

Pacific Gas and Electric Company
2008 AS-DELIVERED CAPACITY PRICES FOR QUALIFYING FACILITIES
UNDER D. 06-07-032¹
 Effective January 1, 2008

	Capacity ² Value \$/kw-year (a)	Capacity Allocation Factor ³ year/hr (b)	Capacity Loss Adjustment Factor ⁴		As-Delivered Capacity Price ⁵	
			Transmission (c)	Primary & Secondary Distribution (d)	Transmission \$/kwh (e) = a * b * c	Primary & Secondary Distribution \$/kwh (f) = a * b * d
With Time-of-Delivery Metering						
Period A - Summer (May through October)						
Peak	50.000	0.0009844	0.989	0.991	0.048679	0.048777
Partial-Peak	50.000	0.0000264	0.989	0.991	0.001305	0.001308
Off-Peak	50.000	0.0000001	0.989	0.991	0.000005	0.000005
Super Off-Peak	50.000	0.0000000	0.989	0.991	0.000000	0.000000
Period B - Winter (January through April, November and December)						
Partial-Peak	50.000	0.0001308	0.989	0.991	0.006468	0.006481
Off-Peak	50.000	0.0000007	0.989	0.991	0.000035	0.000035
Super Off-Peak	50.000	0.0000000	0.989	0.991	0.000000	0.000000
Without Time-of-Delivery Metering						
Period A	25.000	0.0001780	0.989	0.991	0.004401	0.004410
Period B	25.000	0.0000490	0.989	0.991	0.001212	0.001214

1. This capacity value is derived solely for the purposes of implementing the as-delivered capacity price under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032.
2. A weighted average of the capacity value is used for meters without time-of-delivery metering.
3. Capacity allocation factors (CAF) allocate the capacity value for seasons and time-of-delivery periods. These factors are derived by dividing the allocation percentages effective January 1, 2008, and approved in D. 97-03-017 by the number of hours in each time-of-delivery period. These percentages and hours are summarized, as follows:

	CAFs (%)		2008 Delivery Hours	
	Period A	Period B	Period A	Period B
Peak	76.19%	N/A	774	0
Partial-Peak	2.38%	21.25%	903	1625
Off-Peak	0.02%	0.15%	2003	2015
Super-Off-Peak	N/A	N/A	736	728
Season total	<u>78.59%</u>	<u>21.41%</u>	<u>4416</u>	<u>4368</u>

Example of year/hr CAF for "Period A - Peak:"
 76.19% divided by 774 hours = 0.0009844

4. Capacity prices are adjusted for the effect of deliveries on PG&E's transmission and distribution losses based upon the seller's interconnection voltage level. The loss adjustment factors for non-remote facilities (as defined by the CPUC) are shown here.
5. The as-delivered capacity price is the product of three factors: capacity value, allocation factor, and capacity loss adjustment factor.