PUBLIC UTILITIES COMMISSION 505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



April 25, 2016

Advice Letter 3619-G/4690-E

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: Request for Approval of Revisions to EE Financing Pilot Program Rate Schedules and Gas and Electric Sample Forms 79-1156 and 79-1157 in Compliance with D.13-09-044 and D.15-06-008

Dear Mr. Jacobson:

Advice Letter 3619-G/4690-E is effective as of April 22, 2016.

Sincerely,

Edward Randoph

Edward Randolph Director, Energy Division



Erik Jacobson Director Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-7226

August 12, 2015

Advice 3619-G/4690-E

(Pacific Gas and Electric Company U 39 M)

Public Utilities Commission of the State of California

<u>Subject</u>: Request for Approval of Revisions to Energy Efficiency Financing Pilot Program Rate Schedules and Gas and Electric Sample Forms 79-1156 and 79-1157 in Compliance with Decision 13-09-044 and Decision 15-06-008

<u>Purpose</u>

Pacific Gas and Electric Company (PG&E) submits this Advice Letter (AL) to revise its Energy Efficiency Financing Pilot Program On-Bill Repayment (OBR) Rate Schedules and Energy Financing Line Item Charge (EFLIC) Rate Schedules, in compliance with the Energy Division Staff (Staff) notification to the Investor Owned Utilities (IOUs)¹ to make such modifications, pursuant to Ordering Paragraphs (OP) 5 and 6 of Decision (D.) 15-06-008 Decision Partially Modifying Decision 13-09-044 and Resolution E-4680 Implementing Energy Efficiency Financing Pilot Programs (the Decision). PG&E also seeks approval of clarifications to its Gas and Electric Sample Form 79-1156 Authorization to Add Loan Charges to Utility Bill (Residential), and Gas and Electric Sample Form 79-1157 Authorization to Add Loan Charges to Utility Bill (Non-Residential), together the "Billing Authorization" forms.

Attachment 1 to this AL includes the clean version of PG&E's revised Gas Schedule G-OBR, Electric Schedule E-OBR, Gas Schedule G-EFLIC, Electric Schedule E-EFLIC, and Billing Authorization forms. Attachment 2 includes a redlined version of these documents reflecting the changes as directed by Staff, in compliance with D.15-06-008 (OPs 5 and 6) and as described below. Attachment 3 includes a copy of the OBR Rate Schedule modifications requested by Staff on July 13, 2015, pursuant to D.15-06-008 (OPs 5 and 6).

Background

The IOUs were ordered in D.13-09-044, *Decision Implementing 2013-2014 Energy Efficiency Financing Pilot Program,* to develop uniform tariff language for the OBR

¹ PG&E, San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas).

financing pilots by December 30, 2013. On December 30, 2013, PG&E filed its proposed OBR Gas and Electric Rate Schedules (AL 3443-G/4338-E), in compliance with OPs 10 and 11 of D.13-09-044. PG&E also proposed new standard residential and non-residential customer agreement forms (Billing Authorization forms) for a customer participating in the OBR pilots to sign and consent to PG&E's inclusion of third-party loan charges on his/her utility bill. On September 12, 2014, the California Public Utilities Commission (Commission or CPUC) issued Resolution E-4680, approving AL 3443-G/4338-E as amended in the Resolution (OP 1). On October 13, 2014, PG&E filed its revised OBR Gas and Electric Rate Schedules and Billing Authorization forms, in compliance with OP 2 of Resolution E-4680, which directed PG&E to file a Tier 1 compliance AL within 30 days of its issuance.² On November 14, 2014, the Energy Division approved PG&E's advice letter and supplemental advice letter, effective September 11, 2014.

On June 19, 2015, the Commission issued the Decision partially modifying D.13-09-044 and Resolution E-4680. The Decision required Staff, in consultation with the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) to instruct the IOUs whether or not to revise their OBR Tariffs. The Decision further required the IOUs to file a Tier 2 AL within 30 days if the Staff notification provides instructions to do so.³

On July 13, 2015, Staff issued an email notification to the IOUs to refile the OBR Tariffs, and attach changes to the tariff language submitted by CAEATFA.⁴ This Tier 2 AL reflects the requested changes and is submitted in compliance with OPs 6 and 7 of D.15-06-008.

Revisions to Tariffs and Authorization Forms for Approval

PG&E has revised its OBR Rate Schedules as directed by Staff (Attachment 3 to this AL). Additionally, PG&E has made similar changes to its EFLIC Tariffs, in consultation with Staff and CAEATFA. PG&E found it is also necessary to revise its residential and non-residential customer Billing Authorization forms to provide clarification or ensure consistent terminology among the applicable rate schedules and customer agreements.

OBR Rate Schedule Amendments

In addition to those changes as directed by Staff, PG&E has made the following amendments as detailed below, for clarification or consistency in terms. The changes to Electric Schedule E-OBR are reflected in the table below. Identical changes with

² The 30-day filing requirement fell on a weekend; therefore PG&E filed its supplemental advice letter on the next business day.

³ D.15-06-008, OP 6, also required the IOUs to file a Tier 2 AL containing technology cost information as described in OP 17 of D.13-09-044. PG&E is filing a separate AL containing technology cost information to comply with this order.

⁴ Per Staff request, OBR rates schedule modifications in Attchment 3, *Proposed Changes to OBR Tariffs for IOUs_071315 Final.pdf*.

applicable references to gas service have also been made to the OBR Gas Schedule G-OBR (see Attachment 2).

OBR	Section	Change	Revision
Tariff Sheet #			
1	Applicability	Clarification of IOU Program and consistency in terminology for eligible measures in EE Financing	"The Energy Efficiency Financing On-Bill Repayment (OBR) Pilots facilitate billing for Eligible Loans or Leases between Customers and Participating Financial Institutions (FIs) on the Customers' Energy Statement (Bill) to finance the purchase or lease and installation of Qualified Eligible Energy Efficiency Measures (as defined in Section DEFINITIONS, below) by Customers at the Customers' Premises.
1	Applicability	Deleted obsolete date	OBR is available for loans funded and closed by Participating FIs on or before December 31, 2015, or as otherwise directed by the California Public Utilities Commission (CPUC).
1	Definitions	Deleted typographical error in Rate Schedule E-OBR	The definitions of capitalized terms used in this Rate Schedule are either defined in this Rate Schedule or are defined in Gas Rule 1, Definitions.
1	Definitions	Added footnote to definition of CHEEF to identify CAEATFA ⁵	¹ The California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) administers the CHEEF as part of the Energy Efficiency Financing Pilot Programs.
1, 2	Definitions	Revised definition of "Qualified Measures" to "EEEMs" for consistency with CAEATFA regulations, and moved from Sheet 2 to Sheet 1 to list in alphabetical order	Qualified Eligible Energy Efficiency Measures (EEEMs): Eligible Energy Efficiency mMeasures included in the program implementation plans for OBR and as approved by the CPUC for Customers to install at the location associated with the same account to which the OBR Charges will be billed. Which measures qualify as Qualified MeasuresEEEMs are specified in program regulations developed by the CHEEF, is are subject to CPUC approval, and may change from time to time. Distributed generation and demand response measures are also qualified eligible per individual pilot rules.
1, 3, 5, 6, 7	Various	Revised for consistency	Changed "Qualified Measures" to "EEEMs"
2	Definitions	Spelled out acronym	Participating <u>Financial Institution (</u> FI):
3	Billing and	Inserted text per	If OBR Charges are removed from the bill,

⁵ The OBR and EFLIC Tariff Sheets are consistent in referring to the CHEEF as the central entity approved by the Commission, but in also identifying CAEATFA as the administrator.

OBR Tariff Sheet #	Section	Change	Revision
	Payment of OBR Charges, #2	CAEATFA's comments to PG&E's E-EFLIC Tariff ⁶	PG&E shall promptly notify the CHEEF.
4	Billing and Payment of OBR Charges, #6	Clarification of disconnection terms	Residential service is not subject to disconnection for non-payment of OBR charges.
4	Billing and Payment of OBR Charges, #7	Clarification that PG&E is the participating utility	Termination of Utility Service for Non Payment of OBR Charges: Unless otherwise prohibited by law, non-payment of OBR Charges by Customers other than those who reside in a residential or multi-family premise, shall subject Customers to PG&E service disconnection, consistent with the provisions of Rule 11, Discontinuance and Restoration of Service, on the same terms and conditions under which <u>Utility PG&E</u> will disconnect the Customer for failure to pay Utility Charges.
5	Billing and Payment of OBR Charges, #10	Revised for consistency	If the <u>Participating</u> FI chooses to accelerate the loan repayment, the <u>Participating</u> FI must instruct the CHEEF to request PG&E remove all OBR Charges from the Bill.
6	Transferability of Obligation to Pay OBR Charges, #1	Corrected typographical errors and clarified participating utility	" the subsequent customer at the same Premises must consent to assume the obligation to pay the balance due on the Eligible Loan or Lease in a writing as deemed appropriate by the Participating FI on the Bill. <u>Utility PG&E</u> will include OBR Charges on the Bill of the subsequent customer only pursuant to instructions received from the CHEEF."

EFLIC Rate Schedule Amendments

In consultation with Staff and CAEATFA, PG&E has made the following amendments to it's EFLIC Rate Schedules. CAEATFA and Staff were provided a preview copy of the PG&E's changes to its Electric Schedule E-EFLIC prior to this filing, as D.15-06-008 and Staff direction did not explicitly require PG&E to revise its EFLIC Rate Schedules. The changes to Electric Schedule E-EFLIC are reflected in the table below. Identical changes with applicable references to gas service have also been made to Gas Schedule G-EFLIC (see Attachment 2).

⁶ This insertion was made in response to comments from CAEATFA in reviewing PG&E's proposed clarifications to its EFLIC Rate Schedules.

EFLIC Tariff Sheet #	Section	Change
1, 2, 3, 4, 5	Various	 Revised terms throughout the Rate Schedule: EFLIC <u>Guidelines Regulations</u> <u>Qualified Eligible Energy Efficiency</u> Measures (or EEEMs) <u>Utility PG&E</u> <u>Ioan Eligible Loan</u> <u>Participating</u> Lender Correction of minor typographical errors
1	Applicability	Added clarification of pilot program names, including updating the name of the Residential Energy Efficiency Loan Assistance Program (REEL).
1	Definitions, CHEEF	Identified CAEATFA as the administrator.
1	Definitions, EEEMs	Added CAEATFA's website.
1	Definitions, Eligible Loan	Changes as requested by CAEATFA
2	Rates	Changes as requested by CAEATFA, to align with OBR Rate Schedules
2	Customer Eligibility, #1	Changes as requested by CAEATFA
2, 3	Billing and Payment of Loan Charges, #1, #2	Changes as requested by CAEATFA
3	Billing and Payment of Loan Charges, #4	Changes as directed by Staff (Attachment 3, Item 7)
3	Billing and Payment of Loan Charges, #5	Changes as directed by Staff (Attachment 3, Item 5)
4	Billing and Payment of Loan Charges, #9	Changes as directed by Staff (Attachment 3, Item 3)
4	Billing and Payment of Loan Charges, #9	Changes as directed by Staff (Attachment 3, Item 4)

Gas and Electric Sample Form 79-1156 Authorization to Add Loan Charges to Utility Bill (Residential)

Page	Section	Change	
1	Introduction	 Revised Pilot Program name to REEL Added reference to "CHEEF" for consistency among Rate Schedules and forms Added links to websites where program rules can be found 	
1	Definitions	 Added definition of CHEEF and CAEATFA Revised "Qualified Measures" to "Eligible Measures" for consistency 	
1	3. Partial Payments	Revised to align with Staff direction (Attachment 3, Item 5)	
2	4. Overpayments	Revised "Financial Institution" to Lender for consistency	
2	7. Authorization to Release Information	Corrected typographical error	
4	Account Information	Reformatted signature lines to align with standard format for PG&E forms	

Gas and Electric Sample Form 79-1157 Authorization to Add Loan Charges to Utility Bill (Non-Residential)

Page	Section	Change	
1	Introduction	 Added reference to "CHEEF" for consistency among Rate Schedules and forms Added links to websites where program rules can be found 	
1	Definitions	 Added definition of CHEEF and CAEATFA Revised "Qualified Measures" to "Eligible Measures" for consistency 	
1	3. Partial Payments	Revised to align with Staff direction (Attachment 3, Item 5)	
2	6. Transfer of Payment Obligation	Corrected typographical error	
2	9. Authorization to Release Information	Revised to reference Gas and Electric Sample Form 79- 1173 (approved in PG&E AL 3600-G/4645-E, effective June 26, 2015)	
4	Account Information	Reformatted signature lines to align with standard format for PG&E forms	

Effective Date

PG&E requests that this Tier 2 advice filing become effective on regular notice, September 11, 2015, which is 30 calendar days from the date of this filing.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than September 1, 2015, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division ED Tariff Unit 505 Van Ness Avenue, 4th Floor San Francisco, California 94102

Facsimile: (415) 703-2200 E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Erik Jacobson Director, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

<u>Notice</u>

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the

parties on the service lists for A.12-07-001 and R.13-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

/S/ Erik Jacobson Director, Regulatory Relations

Attachments

Service Lists A.12-07-001, et al., and R.13-11-005

CALIFORNIA PUBLIC UTILITIES COMMISSION ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COM	PLETED BY UTILITY (A	Attach additional pages as needed)
Company name/CPUC Utility No. Pacific C	Gas and Electric Comp	pany (ID U39 M)
Utility type:	Contact Person: Kings	ley Cheng
☑ ELC	Phone #: (415) 973-52	<u>.65</u>
□ PLC □ HEAT □ WATER	E-mail: <u>k2c0@pge.co</u>	m and PGETariffs@pge.com
EXPLANATION OF UTILITY TY	(PE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric GAS = Gas		
*	WATER = Water	
Advice Letter (AL) #: <u>3619-G/4690-E</u>		Tier: <u>2</u>
		fficiency Financing Pilot Program Rate Schedules and 79-1157 in Compliance with Decision 13-09-044 and
Decision 15-06-008	1011115 77 1100 unu	To the comphanee with Decision 10 05 044 and
Keywords (choose from CPUC listing): Cor	npliance, Agreements, 1	Energy Efficiency, Forms
AL filing type: Monthly Quarterly Ann	ual 🗹 One-Time 🗆 Oth	ler
If AL filed in compliance with a Commission or	der, indicate relevant Dec	ision/Resolution #: D.13-09-044 and 15-06-008
Does AL replace a withdrawn or rejected AL? 1	f so, identify the prior AL	.: <u>No</u>
Summarize differences between the AL and the	prior withdrawn or rejecte	ed AL:
Is AL requesting confidential treatment? If so, w	what information is the uti	lity seeking confidential treatment for: No
Confidential information will be made available	to those who have execut	ed a nondisclosure agreement: <u>N/A</u>
Name(s) and contact information of the person(s information:	s) who will provide the no	ndisclosure agreement and access to the confidential
Resolution Required? □Yes ☑No		
Requested effective date: September 11, 2015		No. of tariff sheets: <u>36</u>
Estimated system annual revenue effect (%): $N/2$	<u>A</u>	
Estimated system average rate effect (%): N/A		
When rates are affected by AL, include attachme commercial, large C/I, agricultural, lighting).	ent in AL showing averag	e rate effects on customer classes (residential, small
Tariff schedules affected: Gas and Electric For G-EFLIC, Electric Schedule E-OBR, and Ele		ctric Form 79-1157, Gas Schedule G-OBR, Gas Schedule
Service affected and changes proposed: See Atta	achment 1	
Pending advice letters that revise the same tariff	sheets: <u>N/A</u>	
Protests, dispositions, and all other corresponde otherwise authorized by the Commission, and sh	6 6	due no later than 20 days after the date of this filing, unless
California Public Utilities Commission		ic Gas and Electric Company
Energy Division		Erik Jacobson tor, Regulatory Relations
EDTariffUnit 505 Van Ness Ave., 4 th Flr.		ale Street, Mail Code B10C
Sos Van Ness Ave., 4 Fit. San Francisco, CA 94102		Box 770000
E-mail: EDTariffUnit@cpuc.ca.gov		Francisco, CA 94177 il: PGETariffs@pge.com

Advice 3619-G/4690-E August 12, 2015

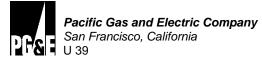
Attachment 1

Clean Tariffs

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32214-G	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 1	31618-G
32215-G	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 2	31619-G
32216-G	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 3	31620-G
32217-G	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 4	31621-G
32218-G	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 5	32123-G
32219-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 1	31548-G
32220-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 2	31549-G
32221-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 3	31550-G
32222-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 4	31551-G
32223-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 5	31552-G

ATTACHMENT 1 Advice 3619-G

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32224-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 6	32124-G
32225-G	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 7	31554-G
32226-G	GAS SAMPLE FORM 79-1156 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential) Sheet 1	31623-G*
32227-G	GAS SAMPLE FORM 79-1157 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Non-Residential) Sheet 1	31555-G*
32228-G	GAS TABLE OF CONTENTS Sheet 1	32212-G
32229-G	GAS TABLE OF CONTENTS Sheet 2	32209-G
32230-G	GAS TABLE OF CONTENTS Sheet 3	32180-G
32231-G	GAS TABLE OF CONTENTS Sheet 12	32138-G



Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32214-G 31618-G

	ENERGY FIN	GAS SCHEDULE G-EFLIC IANCING LINE ITEM CHARGE		Sheet 1
APPLICABILITY:	eligibility criteria sp	e is applicable to gas service to Resid pecified in Section CUSTOMER ELIGI S&E gas rate Schedule.		ie
	Participating Lende The loans betweer the installation of e	ting Line-Item Charge (EFLIC) Pilot fa ers to Customers through the Custome n residential Customers and Participati energy efficiency improvements. Only Lenders may be incorporated into a Cu	er's Energy Statement (Bill). ing Lenders are used to financ payments on Eligible Loans	
	Energy Efficiency F Assistance Pilot (R (CPUC). PG&E wil enrollment in the p the final loan paym	for loans funded and closed by a Part Financing Pilot Program's Residential EEL) as directed by the California Pul I bill for these funded and closed loans rogram. PG&E may cease billing Cust thent is due to the Participating Lender, MENT OF LOAN CHARGES below.	Energy Efficiency Loan blic Utilities Commission s for the duration of the loan's tomer for Loan Charges before	
DEFINITIONS:	Rate Schedule, in Unless otherwise s	capitalized terms used in this Rate Sch Gas Rule 1 Definitions, or in EFLIC Re stated, all references to "Customer" in who have elected to participate in EFL	egulations, as defined below. this Rate Schedule will refer to	(T)
	through which ene utilities can particip Efficiency Measure service providers.	r Energy Efficiency Financing (CHE rgy users, financial institutions, energy bate in a pilot to help finance the instal es (EEEMs). The CHEEF may act thro The CHEEF is administered by the Ca ortation Financing Authority (CAEATFA	/ efficiency providers, and lation of Eligible Energy ough agents and third-party- alifornia Alternative Energy ar	(T) (T) id (N)
	Agreement are inc	Line Item Charge (EFLIC): A proces luded in a Customer's Bill, to be paid t arge payments will be forwarded to the	to PG&E with the PG&E	n (T) (T)
	EFLIC Program Im	s: Requirements for participation in E plementation Plan approved by the Cl ped by the CHEEF.		e (T) (N) (N)
	Energy Efficiency I specified in the EF (http://www.treasur	fficiency Measures (EEEMs): Impro Financing Pilot Program, as approved LIC Regulations available on CAEATF rer.ca.gov/caeatfa/cheef/reel/index.asp change from time to time.	by the CPUC. EEEMs are A's website	(L)/(T I I (L)/(T
	a Customer for an regulations develo	contractual financial arrangement betw energy efficiency upgrade enrolled in ped by the CHEEF, for which PG&E is ment option under REEL.	EFLIC pursuant to the	Ť
	to finance Custome owned and occupie	A written agreement between a Cust er's purchase and installation of EEEM ed by Customer. The named person(s con(s) on the PG&E Bill on which the E	Is at a Customer Premise s) on the Eligible Loan must al	(T)
				(Continued)
vice Letter No: cision No.	3619-G 13-09-044	Issued by Steven Malnight	Date Filed	August 12, 2 April 22, 2

Steven Malnight Senior Vice President **Regulatory Affairs**

Effective Resolution No.



Cancelling

RevisedCal. P.U.C. Sheet No.OriginalCal. P.U.C. Sheet No.

32215-G 31619-G

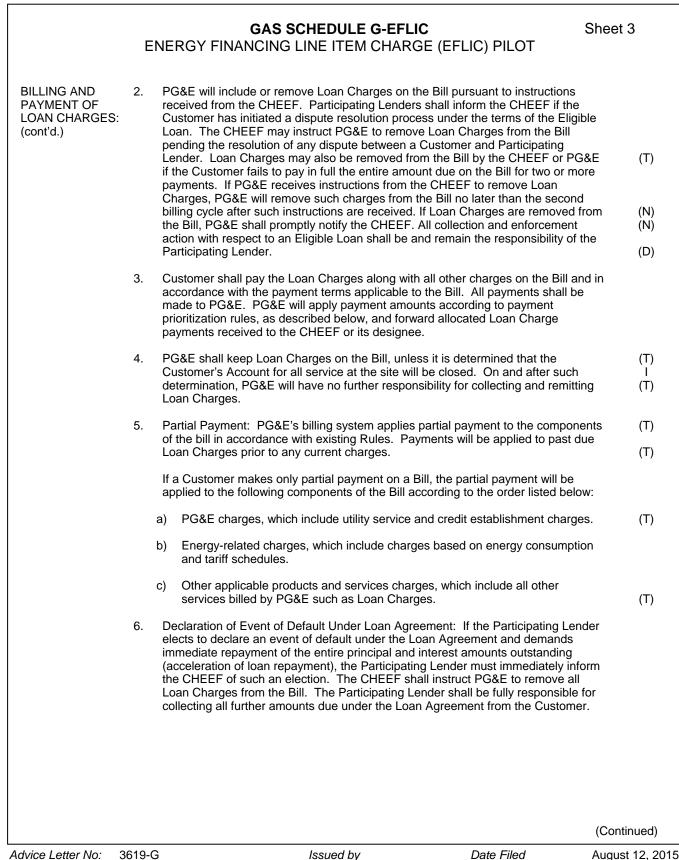
	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT	Sheet 2
DEFINITIONS: (cont'd.)	Loan Charge: Amounts due during a billing period from a Customer to a Part Lender for an Eligible Loan, including principal and any interest, late fees, late and any other fees as calculated by the Participating Lender pursuant to the Lo Agreement.	payments, I
	Participating Lender: A lender approved for participation in EFLIC by the CH Participating Lenders must be approved by the CHEEF pursuant to the standa EFLIC Regulations, as may be modified from time to time, and must sign all agrequired by the CHEEF.	rds in the
	PG&E Charges: Charges rendered by PG&E for electric and/or gas service, and related charges approved by the CPUC. Loan Charges are not PG&E Ch	
TERRITORY:	EFLIC is available throughout PG&E's gas service area, subject to Participatin availability and participation.	g Lender (T)
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedu continue to apply. Each Loan Charge will appear as a separate line item (or m items) on the Bill, as determined by the CPUC in consultation with the CHEEF	ultiple line
CUSTOMER ELIGIBILITY:	 Customer must apply for and accept an Eligible Loan with a Participating before the end of the pilot period and authorize PG&E to include the Loan on his/her Bill. 	
	2. Customers must be current on their PG&E Charges (i.e. not in default or arrears).	in
	 Customer must purchase and install EEEMs funded through the Eligible Premise owned by the Customer that is associated with the Customer's F Service Account. 	
	 If EEEMs are primarily installed to reduce usage of natural gas, Custome a gas transportation Customer of PG&E for the Premises where the EEE installed. 	r must be (T) Ms are (T)
BILLING AND PAYMENT OF LOAN CHARGES:	 PG&E is authorized to include Loan Charges on a Bill until the Eligible Loan repaid and discharged, unless otherwise instructed by the CHEEF or as pherein. PG&E will include the Loan Charges as a line item or items on the Customer's Bill as calculated and transmitted by the Participating Lender communicated to PG&E by the CHEEF. PG&E may rely on instructions from the CHEEF and its agents and is not required to verify the amount of Charges or undertake any other verification or inquiry with respect to the transactions giving rise to the Loan Charges. The Loan Charges may value of the transactions giving rise to the Loan Charges. 	orovided (N) e (N) and received of the Loan
	month to month based on the Eligible Loan terms. A Participating Lende responsible for calculating Loan Charges due and submitting that informa CHEEF for submission to PG&E.	r is (T)
		Continued
dvice Letter No: 3	619-G Issued by Date Filed	(Continued) August 12,

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No.



Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32216-G 31620-G

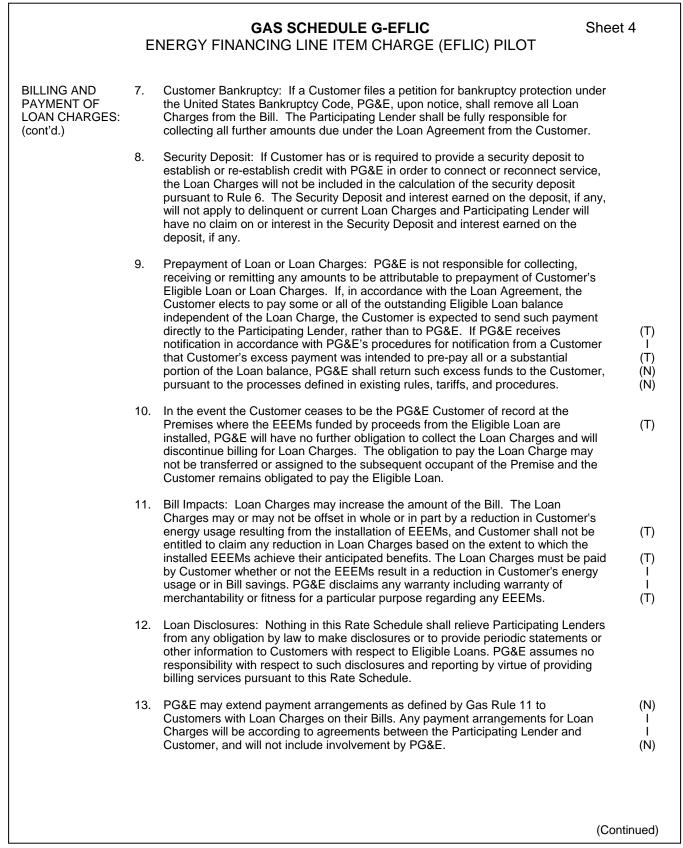


Issued by Steven Malnight Senior Vice President Regulatory Affairs

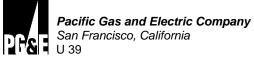


Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32217-G 31621-G



Issued by **Steven Malnight** Senior Vice President Regulatory Affairs



Revised Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32218-G 32123-G

	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PIL	Sheet 5 .OT	5
REQUIRED AGREEMENTS:	 Loan Agreement: Customers must execute a Loan Agreement wit Lender which specifies the repayment obligations in accordance w Regulations and any other associated agreements required by the Lender. 	ith the EFLIC	(T)
	 Customer Billing Agreement: Customers must sign an "Authorizat Charges to Utility Bill (Residential)" (Gas/Electric Sample Form 79- PG&E that specifies the terms and conditions under which PG&E v Loan Charges. 	-1156) with	(T)
	3. Customer must sign Gas Sample Form 79-1173 "Energy Efficiency Programs Authorization or Revocation of Authorization to Release Information" to provide the CHEEF authorization to access custom data.	Customer	
BILLING NQUIRIES OR	1. Customer inquiries concerning PG&E Charges should be directed	to PG&E.	
DISPUTES:	2. Customer inquiries concerning Loan Charges should be directed to Participating Lender.	o the	
	3. Where the Customer disputes its obligations to pay a Loan Charge shall be resolved between the Customer and the Participating Lend shall not be a party to the dispute. PG&E will continue to include the on the Bill pending dispute resolution unless otherwise instructed be a court of competent jurisdiction. Customers with an EFLIC repays resolve it directly with PG&E or Participating Lender. If a Custome attempts to resolve a dispute with the Participating Lender or PG& will be referred to the CPUC's Consumer Affairs Branch (CAB) for	der and PG&E ne Loan Charges by the CHEEF or nent dispute shall er has exhausted E, the Customer	(T) (T)
IABILITY IN CONNECTION VITH LOAN	 through its dispute resolution process. Disputes with the Participal regarding any terms of the Eligible Loan must be resolved directly Participating Lender and cannot be resolved by CAB. PG&E or its agents shall not be liable to Customer for any damages cau Participating Lender's failure to perform any commitment to the Customer misrepresentation to the Customer. The amount of the Loan Charges s 	ting Lender with the used by er or hall be provided	
CHARGES AND CONDUCT BY PARTICIPATING ENDERS, ESSORS, CONTRACTORS, AND SERVICE	to PG&E by the CHEEF. PG&E shall not be liable to Customer if the an Charges is inaccurate in any way or contains charges that are in violatio Agreement or any state or federal laws. The Participating Lender is not for any purpose by virtue of the billing procedures set forth in this Rate S shall not be liable to the Customer for any damages resulting from any a or representations made by a Participating Lender or a contractor or ser connection with soliciting Customers for EEEMs or for the Eligible Loan.	n of the Loan PG&E's agent Schedule. PG&E acts, omissions, vice provider in	(T) (T)
PROVIDERS:			
		(Contir	nued

Steven Malnight Senior Vice President **Regulatory Affairs**

Effective Resolution No.

April 22, 2016



		SCHEDULE G-OBR EPAYMENT (OBR) PI		eet 1
APPLICABILITY:		tered multifamily End-Use	residential End-Use Customers, Customers, who meet the criteria and receive service under a	(T)
	Eligible Loans or Leases bet (FIs) on the Customers' Ene installation of Eligible Energy	ween Customers and Partic rgy Statement (Bill) to finan / Efficiency (as defined in S	BR) Pilots facilitate billing for cipating Financial Institutions ce the purchase or lease and ection DEFINITIONS, below) by	(T) (T)
	Customers at the Customers OBR is available for loans fu California Public Utilities Cor	nded and closed by Particip	pating FIs as directed by the	(D)
DEFINITIONS:	Rate Schedule or are define	d in Gas Rule 1, Definitions this Rate Schedule will refe	hedule are either defined in this . Unless otherwise stated, all r to PG&E Customers who have	
	that require the owner to kee occupying at least 50% of ur	p rents affordable with inco hits, and the cost of electrici it, there is no separate iden	ty/gas is absorbed in the rental tifiable charge by such customer	
	through which energy users, Participating Utilities can par	financial institutions, energ ticipate in a pilot to help fina	EEF) : a central enabling entity y efficiency providers and ance the installation of Eligible ugh agents or third-party service	(T) (T)
	approved by the CPUC for C account to which the OBR C	customers to install at the lo harges will be billed. EEEN e CHEEF, are subject to CP d generation and demand r	UC approval, and may change	(L)/(T) I I I (L)/(T)
			a Customer for lease of one or ion in OBR in the OBR Rules.	(T)
	Eligible Loan: A loan from EEEMs that satisfy the requi			(T)
		be installed at the Custom	and Participating Lessor to rent or er's Premise and recover the	(T)
		ligible Lease, including any	from a Customer to a late fees, late payments, or any suant to the Lease Agreement.	
			(0	Continued)
Advice Letter No:	3619-G	Issued by	Date Filed Au	igust 12, 201

Steven Malnight Senior Vice President **Regulatory Affairs**

Effective Resolution No.



Pacific Gas and Electric Company San Francisco, California U 39

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32220-G 31549-G

	GAS SCHEDULE G-OBR S ON-BILL REPAYMENT (OBR) PILOTS	heet 2
DEFINITIONS: (cont'd.)	Loan Agreement : An agreement between a Customer and a Participating Lender to finance Customer's purchase and installation of EEEMs at Customer's Premise and recover the Loan Charges through On-Bill Repayment.	(L) (L)/(T) (L)
	Loan Charge(s) : Amounts due during a billing period from a Customer to a Participatin Lender for an Eligible Loan, including any interest, late fees, late payments, and any other fees as calculated by the Participating Lender pursuant to the Loan Agreement.	ng
	On-Bill Repayment : A process whereby OBR Charges, are included in a Customer's Bill, paid concurrently with the Utility Charges and forwarded to the Participating FI.	
	OBR Charge : A Loan Charge and/or Lease Charge relating to work performed at the Customer Premise associated with the Customer's account and included on a Customers' Bill pursuant to the Loan or Lease Agreement.	
	OBR Rules : Rules and requirements for participation in OBR established by the CHEEF.	
	Participating Financial Institution (FI) : A financial institution approved for participation in OBR by the CHEEF, which may be either a Participating Lender or Participating Lessor, as the case requires.	on (T)
	Participating Lender : A lender approved for participation in OBR by the CHEEF. Participating Lenders must be approved by the CHEEF pursuant to the standards in the OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	9
	Participating Lessor : A lessor selected for participation in OBR by the CHEEF. Participating Lessors must be selected by the CHEEF pursuant to its competitive procurement process and agree to comply with standards and regulations in the OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	
	Participating Utility : Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and/or Southern California Gas Company.	(1)
		(L)
	Utility Charges : Charges rendered by PG&E for electric and/or gas service, deposits, and related charges approved by the CPUC. OBR Charges are not Utility Charges.	(L)
TERRITORY:	The OBR Pilots are available throughout PG&E's gas service area, subject to the availability of Participating FIs.	
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule shall continue to apply. Each OBR Charge will appear as a separate line item (or multiple lin items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	ie

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Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



32221-G 31550-G

		GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet	3
CUSTOMER ELIGIBILITY:	1.	Customer must have an Eligible Loan or Lease with a Participating FI PG&E to include the OBR Charge on the Bill.	and authorize	
	2.	Customers must be current on their Utility charges and OBR Charges the OBR Charge is first added to the Bill (i.e., not in default or in arrea		
	3.	Owners of Affordable Multi-family Buildings where the electric and/or g are either entirely or primarily master-metered, and do not live on the eligible to participate in OBR.	gas services Premises are	
	4.	Customer must purchase or lease and install EEEMs funded through Loan or Lease at the Premise associated with the PG&E Service According to the termine of the termine associated with the PG&E Service According to the termine of the termine associated with termine associated with the termine associated with the termine associated with the termine associated with termine associated wit		(T)
	5.	If EEEMs are primarily installed to reduce natural gas usage, Custome gas transportation customer of PG&E for the Premise where the EEEI installed.		(T) (T)
BILLING AND PAYMENT OF OBR CHARGES:	1.	PG&E is authorized to include OBR Charge on a Bill until the Eligible Lease is fully repaid and discharged unless otherwise instructed by the as provided herein. Upon Customer's authorization, PG&E will include Charge as a line item or items on the Customer's Bill as calculated an by the Participating FI and communicated to PG&E by the CHEEF. P on instructions received from the CHEEF and its agents and is not received the amount of the OBR Charge or undertake any other verification or is respect to the transactions giving rise to the OBR Charge. OBR Charge from month to month based on the Eligible Loan or Lease terms.	e CHEEF or e the OBR d transmitted G&E may rely quired to verify inquiry with	
	2.	PG&E will include or remove OBR Charges on the Bill only pursuant to from the CHEEF or as otherwise required by law. Participating FIs sh CHEEF if the Customer has initiated a dispute resolution process und of the Eligible Loan or Lease. The CHEEF may instruct PG&E to rem Charges from the Bill pending the resolution of any dispute between a and Participating FI. If PG&E receives instructions from the CHEEF, of competent jurisdiction, to remove OBR Charges, PG&E will remove charges from the Bill no later than the second billing cycle after such in are received. If OBR Charges are removed from the bill, PG&E shall notify the CHEEF. All collection and enforcement action with respect Loan or Lease shall be and remain the responsibility of the Participating	all inform the er the terms ove OBR Customer or other court such nstructions promptly to an Eligible	(N) (N)
	3.	In the event a Customer uses OBR to install EEEMs consisting of both electric measures pursuant to the terms of an Eligible Loan or Lease, Customer of more than one Participating Utility, then the OBR Charge to such Eligible Loan or Lease will be placed on the Bill of the Particip for which the greatest EEEM installed costs are expected to accrue, a by the CHEEF.	and is a s attributable ating Utility	(T) (T) (T)
	4.	Customer shall pay OBR Charge along with all other charges on the E accordance with the payment terms applicable to the Bill. All payment made to PG&E. PG&E will forward the OBR Charge payments receive CHEEF.	ts shall be	
			(Con	inued)
	3619-G 13-09-0			st 12, 20 il 22, 20

Steven Malnight Senior Vice President **Regulatory Affairs**



Pacific Gas and Electric Company San Francisco, California U 39

Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32222-G 31551-G

			SCHEDULE G-OBR EPAYMENT (OBR) PII	LOTS	Sheet 4
BILLING AND PAYMENT OF OBR CHARGES (cont'd.)	5.	Customer's account for determination, PG&E w OBR Charges unless th subsequent Customer a	ill have no further responsit responsibility to pay such	e closed. On and after such pility for collecting and remitt OBR Charges is assumed Section TRANSFERABILIT	oy a
	6.	of the bill using a pro ra payments, the partial pa- including the OBR Char other non-OBR charges be applied to the past d a disconnectable charg the Customer's account	ta distribution. In instances ayment will be applied to the ge, where OBR is a discon is in proportion to the amoun ue OBR Charges prior to a e. Non-payment of non-res	nectable charge, and utility a nt owed for each. Payments ny current charges where Ol idential OBR Charges subje Residential service is not su	l and will 3R is (T) ct (T)
		master-metered resider	pay any of the components itial properties) will subject in Rule 11 Discontinuance		
	7.	prohibited by law, non-p who reside in a residem PG&E service disconner Discontinuance and Re under which PG&E will PG&E will reconnect set for reconnection, as spe Charges and Utility Char reconnected, Customer accelerated balance of Charges, Customers th	bayment of OBR Charges by tial or multi-family Premise, ection, consistent with the pu- storation of Service, on the disconnect the Customer for rvice for a CPUC-authorize ecified in Rule 11, have bee arges have been paid. In or must only pay delinquent of the Loan or Lease. Upon re	rovisions of Rule 11, same terms and conditions or failure to pay Utility Charge d service fee when the criter on met and delinquent OBR der to be eligible to be DBR Charges and not any emedy of delinquent OBR II also be required to meet th	e es. (T) ia
	8.	CHEEF, accurate and t		ne CPUC, in consultation wit ecific collection events that P red above.	
	9.	reminding them of the li	ability of disconnection and	past due OBR charges notice a possible timeline for it. S ols PG&E has in place for pa	uch I
					(Continued)
dvice Letter No:	3619-0		Issued by	Date Filed	August 12, 20
ecision No.	13-09-0		Steven Malnight	Effective	April 22, 2

Decision No. 15-06-008 4C8

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Effective Resolution No.



Pacific Gas and Electric Company San Francisco, California U 39

Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32223-G 31552-G

 CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerated loan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer. 11. Customer Bankruptcy: If a Customer files a petition for bankruptcy protection under the United States Eankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. IP G&E service was disconnected due to non-payment of Utility Charges or Loan Charges, service shall be reconnected if required to comply with Bankruptcy I aw provided the Customer complies with Rule 6. The Participating FI shall be telly responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer. 12. Security Deposit: If Customer has or is required to provide a security deposit to establish or re-establish credit with Utility in order to connect or reconnect service, the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if any, will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Leaser will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any. 13. Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer 's Eligible Loan or Lease balance. PG&E shall return such excess hunds to the averting the customer is expected to send such payment directly to the Participating FI, rather than to PG&E. If PG&E receives notification of The Loan or Lease balance. PG&E shall return such excess funds to the Customer with the coarderes of with the out or PG&E shall return such excess funds to the customer is expected to sendy apply to delinque; the PG&E shall return such excess funds to the Customer for the Loan or Lease ba			GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 5
 the United States Bankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. IP G&E service was disconnected due to non-payment of Utility Charges or Loan Charges, service shall be reconnected if required to comply with Bankruptcy Law provided the Customer complies with Rule 6. The Participating F1 shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer. 12. Security Deposit: If Customer has or is required to provide a security deposit to establish or neestablish or enestablish credit with Utility in order to connect or reconnect service, the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if any, will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any. 13. Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease. If in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charges for notification, from a Customer that the Customer's excess payment was intended to pre-pay all or a substantial portion of The Loan or Lease Agreement was intended to pre-pay all or a substantial portion of The Loan or Lease Balance, PG&E shall return such excess funds to the Customer with the processes defined in existing rules, tariffs, and procedures. 14. Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charges may or may not be offset in whole or in part by a reduction in Customer's energy usage or Bill (T) to claim any reduction in OBR Charges based on the extent to which EEMS (T) achieve their anticipated benefits. OBR Charges must be p	PAYMENT OF OBR CHARGES		Participating FI elects to declare an event of default under the Loan or Lease Agreement it may demand immediate repayment of the entire principal and inter amounts outstanding (acceleration of loan repayment). If the Participating FI chooses to accelerate the loan repayment, the Participating FI must instruct the CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerate loan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due	(T) (T)
 establish or in-establish credit with Utility in order to connect or reconnect service, the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if any, will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any. 13. Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease of the and or lease balance independent of the OBR Charge, the Customer is expected to send such payment directly to the Participating FI, rather than to PG&E. If PG&E receives notification of the Loaton or Lease balance Balance, PG&E shall return such excess funds to the Customer's excess payment was intended to pre-pay all or a substantial portion of the Loaton or Lease balance, PG&E shall return such excess funds to the Customer's excess may nor Lease balance, PG&E shall return such excess funds to the Customer or Lease balance, PG&E shall return such excess funds to the Customer by usage resulting from the installation of EEEMs and Customer senergy usage resulting from the installation of EEEMs and Customer senergy usage resulting from the installation of EEEMs and Customer whether or not the EEEMs caution in Customer's energy usage or Bill (T) to claim any reduction in OBR Charges may nertaes the paid by Customer whether or not the EEEMs caution in a reduction in Customer's energy usage or Bill or pay to pay any warranty including warranty of merchantability or fitness for a particular purpose regarding any EEMs. (T) 14. Bill Impacts: OBR charges nay warranty including warranty or merchantability or fitness for a particular purpose regarding any EEMs. (T) 15. Loan Disclosures: Nothing in this Rate Schedule bans and Leases. PG&E assumes no responsibility w		11.	the United States Bankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. If PG&E service was disconnected due to non-payment of Utility Charges or Loan Charges, service shall be reconnected if required to com with Bankruptcy Law provided the Customer complies with Rule 6. The Participating FI shall be fully responsible for collecting all further amounts due	f
 remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such payment directly to the Participating FI, rather than to PG&E. If PG&E receives notification (T) in accordance with its procedures for notification, from a Customer that the Loan or Lease balance, PG&E shall return such excess funds to the Customer (N) pursuant to the processes defined in existing rules, tariffs, and procedures. 14. Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charges may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of EEEMs and Customer shall not be entitled (T) to claim any reduction in OBR Charges based on the extent to which EEEMs (T) achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the EEEMs result in a reduction in Customer's usage or Bill savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpose regarding any EEEMs. (T) 15. Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating FIs from any obligation by law to make disclosures or to provide periodic statements or other information to Customers with respect to Such disclosures and reporting by virtue of providing OBR services pursuant to this Rate Schedule. 		12.	establish or re-establish credit with Utility in order to connect or reconnect servic the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if a will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and	
 may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of EEEMs and Customer shall not be entitled (T) to claim any reduction in OBR Charges based on the extent to which EEEMs (T) achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the EEEMs result in a reduction in Customer's energy usage or Bill (T) savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpose regarding any EEEMs. (T) 15. Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating FIs from any obligation by law to make disclosures or to provide periodic statements or other information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virtue of providing OBR services pursuant to this Rate Schedule. 		13.	remitting any amounts to be attributable to prepayment of Customer's Eligible Lo or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such payme directly to the Participating FI, rather than to PG&E. If PG&E receives notification in accordance with its procedures for notification, from a Customer that the Customer's excess payment was intended to pre-pay all or a substantial portion the Loan or Lease balance, PG&E shall return such excess funds to the Customer	oan nt n (T) I of (T)
any obligation by law to make disclosures or to provide periodic statements or other information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virtue of providing OBR services pursuant to this Rate Schedule.		14.	may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of EEEMs and Customer shall not be entitle to claim any reduction in OBR Charges based on the extent to which EEEMs achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the EEEMs result in a reduction in Customer's energy usage or E savings. PG&E disclaims any warranty including warranty of merchantability or	d (T) (T) sill (T)
(Continued		15.	any obligation by law to make disclosures or to provide periodic statements or of information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virtu	her
				(Continued)

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No.

August 12, 2015

August 12, 2015 April 22, 2016



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32224-G 32124-G

		GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 6
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	16.	Payment Arrangements: PG&E may to extend payment arrangements as define by Rule 11 to Customers with OBR Charges on their Bills. Any payment arrangements for OBR Charges will be according to agreements between the Financial Institution and customer, and will not include involvement by the utility provider.	(T) (T)
REQUIRED AGREEMENTS:	1.	Loan or Lease Agreement: Customers participating in an OBR Pilot must exec a Loan or Lease Agreement with a Participating FI which specifies the repayme obligations in accordance with the OBR Rules and any other associated agreements required by the FI.	
	2.	Customer Billing Agreement: Customer is required to sign Gas/Electric Sample Form 79-1157 " <i>Authorization to Add Loan Charges to Utility Bill (Non-Residenti</i> with PG&E that specifies the terms and conditions under which PG&E will inclu- the OBR Charges, along with confirmation of PG&E's disconnection provisions.	<i>al)</i> " de
	3.	Customer must sign Gas Sample Form 79-1173 "Energy Efficiency Financing F Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to access customer energy us data.	
TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES:	1.	Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same Premise. In order to assume OBR Charges, th subsequent customer at the same Premises must consent to assume the obligat to pay the balance due on the Eligible Loan or Lease in writing as deemed appropriate by the Participating FI and must fully execute a new Gas/Electric Sample Form 79-1157 <i>"Authorization to Add Loan Charges to Utility Bill (Non-Residential)."</i> whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill. PG&E will include OBR Charges on the Bill of the subsequent customer only pursuant to instructior received from the CHEEF. At that point, the subsequent customer becomes the Customer for the purposes of this Rate Schedule.	e ation (T) (T) ons
	2.	In the event the Customer ceases to be the Customer of record at the Premises where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to pay a further OBR Charges, Customer remains fully responsible for all remaining amounts due under the terms of the Eligible Loan or Lease to the Participating pursuant to the terms of the Loan or Lease Agreement, and PG&E will have no further obligation to collect OBR Charges.	(T) All FI
BILLING INQUIRIES OR	1.	Customer inquiries concerning Utility Charges should be directed to PG&E.	
DISPUTES:	2.	Customer inquiries concerning the OBR Charges should be directed to the Participating FI.	
			(Continued)

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Date Filed Effective Resolution No. August 12, 2015



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Pacific Gas and Electric Company San Francisco, California U 39

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

32225-G 31554-G

	O	GAS SCHEDULE G-OBR N-BILL REPAYMENT (OBR) PIL	.OTS	Sheet 7
BILLING INQUIRIES OR DISPUTES: (cont'd.)	3. Where the C shall be reso not be a par the Bill pend court of com OBR CHAR to pay non-C accordance	Customer disputes its obligations to pay blved between the Customer and the Pa ty to the dispute. PG&E will continue to ling dispute resolution unless otherwise petent jurisdiction as set forth in Sectior GES, paragraph 2, above. Where the C DBR charges, and impounds any dispute with Rule 10, Customer payments will b s, tariffs and procedures.	an OBR Charge, the dispute articipating FI and PG&E sha include the OBR Charge or instructed by the CHEEF or n BILLING AND PAYMENT Customer disputes its obligate ed amount with the CPUC in	all OF tion (T)
	Participating Utility billing Branch (CAI the Participa	with an OBR repayment dispute shall res FI. If a Customer subsequently contac service, the Customer will be referred to 3) for assistance through its dispute reso ting FI regarding any terms of the Eligib ectly with the Participating FI and canno	ts the CHEEF regarding the o the CPUC's Consumer Aff olution process. Disputes w ole Loan or Lease must be	airs
LIABILITY IN CONNECTION WITH OBR CHARGES AND CONDUCT BY PARTICIPATING LENDERS, LESSORS, CONTRACTORS, AND SERVICE PROVIDERS:	Participating FI's t misrepresentation to PG&E by the C charges is inaccu Lease Agreement for any purpose b PG&E shall not be omissions, or repl	ts shall not be liable to Customer for any failure to perform any commitment to the to the Customer. The amount of the O HEEF. PG&E shall not be liable to Cus rate in any way or contains charges that or any state or federal laws. The Partic y virtue of the OBR billing procedures se e liable to the Customer for any damage resentations made by a Participating FI ction with soliciting Customers for EEEM	e Customer or DBR Charges shall be provid stomer if the amount of such t are in violation of the Loan cipating FI is not PG&E's ag et forth in this Rate Schedul es resulting from any acts, or a contractor or service	or ent e.
				(Continued)
	3619-G 13-09-044	Issued by Steven Malnight Senior Vice President Pequiatory Affairs	Date Filed Effective Resolution No.	August 12, 20 April 22, 20

Regulatory Affairs



Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32226-G 31623-G*

GAS SAMPLE FORM 79-1156 Sheet 1 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential)

Please Refer to Attached Sample Form

 Advice Letter No:
 3619-0

 Decision No.
 13-09

 15-06-008
 12-09

 1C7
 12-09

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Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



Pacific Gas and Electric Company

AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential)

You have applied for, or have received, a loan to finance energy efficiency improvements to your residence under the Energy Efficiency Financing Program's Residential Energy Efficiency Loan Assistance Program (REEL), approved by the California Public Utilities Commission (CPUC). The loan is being made by the financial institution described below. By signing this agreement, you give your consent to allow PG&E to include monthly loan repayment charges in your monthly utility bill, pursuant to PG&E's Energy Financing Line Item Charge (EFLIC) Gas and Electric Rate Schedules, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the EFLIC Pilot. Before you sign this document, you should first review the more detailed program rules regarding the EFLIC Pilot, developed by the California Hub for Energy Efficiency Financing (CHEEF),¹ and the Gas or Electric Schedule EFLIC, as approved by the CPUC.² In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers and Participating Utilities can participate in a pilot to help finance the installation of Eligible Energy Efficiency Measures. The CHEEF may act through agents or third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Lender" means the financial institution shown as the Lender in the Account Information section below.

"Loan Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan, as determined by Lender, including fees or late or deficient payments.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. determined by Lender, including fees for late or deficient payments.

"Work" means the installation of eligible measures at your Service Address.

"You" means you, the customer(s) signing this authorization.

- Authorization to Bill Loan Charges. You authorize PG&E to include Loan Charges in your PG&E utility bills for the Service Address(es) until further notice. The Lender will determine the amount of the Loan Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan Charges and other information provided by the Lender. The Loan Charges may increase or decrease from month to month based on the terms of the loan, the inclusion of late charges and interest, in accordance with the loan terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan Charge payments to the Lender. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment of Loan Charges to the Lender unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan Charges.
- 3. Partial Payments. Partial payment applies to the components of the bill in accordance with existing Rules. Payments will be applied to past due Loan Charges prior to any current charges. If you make a partial payment on your utility bill, the partial payment will be applied to the following components of the utility bill in the order listed: (a) Utility charges, which include utility service and credit establishment charges; (b) Energy-related charges, which include charges based on energy consumption and tariff schedules; (c) Other applicable products and services charges, which include all other services billed by PG&E such as Loan Charges.

If you do not pay the Loan Charges in full, PG&E may elect to stop billing you for Loan Charges in which case the Lender will be responsible for collecting any unpaid Loan Charges and future loan payments from you. The Lender will notify you if PG&E ceases to include Loan Charges in your utility bill. Please note that if PG&E stops billing you for Loan Charges before the Loan is paid in full, you are still responsible for making loan payments directly to the Lender. Late payments may be subject to reporting to credit agencies by the Lender.

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¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp.

² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.



If you pay less than the total amount of your utility bill for two months, your Loan Charges may be removed from your utility bill. However, you are still responsible for paying any additional amounts due directly to your Lender.

- 4. Overpayments. Overpayments will be applied to Loan Charges and to utility and other non-Loan charges based on the amount owed for each currently or in the future, according to the priority of the components under existing rules. If you want to fully or substantially prepay Loan Charges, you must send the payment directly to the Lender, subject to Lender's terms and conditions.
- 5. Billing Inquiries and Disputes. If you have any questions about your loan or the Loan Charges, including any concerns that you may have been incorrectly charged, please contact the Lender at the number shown in the Account Information section below. Any disputes about your loan or the Loan Charges must be resolved between you and the Lender in accordance with your loan documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Jurisdiction. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 7. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your energy usage: Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use.
- 8. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> (Please Print or Type)

CUSTOMER DETAILS³

I	PG&E Account Number4:
I	Name:
	Address:
I	Name:
	Address:
I	Name:
	Address:
LENDER	AND LOAN INFORMATION
ſ	Name of Lender:
1	Address:
	Lender's contact number:
I	Loan Number:
I	Principal amount of Loan:
	[other identifying information]

SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:

1.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
3		CITY	

³ If there is more than one customer of record for a Service Address, all customers must complete and sign this form.

Automated Document – Preliminary Statement Part A

⁴ PG&E Account Number where the Loan Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan Charges to Your utility bills for the Service Address(es) shown above.

(Authorized Customer Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Additional Authorized Customer Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)

(Telephone Number)

LENDER APPROVAL

Lender confirms that the Account Information shown above accords with Lender's records.

(Financial Institution Company Name)

(Authorized Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)



Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 32227-G 31555-G*

GAS SAMPLE FORM 79-1157 Sheet 1 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Non-Residential)

Please Refer to Attached Sample Form

 Advice Letter No:
 3619-G

 Decision No.
 13-09-04

 15-06-008
 1C7

3619-G 13-09-044

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



You have applied for, or have been given, a lease or loan to finance improvements to your building under the On-Bill Repayment (OBR) Pilots, approved by the California Public Utilities Commission (CPUC). The loan or lease is being made by the financial institution described below. By signing this Authorization, you consent to allow PG&E to include monthly loan or lease repayment charges in your monthly utility bill, pursuant to PG&E's Gas and Electric Schedule OBR, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the OBR Pilots. Before you sign this document, you should first review the more detailed program rules regarding the OBR Pilots, developed by the California Hub for Energy Efficiency Financing (CHEEF)¹, and the Gas or Electric Schedule OBR, as approved by the CPUC.²

In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers, and utilities can participate in a pilot to help finance the installation of eligible energy efficiency measures. The CHEEF may act through agents and third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Loan or Lease Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan or lease, as determined by your Financial Institution, including fees for late or deficient payments.

"Financial Institution" means the lender or lessor shown in the Account Information section below.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. "You" means you, the customer(s) signing this authorization.

"Work" means the installation of eligible measures at your Service Address.

- 1. Authorization to Bill Loan Charges. You authorize PG&E to include Loan or Lease Charges in your PG&E bills for the Service Address(es) until further notice. The Financial Institution will determine the amount of the Loan or Lease Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan or Lease Charges and other information provided by the Financial Institution. The Loan or Lease Charges may increase or decrease from month to month based on the terms of the loan or lease, the inclusion of late charges and interest, in accordance with the loan or lease terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan or Lease Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan or Lease Charge payments to the Financial Institution. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment to the Financial Institution unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan or Lease Charges.
- 3. Partial Payments. If you pay less than the total amount of your utility bill (including Loan or Lease Charges), the amount you pay will be allocated to disconnectable charges, including OBR Charges³ and utility and other non-OBR charges, consistent with existing Tariffs. Non-payment of OBR charges will subject your account to service disconnection; payments will be applied to past due OBR Charges prior to any current charges.

A Customer's failure to pay any of the components (other than for master-metered residential properties) will subject the Customer to service termination as set forth in Gas and Electric Rule 11.

Please note that, if PG&E stops billing you for Loan or Lease Charges before the Loan or Lease is paid in full, you are still responsible for making loan or lease payments directly to the Financial Institution. Late payments may be subject to reporting to credit agencies by the Financial Institution.

² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.

¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp.

³ OBR is not a disconnectable charge for participants of the multi-family pilot.

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- 4. Overpayments. Overpayments will be applied to OBR Charges and to utility and other non-OBR charges in proportion to the amount owed for each currently or in the future. If you want to fully or substantially prepay Loan or Lease Charges, you must send the payment directly to the Financial Institution.
- 5. Billing Inquiries and Disputes. If you have any questions about your Loan or Lease or your Loan or Lease Charges, including any concerns that you may have been incorrectly charged, please contact the Financial Institution at the number shown in the Account Information section below. Any disputes about your Loan or Lease Charges must be resolved between you and the Financial Institution in accordance with your loan or lease documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Transfer of Payment Obligation: Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same location. You must first obtain the permission of your Financial Institution to assign your payment obligation to the next customer who occupies the same property where the improvements were installed. If the Financial Institution and subsequent customer agree in writing to assume the charges, the new customer must also sign Gas and Electric Form 79-1157 *"Authorization to Add Loan Charges to Utility Bill (Non Residential)."*
- 7. Service Disconnection for Non-Payment of Loan or Lease Charges (Non-Residential Customers only): You acknowledge that non-payment of your Loan or Lease charges will result in a disconnection of your utility service consistent with the rules that generally apply to non-payment of your utility bill, until such time that your Loan or Lease payments and your utility charges are made current. Other rules for reconnection of service, including a requirement to post a security deposit, are set forth in Gas and Electric Rule 11.
- **8.** Jurisdiction. This Authorization at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 9. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your energy usage: Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use.
- 10. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> (Please Print or Type)
CUSTOMER DETAILS ⁴
Name(s):
Address:
Account Number ⁵ :
FINANCIAL INSTITUTION AND LOAN OR LEASE INFORMATION
Name of Financial Institution:
Address:
Contact telephone number:
Loan or Lease Number:
Principal Amount of Loan/Lease:
Estimated Monthly Payment/Duration:
[other identifying information]
SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:
1.

	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT

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⁴ If there is more than one customer of record for a Service Address, all customers must complete and sign this form. ⁵ PG&E Account Number where the OBR Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan or Lease Charges to Your utility bills for the Service Address(es) shown above.

(Authorized Customer Signature)

(Additional Authorized Customer Signature)

(Print Name)

(Date)

(Date)

(Print Name)

(City and State Where Executed)

(Telephone Number)

(City and State Where Executed)

(Telephone Number)

Financial Institution Approval:

Financial Institution confirms that the Account Information shown above accords with its records.

(Financial Institution Company Name)

(Authorized Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)

Page 4 of 4 Form 79-1157 Advice 3619-G/4690-E August 2015

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62-0579 Design / Construction Change Order Request 29981-G 62-4501 Absolving Service Agreement 29989-G 62-4527 Agreement to Perform Tariff Schedule Related Work 29990-G* 62-4778 Cancellation of Contract 31700-G 79-861 Electronic Data Interchange (EDI) - Trading Partner Agreement 30761-G 79-936 Deed of Conveyance 30762-G 79-937 Assignment Agreement 30024-G 79-937 Rate Schedule Selection Customer Agreement 30024-G 79-1039 Rate Schedule Selection Customer Agreement 30033-G 79-1040 Non-Disclosure and Use of Information Agreement 30033-G 79-1041 Notice of Bill Guarantee Termination 30033-G 79-1042 APS/Auto Pay Customer Application 23185-G 79-1043 Irrevocable Standby Letter of Credit 30034-G 79-1096 Authorization to Receive Customer Information or Act Upon a Customer's Behalf 24840-G 79-1097 Request Change of Mailing Address to a Third Party Change of Address 30767-G 79-1098 Authorization to Receive Customer Information or Act upon a Customer's Behalf 25054-G 79-1104				
79-936 Deed of Conveyance 30762-G 79-937 Assignment Agreement 30315-G 79-937 Electronic Billing Customer Agreement 3024-G 79-1039 Rate Schedule Selection Customer Agreement 32135-G 79-1040 Non-Disclosure and Use of Information Agreement 3033-G 79-1041 Notice of Bill Guarantee Termination 30033-G 79-1042 APS/Auto Pay Customer Application 23185-G 79-1043 Irrevocable Standby Letter of Credit 30034-G 79-1045 Authorization to Receive Customer Information or Act Upon a Customer's Behalf 24840-G 79-1096 Authorization to Receive Customer Information or Act Upon a Customer's Behalf (Spanish) 24841-G 79-1097 Request Change of Mailing Address to a Third Party Change of Address 30768-G 79-1099 Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf 25054-G 79-1104 Billing Calculation Service Agreement for Self-Installed Projects 30318-G 79-1126 Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects 30319-G 79-1128 Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837	62-0579 62-4501 62-4527	Design / Construction Change Order Request Absolving Service Agreement Agreement to Perform Tariff Schedule Related Work Cancellation of Contract	29981-G 29989-G 29990-G* 31700-G	
79-1041 Notice of Bill Guarantee Termination 30033-G 79-1042 APS/Auto Pay Customer Application 23185-G 79-1043 Irrevocable Standby Letter of Credit 30034-G 79-1095 Authorization to Receive Customer Information or Act Upon a Customer's Behalf 24840-G 79-1096 Authorization to Receive Customer Information or Act Upon a Customer's Behalf 24841-G 79-1097 Request Change of Mailing Address to a Third Party Change of Address 30767-G 79-1099 Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf 25054-G 79-1104 Billing Calculation Service Agreement 30318-G 79-1126 Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects 30319-G 79-1128 Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 14837 30769-G 79-1139 Notice of Payment Default 30043-G 79-1140 CTA Unrecovered Capacity Cost Invoice 30044-G 79-1143 California State Government Customers On-Bill Financing Loan Agreement 30320-G 79-1139 Notice of Payment Default 30320-G 79-1140 CTA Unrecovered Capacity Cost Invoice 300	79-936 79-937 79-967 79-1039	Deed of Conveyance Assignment Agreement Electronic Billing Customer Agreement Rate Schedule Selection Customer Agreement		
24841-G79-1097Request Change of Mailing Address to a Third Party Change of Address30767-G79-1099Property Manager Authorization to Receive Owner Information or Act on an Owner's Behalf25054-G79-1104Billing Calculation Service Agreement30768-G79-1118General Off-Bill and On-Bill Financing Loan Agreement30318-G79-1126Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects30319-G79-1128Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 1483730043-G79-1140CTA Unrecovered Capacity Cost Invoice30044-G79-1143California State Government Customers On-Bill Financing Loan Agreement30320-G79-1031Community Choice Aggregator Non-Disclosure Agreement30437-G*79-1156Authorization To Add Loan Charges To Utility Bill (Residential)32226-G	79-1041 79-1042 79-1043	Notice of Bill Guarantee Termination APS/Auto Pay Customer Application Irrevocable Standby Letter of Credit		
25054-G79-1104Billing Calculation Service Agreement.30768-G79-1118General Off-Bill and On-Bill Financing Loan Agreement30318-G79-1126Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects30319-G79-1128Affidavit in Support of Customer Claim as Qualifying as a Small Business Customer Under Government Code Section 1483730769-G79-1139Notice of Payment Default30043-G79-1140CTA Unrecovered Capacity Cost Invoice30044-G79-1143California State Government Customers On-Bill Financing Loan Agreement30320-G79-1031Community Choice Aggregator Non-Disclosure Agreement30437-G*79-1156Authorization To Add Loan Charges To Utility Bill (Residential)32226-G	79-1097	Request Change of Mailing Address to a Third Party Change of Address		
79-1139Notice of Payment Default	79-1104 79-1118 79-1126	Billing Calculation Service Agreement General Off-Bill and On-Bill Financing Loan Agreement Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects Affidavit in Support of Customer Claim as Qualifying as a Small Business Custom		
	79-1140 79-1143 79-1031	Notice of Payment Default CTA Unrecovered Capacity Cost Invoice California State Government Customers On-Bill Financing Loan Agreement Community Choice Aggregator Non-Disclosure Agreement		(-

3619-G 13-09-044

Issued by Steven Malnight Senior Vice President **Regulatory Affairs**

Date Filed Effective Resolution No.

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35599-E	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 1	34552-E
35600-E	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 2	34553-E
35601-E	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 3	34554-E
35602-E	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 4	34555-E
35603-E	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT Sheet 5	35402-E
35604-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 1	34527-E
35605-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 2	34528-E
35606-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 3	34529-E
35607-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 4	34530-E
35608-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 5	34531-E

ATTACHMENT 1 Advice 4690-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
35609-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 6	35403-E
35610-E	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS Sheet 7	34533-E
35611-E	ELECTRIC SAMPLE FORM 79-1156 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential) Sheet 1	34557-E*
35612-E	ELECTRIC SAMPLE FORM 79-1157 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Non-Residential) Sheet 1	34534-E*
35613-E	ELECTRIC TABLE OF CONTENTS Sheet 1	35491-E
35614-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	35406-E
35615-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	35492-E
35616-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 31	35484-E



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Pacific Gas and Electric Company San Francisco, California U 39

Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35599-E 34552-E

		LECTRIC SCHEDULE E-EFI		Sheet 1
	ENERGY FIN	ANCING LINE ITEM CHARGE	E (EFLIC) PILOT	
APPLICABILITY:	the eligibility criteria	is applicable to electric service to R specified in Section CUSTOMER E &E electric rate Schedule.		
	Participating Lende The loans between the installation of er	ng Line-Item Charge (EFLIC) Pilot fars to Customers through the Custom residential Customers and Participate and the customers and Participate of the serge efficiency improvements. Only enders may be incorporated into a C	er's Energy Statement (Bill). ting Lenders are used to finar payments on Eligible Loans	
	Energy Efficiency F Assistance Pilot (RE (CPUC). PG&E will enrollment in the prother the final loan payment	or loans funded and closed by a Par inancing Pilot Program's Residential EEL) as directed by the California Pu bill for these funded and closed loan ogram. PG&E may cease billing Cus ent is due to the Participating Lender MENT OF LOAN CHARGES below.	Energy Efficiency Loan ublic Utilities Commission is for the duration of the loan' stomer for Loan Charges befo	
DEFINITIONS:	Rate Schedule, in E Unless otherwise st	apitalized terms used in this Rate Sc lectric Rule 1 Definitions, or in EFLI0 ated, all references to "Customer" in tho have elected to participate in EF	C Regulations, as defined bel this Rate Schedule will refer	ow. (T)
	through which energy utilities can participa Efficiency Measures service providers.	Energy Efficiency Financing (CHE gy users, financial institutions, energ ate in a pilot to help finance the insta s (EEEMs). The CHEEF may act thr Fhe CHEEF is administered by the C tation Financing Authority (CAEATF	y efficiency providers, and Illation of Eligible Energy ough agents and third-party- California Alternative Energy a	(T) (T) nd (N)
	Agreement are inclu	Line Item Charge (EFLIC): A proce uded in a Customer's Bill, to be paid rge payments will be forwarded to th	to PG&E with the PG&E	an (T) (T)
		Requirements for participation in l blementation Plan approved by the C ed by the CHEEF.		ne (T) (N) (N)
	Energy Efficiency F specified in the EFL (http://www.treasure	ficiency Measures (EEEMs): Impro- inancing Pilot Program, as approved IC Regulations available on CAEAT er.ca.gov/caeatfa/cheef/reel/index.as change from time to time.	I by the CPUC. EEEMs are FA's website	: (L)/(T I I (L)/(T
	a Customer for an e regulations develop	ontractual financial arrangement bet energy efficiency upgrade enrolled in ed by the CHEEF, for which PG&E is ment option under REEL.	EFLIC pursuant to the	T.
	to finance Custome owned and occupie	A written agreement between a Cus r's purchase and installation of EEEI d by the Customer. The named pers person(s) on the PG&E Bill on which	Ms at a Customer Premise son(s) on the Eligible Loan m	(T) ust I
				(Continued)
vice Letter No:	4690-E	Issued by	Date Filed	August 12, 2
cision No.	13-09-044	Steven Malnight	Effective	April 22, 2

Senior Vice President

Regulatory Affairs

Resolution No.



Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35600-Е 34553-Е

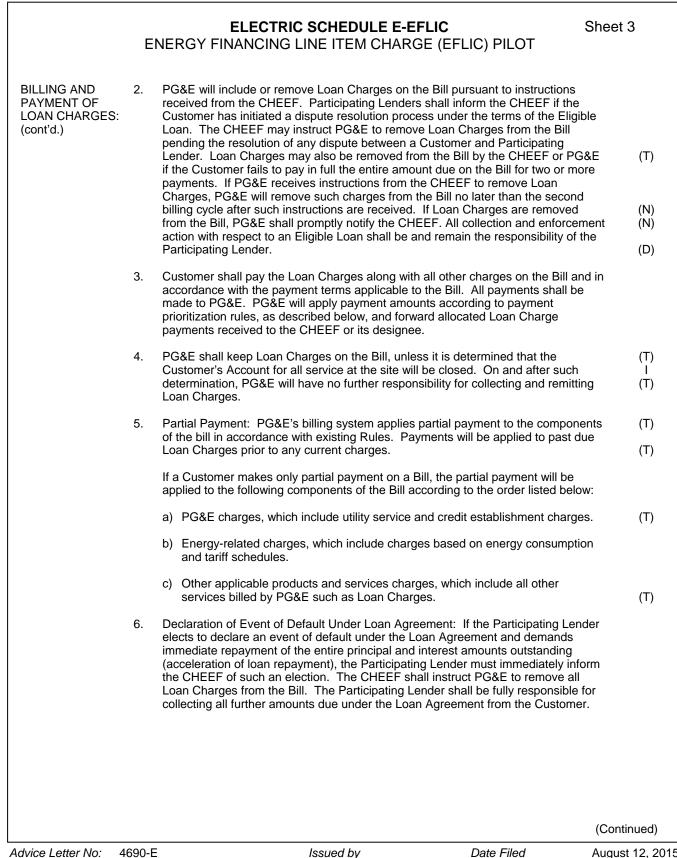
	E	ELECTRIC SCHEDULE E-EFLIC NERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT	Sheet	2
DEFINITIONS: (cont'd.)	Leno and	n Charge: Amounts due during a billing period from a Customer to a Participa ler for an Eligible Loan, including principal and any interest, late fees, late payr any other fees as calculated by the Participating Lender pursuant to the Loan sement.		(L) (L)
	Part EFL	icipating Lender: A lender approved for participation in EFLIC by the CHEEF cipating Lenders must be approved by the CHEEF pursuant to the standards i C Regulations, as may be modified from time to time, and must sign all agreer ired by the CHEEF.	n the	(T)
		E Charges: Charges rendered by PG&E for electric and/or gas service, deporelated charges approved by the CPUC. Loan Charges are not PG&E Charge		
TERRITORY:		C is available throughout PG&E's electric service area, subject to Participating ler availability and participation.		(T) (T)
RATES:	cont	harges and provisions of the Customer's otherwise applicable rate schedule sh inue to apply. Each Loan Charge will appear as a separate line item (or multip s) on the Bill, as determined by the CPUC in consultation with the CHEEF.		(N)
CUSTOMER ELIGIBILITY:	1.	Customer must apply for and accept an Eligible Loan with a Participating Len- before the end of the pilot period and authorize PG&E to include the Loan Ch on his/her Bill.		(T)
	2.	Customers must be current on their PG&E Charges (i.e. not in default or in arrears).		
	3.	Customer must purchase and install EEEMs funded through the Eligible Loan Premise owned by the Customer that is associated with the Customer's PG&I Service Account.		(T)
	4.	If EEEMs are primarily installed to reduce electric usage, demand, Customer be an electric distribution Customer of PG&E for the Premises where the EEE are installed.		(T)
BILLING AND PAYMENT OF LOAN CHARGES:	1.	PG&E is authorized to include Loan Charges on a Bill until the Eligible Loan is repaid and discharged, unless otherwise instructed by the CHEEF or as provi herein. PG&E will include the Loan Charges as a line item or items on the Customer's Bill as calculated and transmitted by the Participating Lender and communicated to PG&E by the CHEEF. PG&E may rely on instructions recei from the CHEEF and its agents and is not required to verify the amount of the Charges or undertake any other verification or inquiry with respect to the transactions giving rise to the Loan Charges. The Loan Charges may vary fro	ded ved Loan	(N) (N)
		month to month based on the Eligible Loan terms. A Participating Lender is responsible for calculating Loan Charges due and submitting that information CHEEF for submission to PG&E.		(T) (T)
	690-E	Issued by Date Filed	(Cont	inued

Issued by Steven Malnight Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35601-E 34554-E



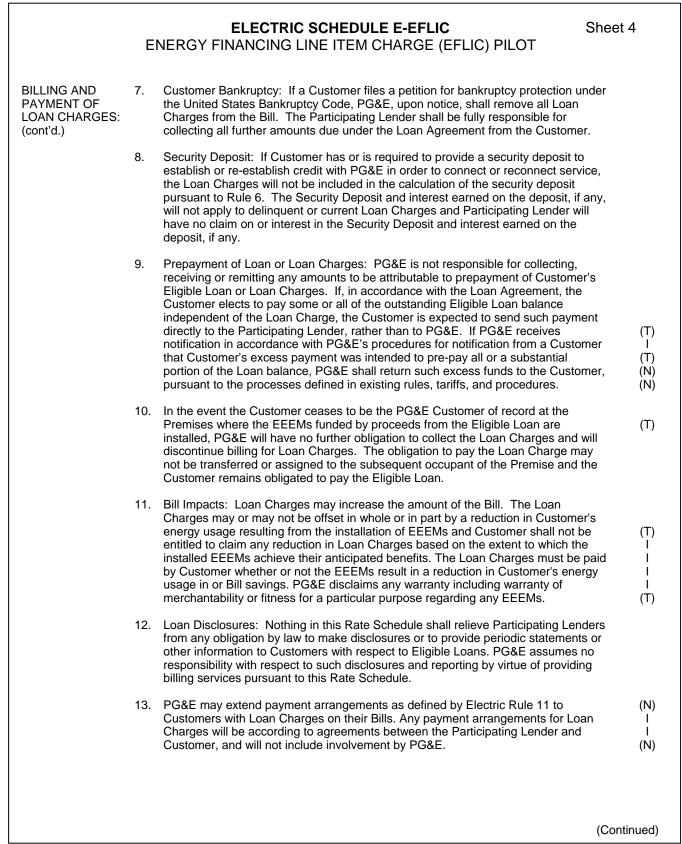
Steven Malnight Senior Vice President Regulatory Affairs

Effective Resolution No. August 12, 2015 April 22, 2016



Pacific Gas and Electric Company

Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35602-E 34555-E



Issued by Steven Malnight Senior Vice President Regulatory Affairs



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35603-Е 35402-Е

	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC	Sheet 5) PILOT	
REQUIRED AGREEMENTS:	 Loan Agreement: Customers must execute a Loan Agreement Lender which specifies the repayment obligations in accorda Regulations and any other associated agreements required b Lender. 	nce with the EFLIC	(T)
	 Customer Billing Agreement: Customers must sign an "Auth Charges to Utility Bill (Residential)" (Gas/Electric Sample For PG&E that specifies the terms and conditions under which Pe Loan Charges. 	m 79-1156) with	T)
	3. Customer must sign Electric Sample Form 79-1173 "Energy <i>Pilot Programs Authorization or Revocation of Authorization a</i> <i>Information</i> " to provide the CHEEF authorization to access co data.	to Release Customer	
	1. Customer inquiries concerning PG&E Charges should be dire	ected to PG&E.	
NQUIRIES OR DISPUTES:	 Customer inquiries concerning Loan Charges should be direct Participating Lender. 	cted to the	
	3. Where the Customer disputes its obligations to pay a Loan C shall be resolved between the Customer and the Participating shall not be a party to the dispute. PG&E will continue to inclue on the Bill pending dispute resolution unless otherwise instru a court of competent jurisdiction. Customers with an EFLIC resolve it directly with PG&E or Participating Lender. If a Custattempts to resolve a dispute with the Participating Lender or will be referred to the CPUC's Consumer Affairs Branch (CAR)	g Lender and PG&E ude the Loan Charges (cted by the CHEEF or epayment dispute shall stomer has exhausted PG&E, the Customer ((T) (T)
LIABILITY IN CONNECTION	 through its dispute resolution process. Disputes with the Par regarding any terms of the Eligible Loan must be resolved din Participating Lender and cannot be resolved by CAB. PG&E or its agents shall not be liable to Customer for any damage Participating Lender's failure to perform any commitment to the Customer to the Customer and commitment to the Customer and custome	ticipating Lender rectly with the es caused by istomer or	
WITH LOAN CHARGES AND CONDUCT BY PARTICIPATING LENDERS, LESSORS, CONTRACTORS,	misrepresentation to the Customer. The amount of the Loan Char to PG&E by the CHEEF. PG&E shall not be liable to Customer if t Charges is inaccurate in any way or contains charges that are in v Agreement or any state or federal laws. The Participating Lender for any purpose by virtue of the billing procedures set forth in this f shall not be liable to the Customer for any damages resulting from or representations made by a Participating Lender or a contractor	he amount of such iolation of the Loan (is not PG&E's agent Rate Schedule. PG&E any acts, omissions,	(T)
AND SERVICE PROVIDERS:	connection with soliciting Customers for EEEMs or for the Eligible		(T)
		(Continue	eď
		V · · · · · · · · · · · · · · · · ·	

Issued by Steven Malnight Senior Vice President Regulatory Affairs Date Filed Effective Resolution No.

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	ON	ELECTRIC SCHEDULE E-OE J-BILL REPAYMENT (OBR) PI		Sheet 1
APPLICABILITY	residential master-	le is applicable to electric service to no metered multifamily Customers who r n CUSTOMER ELIGIBILITY, below, a te Schedule.	neet the eligibility criteria	to (T)
	Eligible Loans or L (FIs) on the Custo installation of Eligi	ency Financing On-Bill Repayment (OE Leases between Customers and Partic mers' Energy Statement (Bill) to financ ble Energy Efficiency Measures (as de ers at the Customers' Premises.	ipating Financial Institutions ce the purchase or lease and	(T) S, (T)
	OBR is available for	or loans, leases and other eligible cha s directed by the California Public Utili		(N) (D)
DEFINITIONS:	The definitions of o	capitalized terms used in this Rate Scl are defined in Rule 1, Definitions. Unl stomer" in this Rate Schedule will refer	hedule are either defined in this ess otherwise stated, all	s (T)
	that require the ow occupying at least for the individual d	family Building: means a multi-family rner to keep rents affordable with inco 50% of units, and the cost of electricit welling unit, there is no separate ident electricity/gas, and the rent does not v	me qualifying households ty/gas is absorbed in the rental ifiable charge by such custome	
	through which ene Participating Utilition	r Energy Efficiency Financing (CHE orgy users, financial institutions, energy es can participate in a pilot to help fina Measures. The CHEEF may act throu	y efficiency providers and ance the installation of Eligible	e (T) (N)
	approved by the C account to which the regulations develo	fficiency Measures (EEEMs): Eligible PUC for Customers to install at the low he OBR Charges will be billed. EEEM ped by the CHEEF, are subject to CP Distributed generation and demand re ual pilot rules.	cation associated with the sam Is are specified in program UC approval, and may change	le I
		lease from a Participating Lessor to a satisfy the requirements for participati		(T)
		loan from a Participating Lender to a 0 y the requirements for participation in		(T)
	lease one or more	t: An agreement between Customer a EEEMs to be installed at the Custom rough On-Bill Repayment.		or (T)
		and Advanced Transportation Financir the Energy Efficiency Financing Pilot I		(N) (N)
				(Continued)
	4690-E	Issued by	Date Filed	August 12, 20

Senior Vice President

Regulatory Affairs

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Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35605-Е 34528-Е

	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 2
DEFINITIONS: (cont'd.)	Lease Charge(s): Amounts due during a billing period from a Customer to a Participating Lessor for an Eligible Lease, including any late fees, late payments, or a other fees as calculated by the Participating Lessor pursuant to the Lease Agreement	
	Loan Agreement: An agreement between a Customer and a Participating Lender to finance Customer's purchase and installation of EEEMs at Customer's Premise and recover the Loan Charges through On-Bill Repayment.	ا (L)/(T (T) (L)
	Loan Charge(s): Amounts due during a billing period from a Customer to a Participa Lender for an Eligible Loan, including any interest, late fees, late payments, and any other fees as calculated by the Participating Lender pursuant to the Loan Agreement.	-
	On-Bill Repayment (OBR): A process whereby OBR Charges, are included in a Customer's Bill, paid concurrently with the Utility Charges and forwarded to the Participating FI.	(T)
	OBR Charge: A Loan Charge and/or Lease Charge relating to work performed at the Customer Premise associated with the Customer's account and included on a Customers' Bill pursuant to the Loan or Lease Agreement.	9
	OBR Rules: Rules and requirements for participation in OBR established by the CHEEF.	
	Participating Financial Institution (FI): A financial institution approved for participa in OBR by the CHEEF, which may be either a Participating Lender or Participating Lessor, as the case requires.	tion (T)
	Participating Lender: A lender approved for participation in OBR by the CHEEF. Participating Lenders must be approved by the CHEEF pursuant to the standards in to OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	he
	Participating Lessor: A lessor selected for participation in OBR by the CHEEF. Participating Lessors must be selected by the CHEEF pursuant to its competitive procurement process and agree to comply with standards and regulations in the OBF Rules, as may be modified from time to time, and must sign all agreements required b the OBR Rules.	
	Participating Utility: Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and/or Southern California Gas Company.	
		(L) I (L)
	Utility Charges: Charges rendered by PG&E for electric and/or gas service, deposits and related charges approved by the CPUC. OBR Charges are not Utility Charges.	
TERRITORY:	The OBR Pilots are available throughout PG&E's electric service area, subject to the availability of Participating FIs.	
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule shall continue to apply. Each OBR Charge will appear as a separate line item (or multiple items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	
		(Continued)
dvice Letter No:	4690-E Issued by Date Filed	August 12, 2

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35606-E 34529-E

		ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Shee	et 3
CUSTOMER ELIGIBILITY:	1.	Customer must have an Eligible Loan or Lease with a Participating FI and PG&E to include the OBR Charge on the Bill.	d authorize	
	2.	Customers must be current on their Utility charges and OBR Charges at the OBR Charge is first added to the Bill (i.e., not in default or in arrears)		
	3.	Owners of Affordable Multi-family Buildings where the electric and/or gas are either entirely or primarily master-metered, and do not live on the Pre eligible to participate in OBR.		
	4.	Customer must purchase or lease and install EEEMs funded through the Loan or Lease at the Premise associated with the PG&E Service Account		(T)
	5.	If EEEMs are primarily installed to reduce electric usage, Customer must electric distribution customer of PG&E for the Premises where the EEEM installed.		(T) (T)
BILLING AND PAYMENT OF OBR CHARGES:	1.	PG&E is authorized to include OBR Charge on a Bill until the Eligible Loa Lease is fully repaid and discharged unless otherwise instructed by the C as provided herein. Upon Customer's authorization, PG&E will include th Charge as a line item or items on the Customer's Bill as calculated and tr by the Participating FI and communicated to PG&E by the CHEEF. PG& on instructions received from the CHEEF and its agents and is not requir the amount of the OBR Charge or undertake any other verification or inquir respect to the transactions giving rise to the OBR Charge. OBR Charges from month to month based on the Eligible Loan or Lease terms.	HEEF or ne OBR ransmitted E may rely ed to verify uiry with	
	2.	PG&E will include or remove OBR Charges on the Bill only pursuant to in from the CHEEF or as otherwise required by law. Participating FIs shall CHEEF if the Customer has initiated a dispute resolution process under to of the Eligible Loan or Lease. The CHEEF may instruct PG&E to remove Charges from the Bill pending the resolution of any dispute between a Cu and Participating FI. If PG&E receives instructions from the CHEEF, or co of competent jurisdiction, to remove OBR Charges, PG&E will remove su charges from the Bill no later than the second billing cycle after such inst are received. If OBR Charges are removed from the bill, PG&E shall pro notify the CHEEF. All collection and enforcement action with respect to a Loan or Lease shall be and remain the responsibility of the Participating I	inform the terms OBR ustomer other court ich ructions mptly n Eligible	(N) (N)
	3.	In the event a Customer uses OBR to install EEEMs consisting of both ge electric measures pursuant to the terms of an Eligible Loan or Lease, and Customer of more than one Participating Utility, then the OBR Charges a to such Eligible Loan or Lease will be placed on the Bill of the Participating for which the greatest EEEM installed costs are expected to accrue, as d by the CHEEF.	d is a ttributable ig Utility	(T) (T) (T)
	4.	Customer shall pay OBR Charge along with all other charges on the Bill i accordance with the payment terms applicable to the Bill. All payments s made to PG&E. PG&E will forward the OBR Charge payments received CHEEF.	hall be	
			(Co	ntinued)
dvice Letter No: ecision No.	4690-E 13-09-0	,		ust 12, 20 pril 22, 20

Steven Malnight Senior Vice President **Regulatory Affairs**



Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35607-E 34530-E

		ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet	4
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	5.	PG&E shall keep OBR Charges on the Bill unless it is determined that the Customer's account for all service at the site will be closed. On and after determination, PG&E will have no further responsibility for collecting and r OBR Charges unless the responsibility to pay such OBR Charges is assu subsequent Customer at the Premises, pursuant to Section TRANSFERA OF OBLIGATION TO PAY OBR CHARGES, below.	such emitting med by a	(D) (T) (T)
	6.	Partial Payment: PG&E's billing system applies partial payment to the con of the bill using pro rate distribution. In instances of customers making payments, the partial payment will be applied to the disconnectable charge including the OBR Charge, where OBR is a disconnectable charge, and u other non-OBR charges in proportion to the amount owed for each. Paym be applied to the past due OBR Charges prior to any current charges whe a disconnectable charge. Non-payment of non-residential OBR Charges is the Customer's account to service disconnection. Residential service is n to disconnection for non-payment of OBR charges.	ntial es, tility and ents will ere OBR is subjects	(T) (T) (T)
		A Customer's failure to pay any of the components of the Bill (other than f master-metered residential properties) will subject the Customer to service termination as set forth in Rule 11, Discontinuance and Restoration of Service	е	
	7.	Termination of Utility Service for Non Payment of OBR Charges: Unless of prohibited by law, non-payment of OBR Charges by Customers other than who reside in a residential or multi-family Premise, shall subject Customer PG&E service disconnection, consistent with the provisions of Rule 11, Discontinuance and Restoration of Service, on the same terms and conditi under which PG&E will disconnect the Customer for failure to pay Utility O PG&E will reconnect service for a CPUC-authorized service fee when the for reconnection, as specified in Rule 11, have been met and delinquent O Charges and Utility Charges have been paid. In order to be eligible to be reconnected, Customer must only pay delinquent OBR Charges and not a accelerated balance of the Loan or Lease. Upon remedy of delinquent OI Charges, Customers that have been terminated will also be required to m criteria of Rule 6, Establishment and Reestablishment of Credit.	n those rs to tions charges. criteria DBR DBR BR	(T)
	8.	PG&E shall provide the CHEEF at the request of the CPUC, in consultation CHEEF, accurate and timely data on customer-specific collection events to initiates in keeping with Rule 11 and procedures cited above.		
	9.	PG&E shall issue non-residential Customers with past due OBR charges reminding them of the liability of disconnection and a possible timeline for notice shall use the existing processes and protocols PG&E has in place to due notification.	it. Such	(T) I (T)
			(Cont	inued)

Steven Malnight Senior Vice President **Regulatory Affairs**

Effective Resolution No. April 22, 2016



Revised Cancelling Original Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

35608-E 34531-E

		ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 5
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	10.	Declaration of Event of Default Under Loan or Lease Agreement: If the Participating FI elects to declare an event of default under the Loan or Lease Agreement it may demand immediate repayment of the entire principal and inter amounts outstanding (acceleration of loan repayment). If the Participating FI chooses to accelerate the loan repayment, the Participating FI must instruct the CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerate loan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.	(T) e (T)
	11.	Customer Bankruptcy: If a Customer files a petition for bankruptcy protection ut the United States Bankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. If PG&E service was disconnected due to non-payment Utility Charges or Loan Charges, service shall be reconnected if required to cor with Bankruptcy Law provided the Customer complies with Rule 6. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.	of
	12.	Security Deposit: If Customer has or is required to provide a security deposit to establish or re-establish credit with Utility in order to connect or reconnect servi the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any.	ce,
	13.	Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving remitting any amounts to be attributable to prepayment of Customer's Eligible L or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such paym directly to the Participating FI, rather than to PG&E. If PG&E receives notification accordance with its procedures for notification, from a Customer that the Customer's excess payment was intended to pre-pay all or a substantial portion the Loan or Lease balance, PG&E shall return such excess funds to the Customer pursuant to the processes defined in existing rules, tariffs, and procedures.	oan ent on (T) I n of (T)
	14.	Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charges may or may not be offset in whole or in part by a reduction in Customer's energ usage resulting from the installation of EEEMs and Customer shall not be entitl to claim any reduction in OBR Charges based on the extent to which EEEMs achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the EEEMs result in a reduction in Customer's energy usage or savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpose regarding any EEEMs.	y ed (T) (T)
	15.	Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating FIs any obligation by law to make disclosures or to provide periodic statements or or information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virt of providing OBR services pursuant to this Rate Schedule.	other

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs



Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35609-Е 35403-Е

BILING AND PAYMENT Co. 1. Payment Arrangements: PG&E may extend payment arrangements as defined by Rule 11 to Customers with OBR Charges on their Bills. Any payment arrangements of OBR Charges will be according to gargemennes between the Financial Institution and customer, and will not include involvement by the utility provider. (1) REDUIRED AGREEMENTS: 1. Loan or Lease Agreement with a Participating in an OBR Pilot must execute a loan or Lease Agreement with a Participating in the Not Specifies the repayment obligations in accordance with the OBR Rules and any other associated agreements required by the FI. (1) Customer Billing Agreement: Customer is required to sign Cas/Electric Sample Form 79-1157 "Autorization to Add Lean Charges to Utility Bill (Non-Residential)" with PG&E that specifies the terms and conditions under which PG&E will include the OBR Charges, along with confirmation of PG&E's disconnection provisions. (7) RENSFERRABULTY OF OBLIGATION TO PAY OBR 1. Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same Premises must consent to assume the obligation to pay the balance due on the Eligible Loan or Lease in writing as deemed apprepriate by the participating FI and must fully vecuto a new Cas/Electric Sample Form 79-1157 "Autorization to Add Loan Charges to Utility Bill (Non- Resformatil)" to pay the remaining OBR Charges on the Bill (PG&E Will include De RCharges on the Bill of the subsequent customer does pays and to pay the balance due on the Eligible Loan or Lease in writing as deemed apprepriate by the subsequent customer or prostare to the remises where the EEMS funded by proceeds from the Eligible Loan or Lease in the Participating FI pursuant to the terms of the Loan or Lease Agreement, and PG&E will have no turthe			ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 6
AGREEMENTS: a Loan or Lease Agreement with a Participating F1 which specifies the repayment obligations in accordance with the OBR Rules and any other associated agreements required by the F1. 2. Customer Billing Agreement: Customer is required to sign Gas/Electric Sample Form 79-1157 'Authorization to Add Loan Charges to Utility Bill (Non-Residential)' with PG&E that specifies the terms and conditions under which PG&E will include the OBR Charges, along with confirmation of PGAE's disconnection provisions. 3. Customer must sign Electric Sample Form 79-1173 'Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to access customer energy usage data. TRANSFERABILITY 1. Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same Premises. In order to assume OBR Charges, the subsequent customer at the same Premises must consent to assume the obligation to PAY OBR CHARGES: Pay the balance due on the Eligible Loan or Lease in writing as deemed appropriate by the Participating F1 and must fully execute a new Gas/Electric Sample Form 79-1157 'Authorizziton to Add Loan Charges to Utility Bill (Non-Residential).'' whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill of the subsequent customer preponsible to instructions received from the CHEEF. A that point, the subsequent customer becomes the Customer for the purposes of this Rate Schedule. (T) CHARGES: In the event the Customer cases to be the Customer of record at the Premises where the EEEMs funded by proceeds from the Eligible Loan or Lease	PAYMENT OF OBR CHARGES:	16.	Rule 11 to Customers with OBR Charges on their Bills. Any payment arrange for OBR Charges will be according to agreements between the Financial In-	gements (T)
 Form 79-1157 "Authorization to Add Loan Charges to Uiitity Bill (Non-Residenital)" with PG&E that specifies the terms and conditions under which PG&E will include the OBR Charges, along with confirmation of PG&E's disconnection provisions. Customer must sign Electric Sample Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to access customer energy usage data. Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same Premise. In order to assume OBR Charges, the subsequent customer of the same Premises must consent to assume the obligation to pay the balance due on the Eligible Loan or Lease in writing as deemed (T) appropriate by the Participating F1 and must Iuity execute a new Gas/Electric Sample Form 79-1157 "Authorization to Add Loan Charges to Uiitty Bill (Non-Residenital)" where by the subsequent customer acustomer receives and assumes the responsibility to pay the remaining OBR Charges on the Bill of Re& Will include (T) OBR Charges on the Bill of the subsequent customer role PG&E will include (T) OBR Charges on the Bill of the subsequent customer role PG&E will include (T) OBR Charges on the Bill of the subsequent customer role pay and where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to pay all further OBR Charges. BILLING INCLING Customer inquiries concerning Utility Charges should be directed to PG&E. Customer inquiries concerning the OBR Charges should be directed to the Participating F1. 		1.	a Loan or Lease Agreement with a Participating FI which specifies the reparabligations in accordance with the OBR Rules and any other associated	
Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to access customer energy usage data. TRANSFERABILITY OF OBLIGATION TO PAY OBR 1. Responsibility to pay OBR Charges may be voluntarily assume dby the subsequent customer of record at the same Premises. In order to assume OBR Charges, the subsequent customer at the same Premises must consent to assume the obligation to pay the balance due on the Eligible Loan or Lease in writing as deemed (T) appropriate by the Participating FI and must fully execute a new Gas/Electric Sample Form 79-1157 " <i>Authorization to Add Loan Charges to Utility Bill</i> (Non- <i>Residential)</i> ." whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill. PG&E will include (T) OBR Charges on the Bill of the subsequent customer only pursuant to instructions received from the CHEEF. At that point, the subsequent customer becomes the Customer for the purposes of this Rate Schedule. (T) 2. In the event the Customer ceases to be the Customer of record at the Premises where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to pay all further OBR Charges. Customer remains fully responsible for all remaining amounts due under the terms of the Eligible Loan or Lease to the Participating FI pursuant to the terms of the Loan or Lease Agreement, and PG&E will have no further obligation to collect OBR Charges. BILLING INQUIRIES OR DISPUTES: 1. Customer inquiries concerning Utility Charges should be directed to PG&E. 2. Customer inquiries concerning the OBR Charges should be directed to the Participating FI.		2.	Form 79-1157 "Authorization to Add Loan Charges to Utility Bill (Non-Resid with PG&E that specifies the terms and conditions under which PG&E will in	<i>lential)</i> " nclude
OF OBLIGATION customer of record at the same Premise. In order to assume OBR Charges, the subsequent customer at the same Premises must consent to assume the obligation to pay the balance due on the Eligible Loan or Lease in writing as deemed (T) appropriate by the Participating FI and must fully execute a new Gas/Electric Sample Form 79-1157 "Authorization to Add Loan Charges to Utility Bill (Non-Residential)." whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill. PG&E will include OBR Charges on the Bill of the subsequent customer on the situe transmer to the customer the Customer of record at the Premises where the ELEMS funded by proceeds from the Eligible Loan or Lease are where the EEEMS funded by proceeds from the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts due under the terms of the Eligible Loan or Lease are mounts further obligation to collect OBR Charges. BILLING 1. Customer inquiries concerning Utility Charges should be directed to PG&E. DISPUTES: 2. Customer inquiries concerning the OBR Charges should be directed to the Participating FI		3.	Pilot Programs Authorization or Revocation of Authorization to Release Cus Information" to provide the CHEEF authorization to access customer energy	stomer
 where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to pay all further OBR Charges, Customer remains fully responsible for all remaining amounts due under the terms of the Eligible Loan or Lease to the Participating FI pursuant to the terms of the Loan or Lease Agreement, and PG&E will have no further obligation to collect OBR Charges. BILLING INQUIRIES OR DISPUTES: 1. Customer inquiries concerning the OBR Charges should be directed to PG&E. 2. Customer inquiries concerning the OBR Charges should be directed to the Participating FI. 	OF OBLIGATION TO PAY OBR	1.	customer of record at the same Premise. In order to assume OBR Charges subsequent customer at the same Premises must consent to assume the o to pay the balance due on the Eligible Loan or Lease in writing as deemed appropriate by the Participating FI and must fully execute a new Gas/Electri Sample Form 79-1157 <i>"Authorization to Add Loan Charges to Utility Bill (No Residential).</i> " whereby the subsequent customer accepts and assumes the responsibility to pay the remaining OBR Charges on the Bill. PG&E will incl OBR Charges on the Bill of the subsequent customer only pursuant to instru- received from the CHEEF. At that point, the subsequent customer become	s, the bligation ic on- lude (T) uctions
INQUIRIES OR DISPUTES: 2. Customer inquiries concerning the OBR Charges should be directed to the Participating FI.		2.	where the EEEMs funded by proceeds from the Eligible Loan or Lease are installed, and the subsequent customer does not assume responsibility to p further OBR Charges, Customer remains fully responsible for all remaining amounts due under the terms of the Eligible Loan or Lease to the Participat pursuant to the terms of the Loan or Lease Agreement, and PG&E will have	(T) bay all ing Fl
DISPUTES: 2. Customer inquiries concerning the OBR Charges should be directed to the Participating FI.		1.	Customer inquiries concerning Utility Charges should be directed to PG&E.	
(Continued)		2.		
(Continued)				
				(Continued)

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35610-E 34533-E

		ELECTRIC SCHEDULE E-OB		Sheet 7
	OI	N-BILL REPAYMENT (OBR) PIL	OTS	
BILLING INQUIRIES OR DISPUTES: (cont'd.)	shall be reso not be a par the Bill penc court of com OBR CHAR to pay non-O accordance	Customer disputes its obligations to pay olved between the Customer and the Pa ty to the dispute. PG&E will continue to ling dispute resolution unless otherwise opetent jurisdiction as set forth in Section GES, paragraph 2, above. Where the C DBR charges, and impounds any disput with Rule 10, Customer payments will b s, tariffs and procedures.	articipating FI and PG&E shale include the OBR Charge on instructed by the CHEEF or n BILLING AND PAYMENT (Customer disputes its obligati ed amount with the CPUC in	l DF on (T) I
	Participating Utility billing Branch (CAI the Participa	with an OBR repayment dispute shall re g FI. If a Customer subsequently contact service, the Customer will be referred to B) for assistance through its dispute res ating FI regarding any terms of the Eligik ectly with the Participating FI and canno	cts the CHEEF regarding the o the CPUC's Consumer Affa olution process. Disputes wi ble Loan or Lease must be	airs
LIABILITY IN CONNECTION WITH OBR CHARGES AND CONDUCT BY PARTICIPATING LENDERS, LESSORS, CONTRACTORS AND SERVICE PROVIDERS:	Participating FI's t misrepresentation to PG&E by the C charges is inaccu Lease Agreement for any purpose b PG&E shall not bo omissions, or repl	ts shall not be liable to Customer for an failure to perform any commitment to the to the Customer. The amount of the C CHEEF. PG&E shall not be liable to Cus rate in any way or contains charges tha t or any state or federal laws. The Partii y virtue of the OBR billing procedures s e liable to the Customer for any damage resentations made by a Participating FI ction with soliciting Customers for EEEN	e Customer or DBR Charges shall be provide stomer if the amount of such t are in violation of the Loan cipating FI is not PG&E's age et forth in this Rate Schedule es resulting from any acts, or a contractor or service	or ent
				(Continued)
lvice Letter No: ecision No.	4690-Е 13-09-044	Issued by Steven Malnight	Date Filed	August 12, 20 April 22, 20

Senior Vice President Regulatory Affairs

Resolution No.



Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35611-E 34557-E*

ELECTRIC SAMPLE FORM 79-1156 Sheet 1 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential)

Please Refer to Attached Sample Form

 Advice Letter No:
 4690-E

 Decision No.
 13-09-044

 15-06-008
 1C5

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



Pacific Gas and Electric Company

AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential)

You have applied for, or have received, a loan to finance energy efficiency improvements to your residence under the Energy Efficiency Financing Program's Residential Energy Efficiency Loan Assistance Program (REEL), approved by the California Public Utilities Commission (CPUC). The loan is being made by the financial institution described below. By signing this agreement, you give your consent to allow PG&E to include monthly loan repayment charges in your monthly utility bill, pursuant to PG&E's Energy Financing Line Item Charge (EFLIC) Gas and Electric Rate Schedules, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the EFLIC Pilot. Before you sign this document, you should first review the more detailed program rules regarding the EFLIC Pilot, developed by the California Hub for Energy Efficiency Financing (CHEEF),¹ and the Gas or Electric Schedule EFLIC, as approved by the CPUC.² In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers and Participating Utilities can participate in a pilot to help finance the installation of Eligible Energy Efficiency Measures. The CHEEF may act through agents or third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Lender" means the financial institution shown as the Lender in the Account Information section below.

"Loan Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan, as determined by Lender, including fees or late or deficient payments.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. determined by Lender, including fees for late or deficient payments.

"Work" means the installation of eligible measures at your Service Address.

"You" means you, the customer(s) signing this authorization.

- Authorization to Bill Loan Charges. You authorize PG&E to include Loan Charges in your PG&E utility bills for the Service Address(es) until further notice. The Lender will determine the amount of the Loan Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan Charges and other information provided by the Lender. The Loan Charges may increase or decrease from month to month based on the terms of the loan, the inclusion of late charges and interest, in accordance with the loan terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan Charge payments to the Lender. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment of Loan Charges to the Lender unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan Charges.
- 3. Partial Payments. Partial payment applies to the components of the bill in accordance with existing Rules. Payments will be applied to past due Loan Charges prior to any current charges. If you make a partial payment on your utility bill, the partial payment will be applied to the following components of the utility bill in the order listed: (a) Utility charges, which include utility service and credit establishment charges; (b) Energy-related charges, which include charges based on energy consumption and tariff schedules; (c) Other applicable products and services charges, which include all other services billed by PG&E such as Loan Charges.

If you do not pay the Loan Charges in full, PG&E may elect to stop billing you for Loan Charges in which case the Lender will be responsible for collecting any unpaid Loan Charges and future loan payments from you. The Lender will notify you if PG&E ceases to include Loan Charges in your utility bill. Please note that if PG&E stops billing you for Loan Charges before the Loan is paid in full, you are still responsible for making loan payments directly to the Lender. Late payments may be subject to reporting to credit agencies by the Lender.

Automated Document – Preliminary Statement Part A

¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp.

² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.



If you pay less than the total amount of your utility bill for two months, your Loan Charges may be removed from your utility bill. However, you are still responsible for paying any additional amounts due directly to your Lender.

- 4. Overpayments. Overpayments will be applied to Loan Charges and to utility and other non-Loan charges based on the amount owed for each currently or in the future, according to the priority of the components under existing rules. If you want to fully or substantially prepay Loan Charges, you must send the payment directly to the Lender, subject to Lender's terms and conditions.
- 5. Billing Inquiries and Disputes. If you have any questions about your loan or the Loan Charges, including any concerns that you may have been incorrectly charged, please contact the Lender at the number shown in the Account Information section below. Any disputes about your loan or the Loan Charges must be resolved between you and the Lender in accordance with your loan documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Jurisdiction. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 7. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your energy usage: Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use.
- 8. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> (Please Print or Type)

CUSTOMER DETAILS³

	PG&E Account Number ⁴ :
	Name:
	Address:
	Name:
	Address:
	Name:
	Address:
LENDER	AND LOAN INFORMATION
	Name of Lender:
	Address:
	Lender's contact number:
	Loan Number:
	Principal amount of Loan:
	[other identifying information]

SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:

1.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
3		CITY	

³ If there is more than one customer of record for a Service Address, all customers must complete and sign this form.

Automated Document – Preliminary Statement Part A

⁴ PG&E Account Number where the Loan Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan Charges to Your utility bills for the Service Address(es) shown above.

(Authorized Customer Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Additional Authorized Customer Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)

(Telephone Number)

LENDER APPROVAL

Lender confirms that the Account Information shown above accords with Lender's records.

(Financial Institution Company Name)

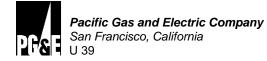
(Authorized Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)



Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35612-E 34534-E*

ELECTRIC SAMPLE FORM 79-1157 Sheet 1 AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Non-Residential)

Please Refer to Attached Sample Form

 Advice Letter No:
 4690-E

 Decision No.
 13-09-044

 15-06-008
 1C5

Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. August 12, 2015 April 22, 2016



You have applied for, or have been given, a lease or loan to finance improvements to your building under the On-Bill Repayment (OBR) Pilots, approved by the California Public Utilities Commission (CPUC). The loan or lease is being made by the financial institution described below. By signing this Authorization, you consent to allow PG&E to include monthly loan or lease repayment charges in your monthly utility bill, pursuant to PG&E's Gas and Electric Schedule OBR, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the OBR Pilots. Before you sign this document, you should first review the more detailed program rules regarding the OBR Pilots, developed by the California Hub for Energy Efficiency Financing (CHEEF)¹, and the Gas or Electric Schedule OBR, as approved by the CPUC.²

In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers, and utilities can participate in a pilot to help finance the installation of eligible energy efficiency measures. The CHEEF may act through agents and third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Loan or Lease Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan or lease, as determined by your Financial Institution, including fees for late or deficient payments.

"Financial Institution" means the lender or lessor shown in the Account Information section below.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. "You" means you, the customer(s) signing this authorization.

"Work" means the installation of eligible measures at your Service Address.

- 1. Authorization to Bill Loan Charges. You authorize PG&E to include Loan or Lease Charges in your PG&E bills for the Service Address(es) until further notice. The Financial Institution will determine the amount of the Loan or Lease Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan or Lease Charges and other information provided by the Financial Institution. The Loan or Lease Charges may increase or decrease from month to month based on the terms of the loan or lease, the inclusion of late charges and interest, in accordance with the loan or lease terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan or Lease Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan or Lease Charge payments to the Financial Institution. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment to the Financial Institution unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan or Lease Charges.
- 3. Partial Payments. If you pay less than the total amount of your utility bill (including Loan or Lease Charges), the amount you pay will be allocated to disconnectable charges, including OBR Charges³ and utility and other non-OBR charges, consistent with existing Tariffs. Non-payment of OBR charges will subject your account to service disconnection; payments will be applied to past due OBR Charges prior to any current charges.

A Customer's failure to pay any of the components (other than for master-metered residential properties) will subject the Customer to service termination as set forth in Gas and Electric Rule 11.

Please note that, if PG&E stops billing you for Loan or Lease Charges before the Loan or Lease is paid in full, you are still responsible for making loan or lease payments directly to the Financial Institution. Late payments may be subject to reporting to credit agencies by the Financial Institution.

² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.

¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp.

³ OBR is not a disconnectable charge for participants of the multi-family pilot.

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- 4. Overpayments. Overpayments will be applied to OBR Charges and to utility and other non-OBR charges in proportion to the amount owed for each currently or in the future. If you want to fully or substantially prepay Loan or Lease Charges, you must send the payment directly to the Financial Institution.
- 5. Billing Inquiries and Disputes. If you have any questions about your Loan or Lease or your Loan or Lease Charges, including any concerns that you may have been incorrectly charged, please contact the Financial Institution at the number shown in the Account Information section below. Any disputes about your Loan or Lease Charges must be resolved between you and the Financial Institution in accordance with your loan or lease documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Transfer of Payment Obligation: Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same location. You must first obtain the permission of your Financial Institution to assign your payment obligation to the next customer who occupies the same property where the improvements were installed. If the Financial Institution and subsequent customer agree in writing to assume the charges, the new customer must also sign Gas and Electric Form 79-1157 *"Authorization to Add Loan Charges to Utility Bill (Non Residential)."*
- 7. Service Disconnection for Non-Payment of Loan or Lease Charges (Non-Residential Customers only): You acknowledge that non-payment of your Loan or Lease charges will result in a disconnection of your utility service consistent with the rules that generally apply to non-payment of your utility bill, until such time that your Loan or Lease payments and your utility charges are made current. Other rules for reconnection of service, including a requirement to post a security deposit, are set forth in Gas and Electric Rule 11.
- **8.** Jurisdiction. This Authorization at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 9. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your energy usage: Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use.
- 10. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> <u>(Please Print or Type)</u>
CUSTOMER DETAILS ⁴
Name(s):
Address:
Account Number ⁵ :
FINANCIAL INSTITUTION AND LOAN OR LEASE INFORMATION
Name of Financial Institution:
Address:
Contact telephone number:
Loan or Lease Number:
Principal Amount of Loan/Lease:
Estimated Monthly Payment/Duration:
[other identifying information]
SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:
1.

	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT

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⁴ If there is more than one customer of record for a Service Address, all customers must complete and sign this form. ⁵ PG&E Account Number where the OBR Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan or Lease Charges to Your utility bills for the Service Address(es) shown above.

(Authorized Customer Signature)

(Additional Authorized Customer Signature)

(Print Name)

(Date)

(Date)

(Print Name)

(City and State Where Executed)

(Telephone Number)

(City and State Where Executed)

(Telephone Number)

Financial Institution Approval:

Financial Institution confirms that the Account Information shown above accords with its records.

(Financial Institution Company Name)

(Authorized Signature)

(Print Name)

(Date)

(City and State Where Executed)

(Telephone Number)

Page 4 of 4 Form 79-1157 Advice 3619-G/4690-E August 2015

Automated Document - Preliminary Statement Part A



	ELECTRIC TABLE OF CONTENTS	Sheet 1
	TABLE OF CONTENTS	
SCHEDULE TITLE OF SHEET		CAL P.U.C. SHEET NO.
Preliminary Statements Rules Maps, Contracts and Deviations		35454,35458-E 35401,35424-E 35044-E
		(Continued)

Date Filed Effective Resolution No.



Cancelling Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 35614-Е 35406-Е

	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES	Sheet 3
CHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
-AMDS -FERA	Experimental Access to Meter Data Services Family Electric Rate Assistance	35168,33843,29288-E
-RSMART E -EFLIC L-1 L-6 L-7 L-8 M M-TOU ML ML-TOU	Residential SMARTRATE Program	
S SL SR	Multifamily Service	31797,34744,28773-E
SRL T	Residential RV Park and Residential Marina CARE Program Service	31804,34750,28778-E
TL	Mobilehome Park CARE Program Service	5,35196,34243,28216,
		(Continu

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

35615-E 35492-E

	ELECTRIC TABLE OF CONTENTS Shee RATE SCHEDULES	et 6
SCHEDULE	CAL P.U.C. TITLE OF SHEET SHEET NO.	
	Rate Schedules Other	
S	Standby Service	
E-CHP E-CHPS E-CHPSA E-DCG	Combined Heat and Power PPA	,
E-DEPART E-DRP E-NWDL E-NMDL		,
E-LORMS E-SDL E-TMDL	29560,29561,29562,29563,29564-E Limited Optional Remote Metering Services	,
NEM	Net Energy Metering Service	,
NEMFC NEMBIO		,
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	,
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	,
E-ERA	Net Energy Metering – Virtual Net Energy Metering 31625,33922*,30516,33923,33924,33925 	
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer	1
E-OBF E-OBR E-SOP PEVSP	On-Bill Financing Balance Account (OBFBA)	(T)
	(Co	ntinued

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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

35616-Е 35484-Е

	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS	Sheet 3
FORM		L P.U.C. EET NO.
	Sample Forms Miscellaneous (Cont'd)	
79-966	Agreement for Schedule E-OBMC	32491-E
79-995	Agreement for Customers Taking Service on Schedule E-31	33014-E
79-1006	Municipal Departing Load - Nonbypassable Charge Statement	
79-1013	New Municipal Departing Load Nonbypassable Charge Statement	
79-1024	Dual Supply Customer Authorizing Agreement	33017-Е
79-1029	Community Choice Aggregator (CCA) Service Agreement	27499-E
79-1031	Community Choice Aggregator (CCA) Non-Disclosure Agreement	32646-E*
/9-1039	Rate Schedule Selection Customer Agreement	
/9-1040	Non-Disclosure and Use of Information Agreement	
79-1050 79-1075	Contract for Customer Provision of Physically Assured Load Reduction Notice to Add or Delete Customers Participating in the Capacity Bidding	33021-E
9-1075	Program	32405-E
' 9-1076	Agreement for Aggregators Participating in the Capacity Bidding Program	
79-1079	Agreement for Aggregators Participating in the Base Interruptible Load Program	
79-1080	Notice to Add or Delete Customers Participating in the Base Interruptible Program	32498-E
/9-1102	Section 399.20 Power Purchase Agreement	
79-1103	Small Renewable Generator Power Purchase Agreements	
79-1118	General Off-Bill and On-Bill Financing Loan Agreement	
79-1120	Standard Contract for Eligible CHP Facilities	
79-1121	Power Purchase and Sales Agreement - Contract For Eligible CHP Facilities with Net	Output of
	Not Greater Than 5 MW	
79-1126	Off-Bill and On-Bill Financing Loan Agreement for Self-Installed Projects	
79-1127 79-1128	Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions Affidavit in Support of Customer Claim as Qualifying as a Small	
79-1138	Business Customer under Government Code Section 14837* Power Purchase and Sale Agreement - Contract For Eligible CHP Facilities with Power	
9-1130	of Less Than 500 KW	
79-1141	Agreement for Schedule A-15 Fixed Usage Estimate	
79-1143	California State Government Customers On-Bill Financing Loan Agreement	
79-1149	Election to Withdraw From the Capacity Bidding Program Form	32481-E
79-1150	Renewable Market Adjusting Tariff Power Purchase Agreement	
79-1156	Authorization To Add Loan Charges To Utility Bill (Residential)	
/9-1157	Authorization To Add Loan Charges To Utility Bill (Non-Residential)	
79-1158	Electric Vehicle Submetering Meter Data Management Agent (MDMA) Registration Agreement	
79-1159	Electric Vehicle Submetering Pilot (Phase 1) Customer Enrollment Agreement	35265-F
79-1170	Authorization to Add MCE Loan Charges to Utility Bill	
79-1171	Authorization to Add MCE Storage Charges to Utility Bill	

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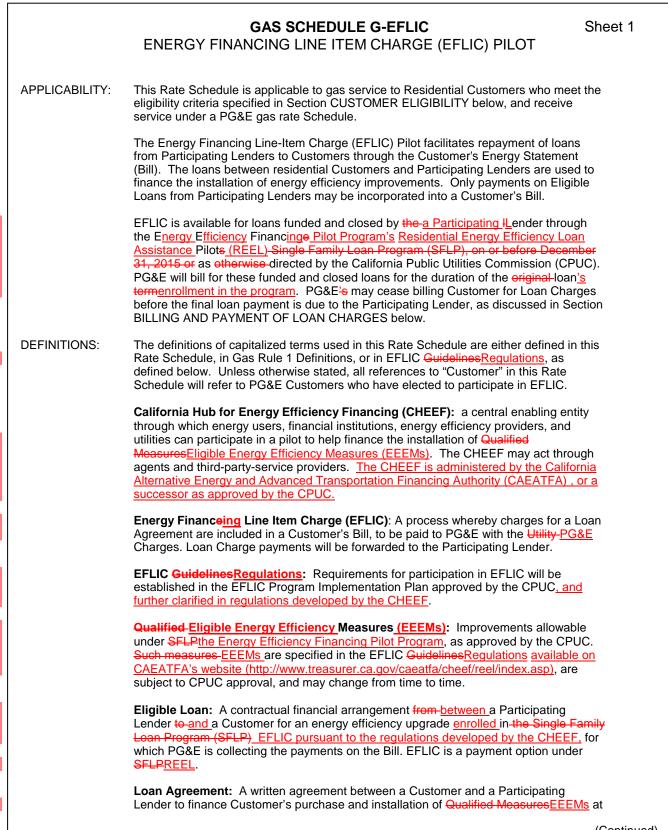
Advice 3619-G/4690-E August 12, 2015

Attachment 2

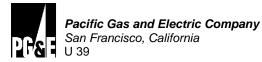
Redline of Changes to Tariffs



Original Cancelling Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

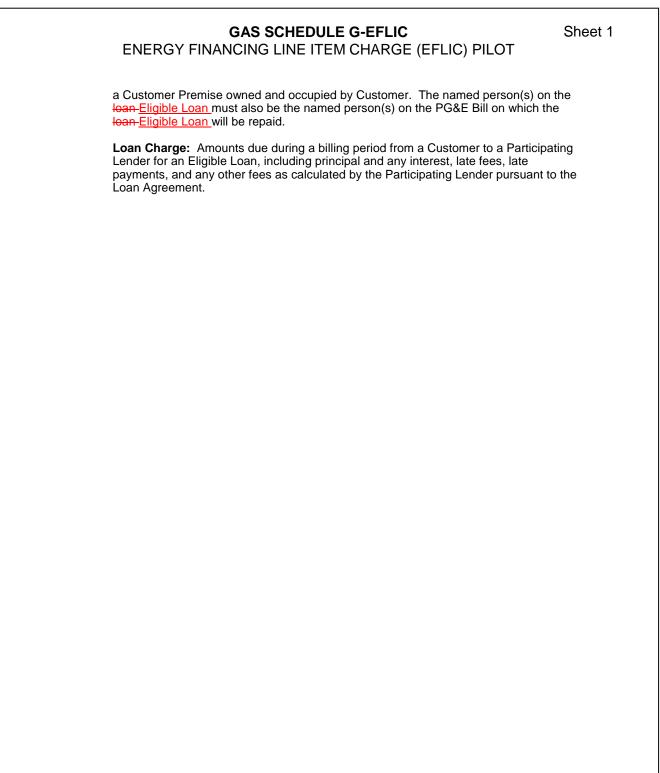


Advice Letter No: Decision No. Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. (Continued)



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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.



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Date Filed Effective Resolution No. (Continued)



Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT	Sheet 2
DEFINITIONS: (cont'd.)	Participating Lender: A lender approved for participation in EFLIC by the CHEEF Participating Lenders must be approved by the CHEEF pursuant to the standards in EFLIC <u>GuidelinesRegulations</u> , as may be modified from time to time, and must sign agreements required by the CHEEF.	n the
	PG&E Charges: Charges rendered by PG&E for electric and/or gas service, deport and related charges approved by the CPUC. Loan Charges are not PG&E Charges	
	Qualified Measures: Improvements allowable under SFLP, as approved by the Cl Such measures are specified in the EFLIC Guidelines, are subject to CPUC approv and may change from time to time.	
TERRITORY:	EFLIC is available throughout PG&E's gas service area, subject to Participating IL e availability and participation.	ender
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule sh continue to apply. Each Loan Charge will appear as a separate line item (or multip line items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	le
CUSTOMER ELIGIBILITY:	 Customer must apply for and accept an Eligible Loan with a Participating Lend during before the end of the pilot period and authorize PG&E to include the Lo Charges on his/her Bill. 	
	 Customers must be current on their PG&E Charges (i.e. not in default or in arrears). 	
	 Customer must purchase and install <u>Qualified MeasuresEEEMs</u> funded throug the Eligible Loan at a Premise owned by the Customer that is associated with Customer's PG&E Service Account. 	
	 If <u>Qualified MeasuresEEEMs</u> are primarily installed to reduce usage of natura Customer must be a gas transportation Customer of PG&E for the Premises w the <u>Qualified MeasuresEEEMs</u> are installed. 	
BILLING AND PAYMENT OF LOAN CHARGES:	 PG&E is authorized to include Loan Charges on a Bill until the Eligible Loan is repaid and discharged, <u>unless otherwise instructed by the CHEEF or as provi- herein</u>. PG&E will include the Loan Charges as a line item or items on the Customer's Bill as calculated and transmitted by the Participating Lender and communicated to PG&E by the CHEEF. PG&E may rely on instructions recei from the CHEEF and its agents and is not required to verify the amount of the Loan Charges or undertake any other verification or inquiry with respect to the transactions giving rise to the Loan Charges. The Loan Charges may vary fro month to month based on the Eligible Loan terms. A <u>pP</u>articipating <u>H</u>ender is responsible for the calculatingen of Loan Charges due and submitting that information to <u>the CHEEF for submission to</u> PG&E. 	ded ved e e om
		(Continued)

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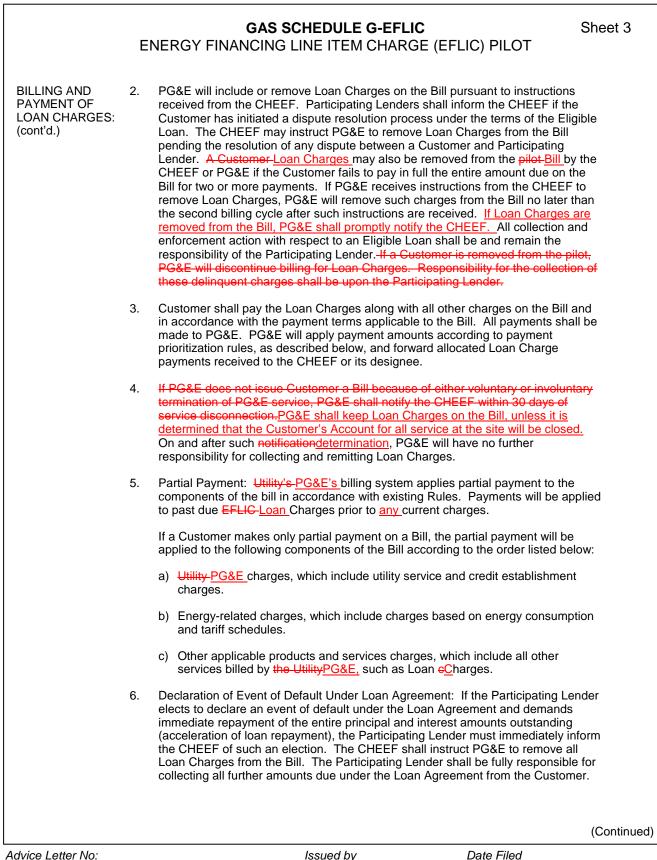
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Date Filed Effective Resolution No.

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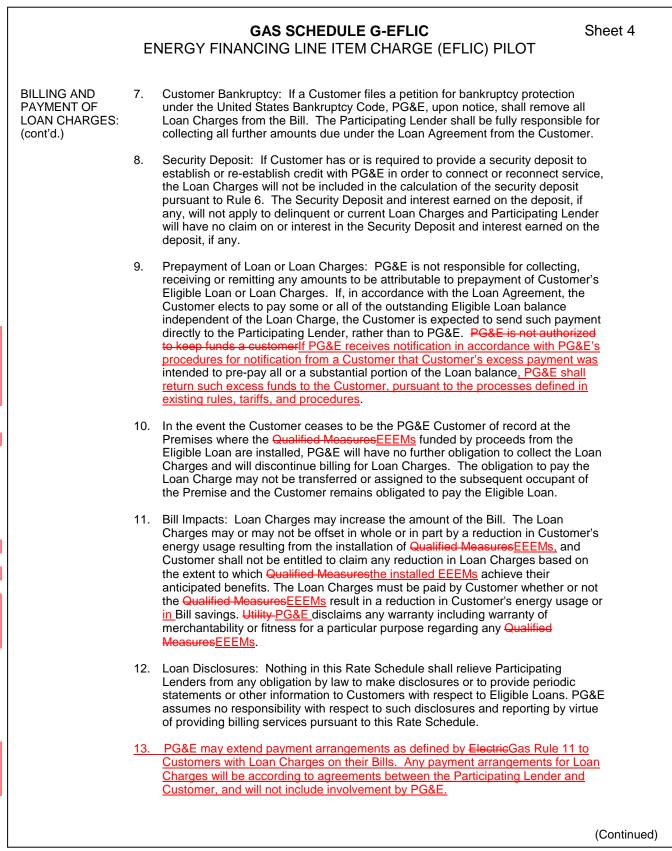


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Original Cancelling Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.



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Revised Cancelling Original

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

	GAS SCHEDULE G-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILOT	Sheet 5
REQUIRED AGREEMENTS:	 Loan Agreement: Customers must execute a Loan Agreement with a Lender which specifies the repayment obligations in accordance with Guidelines Regulations and any other associated agreements require Participating Lender. 	the EFLIC
	 Customer Billing Agreement: Customers must sign an "Authorization Charges to Utility Bill (Residential)" (Gas/Electric Sample Form 79-11 PG&E that specifies the terms and conditions under which PG&E will Loan Charges. 	56) with
	 Customer must sign Gas Sample Form 79-1173 "Energy Efficiency Fi Programs Authorization or Revocation of Authorization to Release Cul Information" to provide the CHEEF authorization to access customer e data. 	stomer
BILLING	1. Customer inquiries concerning PG&E Charges should be directed to F	°G&E.
INQUIRIES OR DISPUTES:	 Customer inquiries concerning Loan Charges should be directed to th Participating Lender. 	е
	3. Where the Customer disputes its obligations to pay a Loan Charge, th shall be resolved between the Customer and the Participating Lender shall not be a party to the dispute. Utility PG&E will continue to include Loan Charges on the Bill pending dispute resolution unless otherwise the CHEEF or a court of competent jurisdiction. Customers with an EF repayment dispute shall resolve it directly with PG&E or Participating I Customer has exhausted attempts to resolve a dispute with the Partic Lender financial institution or PG&E, the Customer will be referred to the Consumer Affairs Branch (CAB) for assistance through its dispute resolved and the Participating Lender regarding any terms of Loan must be resolved directly with the Participating Lender and cannersolved by CAB.	and PG&E e the EFLIC instructed by FLIC Lender. If a <u>ipating</u> the CPUC's olution of the Eligible
LIABILITY IN CONNECTION WITH LOAN CHARGES AND CONDUCT BY PARTICIPATING LENDERS, LESSORS, CONTRACTORS, AND SERVICE PROVIDERS:	PG&E or its agents shall not be liable to Customer for any damages caused Participating Lender's failure to perform any commitment to the Customer or misrepresentation to the Customer. The amount of the Loan Charges shall to PG&E by the CHEEF. PG&E shall not be liable to Customer if the amoun eCharges is inaccurate in any way or contains charges that are in violation Agreement or any state or federal laws. The Participating Lender is not PG for any purpose by virtue of the billing procedures set forth in this Rate Sch PG&E shall not be liable to the Customer for any damages resulting from a omissions, or representations made by a Participating Lender or a contract provider in connection with soliciting Customers for Qualified MeasuresEEE Eligible Loan.	or I be provided nt of such of the Loan &E's agent edule. ny acts, or or service
		(Continued
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Decision No.

Issued by Steven Malnight Senior Vice President Regulatory Affairs

Date Filed Effective Resolution No. ł)

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Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

	 Eligible Lease: A lease from a Participating Lessor to a Customer for lease more Qualified Measures EEEMs that satisfy the requirements for participating the OBR Rules. Eligible Loan: A loan from a Participating Lender to a Customer for on Qualified Measure EEEMs that satisfy the requirements for participation OBR Rules. Lease Agreement: An agreement between Customer and Participating or lease one or more Qualified Measures EEEMs to be installed at the OPremise and recover the Lease Charges through On-Bill Repayment. Lease Charge(s): Amounts due during a billing period from a Customer 	ease of one or ipation in OBR in ne or more in OBR in the Lessor to rent Customer's
	 more <u>Qualified MeasuresEEEMs</u> that satisfy the requirements for partic the OBR Rules. Eligible Loan: A loan from a Participating Lender to a Customer for on <u>Qualified MeasureEEEM</u>s that satisfy the requirements for participation OBR Rules. Lease Agreement: An agreement between Customer and Participating or lease one or more <u>Qualified MeasuresEEEMs</u> to be installed at the Comparison of the customer of the customer	ease of one or ipation in OBR in ne or more in OBR in the Lessor to rent
	 more Qualified Measures <u>EEEMs</u> that satisfy the requirements for partic the OBR Rules. Eligible Loan: A loan from a Participating Lender to a Customer for on Qualified Measure <u>EEEM</u>s that satisfy the requirements for participation 	ease of one or ipation in OBR in ne or more
	more Qualified Measures EEEMs that satisfy the requirements for partic	ease of one or
		ai pilot rules.
	Qualified Eligible Energy Efficiency Measures (EEEMs): Eligible Energy mMeasures included in the program implementation plans for OBR and the CPUC for Customers to install at the location associated with the sa which the OBR Charges will be billed. Which measures qualify as Qual Measures EEEMs are specified in program regulations developed by the subject to CPUC approval, and may change from time to time. Distribut and demand response measures are also qualified eligible per individual	A <u>as</u> approved by ame account to lified a CHEEF, is<u>are</u> ted generation
	California Hub for Energy Efficiency Financing (CHEEF) : a central efforting which energy users, financial institutions, energy efficiency proves Participating Utilities can participate in a pilot to help finance the installar <u>Eligible Energy Efficiency</u> Measures. The CHEEF may act through age service providers.	viders and ation of Qualified
	Affordable Multi-family Building: means a multi-family property with d that require the owner to keep rents affordable with income qualifying he occupying at least 50% of units, and the cost of electricity/gas is absorb for the individual dwelling unit, there is no separate identifiable charge b to the tenants for electricity/gas, and the rent does not vary with electric consumption.	ouseholds bed in the rental by such customer
DEFINITIONS:	The definitions of capitalized terms used in this Rate Schedule are eithe Rate Schedule or are defined in Gas Rule 1, Definitions. Unless otherw references to "Customer" in this Rate Schedule will refer to PG&E Custo elected to participate in OBR.	vise stated, all
	OBR is available for loans funded and closed by Participating FIs on or December 31, 2015, or as otherwise directed by the California Public U Commission (CPUC).	
	The <u>Energy Efficiency Financing</u> On-Bill Repayment (OBR) Pilots facilita Eligible Loans or Leases between Customers and Participating Financia (FIs) on the Customers' Energy Statement (Bill) to finance the purchase installation of <u>Qualified-Eligible Energy Efficiency</u> Measures (as defined DEFINITIONS, below) by Customers at the Customers' Premises.	al Institutions e or lease and
APPLICABILITY:	This Rate Schedule is applicable to gas service to non-residential End-I and to residential master-metered multifamily End-Use Customers, who criteria specified in Section CUSTOMER ELIGIBILITY, below, and recei a PG&E <u>G</u> as <u>R</u> rate Schedule.	o meet the
	GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 1

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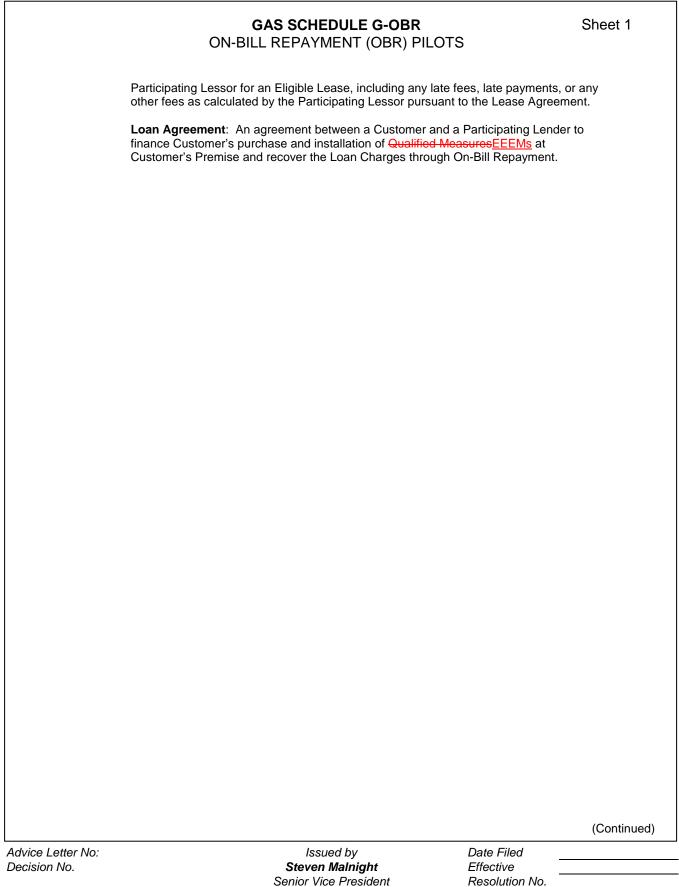
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Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.



Senior Vice President **Regulatory Affairs**



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Pacific Gas and Electric Company San Francisco, California U 39

Original Cancelling Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

		GAS SCHEDULE G-OBR	Sheet 2
		ON-BILL REPAYMENT (OBR) PILOTS	
	DEFINITIONS: (cont'd.)	Loan Charge(s) : Amounts due during a billing period from a Customer to a Participating Lender for an Eligible Loan, including any interest, late fees, late payments, and any other fees as calculated by the Participating Lender pursuant to Loan Agreement.	the
		On-Bill Repayment : A process whereby OBR Charges, are included in a Custome Bill, paid concurrently with the Utility Charges and forwarded to the Participating FI.	r's
		OBR Charge : A Loan Charge and/or Lease Charge relating to work performed at t Customer Premise associated with the Customer's account and included on a Customers' Bill pursuant to the Loan or Lease Agreement.	he
		OBR Rules : Rules and requirements for participation in OBR established by the CHEEF.	
		Participating Financial Institution (FI): A financial institution approved for participation in OBR by the CHEEF, which may be either a Participating Lender or Participating Lessor, as the case requires.	
		Participating Lender : A lender approved for participation in OBR by the CHEEF. Participating Lenders must be approved by the CHEEF pursuant to the standards in OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	n the
		Participating Lessor : A lessor selected for participation in OBR by the CHEEF. Participating Lessors must be selected by the CHEEF pursuant to its competitive procurement process and agree to comply with standards and regulations in the O Rules, as may be modified from time to time, and must sign all agreements required the OBR Rules.	
		Participating Utility : Pacific Gas and Electric Company, Southern California Edisc Company, San Diego Gas & Electric Company, and/or Southern California Gas Company.	'n
		Qualified Measures: Energy Efficiency measures included in the program implementation plans for OBR and approved by the CPUC for Customers to install the location associated with the same account to which the OBR Charges will be bill Which measures qualify as Qualified Measures is subject to CPUC approval, and measures from time to time. Distributed generation and demand response measures also qualified per individual pilot rules.	led. iay
		Utility Charges : Charges rendered by PG&E for electric and/or gas service, depose and related charges approved by the CPUC. OBR Charges are not Utility Charges.	its,
	TERRITORY:	The OBR Pilots are available throughout PG&E's gas service area, subject to the availability of Participating FIs.	
	RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule sh continue to apply. Each OBR Charge will appear as a separate line item (or multipl line items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	
			(Continued)
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Advice Letter No: Decision No. Issued by **Steven Malnight** Senior Vice President Regulatory Affairs



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Pacific Gas and Electric CompanySan Francisco, CaliforniaU 39

Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

		GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) P		Sheet 3
CUSTOMER ELIGIBILITY:	1.	Customer must have an Eligible Loan or Lease w authorize PG&E to include the OBR Charge on the		
	2.	Customers must be current on their Utility charge the OBR Charge is first added to the Bill (i.e., not		time
	3.	Owners of Affordable Multi-family Buildings where are either entirely or primarily master-metered, an eligible to participate in OBR.		
	4.	Customer must purchase or lease and install Que through the Eligible Loan or Lease at the Premise Service Account.		
	5.	If Qualified Measures <u>EEEMs</u> are primarily installe Customer must be a gas transportation customer the Qualified Measures <u>EEEMs</u> are installed.		
BILLING AND PAYMENT OF OBR CHARGES:	1.	PG&E is authorized to include OBR Charge on a Lease is fully repaid and discharged unless other as provided herein. Upon Customer's authorizati Charge as a line item or items on the Customer's by the Participating FI and communicated to PG& rely on instructions received from the CHEEF and verify the amount of the OBR Charge or undertak with respect to the transactions giving rise to the vary from month to month based on the Eligible L	wise instructed by the CHE on, PG&E will include the C Bill as calculated and trans E by the CHEEF. PG&E n d its agents and is not requi e any other verification or i OBR Charge. OBR Charge	EF or DBR smitted hay ired to nquiry
	2.	PG&E will include or remove OBR Charges on th from the CHEEF or as otherwise required by law. CHEEF if the Customer has initiated a dispute re of the Eligible Loan or Lease. The CHEEF may i Charges from the Bill pending the resolution of an and Participating FI. If PG&E receives instructior of competent jurisdiction, to remove OBR Charge charges from the Bill no later than the second bill are received. If OBR Charges are removed from notify the CHEEF. All collection and enforcemen Loan or Lease shall be and remain the responsib	Participating FIs shall info solution process under the nstruct PG&E to remove OI by dispute between a Custo is from the CHEEF, or othe s, PG&E will remove such ing cycle after such instruc the bill, PG&E shall promp t action with respect to an E	orm the terms BR omer er court tions tly
	3.	In the event a Customer uses OBR to install Qua of both gas and electric measures pursuant to the Lease, and is a Customer of more than one Parti Charges attributable to such Eligible Loan or Lea Participating Utility for which the greatest savings expected to accrue, as determined by the Particip	e terms of an Eligible Loan cipating Utility, then the OB se will be placed on the Bil - <u>EEEM installed costs</u> are	or R
	4.	Customer shall pay OBR Charge along with all of accordance with the payment terms applicable to made to PG&E. PG&E will forward the OBR Cha CHEEF.	the Bill. All payments sha	
				(Continued)
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			GAS SCHEDULE G-OBR SON-BILL REPAYMENT (OBR) PILOTS	Sheet 4
	BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	5.	If PG&E does not issue Customer a Bill because of either voluntary or involuntary termination of PG&E service, PG&E shall notify the CHEEF within 10 days of service termination, unless the CPUC, in consultation with the CHEEF, determine that a later date is sufficient. In the case of involuntary service termination not associated with non-payment provided in Rule 11, PG&E shall keep OBR eCharges on the Bill unless it is determined that the eCustomer's will close its account for all service at the site will be closed. On and after such notificationdetermination, PG&E will have no further responsibility for collecting and remitting OBR Charges unless the responsibility to pay such OBR Charges assumed by a subsequent Customer at the Premises, pursuant to Section TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES, below.	105
		6.	Partial Payment: PG&E's billing system applies partial payment to the components of the bill using a pro rata distribution. In instances of customers making partial payments, the partial payment will be applied to the disconnectable charges, including the OBR Charge, where OBR is a disconnectable charge, and utility and other non-OBR charges in proportion to the amount owed for each. Payments will be applied to the past due OBR Charges prior to any current charges where OBR is a disconnectable charge. Non-payment of non-residentiat OBR Charges subjects the Customer's account to service disconnection. Residential service is not subject to disconnection for non-payment of OBR charges.	d
			A Customer's failure to pay any of the components of the Bill (other than for master-metered residential properties) will subject the Customer to service termination as set forth in Rule 11 Discontinuance and Restoration of Service.	
I		7.	Termination of Utility Service for Non Payment of OBR Charges: Unless other with prohibited by law, non-payment of OBR Charges by Customers other than those who reside in a residential or multi-family Premise, shall subject Customers to PG&E service disconnection, consistent with the provisions of Rule 11, Discontinuance and Restoration of Service, on the same terms and conditions under which <u>Utility PG&E</u> will disconnect the Customer for failure to pay Utility Charges. PG&E will reconnect service for a CPUC-authorized service fee when the criteria for reconnection, as specified in Rule 11, have been met and delinquent OBR Charges and Utility Charges have been paid. In order to be eligible to be reconnected, Customer must only pay delinquent OBR Charges are not any accelerated balance of the Loan or Lease. Upon remedy of delinquent OBR Charges, Customers that have been terminated will also be required to me the criteria of Rule 6, Establishment and Reestablishment of Credit.	e nd
		8.	PG&E shall provide the CHEEF at the request of the CPUC, in consultation with the CHEEF, accurate and timely data on customer-specific collection events tha PG&E initiates in keeping with Rule 11 and procedures cited above.	
		9.	Per the CHEEF's request, PG&E shall issue non-residential Customers with pas due OBR charges a notice specific to OBR Customers reminding them of the liability of disconnection and a possible timeline for it., Such notice shall use in coordination with the existing processes and protocols PG&E has in place for pa due notification.	
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			GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 5
	BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	10.	Declaration of Event of Default Under Loan or Lease Agreement: If the Participating FI elects to declare an event of default under the Loan or Lease Agreement it may demand immediate repayment of the entire principal and interest amounts outstanding (acceleration of Ioan repayment). If the <u>Particip</u> FI chooses to accelerate the Ioan repayment, the <u>Participating</u> FI must instru- CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerate Ioan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.	pating ct the ated
		11.	Customer Bankruptcy: If a Customer files a petition for bankruptcy protection under the United States Bankruptcy Code, PG&E, upon notice, shall remove OBR Charges from the Bill. If PG&E service was disconnected due to non- payment of Utility Charges or Loan Charges, service shall be reconnected if required to comply with Bankruptcy Law provided the Customer complies with 6. The Participating FI shall be fully responsible for collecting all further amound ue under the Loan or Lease Agreement from the Customer.	all h Rule
		12.	Security Deposit: If Customer has or is required to provide a security deposit establish or re-establish credit with Utility in order to connect or reconnect se the OBR Charges will not be included in the calculation of the security depos pursuant to Rule 6. The Security Deposit and interest earned on the deposit, any, will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any.	rvice, it , if
		13.	Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send a payment directly to the Participating FI, rather than to PG&E. If PG&E receive notification in accordance with its procedures for notification, from a Customer the Customer's excess payment was PG&E is not authorized to keep funds a customer intended to pre-pay all or a substantial portion of the Loan or Lease balance. PG&E shall return such excess funds to the Customer pursuant to processes defined in existing rules, tariffs, and procedures.	e such es er that
		14.	Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charge may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of <u>Qualified MeasuresEEEMs</u> and Custor shall not be entitled to claim any reduction in OBR Charges based on the ext which <u>Qualified MeasuresEEEMs</u> achieve their anticipated benefits. OBR Charges a reduction in Customer's energy usage or Bill savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpor regarding any <u>Qualified MeasuresEEEMs</u> .	ergy mer ent to arges ult in
		15.	Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating F from any obligation by law to make disclosures or to provide periodic stateme other information to Customers with respect to Eligible Loans and Leases. P assumes no responsibility with respect to such disclosures and reporting by v of providing OBR services pursuant to this Rate Schedule.	ents or G&E
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		GAS SCHEDULE G-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 6
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	16.	Payment Arrangements: PG&E may extend payment arranger Rule 11 to Customers with OBR Charges on their Bills , accordi directions provided by the master servicer on behalf of the CHI with the CPUC. Such <u>Any</u> payment arrangements for OBR Char according to agreements directly between the Financial Institut and will not include involvement by the utility provider.	ng to the specific EF in consultation r <u>ges w</u> ill be
REQUIRED AGREEMENTS:	1.	Loan or Lease Agreement: Customers participating in an OBR a Loan or Lease Agreement with a Participating FI which speci obligations in accordance with the OBR Rules and any other as agreements required by the FI.	fies the repayment
	2.	Customer Billing Agreement: Customer is required to sign Gas Form 79-1157 " <i>Authorization to Add Loan Charges to Utility Bil</i> with PG&E that specifies the terms and conditions under which the OBR Charges, along with confirmation of PG&E's disconne	I (Non-Residential)" PG&E will include
	3.	Customer must sign Gas Sample Form 79-1173 "Energy Efficient Programs Authorization or Revocation of Authorization to Related Information" to provide the CHEEF authorization to access custors data.	ase Customer
TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES:	1.	Responsibility to pay OBR Charges may be voluntarily assume subsequent customer of record at the same Premise. In order Charges, the subsequent customer at the same Premises mus assume the obligation to pay the balance due on the Eligible Lu- writing as deemed appropriate by the Participating FI and must Gas/Electric Sample Form 79-1157 <i>"Authorization to Add Loan Bill (Non-Residential)."</i> whereby the subsequent customer acce the responsibility to pay the remaining OBR Charges on the Bil include OBR Charges on the Bill of the subsequent customer of instructions received from the CHEEF. At that point, the subse- becomes the Customer for the purposes of this Rate Schedule	to assume OBR t consent to ban or Lease in a fully execute a new <i>Charges to Utility</i> epts and assumes I. <u>Utility-PG&E</u> will nly pursuant to quent customer
	2.	In the event the Customer ceases to be the Customer of record where the <u>Qualified MeasuresEEEMs</u> funded by proceeds from or Lease are installed, and the subsequent customer does not responsibility to pay all further OBR Charges, Customer remain for all remaining amounts due under the terms of the Eligible L Participating FI pursuant to the terms of the Loan or Lease Agr will have no further obligation to collect OBR Charges.	i the Eligible Loan assume is fully responsible oan or Lease to the
BILLING	1.	Customer inquiries concerning Utility Charges should be direct	ed to PG&E.
INQUIRIES OR DISPUTES:	2.	Customer inquiries concerning the OBR Charges should be dir Participating FI.	ected to the
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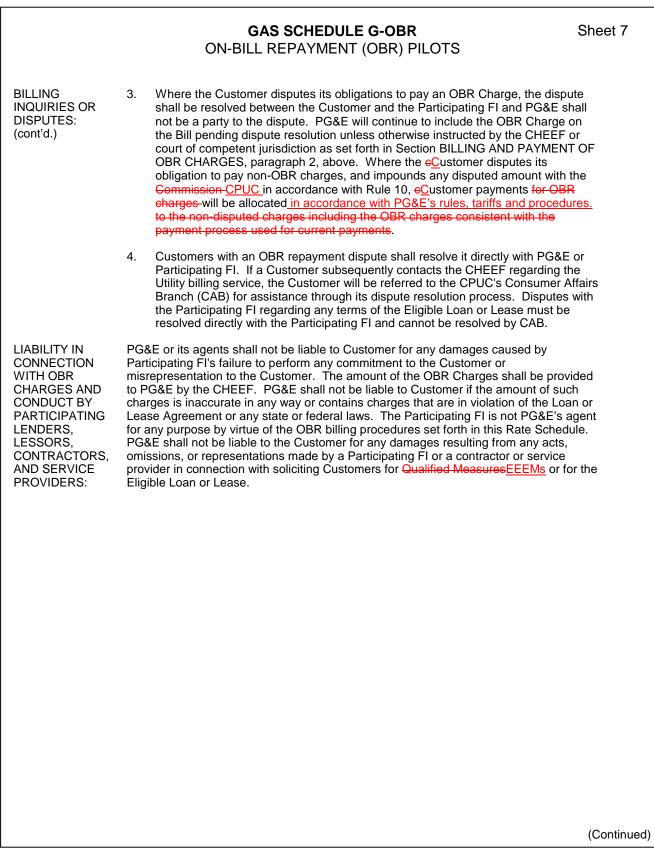
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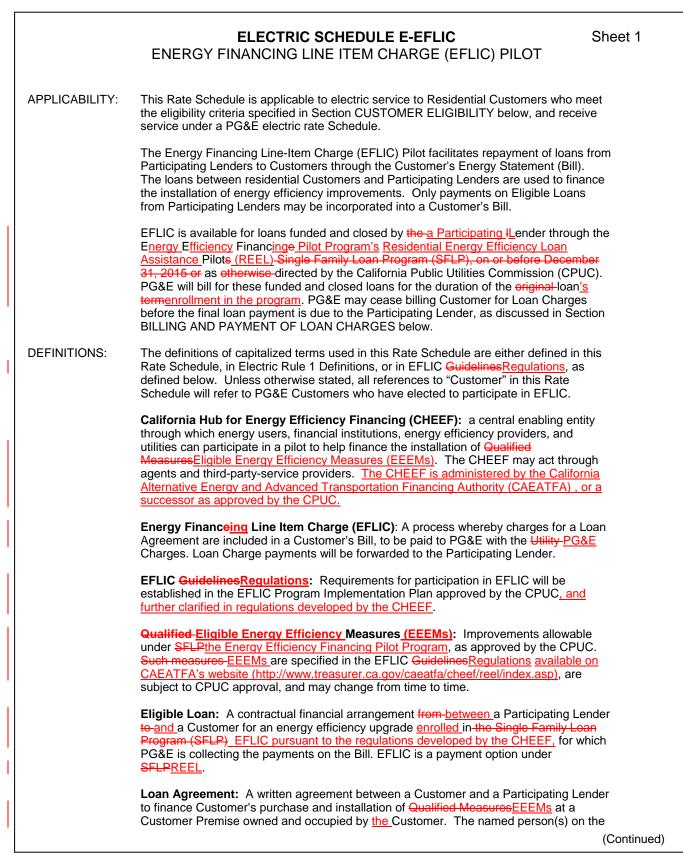
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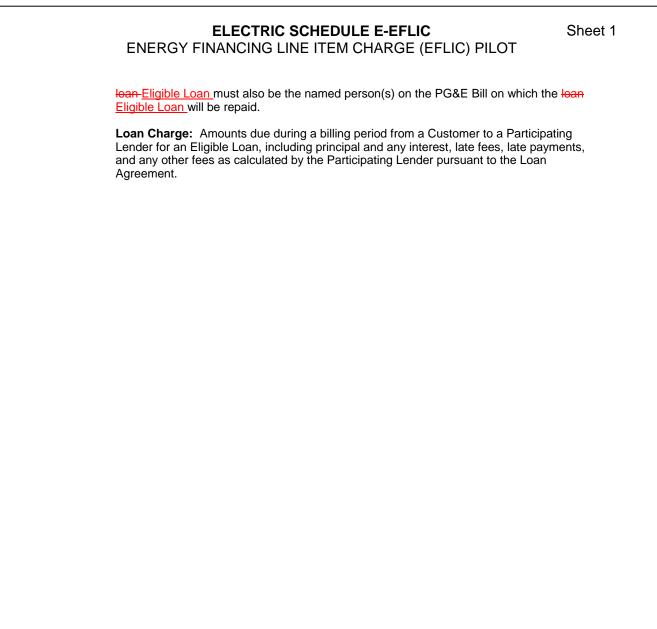
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	E	ELECTRIC SCHEDULE E-EFL NERGY FINANCING LINE ITEM CHARGE	-	Sheet 2
DEFINITIONS: (cont'd.)	Par EFI	ticipating Lender: A lender approved for participati ticipating Lenders must be approved by the CHEEF p IC Guidelines Regulations, as may be modified from seements required by the CHEEF.	oursuant to the standards in	
		&E Charges: Charges rendered by PG&E for electri related charges approved by the CPUC. Loan Char		
TERRITORY:	Suc anc EFI	alified Measures: Improvements allowable under Si h measures are specified in the EFLIC Guidelines, a may change from time to time. IC is available throughout PG&E's electric service ar ander availability and participation.	re subject to CPUC approva	
RATES:	con	charges and provisions of the Customer's otherwise a tinue to apply. Each Loan Charge will appear as a so is) on the Bill <u>, as determined by the CPUC in consult</u>	eparate line item (or multiple	
CUSTOMER ELIGIBILITY:	1.	Customer must apply for and accept an Eligible Los during-before the end of the pilot period and author Charges on his/her Bill.		
	2.	Customers must be current on their PG&E Charges arrears).	s (i.e., not in default or in	
	3.	Customer must purchase and install Qualified Mea Eligible Loan at a Premise owned by the Customer Customer's PG&E Service Account.		n the
	4.	If Qualified Measures <u>EEEMs</u> are primarily installed demand, Customer must be an electric distribution Premises where the Qualified Measures <u>EEEMs</u> are	Customer of PG&E for the	
BILLING AND PAYMENT OF LOAN CHARGES:	1.	PG&E is authorized to include Loan Charges on a repaid and discharged, <u>unless otherwise instructed</u> <u>herein</u> . PG&E will include the Loan Charges as a I Customer's Bill as calculated and transmitted by th communicated to PG&E by the CHEEF. PG&E ma from the CHEEF and its agents and is not required Charges or undertake any other verification or inqu transactions giving rise to the Loan Charges. The month to month based on the Eligible Loan terms. responsible for the calculating on of Loan Charges of information to <u>the CHEEF for submission to</u> PG&E.	by the CHEEF or as provide ine item or items on the e Participating Lender and ay rely on instructions receive to verify the amount of the L iry with respect to the Loan Charges may vary from A pParticipating Lender is due and submitting that	ed ed .oan
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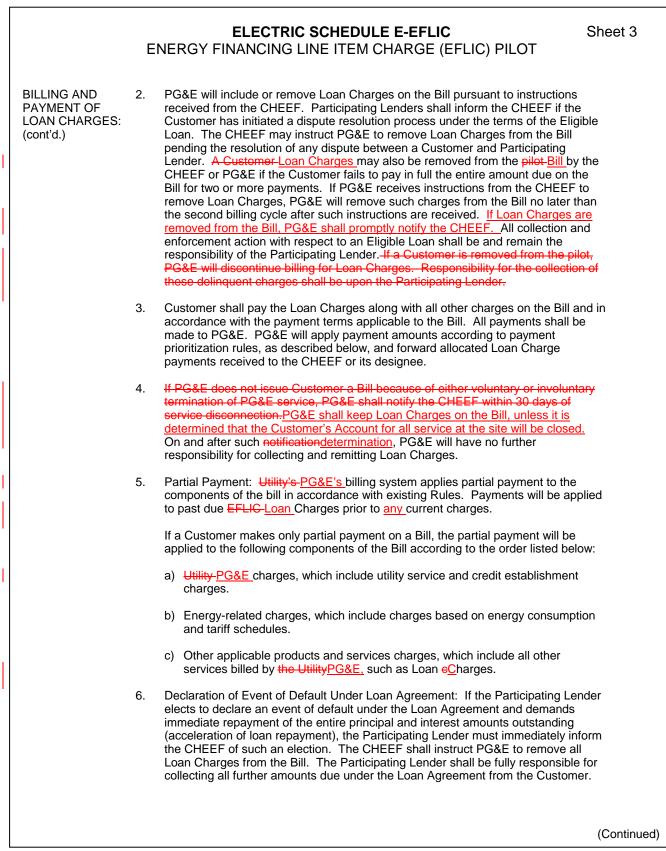
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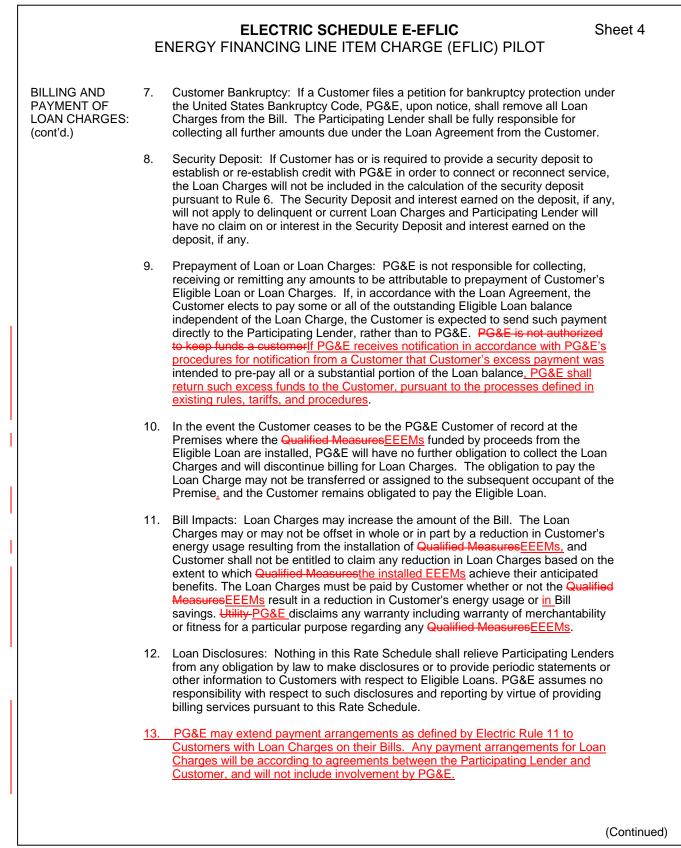
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	ELECTRIC SCHEDULE E-EFLIC ENERGY FINANCING LINE ITEM CHARGE (EFLIC) PILC	Sheet 5 OT
REQUIRED AGREEMENTS:	 Loan Agreement: Customers must execute a Loan Agreement with Lender which specifies the repayment obligations in accordance with Guidelines Regulations and any other associated agreements require Participating Lender. 	th the EFLIC
	 Customer Billing Agreement: Customers must sign an "Authorization Charges to Utility Bill (Residential)" (Gas/Electric Sample Form 79- PG&E that specifies the terms and conditions under which PG&E w Loan Charges. 	1156) with
	3. Customer must sign Electric Sample Form 79-1173 "Energy Efficient Pilot Programs Authorization or Revocation of Authorization to Relea Information" to provide the CHEEF authorization to access customedata.	ease Customer
BILLING INQUIRIES OR	1. Customer inquiries concerning PG&E Charges should be directed t	o PG&E.
DISPUTES:	 Customer inquiries concerning Loan Charges should be directed to Participating Lender. 	the
	3. Where the Customer disputes its obligations to pay a Loan Charge, shall be resolved between the Customer and the Participating Lend shall not be a party to the dispute. Utility-PG&E will continue to inclu Loan Charges on the Bill pending dispute resolution unless otherwise the CHEEF or a court of competent jurisdiction. Customers with an repayment dispute shall resolve it directly with PG&E or Participating Customer has exhausted attempts to resolve a dispute with the Part Lender financial institution or PG&E, the Customer will be referred to Consumer Affairs Branch (CAB) for assistance through its dispute reporcess. Disputes with the Participating Lender regarding any term Loan must be resolved directly with the Participating Lender and car resolved by CAB.	ler and PG&E ude the EFLIC se instructed by EFLIC ing Lender. If a <u>rticipating</u> to the CPUC's resolution is of the Eligible
LIABILITY IN CONNECTION WITH LOAN CHARGES AND CONDUCT BY PARTICIPATING LENDERS, LESSORS, CONTRACTORS, AND SERVICE PROVIDERS:	PG&E or its agents shall not be liable to Customer for any damages cause Participating Lender's failure to perform any commitment to the Customer misrepresentation to the Customer. The amount of the Loan Charges sh to PG&E by the CHEEF. PG&E shall not be liable to Customer if the am eCharges is inaccurate in any way or contains charges that are in violation Agreement or any state or federal laws. The Participating Lender is not I for any purpose by virtue of the billing procedures set forth in this Rate S shall not be liable to the Customer for any damages resulting from any are or representations made by a Participating Lender or a contractor or serv connection with soliciting Customers for Qualified MeasuresEEEMs or fo Loan.	er or nall be provided ount of such on of the Loan PG&E's agent chedule. PG&E cts, omissions, vice provider in
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		ELECTRIC SCHEDULE E-OBRSheet 1ON-BILL REPAYMENT (OBR) PILOTS	
I	APPLICABILITY:	This Rate Schedule is applicable to electric service to non-residential Customers, and to residential master-metered multifamily Customers who meet the eligibility criteria specified in Section CUSTOMER ELIGIBILITY, below, and receive service under a PG&E electric rate Rate Schedule.	
		The Energy Efficiency Financing On-Bill Repayment (OBR) Pilots facilitate billing for Eligible Loans or Leases between Customers and Participating Financial Institutions (FIs) on the Customers' Energy Statement (Bill) to finance the purchase or lease and installation of Qualified-Eligible Energy Efficiency Measures (as defined in Section DEFINITIONS, below) by Customers at the Customers' Premises.	
		OBR is available for loans-, <u>leases and other eligible charges</u> funded and closed by Participating FIs-on or before December 31, 2015, or as otherwise directed by the California Public Utilities Commission (CPUC).	
	DEFINITIONS:	The definitions of capitalized terms used in this Rate Schedule are either defined in this Rate Schedule or are defined in Gas Rule 1, Definitions. Unless otherwise stated, all references to "Customer" in this Rate Schedule will refer to PG&E Customers who have elected to participate in OBR.	
		Affordable Multi-family Building : means a multi-family property with deed restrictions that require the owner to keep rents affordable with income qualifying households occupying at least 50% of units, and the cost of electricity/gas is absorbed in the rental for the individual dwelling unit, there is no separate identifiable charge by such customer to the tenants for electricity/gas, and the rent does not vary with electric/gas consumption.	
		California Hub for Energy Efficiency Financing (CHEEF) : a central enabling entity through which energy users, financial institutions, energy efficiency providers and Participating Utilities can participate in a pilot to help finance the installation of <u>Qualified</u> <u>Eligible Energy Efficiency</u> Measures. The CHEEF may act through agents or third-party service providers. ¹	
		Qualified Eligible Energy Efficiency Measures (EEEMs): Eligible Energy Efficiency mMeasures included in the program implementation plans for OBR and as approved by the CPUC for Customers to install at the location associated with the same account to which the OBR Charges will be billed. Which measures qualify as Qualified MeasuresEEEMs are specified in program regulations developed by the CHEEF, isare subject to CPUC approval, and may change from time to time. Distributed generation and demand response measures are also qualified eligible per individual pilot rules.	
		Eligible Lease : A lease from a Participating Lessor to a Customer for lease of one or more <u>Qualified MeasuresEEEMs</u> that satisfy the requirements for participation in OBR in per the OBR Rules.	
		Eligible Loan : A loan from a Participating Lender to a Customer for one or more Qualified Measures <u>EEEMs</u> that satisfy the requirements for participation in OBR in the OBR Rules.	
	¹ The California Alternat Energy Efficiency Finan	tive Energy and Advanced Transportation Financing Authority (CAEATFA) administers the CHEEF as part of the cing Pilot Programs.	<u>e</u>

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ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 1
Lease Agreement : An agreement between Customer and Participating Lessor to lease one or more Qualified Measures EEEMs to be installed at the Customer's Preand recover the Lease Charges through On-Bill Repayment.	
Lease Charge(s) : Amounts due during a billing period from a Customer to a Participating Lessor for an Eligible Lease, including any late fees, late payments, o other fees as calculated by the Participating Lessor pursuant to the Lease Agreem	r any ent.
Loan Agreement : An agreement between a Customer and a Participating Lender finance Customer's purchase and installation of Qualified MeasuresEEEMs at Customer's Premise and recover the Loan Charges through On-Bill Repayment.	to

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Pacific Gas and Electric Company San Francisco, California U 39

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	ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet 2
DEFINITIONS: (cont'd.)	Loan Charge(s) : Amounts due during a billing period from a Customer to a Participa Lender for an Eligible Loan, including any interest, late fees, late payments, and any other fees as calculated by the Participating Lender pursuant to the Loan Agreement	U U
	On-Bill Repayment <u>(OBR)</u> : A process whereby OBR Charges, are included in a Customer's Bill, paid concurrently with the Utility Charges and forwarded to the Participating FI.	
	OBR Charge : A Loan Charge and/or Lease Charge relating to work performed at th Customer Premise associated with the Customer's account and included on a Customers' Bill pursuant to the Loan or Lease Agreement.	e
	OBR Rules : Rules and requirements for participation in OBR established by the CHEEF.	
	Participating <u>Financial Institution (</u>FI) : A financial institution approved for participa in OBR by the CHEEF, which may be either a Participating Lender or Participating Lessor, as the case requires.	ation
	Participating Lender : A lender approved for participation in OBR by the CHEEF. Participating Lenders must be approved by the CHEEF pursuant to the standards in OBR Rules, as may be modified from time to time, and must sign all agreements required by the OBR Rules.	the
	Participating Lessor : A lessor selected for participation in OBR by the CHEEF. Participating Lessors must be selected by the CHEEF pursuant to its competitive procurement process and agree to comply with standards and regulations in the OB Rules, as may be modified from time to time, and must sign all agreements required the OBR Rules.	
	Participating Utility : Pacific Gas and Electric Company, Southern California Edisor Company, San Diego Gas & Electric Company, and/or Southern California Gas Company.	1
	Qualified Measures: Energy Efficiency measures included in the program	
	implementation plans for OBR and approved by the CPUC for Customers to install at location associated with the same account to which the OBR Charges will be billed. Which measures qualify as Qualified Measures is subject to CPUC approval, and ma	
	change from time to time. Distributed generation and demand response measures a also qualified per individual pilot rules.	re
	Utility Charges : Charges rendered by PG&E for electric and/or gas service, deposit and related charges approved by the CPUC. OBR Charges are not Utility Charges.	S,
TERRITORY:	The OBR Pilots are available throughout PG&E's electric service area, subject to the availability of Participating FIs.	
RATES:	All charges and provisions of the Customer's otherwise applicable rate schedule shal continue to apply. Each OBR Charge will appear as a separate line item (or multiple items) on the Bill, as determined by the CPUC in consultation with the CHEEF.	
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		ELECTRIC SCHEDULE E-OBR SON-BILL REPAYMENT (OBR) PILOTS	Sheet 3
CUSTOMER ELIGIBILITY:	1.	Customer must have an Eligible Loan or Lease with a Participating FI and author PG&E to include the OBR Charge on the Bill.	rize
	2.	Customers must be current on their Utility charges and OBR Charges at the time the OBR Charge is first added to the Bill (i.e., not in default or in arrears).	ļ
	3.	Owners of Affordable Multi-family Buildings where the electric and/or gas service are either entirely or primarily master-metered, and do not live on the Premises a eligible to participate in OBR.	
	4.	Customer must purchase or lease and install Qualified MeasuresEEEMs funded through the Eligible Loan or Lease at the Premise associated with the PG&E Service Account.	
	5.	If <u>Qualified MeasuresEEEMs</u> are primarily installed to reduce electric usage, Customer must be an electric distribution customer of PG&E for the Premises where the <u>Qualified MeasuresEEEMs</u> are installed.	
BILLING AND PAYMENT OF OBR CHARGES:	1.	PG&E is authorized to include OBR Charge on a Bill until the Eligible Loan or Lease is fully repaid and discharged unless otherwise instructed by the CHEEF of as provided herein. Upon Customer's authorization, PG&E will include the OBR Charge as a line item or items on the Customer's Bill as calculated and transmitte by the Participating FI and communicated to PG&E by the CHEEF. PG&E may r on instructions received from the CHEEF and its agents and is not required to ve the amount of the OBR Charge or undertake any other verification or inquiry with respect to the transactions giving rise to the OBR Charge. OBR Charges may va- from month to month based on the Eligible Loan or Lease terms.	ed rely erify
	2.	PG&E will include or remove OBR Charges on the Bill only pursuant to instruction from the CHEEF or as otherwise required by law. Participating FIs shall inform the CHEEF if the Customer has initiated a dispute resolution process under the term of the Eligible Loan or Lease. The CHEEF may instruct PG&E to remove OBR Charges from the Bill pending the resolution of any dispute between a Customer and Participating FI. If PG&E receives instructions from the CHEEF, or other con of competent jurisdiction, to remove OBR Charges, PG&E will remove such charges from the Bill no later than the second billing cycle after such instructions are received. If OBR Charges are removed from the bill, PG&E shall promptly notify the CHEEF. All collection and enforcement action with respect to an Eligib Loan or Lease shall be and remain the responsibility of the Participating FI.	he is urt
	3.	In the event a Customer uses OBR to install <u>Qualified MeasuresEEEMs</u> consisting of both gas and electric measures pursuant to the terms of an Eligible Loan or Lease, and is a Customer of more than one Participating Utility, then the OBR Charges attributable to such Eligible Loan or Lease will be placed on the Bill of the Participating Utility for which the greatest savings <u>Qualified Measure EEEM</u> <u>installed costs</u> are expected to accrue, as determined by the Participating UtilitiesCHEEF.	
	4.	Customer shall pay OBR Charge along with all other charges on the Bill in accordance with the payment terms applicable to the Bill. All payments shall be made to PG&E. PG&E will forward the OBR Charge payments received to the CHEEF.	
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Pacific Gas and Electric Company San Francisco, California U 39

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			ELECTRIC SCHEDULE E-OBR ON-BILL REPAYMENT (OBR) PILOTS	Sheet
	BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	5.	If PG&E does not issue Customer a Bill because of either voluntary or involuntary termination of PG&E service, PG&E shall notify the CHEEF within 10 days of service termination, unless the CPUC, in consultation with the CHEEF, determine that a later date is sufficient. In the case of involuntary service termination not associated with non-payment provided in Rule 11, PG&E shall keep OBR eChar on the Bill unless it is determined that the eCustomer's will close its account for service at the site will be closed. On and after such-notification_determination, PG&E will have no further responsibility for collecting and remitting OBR Charge unless the responsibility to pay such OBR Charges is assumed by a subsequent Customer at the Premises, pursuant to Section TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES, below.	nes rges all
		6.	Partial Payment: PG&E's billing system applies partial payment to the compone of the bill using pro rate distribution. In instances of customers making partial payments, the partial payment will be applied to the disconnectable charges, including the OBR Charge, where OBR is a disconnectable charge, and utility ar other non-OBR charges in proportion to the amount owed for each. Payments w be applied to the past due OBR Charges prior to <u>any</u> current charges <u>where OB</u> <u>a disconnectable charge</u> . Non-payment of non-residential OBR Charges subject the Customer's account to service disconnection. Residential service is not sub- to disconnection <u>for non-payment of OBR charges</u> .	nd /ill i <mark>R is</mark> ct <u>s</u>
			A Customer's failure to pay any of the components of the Bill (other than for master-metered residential properties) will subject the Customer to service termination as set forth in Rule 11, Discontinuance and Restoration of Service.	
		7.	Termination of Utility Service for Non Payment of OBR Charges: Unless otherw prohibited by law, non-payment of OBR Charges by Customers other than those who reside in a residential or multi-family Premise, shall subject Customers to PG&E service disconnection, consistent with the provisions of Rule 11, Discontinuance and Restoration of Service, on the same terms and conditions under which Utility-PG&E will disconnect the Customer for failure to pay Utility Charges. PG&E will reconnect service for a CPUC-authorized service fee when the criteria for reconnection, as specified in Rule 11, have been met and delinque OBR Charges and Utility Charges have been paid. In order to be eligible to be reconnected, Customer must only pay delinquent OBR Charges and not any accelerated balance of the Loan or Lease. Upon remedy of delinquent OBR Charges, Customers that have been terminated will also be required to meet the criteria of Rule 6, Establishment and Reestablishment of Credit.	e Juent
		8.	PG&E shall provide the CHEEF at the request of the CPUC, in consultation with CHEEF, accurate and timely data on customer-specific collection events that PC initiates in keeping with Rule 11 and procedures cited above.	
		9.	Per the CHEEF's request, PG&E shall issue non-residential Customers with past due OBR charges anotice specific to OBR Customers reminding them of the liability of disconnection and a possible timeline for it. ₂₇ Such notice shall use in coordination with the existing processes and protocols PG&E has in place for pa due notification.	
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Advice Letter No: Decision No. Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. (Continued)

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ELECTRIC SCHEDULE E-OBR
ON-BILL REPAYMENT (OBR) PILOTS

Sheet 5

			ON-BILL REPAYMENT (OBR) PILOTS
	BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	10.	Declaration of Event of Default Under Loan or Lease Agreement: If the Participating FI elects to declare an event of default under the Loan or Lease Agreement it may demand immediate repayment of the entire principal and interest amounts outstanding (acceleration of loan repayment). If the <u>Participating</u> FI chooses to accelerate the loan repayment, the <u>Participating</u> FI must instruct the CHEEF to request PG&E remove all OBR Charges from the Bill. No accelerated loan repayments shall be eligible to be serviced as an OBR Charge. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.
		11.	Customer Bankruptcy: If a Customer files a petition for bankruptcy protection under the United States Bankruptcy Code, PG&E, upon notice, shall remove all OBR Charges from the Bill. If PG&E service was disconnected due to non-payment of Utility Charges or Loan Charges, service shall be reconnected if required to comply with Bankruptcy Law provided the Customer complies with Rule 6. The Participating FI shall be fully responsible for collecting all further amounts due under the Loan or Lease Agreement from the Customer.
		12.	Security Deposit: If Customer has or is required to provide a security deposit to establish or re-establish credit with Utility in order to connect or reconnect service, the OBR Charges will not be included in the calculation of the security deposit pursuant to Rule 6. The Security Deposit and interest earned on the deposit, if any, will not apply to delinquent or current Loan or Lease Charges and Participating Lender or Lessor will have no claim on or interest in the Security Deposit and interest earned on the deposit, if any.
		13.	Prepayment of OBR Charges: PG&E is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such payment directly to the Participating FI, rather than to PG&E. <u>If PG&E receives notification in accordance with its procedures for notification, from a Customer that the Customer's excess payment was PG&E is not authorized to keep funds a customer intended to pre-pay all or a substantial portion of the Loan or Lease balance₁-PG&E shall return such excess funds to the Customer pursuant to the processes <u>defined in existing rules, tariffs, and procedures.</u></u>
		14.	Bill Impacts: OBR Charges may increase the amount of the Bill. OBR Charges may or may not be offset in whole or in part by a reduction in Customer's energy usage resulting from the installation of <u>Qualified MeasuresEEEMs</u> and Customer shall not be entitled to claim any reduction in OBR Charges based on the extent to which <u>Qualified MeasuresEEEMs</u> achieve their anticipated benefits. OBR Charges must be paid by Customer whether or not the <u>Qualified MeasuresEEEMs</u> result in a reduction in Customer's energy usage or Bill savings. PG&E disclaims any warranty including warranty of merchantability or fitness for a particular purpose regarding any <u>Qualified MeasuresEEEMs</u> .
		15.	Loan Disclosures: Nothing in this Rate Schedule shall relieve Participating FIs from any obligation by law to make disclosures or to provide periodic statements or other information to Customers with respect to Eligible Loans and Leases. PG&E assumes no responsibility with respect to such disclosures and reporting by virtue of providing OBR services pursuant to this Rate Schedule.
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Advice Letter No: Decision No. Issued by **Steven Malnight** Senior Vice President Regulatory Affairs Date Filed Effective Resolution No. (Continued)



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		ELECTRIC SCHEDULE E-OBP ON-BILL REPAYMENT (OBR) PIL		Sheet 6
BILLING AND PAYMENT OF OBR CHARGES: (cont'd.)	16.	Payment Arrangements: PG&E may extend paymerr Rule 11 to Customers with OBR Charges on their Bi directions provided by the master servicer on behalf with the CPUC. Such <u>Any</u> payment arrangements <u>for</u> according to agreements <u>directly</u> between the Finan- and will not include involvement by the utility provide	Ils, according to the specifi of the CHEEF in consultat OBR Charges will be cial Institution and custome	e
REQUIRED AGREEMENTS:	1.	Loan or Lease Agreement: Customers participating a Loan or Lease Agreement with a Participating FI w obligations in accordance with the OBR Rules and a agreements required by the FI.	hich specifies the repayme	
	2.	Customer Billing Agreement: Customer is required t Form 79-1157 " <i>Authorization to Add Loan Charges t</i> with PG&E that specifies the terms and conditions u the OBR Charges, along with confirmation of PG&E'	o Utility Bill (Non-Resident nder which PG&E will inclu	<i>ial)</i> " de
	3.	Customer must sign Electric Sample Form 79-1173 Pilot Programs Authorization or Revocation of Author Information" to provide the CHEEF authorization to a data.	rization to Release Custon	ner l
TRANSFERABILITY OF OBLIGATION TO PAY OBR CHARGES:	1.	Responsibility to pay OBR Charges may be voluntar customer of record at the same Premise. In order to subsequent customer at the same Premises must co to pay the balance due on the Eligible Loan or Lease appropriate by the Participating FI and must fully exe Sample Form 79-1157 <i>"Authorization to Add Loan C Residential)"</i> whereby the subsequent customer acc responsibility to pay the remaining OBR Charges on include OBR Charges on the Bill of the subsequent of instructions received from the CHEEF. At that point becomes the Customer for the purposes of this Rate	o assume OBR Charges, the onsent to assume the oblig e in a writing as deemed ecute a new Gas/Electric charges to Utility Bill (Non- epts and assumes the the Bill. <u>Utility-PG&E</u> will customer only pursuant to , the subsequent customer	e ation
	2.	In the event the Customer ceases to be the Customer where the <u>Qualified MeasuresEEEMs</u> funded by pro Lease are installed, and the subsequent customer d to pay all further OBR Charges, Customer remains f remaining amounts due under the terms of the Eligit Participating FI pursuant to the terms of the Loan or will have no further obligation to collect OBR Charge	ceeds from the Eligible Loa oes not assume responsibi ully responsible for all ble Loan or Lease to the Lease Agreement, and PG	an or llity
BILLING INQUIRIES OR	1.	Customer inquiries concerning Utility Charges should	d be directed to PG&E.	
DISPUTES:	2.	Customer inquiries concerning the OBR Charges sh Participating FI.	ould be directed to the	
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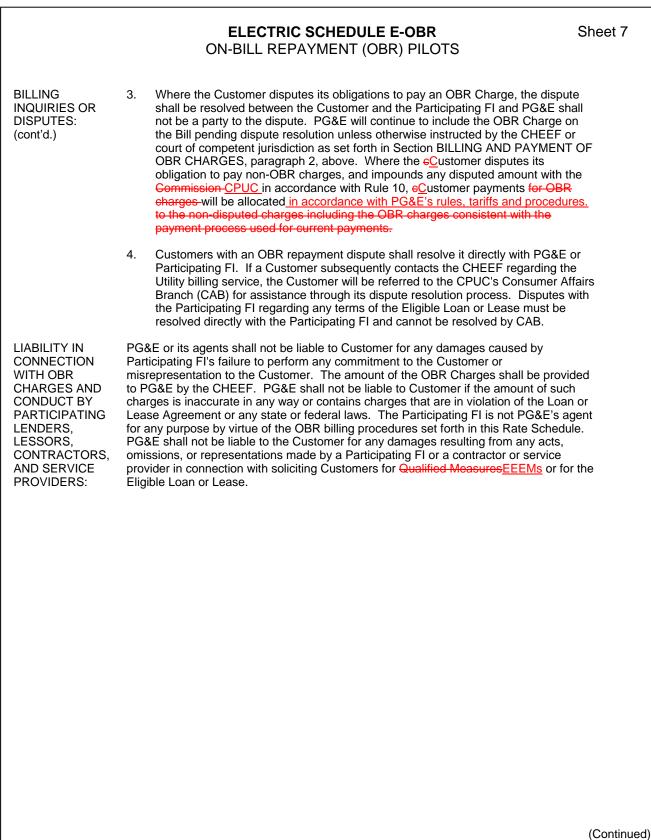
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Original Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.



Advice Letter No: Decision No.



Pacific Gas and Electric Company

AUTHORIZATION TO ADD LOAN CHARGES TO UTILITY BILL (Residential)

You have applied for, or have received, a loan to finance energy efficiency improvements to your residence under the <u>Single Family</u> <u>Loan ProgramEnergy Efficiency Financing Program's Residential Energy Efficiency Loan Assistance Program (REEL)</u>, approved by the California Public Utilities Commission (CPUC). The loan is being made by the financial institution described below. By signing this agreement, you give your consent to allow PG&E to include monthly loan repayment charges in your monthly utility bill, pursuant to PG&E's Energy Financing Line Item Charge (EFLIC) Gas and Electric Rate Schedules, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the EFLIC Pilot. Before you sign this document, you should first review the more detailed program rules regarding the EFLIC Pilot, <u>developed by the California Hub for Energy Efficiency</u> <u>Financing (CHEEF)</u>¹ and the Gas or Electric Schedule EFLIC, <u>as approved by the CPUC</u>.²

In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers and Participating Utilities can participate in a pilot to help finance the installation of Eligible Energy Efficiency Measures. The CHEEF may act through agents or third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Lender" means the financial institution shown as the Lender in the Account Information section below.

"Loan Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan, as determined by Lender, including fees or late or deficient payments.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. determined by Lender, including fees for late or deficient payments.

"Work" means the installation of <u>Qualified eligible Mm</u>easures at your Service Address.

"You" means you, the customer(s) signing this authorization.

- Authorization to Bill Loan Charges. You authorize PG&E to include Loan Charges in your PG&E utility bills for the Service Address(es) until further notice. The Lender will determine the amount of the Loan Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan Charges and other information provided by the Lender. The Loan Charges may increase or decrease from month to month based on the terms of the loan, the inclusion of late charges and interest, in accordance with the loan terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan Charge payments to the Lender. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment of Loan Charges to the Lender unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan Charges.
- 3. Partial Payments. Partial payment applies to the components of the bill in accordance with existing Rules. Payments will be applied to past due Loan Charges prior to any current charges. If you make a partial payment on your utility bill, the partial payment will be applied to the following components of the utility bill in the order listed: (a) Utility charges, which include utility service and credit establishment charges; (b) Energy-related charges, which include charges based on energy consumption and tariff schedules; (c) Other applicable products and services charges, which include all other services billed by the UtilityPG&E such as Loan Charges.

If you do not pay the Loan Charges in full, PG&E may elect to stop billing you for Loan Charges in which case the Lender will be responsible for collecting any unpaid Loan Charges and future loan payments from you. The Lender will notify you if PG&E ceases to include Loan Charges in your utility bill. Please note that if PG&E stops billing you for Loan Charges

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¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp. ² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.



before the Loan is paid in full, you are still responsible for making loan payments directly to the Lender. Late payments may be subject to reporting to credit agencies by the Lender.

If you pay less than the total amount of your utility bill for two months, your Loan Charges may be removed from your utility bill. However, you are still responsible for paying any additional amounts due directly to your Lender.

- 4. Overpayments. Overpayments will be applied to Loan Charges and to utility and other non-Loan charges based on the amount owed for each currently or in the future, according to the priority of the components under existing rules. If you want to fully or substantially prepay Loan Charges, you must send the payment directly to the Financial InstitutionLender, subject to Hender's terms and conditions.
- 5. Billing Inquiries and Disputes. If you have any questions about your loan or the Loan Charges, including any concerns that you may have been incorrectly charged, please contact the Lender at the number shown in the Account Information section below. Any disputes about your loan or the Loan Charges must be resolved between you and the Lender in accordance with your loan documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Jurisdiction. This agreement at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 7. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your energy usage: Form 79-1173 "Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information" to provide the CHEEF authorization to receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use. You authorize PG&E to disclose the following information about your account to the Lender to facilitate the loan repayment procedures described above: billing and payment history relating to your Loan Charges and other relevant data. Additional forms to authorize the release of this information will be required.
- 8. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> (Please Print or Type)

CUSTOMER DETAILS ³				
PG&E Account Number4:				
Name:				
Address:				
Name:				
Address:				
Name:				
Address:				
LENDER AND LOAN INFORMATION				
Name of Lender:				
Address:				
Lender's contact number:				
Loan Number:				
Principal amount of Loan:				
[other identifying information]				

SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:

1.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	PG&E GAS/ELECTRIC SERVICE AGREEMENT

³ If there is more than one customer of record for a Service Address, all customers must complete and sign this form.

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⁴ PG&E Account Number where the Loan Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan Charges to Your utility bills for the Service Address(es) shown above.

(Authorized Customer Signature)	(Additional Authorized Customer Signature)
(Print Name)	(Print Name)
(Date)	(Date)
(City and State Where Executed)	(City and State Where Executed)
(Telephone Number)	(Telephone Number)
AUTHORIZED CUSTOMER SIGNATURE	TELEPHONE NUMBER
Executed this day of 	at — CITY AND STATE WHERE EXECUTED
ADDITIONAL AUTHORIZED CUSTOMER SIGNATURE	TELEPHONE NUMBER
Executed this day of	at CITY AND STATE WHERE EXECUTED

LENDER APPROVAL

Т

Lender confirms that the Account Information shown above accords with Lender's records.

(Financial Institution Company Name)	-
	-
(Authorized Signature)	
(Print Name)	-
	_
<u>(Date)</u>	
(City and State Where Executed)	-
(Telephone Number)	-
	TELEPHONE NUMBER
COMPANY	
Executed this day of	
- MONTH YEAR	
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Automated Document – Preliminary Statement Part A

Page 5 of 5 Form 79-1156 Advice 3619-G/4690-E August 2015



You have applied for, or have been given, a lease or loan to finance improvements to your building under the On-Bill Repayment (OBR) Pilots, approved by the California Public Utilities Commission (CPUC). The loan or lease is being made by the financial institution described below. By signing this Authorization, you consent to allow PG&E to include monthly loan or lease repayment charges in your monthly utility bill, pursuant to PG&E's Gas and Electric Schedule OBR, and you agree to pay those charges, on the terms described below.

Please note that this Authorization contains summary information about the OBR Pilots. Before you sign this document, you should first review the more detailed program rules regarding the OBR Pilots, developed by the <u>California Hub for Energy Efficiency</u> <u>Financing (CHEEF)</u> California Alternative Energy and Advanced Transportation Financing Authority (CAEATEA), and the Gas or Electric Schedule OBR, as approved by the <u>CPUC</u>.²

In this document:

"California Hub for Energy Efficiency Financing (CHEEF)" means a central enabling entity through which energy users, financial institutions, energy efficiency providers, and utilities can participate in a pilot to help finance the installation of eligible energy efficiency measures. The CHEEF may act through agents and third-party service providers. The CHEEF is administered by the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA), or a successor as approved by the CPUC.

"Loan or Lease Charges" means any and all principal, interest and other charges and fees payable by you in connection with your loan or lease, as determined by your Financial Institution, including fees for late or deficient payments.

"Financial Institution" means the lender or lessor shown in the Account Information section below.

"Service Address(es)" means the property or properties serviced by PG&E as shown in the Account Information section below. "You" means you, the customer(s) signing this authorization.

"Work" means the installation of Qualified eligible Mmeasures at your Service Address.

- 1. Authorization to Bill Loan Charges. You authorize PG&E to include Loan or Lease Charges in your PG&E bills for the Service Address(es) until further notice. The Financial Institution will determine the amount of the Loan or Lease Charge that is to be included in each bill, and PG&E will include that amount in your utility bill. PG&E does not verify the Loan or Lease Charges and other information provided by the Financial Institution. The Loan or Lease Charges may increase or decrease from month to month based on the terms of the loan or lease, the inclusion of late charges and interest, in accordance with the loan or lease terms, and variations in the periods of time covered by each PG&E billing cycle.
- 2. Payment. You agree to pay the Loan or Lease Charges along with the other charges in your utility bill by the due date for payment of the utility bill. All payments should be made to PG&E. PG&E will forward your Loan or Lease Charge payments to the Financial Institution. If a funding account for the PG&E payment is a credit card or checking account, PG&E will not forward your payment to the Financial Institution unless that account has sufficient available credit to pay the full amount of the energy charges and the Loan or Lease Charges.
- 3. Partial Payments. If you pay less than the total amount of your utility bill (including Loan or Lease Charges), the amount you pay will be allocated to disconnectable charges, including OBR Charges³ and utility and other non-OBR charges, consistent with existing Tariffs. Non-payment of OBR charges will subject your account to service disconnection; payments will be applied to past due OBR Charges prior to <u>any</u> current charges.

A Customer's failure to pay any of the components (other than for master-metered residential properties) will subject the Customer to service termination as set forth in Gas and Electric Rule 11.

Please note that, if PG&E stops billing you for Loan or Lease Charges before the Loan or Lease is paid in full, you are still responsible for making loan or lease payments directly to the Financial Institution. Late payments may be subject to reporting to credit agencies by the Financial Institution.

¹ Program information can be accessed on CAEATFA's website at http://www.treasurer.ca.gov/caeatfa/cheef/reel/index.asp. ² PG&E Rate Schedules can be accessed on PG&E's website at http://www.pge.com/nots/rates/tariffs/.

³ OBR is not a disconnectable charge for participants of the multi-family pilot.

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- 4. Overpayments. Overpayments will be applied to OBR Charges and to utility and other non-OBR charges in proportion to the amount owed for each currently or in the future. If you want to fully or substantially prepay Loan or Lease Charges, you must send the payment directly to the Financial Institution.
- 5. Billing Inquiries and Disputes. If you have any questions about your Loan or Lease or your Loan or Lease Charges, including any concerns that you may have been incorrectly charged, please contact the Financial Institution at the number shown in the Account Information section below. Any disputes about your Loan or Lease Charges must be resolved between you and the Financial Institution in accordance with your loan or lease documentation and applicable law. PG&E will not be involved in resolving such disputes. Questions about the energy charges on your utility bill should be directed to PG&E at the number shown on the bill.
- 6. Transfer of Payment Obligation: Responsibility to pay OBR Charges may be voluntarily assumed by the subsequent customer of record at the same location. You must first obtain the permission of your Financial Institution to assign your payment obligation to the next customer who occupies the same property where the improvements were installed. If the Financial Institution and subsequent customer agree in writing to assume the charges, the new customer must also sign Gas and Electric Form 79-1157 *"Authorization to Add Loan Charges to Utility Bill (Non Residential)."*
- 7. Service Disconnection for Non-Payment of Loan or Lease Charges (Non-Residential Customers only): You acknowledge that non-payment of your Loan or Lease charges will result in a disconnection of your utility service consistent with the rules that generally apply to non-payment of your utility bill, until such time that your Loan or Lease payments and your utility charges are made current. Other rules for reconnection of service, including a requirement to post a security deposit, are set forth in Gas and Electric Rule 11.
- **8.** Jurisdiction. This Authorization at all times shall be subject to such modifications as the California Public Utilities Commission may direct from time to time in the exercise of its jurisdiction.
- 9. Authorization to Release Information. If you choose to participate in an OBR Pilot, you must also sign one additional form to allow the release of confidential information regarding your utility bill payment historyenergy usage: Form 79-1095 <u>1173</u> "Authorization to Receive Customer Information or Act Upon a Customer's Behalf" Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information." to provide the California Hub for Energy Efficiency Financing (CHEEF) and your Financial Institution authorization to access customer billing information and other relevant receive energy usage data. PG&E shall also provide the CHEEF at the request of the CPUC or CHEEF accurate and timely data on customer-specific collection events that PG&E initiates in keeping with Gas and Electric Rule 11 procedures. PG&E will share only customer-specific data relevant to implement this program. Participating lenders may also request that you authorize the release of additional data related to bill payment history and other aspects of your energy use.
- 10. PG&E shall have no liability in connection with, and makes no warranties, expressed or implied, regarding the Work. Customer will be responsible for any and all losses and damage it may suffer in connection with, and any claims by third parties resulting from, the Work. Customer shall indemnify and hold harmless PG&E, its affiliates, and their respective owners, officers, directors, employees and agents thereof, from and against all claims, demands, liabilities, damages, fines, settlements or judgments which arise from or are caused by (a) any breach of Agreement by Customer; (b) any defects or problems with the Work, or the failure of the Work to deliver any anticipated energy efficiencies; (c) Customer's failure to pay any amount due or claimed by Contractor with respect to the Work; or (d) the wrongful or negligent acts or omissions of any party (including the Contractor) in the conduct or performance of the Work.



<u>ACCOUNT INFORMATION</u> <u>(Please Print or Type)</u>	
CUSTOMER DETAILS ⁴	
Name(s):	
Address:	
Account Number ⁵ :	
FINANCIAL INSTITUTION AND LOAN OR LEASE INFORMATION	
Name of Financial Institution:	
Address:	
Contact telephone number:	
Loan or Lease Number:	
Principal Amount of Loan/Lease:	
Estimated Monthly Payment/Duration:	
[other identifying information]	
SERVICE ADDRESSES INCLUDED IN THIS AUTHORIZATION:	
1	

	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
2.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT
3.			
	SERVICE ADDRESS	CITY	GAS/ELECTRIC SERVICE AGREEMENT

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⁴ If there is more than one customer of record for a Service Address, all customers must complete and sign this form. ⁵ PG&E Account Number where the OBR Charges will be billed.



By signing below, You hereby authorize PG&E to add Loan or Lease Charges to Your utility bills for the Service Address(es) shown above.				
(Authorized Customer Signature)	(Additional Authorized Customer Signature)			
(Print Name)	(Print Name)			
(Date)	(Date)			
(City and State Where Executed)	(City and State Where Executed)			
(Telephone Number)	(Telephone Number)			
AUTHORIZED CUSTOMER SIGNATURE	TELEPHONE NUMBER			
Executed this day of MONTHYEAR	at CITY AND STATE WHERE EXECUTED			
ADDITIONAL AUTHORIZED CUSTOMER SIGNATURE	TELEPHONE NUMBER			
Executed this day of	at			

Financial Institution Approval:

Financial Institution confirms that the Account Information shown above accords with its records.

(Financial Institution Company Name)	
(Authorized Signature)	
(Print Name)	
(Date)	
(City and State Where Executed)	
(Telephone Number)	
	TELEPHONE NUMBER
COMPANY	



Executed this _____ day of _____

Advice 3619-G/4690-E August 12, 2015

Attachment 3

OBR Rate Schedule Modifications Requested by Energy Division Staff

Proposed Changes to OBR Tariff

As of July 13, 2015

	Issue	Section Reference	Description	CAEATFA Recommendation	Tariff Language (with proposed revisions)
1.	Greatest Savings	Billing and Payment of OBR Charges, #3	Current tariff language requires that OBR loans in split IOU service areas be placed on the bill for the IOU that is expected to achieve the greatest savings as a result of the project. CAEATFA has held follow-up discussions with the IOUs to try to simplify this so that the Master Servicer can determine which IOU to work with (decreasing lag time for initial placement of charge on bill).	OBR charge should be placed on the bill for the IOU with the greatest EEEMs costs (based on a comparison of the total cost of EEEMs for each fuel source). This is consistent with the agreed upon methodology for calculating the credit enhancement split.	"In the event a Customer uses OBR to install Qualified Measures consisting of both gas and electric measures pursuant to the terms of an Eligible Loan or Lease, and is a Customer of more than one Participating Utility, then the OBR Charges attributable to such Eligible Loan or Lease will be placed on the Bill of the Participating Utility for which the greatest savings Qualified Measure installed costs are expected to accrue, as determined by the Participating Utilities CHEEF."
2.	Past Due Notice Requirements	Billing and Payment of OBR Charges, #9	Tariff requires IOUs to issue, if the CHEEF requests, notices to non-residential OBR customers reminding them of the threat of disconnection linked with past due OBR charges. CAEATFA has been working with the IOUs to better understand existing past due and disconnection notice processes.	We suggest modifying tariff language to say that utilities should use their existing disconnection notification procedures. Allowing the IOUs to leverage their existing notification processes will help reduce development costs. Lenders can include language on the customer's utility bill indicating the amount the OBR charge is past due.	"Per the CHEEF's request, Utility shall issue nonresidential Customers with past due OBR charges a notice specific to OBR Customers reminding them of the liability of disconnection and a possible timeline for it. Such notice shall be-use made consistent, in coordination with the existing processes and protocols Utility has in place for past-due notification."

3.	Customer Pre- payment of OBR Charges	Billing and Payment of OBR Charges, #13	If IOUs receive a payment in excess of the amount due, the Tariff requires them to determine the customer's intent. This is very difficult to do. IOUs have stated that if they get a call from a customer clearly stating their intent to pre-pay the loan, then excess funds could be returned to the Customer and they would be told to directly coordinate with their lender to pre-pay their loan.	Existing IOU rules for returning overpayments/prepayments to the Customer sufficiently address this issue. We recommend updating the section to incorporate a reference consistent with those practices. CAEATFA will make clear in its contractor and lender trainings that all pre- payments should be handled directly between customer and lender.	"Utility is not responsible for collecting, receiving or remitting any amounts to be attributable to prepayment of Customer's Eligible Loan or Lease. If, in accordance with the Loan or Lease Agreement, the Customer elects to pay some or all of the outstanding Eligible Loan or Lease balance independent of the OBR Charge, the Customer is expected to send such payment directly to the Participating FI, rather than to Utility. <u>If the Utility</u> <u>receives notification, in accordance with Utility's</u> <u>procedures for notification, from a Customer that the</u> <u>Customer's excess payment was Utility is not authorized</u> <u>to keep funds a Customer</u> intended to pre-pay all or a substantial portion of the Loan or Lease balance, <u>Utility</u> <u>shall return such excess funds to the Customer pursuant</u> <u>to the processes defined in existing rules, tariffs, and</u> <u>procedures</u> ."
4.	Payment Arrangements	Billing and Payment of OBR Charges, #16	Clarifying edits needed. CAEATFA understood that the intent of this language was to allow payment arrangements for non-OBR charges without impacting the loan/lease terms for OBR charge payment.	IOUs should be permitted to use payment arrangements as defined in existing rules, as long as this does not interfere with the loan/lease payment amount that has been independently agreed upon by the customer and lender.	"Utility may extend payment arrangements as defined by <u>Electric Rule 11</u> [Note: this may be Rule No. 09 for other IOUs] to Customers with OBR Charges on their Bills, according to the specific directions provided by the Master Servicer on behalf of the CHEEF in consultation with the CPUC. Such Any payment arrangements for OBR Charges will be according to agreements directly between the Financial Institution and Customer, and will not include involvement by the utility provider."
5.	Partial Payment and Payment Prioritizations	Billing and Payment of OBR Charges, #6	 Each IOU has slightly different text in this section of the tariff. Clarifying edits are worthwhile. As CAEATFA understands, the partial payment section of each IOU's tariff needs to express that: When past due charges are disconnectable charges, payment is applied to past due charges before any 	See proposed changes to text.	SDG&E and SCG: F. 6. Partial Payment: Utility's billing system applies partial payment to the components of the bill in accordance with existing tariff rules. Because non-payment of non-residential OBR Charges subjects the Customer's account to service disconnection, payments will be applied to past due OBR Charges prior to any current charges. Residential service is not subject to disconnection. If a Customer makes only partial payment on a Bill, the partial payment will be applied to the following components of the Bill according to the the following components of the Bill according to the following the test of the following components of the Bill according to the following the test of the following the test of the following test of test of the following test of test of test of the following test of the following test of the following test of test

	current charges	order listed belowthe priority of these components: a.
	• Charges are applied either pro-rata	Utility charges, which include utility service and credit
	(PG&E, SCE) to utility, energy, OBR	establishment charges; b. Energy-related charges, which
	and other disconnectable charges OR	include charges based on energy consumption and tariff
	applied to a waterfall (SCG, SDG&E) of	schedules; c. Other applicable products and services
	1)Utility charges 2) energy-related	charges, which include all other services billed by the
	charges 3) other products and	Utility such as OBR charges. A Customer's failure to pay
	services including OBR	any of the components of the Bill (other than for master-
	• OBR is not a disconnectable charge for	metered residential properties) will subject the
	MMMF	Customer to service termination as set forth in Rule 9.
		PG&E
		Partial Payment: PG&E's billing system applies partial
		payment to the components of the bill using pro rate
		distribution. In instances of customers making partial
		payments, the partial payment will be applied to the
		disconnectable charges, including the OBR Charge,
		where OBR is a disconnectable charge, and utility and
		other non-OBR charges in proportion to the amount
		owed for each. Payments will be applied to the past due
		OBR Charges prior to <u>any</u> current charges <u>where OBR is</u>
		a disconnectable charge. Non-payment of non-
		residential OBR Charges subject <u>s</u> the Customer's
		account to service disconnection. Residential service is
		not subject to disconnection.
		SCE
		Partial Payment: SCE's billing system applies partial
		payment to the components of the bill using a pro rata
		distribution in accordance with existing tariff rules. In
		instances of customers making partial payments, the
		partial payment will be applied to the disconnectable
		charges including the OBR Charge, where OBR is a
		disconnectable charge, and utility and other non-OBR
		charges, in proportion to the amount owed for each.
		Payments will be applied to past due OBR Charges prior
		to <u>any</u> current charges <u>where OBR is a disconnectable</u>
		charge. Non-payment of non-residential OBR Charges
		subject <u>s</u> the Customer's account to service

					disconnection. Residential service is not subject to disconnection. A Customer's failure to pay any of the components of the Bill (other than for mastermetered residential properties) will subject the Customer to service termination as set forth in Rule 11.
6.	Customer Disputes	Billing Inquiries or Disputes, #3	CAEATFA understands that the IOUs may have concerns with the language in this section regarding the impounding of disputed charges because they follow different practices. Disputes over energy charges should not affect the OBR charge on the bill or payment application toward OBR.	The tariff should refer to existing IOU practices regarding customer disputes over energy charges. Since IOUs cannot determine the intent of customer payments, the reference to "for OBR charges" should be removed.	"Where the Customer disputes its obligations to pay an OBR Charge, the dispute shall be resolved between the Customer and the Participating FI and the Utility shall not be a party to the dispute. Utility will continue to include the OBR Charge on the Bill pending dispute resolution unless otherwise instructed by the CHEEF or court of competent jurisdiction as set forth in Section BILLING AND PAYMENT OF OBR CHARGES, paragraph 2, above. Where the Customer disputes its obligation to pay non-OBR charges, and impounds any disputed amount with the Commission in accordance with Rule No. 11, Customer payments for OBR charges will be allocated <u>in accordance with existing Utility rules, tariffs, and procedures to the non-disputed charges</u> including the OBR charges consistent with the payment process used for current payments.
7.	IOU Initiation of Removing Loan from OBR	Billing and Payment, #5	 CAEATFA, MS, and the IOUs are in agreement that loans/leases come off the bill in the following situations: Bankruptcy Voluntary or involuntary account termination – account closure Transfer of service to new address within service area When an account is closed, any subsequent or concurrent bills issued, whether direct to the customer or to a collections agency, will not include the 	The tariff already covers the instance of bankruptcy. The tariff language should clarify that at account closure/termination, the OBR charge must be removed from the bill.	If SCE does not issue Customer a Bill because of either voluntary or involuntary termination of SCE service, SCE shall notify the CHEEF within 10 days of service termination, unless the CPUC, in consultation with the CHEEF, determines that a later date is sufficient. In the case of involuntary service termination not associated with non-payment provided in Rule 11, Utility shall keep OBR <u>C</u> eharges on the Bill unless it is determined that the customer's will close its account for all service at the site will be closed. On and after such notification determination, Utility will have no further responsibility for collecting and remitting OBR Charges unless the responsibility to pay such OBR Charges is assumed by a subsequent Customer at the Premises, pursuant to

Proposed Changes to OBR Tariff

As of July 13, 2015

OBR charge.	Section TRANSFERABILITY OF OBLIGATION TO PAY
	OBR CHARGES, below.

PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

AT&T

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CPUC

California Cotton Ginners & Growers Assn California Energy Commission California Public Utilities Commission California State Association of Counties Calpine Casner, Steve Cenergy Power Center for Biological Diversity

City of Palo Alto City of San Jose Clean Power Coast Economic Consulting Commercial Energy Cool Earth Solar, Inc. County of Tehama - Department of Public Works Crossborder Energy Davis Wright Tremaine LLP Day Carter Murphy Defense Energy Support Center Dept of General Services

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Utility Specialists Verizon Water and Energy Consulting Wellhead Electric Company Western Manufactured Housing Communities Association (WMA) YEP Energy