

Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 30265-Е 28029-Е

		TRIC SCHEDULE E-S NEWABLE GENERAT		heet 1
APPLICABILITY:		d in the Special Conditions	definition of an Eligible Renewat section of this Schedule, with a s.	ble (D,T)
	new customers once the co Energy Resource within PC forth in D. 07-07-027, effec available to customers who with PG&E for deliveries fro arrangement with PG&E, for	ombined rated generating ca G&E's service territory reach tive July 26, 2007. Service e either: (1) currently have a for the same facility; or (2) p or deliveries from the same fately prior to the date of sign	power purchase arrangement previously had a power purchase facility that was terminated durin ning a Small Renewable Generat	e g (D,N)
	An electric generation facili 399.20(b) as follows:	ty must meet the criteria list	ted in Public Utilities Code sectio	'n
	(1) Has an Effective Capac owned or under the control		gawatts and is located on proper	ty (T)
	(2) Is interconnected and o distribution grid.	perates in parallel with the e	electric transmission and	
			ectric transmission or distributior electricity generated at the facilit	
	(4) Is an Eligible Renewabl California Public Resources amended from time to time	s Code Section 25741, as e	ned in Section 399.12 and ither code provision may be	(T,N) (N) (N)
TERRITORY:	The entire territory served.			
RATES:	The customer's otherwise a	applicable tariff schedule (O	AS) shall apply except as follows	3:
	pursuant to the terms set for Agreement at the applicabl	orth in Section 2.4 of the Sn e Market-Price-Referent (M	ble Renewable Energy Resource nall Renewable Power Purchase IPR) in the table in Section 6 of nergy Resource begins actual	(T)
SPECIAL CONDITIONS:	customer has submitt		Purchase Agreement that the he customer and PG&E have r this Schedule.	
	customers taking serventiation the serventiation of		ay not obtain benefits from both Program, net energy metering	
				(Continued)
dvice Letter No:	3830-E	Issued by	Date Filed	April 15, 20



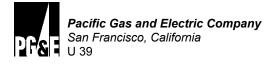
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		ELECTRIC SCHEDULE E-SRG SMALL RENEWABLE GENERATOR PPA	Sheet 2
SPECIAL CONDITIONS: (cont'd)	3.	Definitions: The following definitions are applicable to service provided under Schedule.	er this
(cont d)		a. Eligible Renewable Energy Resource – An electric generating facility a defined in Public Utilities Code Section 399.12 and California Public Resources Code Section 25741, as either code provision may be amer supplemented from time to time.	
		b. Effective Capacity – The Effective Capacity will be net of any Station U in the case of solar, it will be net of any inverter losses. The Effective Capacity will not exceed 1.5 megawatts. The term "Nameplate" defined Section 2.1.4 of the Small Renewable Power Purchase Agreement has same meaning as the term "Effective Capacity" used in this Schedule.	l din l
		c. Station Use – Energy consumed within the Facility's electric energy distribution system as losses, as well as energy used to operate the Fa auxiliary equipment. The auxiliary equipment may include, but is not lir to, forced and induced draft fans, cooling towers, boiler feeds pumps, lubricating oil systems, plant lighting, fuel handling systems, control sys and sump pumps.	nited I
	4.	Electrical interconnection to support this Schedule shall be accomplished us PG&E's Wholesale Distribution Tariff Attachment I for distribution voltage interconnection and CAISO's Tariff Appendix Y (effective December 19, 201 transmission voltage interconnections. As part of the electrical interconnecti process, the customer, PG&E, and the CAISO (if transmission) will execute FERC- approved Small Generator Interconnection Agreement ("SGIA"). Set under this Schedule is not available to customers interconnecting to PG&E's Secondary Network.	(D,N) 0) for I on I a (D,N) vice (T,N)
	5.	Metering Requirements: The customer shall comply with all applicable rules installing a meter appropriate for deliveries pursuant to the Full Buy/Sell or E Sale arrangement selected in Section 2.2 of the Small Renewable Power Pu Agreement, which can be electronically read daily by: (a) a telephone and m	xcess rchase (T,N) odem;
		(b) an analog or digital phone connection; or (c) an internet portal address for PG&E's Energy Data Services ("EDS"). The customer shall be responsible procuring and maintaining the communication link to electronically retrieve the metering data.	for (T)
			(Continued)
dvice Letter No: Decision No.	3830-E	Issued by Date Filed Jane K. Yura Effective Viao Bracident	April 15, 20 June 24, 20

Jane K. Yura Vice President Regulation and Rates Effective Resolution No.



		ELECTRIC SCHEDULE E-SRG SMALL RENEWABLE GENERATOR PPA				
SPECIAL CONDTIONS: (cont'd)		the Commission approved in Resolution E-4442, effective December 6,				
	Adopte	Adopted 2011 Market Price Referents (Nominal - dollars/kWh)				
	Resource Type	10-Year	15-Year	20-Year	ĺ	
	2012 Baseload MPR	0.07688	0.08352	0.08956		
	2013 Baseload MPR	0.08103	0.08775	0.09375		
	2014 Baseload MPR	0.08454	0.09151	0.09756		
	2015 Baseload MPR	0.08804	0.09520	0.10132		
	2016 Baseload MPR	0.09156	0.09883	0.10509		
	2017 Baseload MPR	0.09488	0.10223	0.10859		
	2018 Baseload MPR	0.09831	0.10570	0.11218	ĺ	
	2019 Baseload MPR	0.10186	0.10928	0.11587	İ	
	2020 Baseload MPR	0.10550	0.11296	0.11965	Ì	
	2021 Baseload MPR	0.10916	0.11675	0.12354	l	
	2022 Baseload MPR	0.11299	0.12067	0.12752		
	2023 Baseload MPR	0.11691	0.12469	0.13160	(N)	

Advice Letter No: 3965-E-A Decision No.

Issued by **Brian K. Cherry** Vice President Regulatory Relations Date Filed Effective Resolution No. February 10, 2012 January 3, 2012 E-4442