## Pacific Gas and Electric Company's Unit Cost Guide Updated: March 2025

In accordance with Attachment A to Decision D.16-06-052 Unit Cost Guide represents facilities generally required for interconnection. Unit Cost Guide is not binding for actual facility costs and is provided only for additional cost transparency and developer reference. For reference, Ft = Per Foot

tem#	Equipment	Unit Cost	Equipment
1	75kva & Sec. Cable(120/208V)	\$59,610	11
2	150kva & Sec. Cable(120/208V)	\$52,413	
3	300kva & Sec. Cable(120/208V)	\$62,333	
4	750kva & Sec. Cable(480/277V)	\$83,390	
5	1000kva & Sec. Cable(480/277V)	\$105,134	
6	1500kva & Sec. Cable(480/277V)	\$134,163	
	Category 2 - Overhead (OH) Ser	vice	
em#	Equipment	Unit Cost	Equipment
1	Primary Service-OH include 1 span ovh line	\$32,700	
2	New Conductor extension from POI to PCC	\$170/\$234ft	
3	Conductor (Per feet) - Overhead-Urban	\$234/ft	
4	Reconductor (Per feet) - Overhead-Rural	\$170/ft	
	Category 3 - Underground (UG) Se	ervice	
em#	Equipment	Unit Cost	Equipment
1	Primary UG Service up to 200ft cable (Includes Riser Pole)	\$76,748	
2	UG Reconductor- repull or customer installed conduits	\$286/\$355ft	
3	New UG Line(SF)- Trench and Install	\$854/ft	
4	Padmounted Visible SW at PCC	\$65,585	
	Category 4 - Metering		
em#	Equipment	Unit Cost	Equipment
1	Secondary Service Metering	\$5,150	
2	Primary Service Metering	\$27,693	
	Category 5 - Telemetry		
em#	Equipment	Unit Cost	Equipment
1	Overhead SCADA Recloser	\$109,261	
2	Underground SCADA Switch	\$265,612	
3	Mini Remote Terminal Unit	\$61,800	
	Category 6 - Grounding/Stabiliz	ting	
m#	Equipment	Unit Cost	Equipment
1	Grounding/Stabilizing Transformer- Pole Mounted	\$30,125	
2	Grounding/Stabilizing Transformer- Padmounted	\$65,715	

Category 7 - System Equipment				
Item#	Equipment	Unit Cost	Equipment	
1	New Overhead Air Switch	\$33,623		
2	New Capacitor OH	\$48,163		
3	Padmount Switch	\$90,696		
4	New Capacitor Padmounted	\$112,065		
5	New Regulator- Closed Delta	\$304,520		
6	Overhead Fuses	\$19,420		
7	Relocate Capacitor Bank	\$21,656		
8	Regulator Control settings modifications	\$2,959		
9	Relocate Regulator	\$53,045		
10	Add a third Regulator to close the Delta	\$58,195		
11	Reclose blocking	\$153,831		
12	Hardwire Tripping from Transformer Hi-side	\$103,000		
13	Substation LTC Control change out	\$63,654		
14	New IPAC relay cabinet for bi-direction power flow	\$132,613		
15	Direct Transfer Trip	\$636,540		