**Pacific Gas and Electric Company Inverter Information Form**

(See the **PG&E Instructions for Inverter Information Submittal** for Inverter information Requirements)

**NOTE: Please do not submit any proprietary or confidential information; all submitted information is public record.**

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| **Submittal Information** |
| **Date Submitted:** |
| **Submitter Name:** |
| **Submitter Email Address:** |
| **Is the submission related an existing project: Yes  No** |
| **If yes, provide PG&E project specific #:** |

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| **Manufacturer Information** |
| **Manufacturer Name:** |
| **Manufacturer Currently has Inverters on Listed on CEC list: Yes  No** |
| **Manufacturer Contact Name:** |
| **Address:** |
| **Phone Number:** |
| **Email Address:** |
| **Model Number(s):** (Submit one form for each group): |
| Model:      Voltages (Vac): |
| **Brief Description** (will be included on online equipment listing. up to 80 characters. Please do not include marketing statements):   [Example Description: 3 kW, 240 Vac Grid Support Utility Interactive Inverter] |
| **Inverter Type** (check all that apply):  Grid Support Utility Interactive  Microinverter Part of ACPV Module |

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| **General** |  |  |
| The requested inverters can accept DC input from (Mark all that apply): | PV Module | Battery |

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| **Safety Certification to UL 1741 (Supplement SB) + Optional SA 11.2** |  |  |
| 1. Is the test lab a Nationally Recognized Testing Laboratory (NRTL) whose Scope of Recognition under the Occupational Safety and Health Administration (OSHA) includes UL 1741? | YES | NO |
| 2. Is the UL 1741 certificate of compliance (or Authorization to Mark) from an NRTL and for the requested inverter model number(s)? | YES | NO |
| 3. Does the UL 1741 certificate of compliance for the requested inverter model number(s) Include Supplement SB? (UL 1741-3rd Edition must be utilized) | YES | NO |
| 4. Does the UL 1741 certificate of compliance for the requested inverter model number mention compliance with IEEE 1547:2018 and IEEE 1547.1:2020 standards? | YES | NO |
| 5. Was the test equipment calibrated when the test was performed? | YES | NO |
| 6. Is the requested inverter accept DC input from battery (storage)? | YES | NO |
| 7. if yes 6, has the inverter been tested for “normal ramp rate” per UL1741 SA Section SA11.2? *(Note: Testing per SA11.2 is not only required when activated under mutual agreement)* | YES | NO |
| 8. Have the certificates of compliance for the requested inverter model number been provided | YES | NO |

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| **Communications Conformance** |  |  |
| 9. Is the requested model number(s) certified to the Common Smart Inverter Profile (CSIP)? | YES | NO |
| 10. If answer to 9 above is “No”: Were the requested inverter tested for compatibility with a CSIP-compliant gateway as required in PUC Resolution E5000? | YES | NO |
| 11. Identify the entity that issued the CSIP certification for the inverter(s) or performed the compatibility testing: |  | Intentionally Blank |

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| **Notes:** |
| (If you checked “No” for any of the questions above, please explain and attach supporting documentation) (Please provide any other pertinent information, excluding marketing statements) |
| [Example notes: "Utility Interactive type for the requested models are already listed; this request is to add the Grid Support Utility Interactive types for the same model numbers. The MCOP and efficiency data for the Grid Support Utility Interactive types are the same as those for the Utility Interactive types."] |