



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
 FOR LOW EMISSION VEHICLE CUSTOMERS

**APPLICABILITY:** This experimental schedule is required for customers for whom Schedule E-1 applies and who refuel a low emission vehicle (LEV) at their premises. An LEV is either an electric vehicle (EV) or a natural gas vehicle (NGV). Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6, and Special Condition 9 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule E-Net, will be exempt from paying standby charges under this provision. Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable Standby Reservation Charges. Customers qualifying for this exemption shall be subject to the requirements outlined in Standby Applicability Section.

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

- Rate A: Applies to all LEV customers unless they qualify for and choose Rates B, C, or D.
- Rate B: Applies to customers with a separately metered EV battery charger or NGV fueling station.
- Rate C: Applies to customers who allow PG&E to install a time clock that limits operation of their EV battery charger or NGV fueling station for up to 917 hours per year, not to exceed 7 hours per day. These hours will be chosen by PG&E and may vary according to conditions that exist on the local PG&E distribution system on which the customer's premise is connected. This rate is not applicable for a separately metered EV battery charger or NGV fueling station.
- Rate D: Applies to customers with a separately metered EV battery charger or NGV fueling station who allow PG&E to install a time clock that limits operation of their EV battery charger or NGV fueling station for up to 917 hours per year, not to exceed 7 hours per day. These hours will be chosen by PG&E and may vary according to the conditions that exist on the local PG&E distribution system in which the customer's premise is connected.

**TERRITORY:** The entire territory.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
<b>RATE A</b>									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.07690 (R)	0.00400	0.20764 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 2	0.00746	0.07690 (R)	0.00400	0.20764 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.31409
TIER 3	0.00746	0.07690 (R)	0.00400	0.25888 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36533
TIER 4	0.00746	0.07690 (R)	0.00400	0.30281 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40926
TIER 5	0.00746	0.07690 (R)	0.00400	0.32269 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42914
SUMMER Part-Peak									
TIER 1	0.00746	0.02639 (R)	0.00400	0.05845 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 2	0.00746	0.02639 (R)	0.00400	0.05845 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11439
TIER 3	0.00746	0.02639 (R)	0.00400	0.10969 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16563
TIER 4	0.00746	0.02639 (R)	0.00400	0.15362 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20956
TIER 5	0.00746	0.02639 (R)	0.00400	0.17350 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22944
SUMMER Off-Peak									
TIER 1	0.00746	0.01114 (R)	0.00400	0.01336 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00746	0.01114 (R)	0.00400	0.01336 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00746	0.01114 (R)	0.00400	0.06460 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00746	0.01114 (R)	0.00400	0.10853 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00746	0.01114 (R)	0.00400	0.12841 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00453 (R)	-	0.01279 (I)	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746	0.02636 (R)	0.00400	0.05835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00746	0.02636 (R)	0.00400	0.05835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00746	0.02636 (R)	0.00400	0.10959 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00746	0.02636 (R)	0.00400	0.15352 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00746	0.02636 (R)	0.00400	0.17340 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746	0.01347 (R)	0.00400	0.02026 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00746	0.01347 (R)	0.00400	0.02026 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00746	0.01347 (R)	0.00400	0.07150 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00746	0.01347 (R)	0.00400	0.11543 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00746	0.01347 (R)	0.00400	0.13531 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00453 (R)	-	0.01279	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
<b>RATE B</b>									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.07146 (R)	0.00429	0.20833 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 2	0.00746	0.07146 (R)	0.00429	0.20833 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30963
TIER 3	0.00746	0.07146 (R)	0.00429	0.25957 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.36087
TIER 4	0.00746	0.07146 (R)	0.00429	0.30350 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.40480
TIER 5	0.00746	0.07146 (R)	0.00429	0.32338 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.42468
SUMMER Part-Peak									
TIER 1	0.00746	0.02384 (R)	0.00429	0.05625 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00746	0.02384 (R)	0.00429	0.05625 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00746	0.02384 (R)	0.00429	0.10749 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00746	0.02384 (R)	0.00429	0.15142 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00746	0.02384 (R)	0.00429	0.17130 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746	0.01223 (R)	0.00429	0.01922 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00746	0.01223 (R)	0.00429	0.01922 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00746	0.01223 (R)	0.00429	0.07046 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00746	0.01223 (R)	0.00429	0.11439 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00746	0.01223 (R)	0.00429	0.13427 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
WINTER Part-Peak									
TIER 1	0.00746	0.02392 (R)	0.00429	0.05654 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00746	0.02392 (R)	0.00429	0.05654 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00746	0.02392 (R)	0.00429	0.10778 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00746	0.02392 (R)	0.00429	0.15171 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00746	0.02392 (R)	0.00429	0.17159 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746	0.01425 (R)	0.00429	0.02567 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00746	0.01425 (R)	0.00429	0.02567 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00746	0.01425 (R)	0.00429	0.07691 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00746	0.01425 (R)	0.00429	0.12084 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00746	0.01425 (R)	0.00429	0.14072 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.24312	-	-	-	-	-	-	0.24312
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT RATE \$ per kWh									
	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

**RATES:**

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
<b>RATE C</b>									
ENERGY CHARGE: \$ per kWh									
SUMMER Peak									
TIER 1	0.00746	0.04596 (R)	0.00400	0.11518 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 2	0.00746	0.04596 (R)	0.00400	0.11518 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.19069
TIER 3	0.00746	0.04596 (R)	0.00400	0.16642 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.24193
TIER 4	0.00746	0.04596 (R)	0.00400	0.21035 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.28586
TIER 5	0.00746	0.04596 (R)	0.00400	0.23023 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.30574
SUMMER Off-Peak									
TIER 1	0.00746	0.01120 (R)	0.00400	0.01330 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 2	0.00746	0.01120 (R)	0.00400	0.01330 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.05405
TIER 3	0.00746	0.01120 (R)	0.00400	0.06454 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10529
TIER 4	0.00746	0.01120 (R)	0.00400	0.10847 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.14922
TIER 5	0.00746	0.01120 (R)	0.00400	0.12835 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16910
Baseline Credit, deduction per kWh of baseline use	-	0.00456 (R)	-	0.01276 (I)	-	-	-	-	0.01732
WINTER Part-Peak									
TIER 1	0.00746	0.02653 (R)	0.00400	0.05818 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 2	0.00746	0.02653 (R)	0.00400	0.05818 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11426
TIER 3	0.00746	0.02653 (R)	0.00400	0.10942 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16550
TIER 4	0.00746	0.02653 (R)	0.00400	0.15335 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20943
TIER 5	0.00746	0.02653 (R)	0.00400	0.17323 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22931
WINTER Off-Peak									
TIER 1	0.00746	0.01356 (R)	0.00400	0.02017 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 2	0.00746	0.01356 (R)	0.00400	0.02017 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06328
TIER 3	0.00746	0.01356 (R)	0.00400	0.07141 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11452
TIER 4	0.00746	0.01356 (R)	0.00400	0.11534 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15845
TIER 5	0.00746	0.01356 (R)	0.00400	0.13522 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17833
Baseline Credit, deduction per kWh of baseline use	-	0.00456 (R)	-	0.01276 (I)	-	-	-	-	0.01732
METER CHARGE (in addition to the minimum energy charge), per meter per day	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES:

	Trans- mission	Distribu- tion	Public Purpose Programs	Genera- tion	Nuclear Decom- missioning	DWR Bond	FTA	Reliability Services	Total Rate
<b>RATE D</b>									
ENERGY CHARGE: \$ per kWh									
SUMMER Part-Peak									
TIER 1	0.00746	0.02307 (R)	0.00338	0.05793 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 2	0.00746	0.02307 (R)	0.00338	0.05793 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.10993
TIER 3	0.00746	0.02307 (R)	0.00338	0.10917 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16117
TIER 4	0.00746	0.02307 (R)	0.00338	0.15310 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20510
TIER 5	0.00746	0.02307 (R)	0.00338	0.17298 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22498
SUMMER Off-Peak									
TIER 1	0.00746	0.01183 (R)	0.00338	0.02053 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 2	0.00746	0.01183 (R)	0.00338	0.02053 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06129
TIER 3	0.00746	0.01183 (R)	0.00338	0.07177 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11253
TIER 4	0.00746	0.01183 (R)	0.00338	0.11570 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.15646
TIER 5	0.00746	0.01183 (R)	0.00338	0.13558 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.17634
ENERGY CHARGE: \$ per kWh									
WINTER Part-Peak									
TIER 1	0.00746	0.02315 (R)	0.00338	0.05822 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 2	0.00746	0.02315 (R)	0.00338	0.05822 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.11030
TIER 3	0.00746	0.02315 (R)	0.00338	0.10946 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16154
TIER 4	0.00746	0.02315 (R)	0.00338	0.15339 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.20547
TIER 5	0.00746	0.02315 (R)	0.00338	0.17327 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.22535
WINTER Off-Peak									
TIER 1	0.00746	0.01379 (R)	0.00338	0.02704 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 2	0.00746	0.01379 (R)	0.00338	0.02704 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.06976
TIER 3	0.00746	0.01379 (R)	0.00338	0.07828 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.12100
TIER 4	0.00746	0.01379 (R)	0.00338	0.12221 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.16493
TIER 5	0.00746	0.01379 (R)	0.00338	0.14209 (I)	0.00041	0.00444 (R)	0.00969	0.00355	0.18481
METER CHARGE (in addition to the minimum energy charge), per meter per day									
	-	0.12813	-	-	-	-	-	-	0.12813
MINIMUM ENERGY CHARGE, per meter per day									
	0.01117	0.12287 (R)	0.00168	0.02589 (I)	0.00018			0.00248	0.16427
RATES C and D									
TRANSMISSION REVENUE									
BALANCING ACCOUNT									
ADJUSTMENT RATE									
\$ per kWh	(0.00230)	-	-	0.00230	-	-	-	-	0.00000

TIER 1 (Baseline), TIER 2 (101%-130% of Baseline), TIER 3 (131%-200% of Baseline), TIER 4 (201%-300% of Baseline), and TIER 5 (Over 300% of Baseline).

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)**

RATES:  
(Cont'd.)

Customers are billed the rates shown in the rate table less the Energy Procurement Surcharges (EPS) provided in Schedule E-EPS. The EPS are then calculated and added to the bill in accordance with Schedule E-EPS.

Total rates include the applicable EPS listed in Schedule E-EPS. Generation is calculated residually based on the total rate less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning, Department of Water Resources Bond ("DWR Bond"), and FTA. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Program, and Nuclear Decommissioning. Where the minimum charge applies with usage, the total charge will be equal to the total minimum charge above, plus the EPS in Schedule E-EPS. The generation charge for minimum bills with usage is calculated residually based on the total charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, DWR Bond, and FTA.

Customers receiving a medical baseline allowance are billed the rates set forth in this schedule reduced by the EPS listed in Section 2 of Schedule E-EPS.

All customers served on this Schedule shall pay the DWR Bond charge, except those customers who receive a medical baseline allowance. For these customers, no portion of the rates shall be used to pay the DWR Bond charge. Generation is calculated residually based on the total rate less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, and FTA.

(T)

BASELINE  
RATES:

Baseline rates are applicable only to separately metered residential use and exclude separately metered EV battery chargers or NGV fueling stations. PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.

BASELINE  
(TIER 1)  
QUANTITIES:

The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)			
	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	15.8	12.9	19.5	31.1
Q	8.5	13.0	10.4	21.9
R	17.5	12.7	22.1	29.7
S	15.8	12.8	19.5	31.2
T	8.5	10.2	10.4	19.
V	8.7	10.4	15.3	24.4
W	18.7	11.9	23.8	29.2
X	12.2	13.0	11.4	21.9
Y	10.8	12.9	14.5	31.1
Z	7.3	11.2	11.3	31.7

\* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS  
(Continued)

**TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.

Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

Winter (service from November 1 through April 30):

Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: 12:00 midnight to 7:00 a.m. Monday through Friday, and 9:00 p.m. to 5:00 p.m. Saturday and Sunday.

**ALL-ELECTRIC QUANTITIES (Code H):**

All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

**SEASONAL CHANGES:**

The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

**ADDITIONAL METERS:**

If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

**BILLING:**

A customer's bill is calculated based on the option applicable to the customer.

(T)

(Continued)

