

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



August 5, 2013

Advice Letter 4212-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission (TO14) and Transmission
Access Charge Balancing Account Adjustment**

Dear Mr. Cherry:

Advice Letter 4212-E is effective May 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

April 4, 2013

Advice 4212-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission (TO14) and Transmission Access Charge Balancing Account Adjustment

Pacific Gas and Electric Company ("PG&E") submits for filing revisions to its electric rates. Because this rate change revises transmission rates, bundled, direct access and community choice aggregation customers are affected.

Purpose

The purpose of this advice letter is to submit rates for a Federal Energy Regulatory Commission ("FERC") approved rate change effective May 1, 2013. The affected tariff sheets are listed on Attachment 1.

This advice letter consolidates the rate changes described in further detail below. The overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$233 million over revenues at currently effective rates.

Background

Fourteenth Transmission Owner Tariff (TO14)

On September 28, 2012, PG&E filed its fourteenth FERC-jurisdictional TO14 revenue requirement request with FERC in Docket No. ER12-2701-000. On October 18, 2012, in compliance with Resolution E-3930, PG&E filed Advice 4128-E, notifying the CPUC of the TO14 filing. Advice 4128-E was approved by the California Public Utilities Commission (CPUC) on December 5, 2012, effective November 16, 2012. On November 29, 2012, FERC issued an order accepting PG&E's TO14 rate filing ("TO14 Order"), making PG&E's proposed rates effective on May 1, 2013, subject to hearing and refund. FERC also directed PG&E to use the median to establish the base Return On Equity (ROE) in PG&E's TO14 request and directed PG&E to file revised rates reflecting a median-based ROE within thirty (30) days of the TO14 Order.

On December 21, 2012, in compliance with the TO14 Order, PG&E filed revised rates (TO14 Compliance Filing) with the FERC resulting in a reduction to the projected revenue

requirement for retail Network Transmission Services for 2013 from \$1,198 million to \$1,102 million. PG&E submitted retail transmission rates based on the revised network transmission revenue requirement. On January 10, 2013, also in compliance with Resolution E-3930, PG&E filed Advice 4175-E, notifying the Commission of FERC's TO14 Order and PG&E's TO14 Compliance Filing. Advice 4175-E was approved by the CPUC on March 1, 2013, effective on the same date. The TO14 rates that will become effective on May 1, 2013, reflect an approximate \$157 million increase over revenues at currently effective retail transmission rates.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 21, 2012, PG&E filed its Transmission Access Charge Balancing Account Adjustment ("TACBAA") filing with the FERC in Docket No. ER13-613-000. The TACBAA is a ratemaking mechanism designed to ensure that the difference in the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner ("TO") under the California Independent System Operator Corporation ("ISO") Tariff is recovered from or returned to PG&E's End-Use customers. Section 5.7 of PG&E's TO Tariff describes the items to be included in the Transmission Access Charge Balancing Account ("TACBA") and sets forth the procedure for revising the TACBAA rate on an annual basis. On January 25, 2013, PG&E filed Advice 4183-E in compliance with Resolution E-3930 notifying the CPUC of the TACBAA filing at the FERC. Advice 4183-E was approved by the CPUC on March 7, 2013, effective February 24, 2013. The rates for TACBAA filed with this advice letter reflect an approximate \$76 million increase over revenues at currently effective TACBAA rates.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than April 24, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this advice filing be approved effective on **May 1, 2013**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

Attachment 1

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4212-E**

Tier: **1**

Subject of AL: **Electric Rate Changes for Transmission (TO14) and Transmission Access Charge Balancing Account Adjustment**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates, Transmission

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **May 1, 2013**

No. of tariff sheets: 97

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see attached Attachment 1

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32546-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	32244-E
32547-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	32246-E
32548-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	32250-E
32549-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	32251-E
32550-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	32252-E
32551-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	32254-E
32552-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	32255-E
32553-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	32257-E
32554-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	32258-E
32555-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	32259-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32556-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	32260-E
32557-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	32262-E
32558-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	32263-E
32559-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	32265-E
32560-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	32266-E
32561-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	32268-E
32562-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	32272-E
32563-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	32275-E
32564-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	32278-E
32565-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	32400-E
32566-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	32280-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32567-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	32281-E
32568-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	32283-E
32569-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	32284-E
32570-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	32286-E
32571-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	32287-E
32572-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	32289-E
32573-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	32290-E
32574-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	32292-E
32575-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	32293-E
32576-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	32295-E
32577-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	32296-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32578-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	32298-E
32579-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	32299-E
32580-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	32300-E
32581-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	32301-E
32582-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	32303-E
32583-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	32304-E
32584-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	32305-E
32585-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	32307-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32586-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	32308-E
32587-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	32310-E
32588-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	32311-E
32589-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	32313-E
32590-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	32314-E
32591-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	32315-E
32592-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	32316-E
32593-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	32317-E
32594-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	32323-E
32595-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	32326-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32596-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	32329-E
32597-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	32332-E
32598-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	32334-E
32599-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	32335-E
32600-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	32337-E
32601-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	32338-E
32602-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	32341-E
32603-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	32344-E
32604-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	32346-E
32605-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	32347-E
32606-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	32349-E

ATTACHMENT 1
Advice 4212-E

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32607-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	32350-E
32608-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	32352-E
32609-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	32353-E
32610-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	32355-E
32611-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	32356-E
32612-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	32358-E
32613-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	32359-E
32614-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	32361-E
32615-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	32362-E
32616-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	32364-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32617-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	32365-E
32618-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	32366-E
32619-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	32367-E
32620-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	32368-E
32621-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	32369-E
32622-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	32370-E
32623-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	32372-E
32624-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	32373-E
32625-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	32374-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32626-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	32375-E
32627-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	32376-E
32628-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	32377-E
32629-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	32378-E
32630-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	32380-E
32631-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	32382-E
32632-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	32383-E
32633-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	32385-E
32634-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	32387-E
32635-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32502-E
32636-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	32390-E

**ATTACHMENT 1
Advice 4212-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32637-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	32391-E
32638-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	32392-E
32639-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	32393-E
32640-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	32452-E
32641-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	32402-E
32642-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	32397-E



ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00022	
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00152	
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00403	(I)
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)	
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000	
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00038) (\$0.00035) (\$0.00032) (\$0.00032) (\$0.00026) (\$0.00053) (\$0.00027) (\$0.00026)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00844	

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	April 4, 2013
Effective	May 1, 2013
Resolution No.	



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	
2010 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	(D)
2011 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	(D) (L/N)
2012 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	(D) (L/N)
2013 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004	(D) (L/N) (D)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.21366 (I)
Winter	\$0.15022 (I)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.23120 (I)
Part-Peak Summer	\$0.22358 (I)
Off-Peak Summer	\$0.20041 (I)
Part-Peak Winter	\$0.15892 (I)
Off-Peak Winter	\$0.14216 (I)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00944)
Part-Peak Summer	(\$0.00944)
Off-Peak Summer	(\$0.00944)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10106
Winter	\$0.06614

Distribution**

Summer	\$0.07174
Winter	\$0.04322

Transmission* (all usage)	\$0.01369 (l)
----------------------------------	---------------

Transmission Rate Adjustments* (all usage)	\$0.00240 (l)
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Reliability Services* (all usage)	(\$0.00014)
--	-------------

Public Purpose Programs (all usage)	\$0.01539
--	-----------

Nuclear Decommissioning (all usage)	\$0.00050
--	-----------

Competition Transition Charges (all usage)	\$0.00304
---	-----------

Energy Cost Recovery Amount (all usage)	(\$0.00019)
--	-------------

New System Generation Charge (all usage)**	\$0.00124
---	-----------

DWR Bond (all usage)	\$0.00493
-----------------------------	-----------

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11860
Part-Peak Summer	\$0.11098
Off-Peak Summer	\$0.08781
Part-Peak Winter	\$0.07484
Off-Peak Winter	\$0.05808

Distribution:**

Peak Summer	\$0.07174
Part-Peak Summer	\$0.07174
Off-Peak Summer	\$0.07174
Part-Peak Winter	\$0.04322
Off-Peak Winter	\$0.04322

Transmission* (all usage)	\$0.01369	(l)
Transmission Rate Adjustments* (all usage)	\$0.00240	(l)
Reliability Services* (all usage)	(\$0.00014)	
Public Purpose Programs (all usage)	\$0.01539	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charges (all usage)	\$0.00304	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
New System Generation Charge (all usage)**	\$0.00124	
DWR Bond (all usage)	\$0.00493	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708
Meter Charge (A-6) (\$ per meter per day)	\$0.20107
Meter Charge (W) (\$ per meter per day)	\$0.05914
Meter Charge (X) (\$ per meter per day)	\$0.20107

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.49008	(l)
Part-Peak Summer	\$0.24064	(l)
Off-Peak Summer	\$0.14119	(l)
Part-Peak Winter	\$0.15885	(l)
Off-Peak Winter	\$0.13119	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20
----------------------------	--------

PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09522)
Part-Peak Summer	(\$0.01904)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.26041
Part-Peak Summer	\$0.11394
Off-Peak Summer	\$0.05590
Part-Peak Winter	\$0.08432
Off-Peak Winter	\$0.05440

Distribution:**

Peak Summer	\$0.19033
Part-Peak Summer	\$0.08736
Off-Peak Summer	\$0.04595
Part-Peak Winter	\$0.03519
Off-Peak Winter	\$0.03745

Transmission* (all usage)	\$0.01369	(I)
DWR Bond (all usage)	\$0.00493	
Transmission Rate Adjustments* (all usage)	\$0.00240	(I)
Reliability Services* (all usage)	(\$0.00014)	
Public Purpose Programs (all usage)	\$0.01387	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charges (all usage)	\$0.00304	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
New System Generation Charge (all usage)**	\$0.00124	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.34 (I)	\$12.55 (I)	\$8.71 (I)
Winter	\$6.37 (I)	\$6.58 (I)	\$4.88 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Summer	\$0.14424 (I)	\$0.13462 (I)	\$0.11048 (I)
Winter	\$0.10667 (I)	\$0.10174 (I)	\$0.08905 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10

MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates

Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$3.63	\$3.43	\$3.83
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.26	\$4.67	\$0.43
Winter	\$1.92	\$2.13	\$0.43
Transmission Maximum Demand*	\$4.50 (I)	\$4.50 (I)	\$4.50 (I)
Reliability Services Maximum Demand*	(\$0.05)	(\$0.05)	(\$0.05)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Summer	\$0.09145	\$0.08506	\$0.08279
Winter	\$0.07091	\$0.06527	\$0.06136
Distribution**:			
Summer	\$0.02676	\$0.02379	\$0.00228
Winter	\$0.00973	\$0.01070	\$0.00228
Transmission Rate Adjustments* (all usage)	\$0.00243 (I)	\$0.00243 (I)	\$0.00243 (I)
Public Purpose Programs (all usage)	\$0.01389	\$0.01363	\$0.01327
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00334	\$0.00334	\$0.00334
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00113	\$0.00113	\$0.00113

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	April 4, 2013
Effective	May 1, 2013
Resolution No.	



ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.34 (I)	\$12.55 (I)	\$8.71 (I)
Winter	\$6.37 (I)	\$6.58 (I)	\$4.88 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15910 (I)	\$0.14702 (I)	\$0.12176 (I)
Part-Peak Summer	\$0.15237 (I)	\$0.14222 (I)	\$0.11737 (I)
Off-Peak Summer	\$0.13191 (I)	\$0.12388 (I)	\$0.10072 (I)
Part-Peak Winter	\$0.11568 (I)	\$0.10909 (I)	\$0.09583 (I)
Off-Peak Winter	\$0.09813 (I)	\$0.09474 (I)	\$0.08262 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.42)	(\$2.29)	(\$2.55)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)
Part-Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)
Off-Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$3.63	\$3.43	\$3.83
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.26	\$4.67	\$0.43
Winter	\$1.92	\$2.13	\$0.43
Transmission Maximum Demand*	\$4.50 (l)	\$4.50 (l)	\$4.50 (l)
Reliability Services Maximum Demand*	(\$0.05)	(\$0.05)	(\$0.05)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10631	\$0.09746	\$0.09407
Part-Peak Summer	\$0.09958	\$0.09266	\$0.08968
Off-Peak Summer	\$0.07912	\$0.07432	\$0.07303
Part-Peak Winter	\$0.07992	\$0.07262	\$0.06814
Off-Peak Winter	\$0.06237	\$0.05827	\$0.05493
Distribution**:			
Summer	\$0.02676	\$0.02379	\$0.00228
Winter	\$0.00973	\$0.01070	\$0.00228
Transmission Rate Adjustments* (all usage)	\$0.00243 (l)	\$0.00243 (l)	\$0.00243 (l)
Public Purpose Programs (all usage)	\$0.01389	\$0.01363	\$0.01327
Competition Transition Charge (all usage)	\$0.00334	\$0.00334	\$0.00334
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00113	\$0.00113	\$0.00113

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day) \$0.32854

Facility Charge (\$ per meter per day) \$0.82136

Total Energy Rates (\$ per kWh)

Summer \$0.21366 (I)

Winter \$0.15022 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10106
Winter	\$0.06614

Distribution:**

Summer	\$0.07174
Winter	\$0.04322

Transmission* (all usage)	\$0.01369	(I)
Transmission Rate Adjustments* (all usage)	\$0.00240	(I)
Reliability Services* (all usage)	(\$0.00014)	
Public Purpose Programs (all usage)	\$0.01539	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charge (all usage)	\$0.00304	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
DWR Bond (all usage)	\$0.00493	
New System Generation Charge (all usage)**	\$0.00124	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.

Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.

Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.23	-
Connected Load Winter	\$1.16	-
Maximum Demand Summer	-	\$9.29
Maximum Demand Winter	-	\$1.85
Primary Voltage Discount Summer	-	\$1.02
Primary Voltage Discount Winter	-	\$0.25
Total Energy Rates (\$ per kWh)		
Summer	\$0.22213 (I)	\$0.19355 (I)
Winter	\$0.17342 (I)	\$0.15127 (I)

(Continued)



ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER

Sheet 3

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A	Rate B
Generation:		
Connected Load Summer	\$1.25	-
Connected Load Winter	\$0.00	-
Maximum Demand Summer	-	\$1.87
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.66
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.98	-
Connected Load Winter	\$1.16	-
Maximum Demand Summer	-	\$7.42
Maximum Demand Winter	-	\$1.85
Primary Voltage Discount Summer	-	\$0.36
Primary Voltage Discount Winter	-	\$0.25
Energy Rate by Components (\$ per kWh)		
Generation		
Summer	\$0.08627	\$0.08702
Winter	\$0.06872	\$0.06731
Distribution**		
Summer	\$0.09348	\$0.06775
Winter	\$0.06232	\$0.04518
Transmission*	\$0.01040 (I)	\$0.01040 (I)
Transmission Rate Adjustments*	\$0.00248 (I)	\$0.00248 (I)
Reliability Services*	(\$0.00011)	(\$0.00011)
Public Purpose Programs	\$0.02033	\$0.01673
Nuclear Decommissioning	\$0.00050	\$0.00050
Competition Transition Charges	\$0.00310	\$0.00310
Energy Cost Recovery Amount	(\$0.00019)	(\$0.00019)
DWR Bond	\$0.00493	\$0.00493
New System Generation Charge**	\$0.00094	\$0.00094

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. **TERRITORY:** Schedule AG-4 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.56	-	-
Connected Load Winter	\$0.80	-	-
Maximum Demand Summer	-	\$7.44	\$3.77
Maximum Demand Winter	-	\$1.65	\$1.83
Maximum Peak Demand Summer	-	\$4.09	\$9.75
Maximum Part-Peak Demand Summer	-	-	\$1.85
Maximum Part-Peak Demand Winter	-	-	\$0.42
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.83	\$1.11
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.25	\$0.23
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$4.98
Maximum Part-Peak Demand Summer	-	-	\$0.98
Maximum Demand Summer	-	-	\$0.18
Maximum Part-Peak Demand Winter	-	-	\$0.42
Maximum Demand Winter	-	-	\$1.27
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32565 (I)	\$0.22853 (I)	\$0.21423 (I)
Part-Peak Summer	-	-	\$0.12668 (I)
Off-Peak Summer	\$0.14642 (I)	\$0.12545 (I)	\$0.09593 (I)
Part-Peak Winter	\$0.15171 (I)	\$0.12542 (I)	\$0.10589 (I)
Off-Peak Winter	\$0.12508 (I)	\$0.10624 (I)	\$0.09224 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01040 (I)	\$0.01040 (I)	\$0.01040 (I)
Transmission Rate Adjustments* (all usage)	\$0.00248 (I)	\$0.00248 (I)	\$0.00248 (I)
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01639	\$0.01500	\$0.01500
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	April 4, 2013
Effective	May 1, 2013
Resolution No.	



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
(Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.24753 (l)	\$0.17543 (l)	\$0.13530 (l)
Part-Peak Summer	—	—	\$0.09157 (l)
Off-Peak Summer	\$0.12629 (l)	\$0.07455 (l)	\$0.07529 (l)
Part-Peak Winter	\$0.13293 (l)	\$0.09204 (l)	\$0.08017 (l)
Off-Peak Winter	\$0.11256 (l)	\$0.06732 (l)	\$0.07276 (l)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
----------------------------	--------

PDP Credits

Demand (\$ per kW)

Peak Summer	(\$4.61)
Part-Peak Summer	(\$0.87)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12748	\$0.12407	\$0.10111
Part-Peak Summer	—	—	\$0.05738
Off-Peak Summer	\$0.06182	\$0.04014	\$0.04110
Part-Peak Winter	\$0.06487	\$0.05763	\$0.04598
Off-Peak Winter	\$0.05497	\$0.03291	\$0.03857
Distribution**:			
Peak Summer	\$0.08338	\$0.01695	\$0.00000
Part-Peak Summer	—	—	\$0.00000
Off-Peak Summer	\$0.02780	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03139	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02092	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.01040 (l)	\$0.01040 (l)	\$0.01040 (l)
Transmission Rate Adjustments* (all usage)	\$0.00248 (l)	\$0.00248 (l)	\$0.00248 (l)
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01462	\$0.01236	\$0.01214
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	April 4, 2013
Effective	May 1, 2013
Resolution No.	



ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

Sheet 5

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES
(Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08612	(R)
Part-Peak Summer	\$0.05960	(R)
Off-Peak Summer	\$0.01380	(R)
Part-Peak Winter	\$0.06201	(R)
Off-Peak Winter	\$0.01380	(R)

Transmission* \$0.01040 (I)

Transmission Rate Adjustments* \$0.00248 (I)

Reliability Services* (\$0.00011)

Public Purpose Programs \$0.01236

Nuclear Decommissioning \$0.00050

Competition Transition Charges \$0.00310

Energy Cost Recovery Amount (\$0.00019)

DWR Bond Charge \$0.00493

New System Generation Charge** \$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.57	—
Connected Load Winter	\$0.89	—
Maximum Peak Demand Summer	—	\$3.06
Maximum Demand Summer	—	\$7.67
Maximum Demand Winter	—	\$1.53
Voltage Discount Summer	—	\$0.68
Voltage Discount Winter	—	\$0.24
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.42810 (I)	\$0.39120 (I)
Off-Peak Summer	\$0.14840 (I)	\$0.14031 (I)
Part-Peak Winter	\$0.15165 (I)	\$0.13163 (I)
Off-Peak Winter	\$0.12472 (I)	\$0.11074 (I)

(Continued)



ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.19	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.89
Maximum Demand Summer	-	\$1.76
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.43
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.38	-
Connected Load Winter	\$0.89	-
Maximum Peak Demand Summer	-	\$1.17
Maximum Demand Summer	-	\$5.91
Maximum Demand Winter	-	\$1.53
Primary Voltage Discount Summer	-	\$0.25
Primary Voltage Discount Winter	-	\$0.24
Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.22305	\$0.23754
Off-Peak Summer	\$0.05440	\$0.06404
Part-Peak Winter	\$0.06041	\$0.05855
Off-Peak Winter	\$0.05107	\$0.04952
Distribution**:		
Peak Summer	\$0.16657	\$0.11606
Off-Peak Summer	\$0.05552	\$0.03867
Part-Peak Winter	\$0.05276	\$0.03548
Off-Peak Winter	\$0.03517	\$0.02362
Transmission* (all usage)	\$0.01040 (I)	\$0.01040 (I)
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)
Transmission Rate Adjustments* (all usage)	\$0.00248 (I)	\$0.00248 (I)
Public Purpose Programs (all usage)	\$0.01643	\$0.01555
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.60	—
Connected Load Winter	\$0.93	—
Maximum Peak Demand Summer	—	\$3.05
Maximum Demand Summer	—	\$7.71
Maximum Demand Winter	—	\$1.51
Voltage Discount Summer	—	\$0.73
Voltage Discount Winter	—	\$0.23
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.39921 (l)	\$0.35974 (l)
Off-Peak Summer	\$0.14544 (l)	\$0.13655 (l)
Part-Peak Winter	\$0.15249 (l)	\$0.12996 (l)
Off-Peak Winter	\$0.12548 (l)	\$0.10934 (l)

(Continued)



ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.25	—
Connected Load Winter	\$0.00	—
Maximum Peak Demand Summer	—	\$1.98
Maximum Demand Summer	—	\$1.62
Maximum Demand Winter	—	\$0.00
Primary Voltage Discount Summer	—	\$0.45
Primary Voltage Discount Winter	—	\$0.00
Distribution**:		
Connected Load Summer	\$4.35	—
Connected Load Winter	\$0.93	—
Maximum Peak Demand Summer	—	\$1.07
Maximum Demand Summer	—	\$6.09
Maximum Demand Winter	—	\$1.51
Primary Voltage Discount Summer	—	\$0.28
Primary Voltage Discount Winter	—	\$0.23
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.20261	\$0.20680
Off-Peak Summer	\$0.05425	\$0.06059
Part-Peak Winter	\$0.06154	\$0.05722
Off-Peak Winter	\$0.05203	\$0.04837
Distribution**:		
Peak Summer	\$0.15809	\$0.11548
Off-Peak Summer	\$0.05268	\$0.03850
Part-Peak Winter	\$0.05244	\$0.03528
Off-Peak Winter	\$0.03494	\$0.02351
Transmission* (all usage)	\$0.01040 (I)	\$0.01040 (I)
Transmission Rate Adjustments* (all usage)	\$0.00248 (I)	\$0.00248 (I)
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01646	\$0.01541
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31114 (I)
201% - 300% of Baseline	\$0.35114 (I)
Over 300% of Baseline	\$0.35114 (I)

Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
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Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07113
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.04138) (R)
131% - 200% of Baseline	\$0.11936 (I)
201% - 300% of Baseline	\$0.15936 (I)
Over 300% of Baseline	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12499 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Total rate less the sum of the individual non-generation components.
- *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28719	\$0.17528	\$0.10074
101% - 130% of Baseline	\$0.30529	\$0.19338	\$0.11884
131% - 200% of Baseline	\$0.46623 (I)	\$0.35432 (I)	\$0.27978 (I)
201% - 300% of Baseline	\$0.50623 (I)	\$0.39432 (I)	\$0.31978 (I)
Over 300% of Baseline	\$0.50623 (I)	\$0.39432 (I)	\$0.31978 (I)
Winter			
Baseline Usage	—	\$0.12129	\$0.10495
101% - 130% of Baseline	—	\$0.13939	\$0.12305
131% - 200% of Baseline	—	\$0.30033 (I)	\$0.28399 (I)
201% - 300% of Baseline	—	\$0.34033 (I)	\$0.32399 (I)
Over 300% of Baseline	—	\$0.34033 (I)	\$0.32399 (I)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20721 (I)	\$0.09993	\$0.05652
Winter	—	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.17150	\$0.06860	\$0.03430
Winter	—	\$0.06591	\$0.04394
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13333) (R)	(\$0.03506) (R)	(\$0.03189) (R)
101% - 130% of Baseline	(\$0.11523) (R)	(\$0.01696) (R)	(\$0.01379) (R)
131% - 200% of Baseline	\$0.04571 (I)	\$0.14398 (I)	\$0.14715 (I)
201% - 300% of Baseline	\$0.08571 (I)	\$0.18398 (I)	\$0.18715 (I)
Over 300% of Baseline	\$0.08571 (I)	\$0.18398 (I)	\$0.18715 (I)
Winter			
Baseline Usage	—	(\$0.06028) (R)	(\$0.04324) (R)
101% - 130% of Baseline	—	(\$0.04218) (R)	(\$0.02514) (R)
131% - 200% of Baseline	—	\$0.11876 (I)	\$0.13580 (I)
201% - 300% of Baseline	—	\$0.15876 (I)	\$0.17580 (I)
Over 300% of Baseline	—	\$0.15876 (I)	\$0.17580 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452	\$0.01452	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12499 (I)	—
Transmission*	—	\$0.01707 (I)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00748	—
Nuclear Decommissioning	\$0.00026	—
Competition Transition Charges	—	\$0.00380
Energy Cost Recovery Amount	—	(\$0.00019)
DWR Bond	—	\$0.00493
New System Generation Charge***	—	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.32251	\$0.08159
101% - 130% of Baseline	\$0.34122	\$0.10029
131% - 200% of Baseline	\$0.50196 (I)	\$0.26103 (I)
201% - 300% of Baseline	\$0.54196 (I)	\$0.30103 (I)
Over 300% of Baseline	\$0.54196 (I)	\$0.30103 (I)
Winter		
Baseline Usage	\$0.11426	\$0.08510
101% - 130% of Baseline	\$0.13296	\$0.10380
131% - 200% of Baseline	\$0.29370 (I)	\$0.26454 (I)
201% - 300% of Baseline	\$0.33370 (I)	\$0.30454 (I)
Over 300% of Baseline	\$0.33370 (I)	\$0.30454 (I)

Total Meter Charge Rate (\$ per meter per day)	
E-7	\$0.11532
Rate W	\$0.03843
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES:
 Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.40516	\$0.06848
Winter	\$0.25566	\$0.04533
Distribution***:		
Summer	\$0.13391	\$0.05356
Winter	\$0.05981	\$0.03987
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.25827) (R)	(\$0.08216) (R)
101% - 130% of Baseline	(\$0.23956) (R)	(\$0.06346) (R)
131% - 200% of Baseline	(\$0.07882) (I)	\$0.09728 (I)
201% - 300% of Baseline	(\$0.03882) (I)	\$0.13728 (I)
Over 300% of Baseline	(\$0.03882) (I)	\$0.13728 (I)
Winter		
Baseline Usage	(\$0.24292) (R)	(\$0.04181) (R)
101% - 130% of Baseline	(\$0.22422) (R)	(\$0.02311) (R)
131% - 200% of Baseline	(\$0.06348) (I)	\$0.13763 (I)
201% - 300% of Baseline	(\$0.02348) (I)	\$0.17763 (I)
Over 300% of Baseline	(\$0.02348) (I)	\$0.17763 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01442	\$0.01442
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.13227 (I)	—
Transmission*	—	\$0.01707 (I)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00744	—
Nuclear Decommissioning	\$0.00026	—
Competition Transition Charges	—	\$0.00380
Energy Cost Recovery Amount	—	(\$0.00019)
DWR Bond	—	\$0.00493
New System Generation Charge**	—	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers using service under Schedules E-1 or E-7. This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)

Summer

Baseline Usage	\$0.13668
101% - 130% of Baseline	\$0.13668
131% - 200% of Baseline	\$0.29742 (I)
201% - 300% of Baseline	\$0.33742 (I)
Over 300% of Baseline	\$0.33742 (I)

Winter

Baseline Usage	\$0.08752
101% - 130% of Baseline	\$0.08752
131% - 200% of Baseline	\$0.24826 (I)
201% - 300% of Baseline	\$0.28826 (I)
Over 300% of Baseline	\$0.28826 (I)

Total Customer Charge Rate (\$ per meter per day) \$0.41160

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customer's bills are unbundled
(Cont'd.) according to the component rates shown below. The generation component is
determined residually after all other applicable component charges are
calculated.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate
section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.17016
Winter	\$0.10871

Distribution:**

Summer	\$0.03856
Winter	\$0.02571

Conservation Incentive Adjustment:

Summer	
Baseline Usage	(\$0.11476) (R)
101% - 130% of Baseline	(\$0.11476) (R)
131% - 200% of Baseline	\$0.04598 (I)
201% - 300% of Baseline	\$0.08598 (I)
Over 300% of Baseline	\$0.08598 (I)
Winter	
Baseline Usage	(\$0.08962) (R)
101% - 130% of Baseline	(\$0.08962) (R)
131% - 200% of Baseline	\$0.07112 (I)
201% - 300% of Baseline	\$0.11112 (I)
Over 300% of Baseline	\$0.11112 (I)

Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01543
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)**	\$0.00133

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.31083	\$0.10172	\$0.03855
101% - 130% of Baseline	\$0.32954	\$0.12043	\$0.05726
131% - 200% of Baseline	\$0.52212 (I)	\$0.31301 (I)	\$0.16638 (I)
201% - 300% of Baseline	\$0.56212 (I)	\$0.35301 (I)	\$0.20638 (I)
Over 300% of Baseline	\$0.56212 (I)	\$0.35301 (I)	\$0.20638 (I)
Winter			
Baseline Usage	—	\$0.10160	\$0.04820
101% - 130% of Baseline	—	\$0.12029	\$0.06690
131% - 200% of Baseline	—	\$0.31289 (I)	\$0.16638 (I)
201% - 300% of Baseline	—	\$0.35289 (I)	\$0.20638 (I)
Over 300% of Baseline	—	\$0.35289 (I)	\$0.20638 (I)

Total Meter Charge Rate (\$ per meter per day) \$0.21881
 Total Minimum Charge Rate (\$ per meter per day) \$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 3

RATES: (Cont'd.)
 Rate A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: The meter charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.16412 (I)	\$0.10381 (I)	\$0.06026 (I)
Winter	-	\$0.08426 (I)	\$0.04800 (I)
Distribution***:			
Summer	\$0.12910 (I)	\$0.05164 (I)	\$0.02582 (I)
Winter	-	\$0.04845 (I)	\$0.03230 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.02410) (R)	(\$0.09544) (R)	(\$0.08924) (R)
101% - 130% of Baseline	(\$0.00539) (R)	(\$0.07673) (R)	(\$0.07053) (R)
131% - 200% of Baseline	\$0.18719 (I)	\$0.11585 (I)	\$0.03859 (I)
201% - 300% of Baseline	\$0.22719 (I)	\$0.15585 (I)	\$0.07859 (I)
Over 300% of Baseline	\$0.22719 (I)	\$0.15585 (I)	\$0.07859 (I)
Winter			
Baseline Usage	-	(\$0.07282) (R)	(\$0.07381) (R)
101% - 130% of Baseline	-	(\$0.05413) (R)	(\$0.05511) (R)
131% - 200% of Baseline	-	\$0.13847 (I)	\$0.04437 (I)
201% - 300% of Baseline	-	\$0.17847 (I)	\$0.08437 (I)
Over 300% of Baseline	-	\$0.17847 (I)	\$0.08437 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01442	\$0.01442	\$0.01442
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.13227 (I)	-	
Transmission*	-	\$0.01707 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00744	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00380	
Energy Cost Recovery Amount	-	(\$0.00019)	
DWR Bond	-	\$0.00493	
New System Generation Charge***	-	\$0.00133	
Generation**	Determined Residually		

- * Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 4

RATES:
 (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.30617	\$0.09706	\$0.04613
101% - 130% of Baseline	\$0.32487	\$0.11576	\$0.06484
131% - 200% of Baseline	\$0.51745 (I)	\$0.30834 (I)	\$0.25742 (I)
201% - 300% of Baseline	\$0.55745 (I)	\$0.34834 (I)	\$0.29742 (I)
Over 300% of Baseline	\$0.55745 (I)	\$0.34834 (I)	\$0.29742 (I)
Winter			
Baseline Usage	—	\$0.09746	\$0.05500
101% - 130% of Baseline	—	\$0.11615	\$0.07370
131% - 200% of Baseline	—	\$0.30875 (I)	\$0.26630 (I)
201% - 300% of Baseline	—	\$0.34875 (I)	\$0.30630 (I)
Over 300% of Baseline	—	\$0.34875 (I)	\$0.30630 (I)

Total Meter Charge Rate (\$ per meter per day)	\$0.21881
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 5

RATES:
 (Cont'd)
 Rate B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.16412 (I)	\$0.10381 (I)	\$0.06026 (I)
Winter	—	\$0.08426 (I)	\$0.04800 (I)
Distribution***			
Summer	\$0.12910 (I)	\$0.05164 (I)	\$0.02582 (I)
Winter	—	\$0.04845 (I)	\$0.03230 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.02876) (R)	(\$0.10010) (R)	(\$0.08166) (R)
101% - 130% of Baseline	(\$0.01006) (R)	(\$0.08140) (R)	(\$0.06295) (R)
131% - 200% of Baseline	\$0.18252 (I)	\$0.11118 (I)	\$0.12963 (I)
201% - 300% of Baseline	\$0.22252 (I)	\$0.15118 (I)	\$0.16963 (I)
Over 300% of Baseline	\$0.22252 (I)	\$0.15118 (I)	\$0.16963 (I)
Winter			
Baseline Usage	—	(\$0.07696) (R)	(\$0.06701) (R)
101% - 130% of Baseline	—	(\$0.05827) (R)	(\$0.04831) (R)
131% - 200% of Baseline	—	\$0.13433 (I)	\$0.14429 (I)
201% - 300% of Baseline	—	\$0.17433 (I)	\$0.18429 (I)
Over 300% of Baseline	—	\$0.17433 (I)	\$0.18429 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01442	\$0.01442	\$0.01442
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.13227 (I)	—
Transmission*	—	\$0.01707 (I)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00744	—
Nuclear Decommissioning	\$0.00026	—
Competition Transition Charges	—	\$0.00380
Energy Cost Recovery Account	—	(\$0.00019)
DWR Bond	—	\$0.00493
New System Generation Charge***	—	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 4

3. Rates: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-19 (\$ per meter per day)	\$19.71253	\$32.85421	\$59.13758
Customer Charge Voluntary E-19:			
Customer Charge with SmartMeter™ (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Customer Charge Rate V (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Customer Charge Rate W (\$ per meter per day)	\$4.63507	\$4.63507	\$4.63507
Customer Charge Rate X (\$ per meter per day)	\$4.77700	\$4.77700	\$4.77700
Optional Meter Data Access Charge (\$ per meter per day)			
	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$16.13	\$15.96	\$14.19
Maximum Part-Peak Demand Summer	\$3.74	\$3.43	\$3.14
Maximum Demand Summer	\$12.56 (I)	\$9.95 (I)	\$6.08 (I)
Maximum Part-Peak Demand Winter	\$0.21	\$0.40	\$0.00
Maximum Demand Winter	\$12.56 (I)	\$9.95 (I)	\$6.08 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.14453 (I)	\$0.13284 (I)	\$0.08481 (I)
Part-Peak Summer	\$0.09985 (I)	\$0.09407 (I)	\$0.08094 (I)
Off-Peak Summer	\$0.07059 (I)	\$0.07098 (I)	\$0.06743 (I)
Part-Peak Winter	\$0.09392 (I)	\$0.08970 (I)	\$0.07957 (I)
Off-Peak Winter	\$0.07394 (I)	\$0.07375 (I)	\$0.06886 (I)
 Power Factor Adjustment Rate (\$/kWh/%)			
	\$0.00005	\$0.00005	\$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.27)	(\$5.94)	(\$5.63)
Part-Peak Summer	(\$1.35)	(\$1.15)	(\$1.25)
 <u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 5

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$11.34	\$11.74	\$14.19
Maximum Part-Peak Demand Summer	\$2.45	\$2.27	\$3.14
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.79	\$4.22	\$0.00
Maximum Part-Peak Demand Summer	\$1.29	\$1.16	\$0.00
Maximum Demand Summer	\$8.11	\$5.50	\$1.63
Maximum Part-Peak Demand Winter	\$0.21	\$0.40	\$0.00
Maximum Demand Winter	\$8.11	\$5.50	\$1.63
Transmission Maximum Demand*	\$4.50 (I)	\$4.50 (I)	\$4.50 (I)
Reliability Services Maximum Demand*	(\$0.05)	(\$0.05)	(\$0.05)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
Generation:			
Peak Summer	\$0.11967	\$0.10876	\$0.06074
Part-Peak Summer	\$0.07499	\$0.06999	\$0.05687
Off-Peak Summer	\$0.04573	\$0.04690	\$0.04336
Part-Peak Winter	\$0.06906	\$0.06562	\$0.05550
Off-Peak Winter	\$0.04908	\$0.04967	\$0.04479
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00243 (I)	\$0.00243 (I)	\$0.00243 (I)
Public Purpose Programs (all usage)	\$0.01330	\$0.01252	\$0.01251
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charge (all usage)	\$0.00276	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00113	\$0.00113	\$0.00113

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 3

3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge Mandatory E-20 (\$ per meter per day)	\$32.85421	\$49.28131	\$65.70842
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Maximum Peak Demand Summer	\$15.72	\$15.40	\$14.03
Maximum Part-Peak Demand Summer	\$3.43	\$3.23	\$3.04
Maximum Demand Summer	\$12.38 (I)	\$10.03 (I)	\$4.75 (I)
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$12.38 (I)	\$10.03 (I)	\$4.75 (I)
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.13239 (I)	\$0.13186 (I)	\$0.09370 (I)
Part-Peak Summer	\$0.09478 (I)	\$0.09357 (I)	\$0.07758 (I)
Off-Peak Summer	\$0.06999 (I)	\$0.07117 (I)	\$0.06408 (I)
Part-Peak Winter	\$0.08944 (I)	\$0.08924 (I)	\$0.07879 (I)
Off-Peak Winter	\$0.07099 (I)	\$0.07465 (I)	\$0.06760 (I)
 Power Factor Adjustment Rate (\$/kWh/%)	 \$0.00005	 \$0.00005	 \$0.00005
 <u>PDP Rates</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$1.20	\$1.20	\$1.20
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Peak Summer	(\$6.02)	(\$6.44)	(\$5.94)
Part-Peak Summer	(\$1.22)	(\$1.18)	(\$1.29)
<u>Energy (\$ per kWh)</u>			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 4

3. RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Maximum Peak Demand Summer	\$11.16	\$10.84	\$14.03
Maximum Part-Peak Demand Summer	\$2.26	\$1.98	\$3.04
Maximum Demand Summer	\$0.00	\$0.00	\$0.00
Maximum Part-Peak Demand Winter	\$0.00	\$0.00	\$0.00
Maximum Demand Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Maximum Peak Demand Summer	\$4.56	\$4.56	\$0.00
Maximum Part-Peak Demand Summer	\$1.17	\$1.25	\$0.00
Maximum Demand Summer	\$7.78	\$5.43	\$0.15
Maximum Part-Peak Demand Winter	\$0.23	\$0.25	\$0.00
Maximum Demand Winter	\$7.78	\$5.43	\$0.15
Transmission Maximum Demand*	\$4.65 (I)	\$4.65 (I)	\$4.65 (I)
Reliability Services Maximum Demand*	(\$0.05)	(\$0.05)	(\$0.05)
<u>Energy Rates by Component (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10810	\$0.10855	\$0.07196
Part-Peak Summer	\$0.07049	\$0.07026	\$0.05584
Off-Peak Summer	\$0.04570	\$0.04786	\$0.04234
Part-Peak Winter	\$0.06515	\$0.06593	\$0.05705
Off-Peak Winter	\$0.04670	\$0.05134	\$0.04586
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00249 (I)	\$0.00249 (I)	\$0.00249 (I)
Public Purpose Programs (all usage)	\$0.01305	\$0.01222	\$0.01086
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charge (all usage)	\$0.00260	\$0.00245	\$0.00224
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00091	\$0.00091	\$0.00091

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-37
Medium General Demand-Metered Time-of-Use Service
to Oil & Gas Extraction Customers

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates		
Customer Charge W and X (\$ per meter per day)	\$1.18275	
Meter Charge (\$ per meter per day)		
Rate W	\$0.03943	
Rate X	\$0.19713	
Total Demand Rates (\$ per kW)		
Maximum Peak Demand Summer	\$8.09	
Maximum Demand Summer	\$12.29	
Maximum Demand Winter	\$4.63	
Primary Voltage Discount Summer	\$1.44	
Primary Voltage Discount Winter	\$0.15	
Transmission Voltage Discount Summer	\$9.13	
Transmission Voltage Discount Winter	\$3.98	
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.17543	(I)
Off-Peak Summer	\$0.07455	(I)
Part-Peak Winter	\$0.09204	(I)
Off-Peak Winter	\$0.06732	(I)

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 5

Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below(l)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)

Generation:

Maximum Peak Demand Summer	\$4.82
Maximum Demand Summer	\$3.94
Maximum Demand Winter	\$0.00
Primary Voltage Discount Summer	\$1.20
Primary Voltage Discount Winter	\$0.00
Transmission Voltage Discount Summer	\$2.19
Transmission Voltage Discount Winter	\$0.00

Distribution:**

Maximum Peak Demand Summer	\$3.27
Maximum Demand Summer	\$8.35
Maximum Demand Winter	\$4.63
Primary Voltage Discount Summer	\$0.24
Primary Voltage Discount Winter	\$0.15
Transmission Voltage Discount Summer	\$6.94
Transmission Voltage Discount Winter	\$3.98

Energy Rate by Components (\$ per kWh)

Generation:

Peak Summer	\$0.12407
Off-Peak Summer	\$0.04014
Part-Peak Winter	\$0.05763
Off-Peak Winter	\$0.03291

Distribution:**

Peak Summer	\$0.01695
Off-Peak Summer	\$0.00000
Part-Peak Winter	\$0.00000
Off-Peak Winter	\$0.00000

Transmission* (all usage)	\$0.01040	(l)
Transmission Rate Adjustments (all usage)	\$0.00248	(l)
Reliability Services* (all usage)	(\$0.00011)	
Public Purpose Programs (all usage)	\$0.01236	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charge (all usage)	\$0.00310	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
DWR Bond (all usage)	\$0.00493	
New System Generation Charge (all usage)**	\$0.00094	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-CARE
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

Sheet 1

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07266 (l)	\$0.00844	\$0.00493	\$0.08603 (l)
A-6	\$0.06879 (l)	\$0.00844	\$0.00493	\$0.08216 (l)
A-15	\$0.07266 (l)	\$0.00844	\$0.00493	\$0.08603 (l)
A-10	\$0.06293 (l)	\$0.00844	\$0.00493	\$0.07630 (l)
E-19	\$0.05361 (l)	\$0.00844	\$0.00493	\$0.06698 (l)
E-20	\$0.04357 (l)	\$0.00844	\$0.00493	\$0.05694 (l)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.07983 (l)
Winter	\$0.05848 (l)
A-1 TOU Summer On Peak	\$0.09737 (l)
Summer Partial Peak	\$0.08975 (l)
Summer Off-Peak	\$0.06658 (l)
Winter Partial Peak	\$0.06718 (l)
Winter Off-Peak	\$0.05042 (l)
A-6 Summer On-Peak	\$0.28076 (l)
Summer Partial Peak	\$0.14805 (l)
Summer Off-Peak	\$0.09063 (l)
Winter Partial Peak	\$0.05479 (l)
Winter Off-Peak	\$0.06667 (l)

(Continued)



**ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02133 (l)
Transmission Winter	\$0.01626 (l)
Primary Summer	\$0.04547 (l)
Primary Winter	\$0.02895 (l)
Secondary Summer	\$0.05509 (l)
Secondary Winter	\$0.03388 (l)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.03261 (l)
Summer Partial Peak	\$0.02822 (l)
Summer Off-Peak	\$0.01157 (l)
Winter Partial Peak	\$0.02304 (l)
Winter Off-Peak	\$0.00983 (l)
A-10 TOU – Primary	
Summer On-Peak	\$0.05787 (l)
Summer Partial Peak	\$0.05307 (l)
Summer Off-Peak	\$0.03473 (l)
Winter Partial Peak	\$0.03630 (l)
Winter Off-Peak	\$0.02195 (l)
A-10 TOU – Secondary	
Summer On-Peak	\$0.06995 (l)
Summer Partial Peak	\$0.06322 (l)
Summer Off-Peak	\$0.04276 (l)
Winter Partial Peak	\$0.04289 (l)
Winter Off-Peak	\$0.02534 (l)

(Continued)



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 3

RATES:
(Cont'd.)

Rate Schedule

Adjustments
(\$/kWh)

A-15 Summer	\$0.03381 (l)
Winter	\$0.00570 (l)
E-19 Transmission	
Summer On-Peak	(\$0.00195) (l)
Summer Partial Peak	\$0.01514 (l)
Summer Off-Peak	\$0.00563 (l)
Winter Partial Peak	(\$0.00157) (l)
Winter Off-Peak	\$0.00207 (l)
E-19 Primary	
Summer On-Peak	\$0.07013 (l)
Summer Partial Peak	\$0.04539 (l)
Summer Off-Peak	\$0.02415 (l)
Winter Partial Peak	\$0.03270 (l)
Winter Off-Peak	\$0.02593 (l)
E-19 Secondary	
Summer On-Peak	\$0.05680 (l)
Summer Partial Peak	\$0.04175 (l)
Summer Off-Peak	\$0.02000 (l)
Winter Partial Peak	\$0.03000 (l)
Winter Off-Peak	\$0.02356 (l)
E-20 Transmission	
Summer On-Peak	\$0.04052 (l)
Summer Partial Peak	\$0.03829 (l)
Summer Off-Peak	\$0.02743 (l)
Winter Partial Peak	\$0.02942 (l)
Winter Off-Peak	\$0.02772 (l)

(Continued)

Advice Letter No: 4212-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 4, 2013
Effective May 1, 2013
Resolution No.



ELECTRIC SCHEDULE E-ERA
ENERGY RATE ADJUSTMENTS

Sheet 4

RATES:
(Cont'd.)

Rate Schedule

Adjustments
(\$/kWh)

E-20 Primary

Summer On-Peak	\$0.07408 (l)
Summer Partial Peak	\$0.04968 (l)
Summer Off-Peak	\$0.02912 (l)
Winter Partial Peak	\$0.03732 (l)
Winter Off-Peak	\$0.03178 (l)

E-20 Secondary

Summer On-Peak	\$0.04963 (l)
Summer Partial Peak	\$0.04143 (l)
Summer Off-Peak	\$0.02409 (l)
Winter Partial Peak	\$0.03032 (l)
Winter Off-Peak	\$0.02530 (l)



ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	(\$0.00111)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02300) (R)
101% - 130% of Baseline	(\$0.01053) (R)
Over 130% of Baseline	\$0.03358 (R)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09528 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
New System Generation Charge***	-	\$0.00133
Generation **	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rates less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6 **RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20721 (I)	\$0.09993	\$0.05652
Winter	—	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.09895	(\$0.00395)	(\$0.03825)
Winter	—	(\$0.00664)	(\$0.02861)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13804) (R)	(\$0.00990) (R)	\$0.01317 (R)
101% - 130% of Baseline	(\$0.12451) (R)	\$0.00363 (R)	\$0.02670 (R)
Over 130% of Baseline	(\$0.02476) (R)	\$0.06236 (R)	\$0.05811 (R)
Winter			
Baseline Usage	—	(\$0.02070) (R)	\$0.00069 (R)
101% - 130% of Baseline	—	(\$0.00719) (R)	\$0.01421 (R)
Over 130% of Baseline	—	\$0.03177 (R)	\$0.04717 (R)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.00607	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter		
	per day	\$ per kWh	
Minimum Charge Rate by Component			
Distribution***	\$0.09528 (I)	—	
Transmission*	—	\$0.01707 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00335	—	
Nuclear Decommissioning	\$0.00028	—	
Competition Transition Charges	—	\$0.00380	
Energy Cost Recovery Amount	—	(\$0.00019)	
New System Generation Charge***	—	\$0.00133	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.) Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK
Generation:		
Summer	\$0.40516	\$0.06848
Winter	\$0.25566	\$0.04533
Distribution***:		
Summer	\$0.06591	(\$0.01443)
Winter	(\$0.00818)	(\$0.02812)
Conservation Incentive Adjustment:		
Summer		
Baseline Usage	(\$0.23972) (R)	(\$0.02978) (R)
101% to 130% of Baseline	(\$0.22413) (R)	(\$0.01419) (R)
Over 130% of Baseline	(\$0.09065) (R)	\$0.01575 (R)
Winter		
Baseline Usage	(\$0.19513) (R)	\$0.01008 (R)
101% to 130% of Baseline	(\$0.17954) (R)	\$0.02567 (R)
Over 130% of Baseline	(\$0.13556) (R)	\$0.05712 (R)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01442	\$0.01442
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.13227 (I)	—
Transmission*	—	\$0.01707 (I)
Reliability Services*	\$0.00000	—
Public Purpose Programs	\$0.00744	—
Nuclear Decommissioning	\$0.00026	—
Competition Transition Charges	—	\$0.00380
Energy Cost Recovery Amount	—	(\$0.00019)
New System Generation Charge***	—	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.17016
Winter	\$0.10871

Distribution:**

Summer	(\$0.04744)
Winter	(\$0.06029)

Conservation Incentive Adjustment:

Summer	
Baseline Usage	(\$0.06583) (R)
101% - 130% of Baseline	(\$0.06583) (R)
Over 130% of Baseline	(\$0.00771) (R)
Winter	
Baseline Usage	(\$0.02543) (R)
101% - 130% of Baseline	(\$0.02543) (R)
Over 130% of Baseline	\$0.01574 (R)

Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00699
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)**	\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31114 (l)
201% - 300% of Baseline	\$0.35114 (l)
Over 300% of Baseline	\$0.35114 (l)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07113
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.04138) (R)
131% - 200% of Baseline	\$0.11936 (I)
201% - 300% of Baseline	\$0.15936 (I)
Over 300% of Baseline	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution***	\$0.12499 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28719	\$0.17528	\$0.10074
101% - 130% of Baseline	\$0.30529	\$0.19338	\$0.11884
131% - 200% of Baseline	\$0.46623 (I)	\$0.35432 (I)	\$0.27978 (I)
201% - 300% of Baseline	\$0.50623 (I)	\$0.39432 (I)	\$0.31978 (I)
Over 300% of Baseline	\$0.50623 (I)	\$0.39432 (I)	\$0.31978 (I)
Winter			
Baseline Usage	—	\$0.12129	\$0.10495
101% - 130% of Baseline	—	\$0.13939	\$0.12305
131% - 200% of Baseline	—	\$0.30033 (I)	\$0.28399 (I)
201% - 300% of Baseline	—	\$0.34033 (I)	\$0.32399 (I)
Over 300% of Baseline	—	\$0.34033 (I)	\$0.32399 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20721 (I)	\$0.09993	\$0.05652
Winter	—	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.17150	\$0.06860	\$0.03430
Winter	—	\$0.06591	\$0.04394
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13333) (R)	(\$0.03506) (R)	(\$0.03189) (R)
101% - 130% of Baseline	(\$0.11523) (R)	(\$0.01696) (R)	(\$0.01379) (R)
131% - 200% of Baseline	\$0.04571 (I)	\$0.14398 (I)	\$0.14715 (I)
201% - 300% of Baseline	\$0.08571 (I)	\$0.18398 (I)	\$0.18715 (I)
Over 300% of Baseline	\$0.08571 (I)	\$0.18398 (I)	\$0.18715 (I)
Winter			
Baseline Usage	—	(\$0.06028) (R)	(\$0.04324) (R)
101% - 130% of Baseline	—	(\$0.04218) (R)	(\$0.02514) (R)
131% - 200% of Baseline	—	\$0.11876 (I)	\$0.13580 (I)
201% - 300% of Baseline	—	\$0.15876 (I)	\$0.17580 (I)
Over 300% of Baseline	—	\$0.15876 (I)	\$0.17580 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452	\$0.01452	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution***	\$0.12499 (I)	—	
Transmission*	—	\$0.01707 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00748	—	
Nuclear Decommissioning	\$0.00026	—	
Competition Transition Charges	—	\$0.00380	
Energy Cost Recovery Amount	—	(\$0.00019)	
DWR Bond	—	\$0.00493	
New System Generation Charge***	—	\$0.00133	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML

MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	(\$0.00111)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02300) (R)
101% - 130% of Baseline	(\$0.01053) (R)
Over 130% of Baseline	\$0.03358 (R)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09528 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20721 (I)	\$0.09993	\$0.05652
Winter	—	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.09895	(\$0.00395)	(\$0.03825)
Winter	—	(\$0.00664)	(\$0.02861)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13804) (R)	(\$0.00990) (R)	\$0.01317 (R)
101% - 130% of Baseline	(\$0.12451) (R)	\$0.00363 (R)	\$0.02670 (R)
Over 130% of Baseline	(\$0.02476) (R)	\$0.06236 (R)	\$0.05811 (R)
Winter			
Baseline Usage	—	(\$0.02070) (R)	\$0.00069 (R)
101% - 130% of Baseline	—	(\$0.00719) (R)	\$0.01421 (R)
Over 130% of Baseline	—	\$0.03177 (R)	\$0.04717 (R)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.00607	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter	\$ per kWh	
Minimum Charge Rate by Component	per day		
Distribution***	\$0.09528 (I)	—	
Transmission*	—	\$0.01707 (I)	
Reliability Services*	\$0.00000	—	
Public Purpose Programs	\$0.00335	—	
Nuclear Decommissioning	\$0.00028	—	
Competition Transition Charges	—	\$0.00380	
Energy Cost Recovery Amount	—	(\$0.00019)	
New System Generation Charge***	—	\$0.00133	
Generation**		Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31114 (I)
201% - 300% of Baseline	\$0.35114 (I)
Over 300% of Baseline	\$0.35114 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE

Sheet 2

RATES: (Cont'd.) Total bundled service charges shown on customers' bills are unbundled according to component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07113
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.04138) (R)
131% - 200% of Baseline	\$0.11936 (I)
201% - 300% of Baseline	\$0.15936 (I)
Over 300% of Baseline	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12499 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03905	
Competition Transition Charges	\$0.00380	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge***	\$0.00133	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31114 (I)
201% - 300% of Baseline	\$0.13974	\$0.35114 (I)
Over 300% of Baseline	\$0.13974	\$0.35114 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	(\$0.02300)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

(Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	(\$0.00111)	\$0.07113
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02300) (R)	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.01053) (R)	(\$0.04138) (R)
131% - 200% of Baseline	\$0.03358 (R)	\$0.11936 (I)
201% - 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Over 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09528 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation **	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges		\$0.00380
Energy Cost Recovery Amount		(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493
New System Generation Charge***		\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31114 (I)
201% - 300% of Baseline	\$0.35114 (I)
Over 300% of Baseline	\$0.35114 (I)
Total Minimum Charge Rate (\$ per meter per day)	
	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07113
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.04138) (R)
131% - 200% of Baseline	\$0.11936 (I)
201% - 300% of Baseline	\$0.15936 (I)
Over 300% of Baseline	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12499 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31114 (I)
201% - 300% of Baseline	\$0.13974	\$0.35114 (I)
Over 300% of Baseline	\$0.13974	\$0.35114 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	(\$0.00111)	\$0.07113
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02300) (R)	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.01053) (R)	(\$0.04138) (R)
131% - 200% of Baseline	\$0.03358 (R)	\$0.11936 (I)
201% - 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Over 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09528 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**		Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31114 (l)
201% - 300% of Baseline	\$0.35114 (l)
Over 300% of Baseline	\$0.35114 (l)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07113
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.04138) (R)
131% - 200% of Baseline	\$0.11936 (I)
201% - 300% of Baseline	\$0.15936 (I)
Over 300% of Baseline	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12499 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

Minimum Average Rate Limiter by Components (\$ per kWh)

Generation	\$0.03905
Competition Transition Charges	\$0.00380
Energy Cost Recovery Amount	(\$0.00019)
DWR Bond	\$0.00493
New System Generation Charge***	\$0.00133

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31114 (I)
201% - 300% of Baseline	\$0.13974	\$0.35114 (I)
Over 300% of Baseline	\$0.13974	\$0.35114 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
(Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	(\$0.00111)	\$0.07113
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02300) (R)	(\$0.05948) (R)
101% - 130% of Baseline	(\$0.01053) (R)	(\$0.04138) (R)
131% - 200% of Baseline	\$0.03358 (R)	\$0.11936 (I)
201% - 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Over 300% of Baseline	\$0.03358 (R)	\$0.15936 (I)
Transmission* (all usage)	\$0.01470 (I)	\$0.01470 (I)
Transmission Rate Adjustments* (all usage)	\$0.00237 (I)	\$0.00237 (I)
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09528 (I)	-
Transmission*	-	\$0.01707 (I)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**		Determined Residually
Competition Transition Charges		\$0.00380
Energy Cost Recovery Amount		(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493
New System Generation Charge***		\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)

Advice Letter No. 4212-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 4, 2013
Effective May 1, 2013
Resolution No.



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
---------------	------------------	------------------------------	----------------	-------------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.689 (I)	\$0.122 (I)
92	31	1,000	\$4.169 (I)	\$0.190 (I)
189	65	2,500	\$8.741 (I)	\$0.397 (I)
295	101	4,000	\$13.581 (I)	\$0.617 (I)
405	139	6,000	\$18.691 (I)	\$0.850 (I)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.379 (I)	\$0.245 (I)
175	68	7,500	\$9.144 (I)	\$0.416 (I)
250	97	11,000	\$13.044 (I)	\$0.593 (I)
400	152	21,000	\$20.439 (I)	\$0.929 (I)
700	266	37,000	\$35.769 (I)	\$1.626 (I)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.900 (I)	\$0.177 (I)
100	41	9,500	\$5.513 (I)	\$0.251 (I)
150	60	16,000	\$8.068 (I)	\$0.367 (I)
200	80	22,000	\$10.758 (I)	\$0.489 (I)
250	100	26,000	\$13.447 (I)	\$0.611 (I)
400	154	46,000	\$20.708 (I)	\$0.941 (I)

240 Volts

70	34	5,800	\$4.572 (I)	\$0.208 (I)
100	47	9,500	\$6.320 (I)	\$0.287 (I)
150	69	16,000	\$9.278 (I)	\$0.422 (I)
200	81	22,000	\$10.892 (I)	\$0.495 (I)
250	100	25,500	\$13.447 (I)	\$0.611 (I)
400	154	46,000	\$20.708 (I)	\$0.941 (I)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	April 4, 2013
Effective	May 1, 2013
Resolution No.	



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only			
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.121	(I)	\$0.006	(I)
5.1-10.0	2.6	\$0.350	(I)	\$0.016	(I)
10.1-15.0	4.3	\$0.578	(I)	\$0.026	
15.1-20.0	6.0	\$0.807	(I)	\$0.037	(I)
20.1-25.0	7.7	\$1.035	(I)	\$0.047	(I)
25.1-30.0	9.4	\$1.264	(I)	\$0.057	(I)
30.1-35.0	11.1	\$1.493	(I)	\$0.068	(I)
35.1-40.0	12.8	\$1.721	(I)	\$0.078	(I)
40.1-45.0	14.5	\$1.950	(I)	\$0.089	(I)
45.1-50.0	16.2	\$2.178	(I)	\$0.099	(I)
50.1-55.0	17.9	\$2.407	(I)	\$0.109	(I)
55.1-60.0	19.6	\$2.636	(I)	\$0.120	(I)
60.1-65.0	21.4	\$2.878	(I)	\$0.131	(I)
65.1-70.0	23.1	\$3.106	(I)	\$0.141	(I)
70.1-75.0	24.8	\$3.335	(I)	\$0.152	(I)
75.1-80.0	26.5	\$3.563	(I)	\$0.162	(I)
80.1-85.0	28.2	\$3.792	(I)	\$0.172	(I)
85.1-90.0	29.9	\$4.021	(I)	\$0.183	(I)
90.1-95.0	31.6	\$4.249	(I)	\$0.193	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour Adjustment	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>			
95.1-100.0	33.3	\$4.478	(I)	\$0.204	(I)
100.1-105.1	35.0	\$4.706	(I)	\$0.214	(I)
105.1-110.0	36.7	\$4.935	(I)	\$0.224	(I)
110.1-115.0	38.4	\$5.164	(I)	\$0.235	(I)
115.1-120.0	40.1	\$5.392	(I)	\$0.245	(I)
120.1-125.0	41.9	\$5.634	(I)	\$0.256	(I)
125.1-130.0	43.6	\$5.863	(I)	\$0.267	(I)
130.1-135.0	45.3	\$6.091	(I)	\$0.277	(I)
135.1-140.0	47.0	\$6.320	(I)	\$0.287	(I)
140.1-145.0	48.7	\$6.549	(I)	\$0.298	(I)
145.1-150.0	50.4	\$6.777	(I)	\$0.308	(I)
150.1-155.0	52.1	\$7.006	(I)	\$0.318	(I)
155.1-160.0	53.8	\$7.234	(I)	\$0.329	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP</u> <u>WATTS***</u>	<u>kWh per</u> <u>MONTH****</u>	<u>Energy Rates Per Lamp</u> <u>Per Month</u>		<u>Adjustment</u>	
160.1-165.0	55.5	\$7.463	(I)	\$0.339	(I)
165.1-170.0	57.2	\$7.692	(I)	\$0.350	(I)
170.1-175.0	58.9	\$7.920	(I)	\$0.360	(I)
175.1-180.0	60.6	\$8.149	(I)	\$0.370	(I)
180.1-185.0	62.4	\$8.391	(I)	\$0.381	(I)
185.1-190.0	64.1	\$8.620	(I)	\$0.392	(I)
190.1-195.0	65.8	\$8.848	(I)	\$0.402	(I)
195.1-200.0	67.5	\$9.077	(I)	\$0.413	(I)
200.1-205.0	69.2	\$9.305	(I)	\$0.423	(I)
205.1-210.0	70.9	\$9.534	(I)	\$0.433	(I)
210.1-215.0	72.6	\$9.763	(I)	\$0.444	(I)
215.1-220.0	74.3	\$9.991	(I)	\$0.454	(I)
220.1-225.0	76.0	\$10.220	(I)	\$0.465	(I)
225.1-230.0	77.7	\$10.448	(I)	\$0.475	(I)
230.1-235.0	79.4	\$10.677	(I)	\$0.485	(I)
235.1-240.0	81.1	\$10.906	(I)	\$0.496	(I)
240.1-245.0	82.9	\$11.148	(I)	\$0.507	(I)
245.1-250.0	84.6	\$11.376	(I)	\$0.517	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only			
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$11.605	(I)	\$0.528	(I)
255.1-260.0	88.0	\$11.833	(I)	\$0.538	(I)
260.1-265.0	89.7	\$12.062	(I)	\$0.548	(I)
265.1-270.0	91.4	\$12.291	(I)	\$0.559	(I)
270.1-275.0	93.1	\$12.519	(I)	\$0.569	(I)
275.1-280.0	94.8	\$12.748	(I)	\$0.579	(I)
280.1-285.0	96.5	\$12.976	(I)	\$0.590	(I)
285.1-290.0	98.2	\$13.205	(I)	\$0.600	(I)
290.1-295.0	99.9	\$13.434	(I)	\$0.611	(I)
295.1-300.0	101.6	\$13.662	(I)	\$0.621	(I)
300.1-305.0	103.4	\$13.904	(I)	\$0.632	(I)
305.1-310.0	105.1	\$14.133	(I)	\$0.642	(I)
310.1-315.0	106.8	\$14.361	(I)	\$0.653	(I)
315.1-320.0	108.5	\$14.590	(I)	\$0.663	(I)
320.1-325.0	110.2	\$14.819	(I)	\$0.674	(I)
325.1-330.0	111.9	\$15.047	(I)	\$0.684	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
LAMP WATTS***	kWh per MONTH****	Energy Rates Per Lamp Per Month		Adjustment	
330.1-335.0	113.6	\$15.276	(I)	\$0.694	(I)
335.1-340.0	115.3	\$15.504	(I)	\$0.705	(I)
340.1-345.0	117.0	\$15.733	(I)	\$0.715	(I)
345.1-350.0	118.7	\$15.962	(I)	\$0.726	(I)
350.1-355.0	120.4	\$16.190	(I)	\$0.736	(I)
355.1-360.0	122.1	\$16.419	(I)	\$0.746	(I)
360.1-365.0	123.9	\$16.661	(I)	\$0.757	(I)
365.1-370.0	125.6	\$16.889	(I)	\$0.768	(I)
370.1-375.0	127.3	\$17.118	(I)	\$0.778	(I)
375.1-380.0	129.0	\$17.347	(I)	\$0.789	(I)
380.1-385.0	130.7	\$17.575	(I)	\$0.799	(I)
385.1-390.0	132.4	\$17.804	(I)	\$0.809	(I)
390.1-395.0	134.1	\$18.032	(I)	\$0.820	(I)
395.0-400.0	135.8	\$18.261	(I)	\$0.830	(I)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13447 (I)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03611	
Transmission*	\$0.01012	(I)
Transmission Rate Adjustments* (all usage)	\$0.00249	(I)
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.00653	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes	Half-Hour Adjustment		
INCANDESCENT LAMPS:						
58	20	600	\$2.689	(I)	\$0.122	(I)
92	31	1,000	\$4.169	(I)	\$0.190	(I)
189	65	2,500	\$8.741	(I)	\$0.397	(I)
295	101	4,000**	\$13.581	(I)	\$0.617	(I)
405	139	6,000**	\$18.691	(I)	\$0.850	(I)
620	212	10,000**	\$28.508	(I)	\$1.296	(I)
860	294	15,000**	\$39.534	(I)	\$1.797	(I)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.420	(I)	\$0.110	(I)
50	22	1,650	\$2.958	(I)	\$0.134	(I)
100	40	3,500	\$5.379	(I)	\$0.245	(I)
175	68	7,500	\$9.144	(I)	\$0.416	(I)
250	97	11,000	\$13.044	(I)	\$0.593	(I)
400	152	21,000	\$20.439	(I)	\$0.929	(I)
700	266	37,000	\$35.769	(I)	\$1.626	(I)
1,000	377	57,000	\$50.695	(I)	\$2.304	(I)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)

Advice Letter No. 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>		<u>Half-Hour Adjustment</u>	
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS						
35	15	2,150	\$2.017	(I)	\$0.092	(I)
50	21	3,800	\$2.824	(I)	\$0.128	(I)
70	29	5,800	\$3.900	(I)	\$0.177	(I)
100	41	9,500	\$5.513	(I)	\$0.251	(I)
150	60	16,000	\$8.068	(I)	\$0.367	(I)
200	80	22,000	\$10.758	(I)	\$0.489	(I)
250	100	26,000	\$13.447	(I)	\$0.611	(I)
400	154	46,000	\$20.708	(I)	\$0.941	(I)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS						
50	24	3,800	\$3.227	(I)	\$0.147	(I)
70	34	5,800	\$4.572	(I)	\$0.208	(I)
100	47	9,500	\$6.320	(I)	\$0.287	(I)
150	69	16,000	\$9.278	(I)	\$0.422	(I)
200	81	22,000	\$10.892	(I)	\$0.495	(I)
250	100	25,500	\$13.447	(I)	\$0.611	(I)
310	119	37,000	\$16.002	(I)	\$0.727	(I)
360	144	45,000	\$19.364	(I)	\$0.880	(I)
400	154	46,000	\$20.708	(I)	\$0.941	(I)
LOW PRESSURE SODIUM VAPOR LAMPS:						
35	21	4,800	\$2.824	(I)	\$0.128	(I)
55	29	8,000	\$3.900	(I)	\$0.177	(I)
90	45	13,500	\$6.051	(I)	\$0.275	(I)
135	62	21,500	\$8.337	(I)	\$0.379	(I)
180	78	33,000	\$10.489	(I)	\$0.477	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment		
METAL HALIDE LAMPS:						
70	30	5,500	\$4.034	(I)	\$0.183	(I)
100	41	8,500	\$5.513	(I)	\$0.251	(I)
150	63	13,500	\$8.472	(I)	\$0.385	(I)
175	72	14,000	\$9.682	(I)	\$0.440	(I)
250	105	20,500	\$14.119	(I)	\$0.642	(I)
400	162	30,000	\$21.784	(I)	\$0.990	(I)
1,000	387	90,000	\$52.040	(I)	\$2.365	(I)
INDUCTION LAMPS:						
23	9	1,840	\$1.210	(I)	\$0.055	(I)
35	13	2,450	\$1.748	(I)	\$0.079	(I)
40	14	2,200	\$1.883	(I)	\$0.086	(I)
50	18	3,500	\$2.420	(I)	\$0.110	(I)
55	19	3,000	\$2.555	(I)	\$0.116	(I)
65	24	5,525	\$3.227	(I)	\$0.147	(I)
70	27	6,500	\$3.631	(I)	\$0.165	(I)
80	28	4,500	\$3.765	(I)	\$0.171	(I)
85	30	4,800	\$4.034	(I)	\$0.183	(I)
100	36	8,000	\$4.841	(I)	\$0.220	(I)
120	42	8,500	\$5.582	(I)	\$0.254	(I)
135	48	9,450	\$6.455	(I)	\$0.293	(I)
150	51	10,900	\$6.858	(I)	\$0.312	(I)
165	58	12,000	\$7.799	(I)	\$0.355	(I)
200	72	19,000	\$9.682	(I)	\$0.440	(I)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
0.00-5.00	0.9	\$0.121	(I)	\$0.006	(I)
5.01-10.00	2.6	\$0.350	(I)	\$0.016	(I)
10.01-15.00	4.3	\$0.578	(I)	\$0.026	
15.01-20.00	6.0	\$0.807	(I)	\$0.037	(I)
20.01-25.00	7.7	\$1.035	(I)	\$0.047	(I)
25.01-30.00	9.4	\$1.264	(I)	\$0.057	(I)
30.01-35.00	11.1	\$1.493	(I)	\$0.068	(I)
35.01-40.00	12.8	\$1.721	(I)	\$0.078	(I)
40.01-45.00	14.5	\$1.950	(I)	\$0.089	(I)
45.01-50.00	16.2	\$2.178	(I)	\$0.099	(I)
50.01-55.00	17.9	\$2.407	(I)	\$0.109	(I)
55.01-60.00	19.6	\$2.636	(I)	\$0.120	(I)
60.01-65.00	21.4	\$2.878	(I)	\$0.131	(I)
65.01-70.00	23.1	\$3.106	(I)	\$0.141	(I)
70.01-75.00	24.8	\$3.335	(I)	\$0.152	(I)
75.01-80.00	26.5	\$3.563	(I)	\$0.162	(I)
80.01-85.00	28.2	\$3.792	(I)	\$0.172	(I)
85.01-90.00	29.9	\$4.021	(I)	\$0.183	(I)
90.01-95.00	31.6	\$4.249	(I)	\$0.193	(I)
95.01-100.00	33.3	\$4.478	(I)	\$0.204	(I)
100.01-105.00	35.0	\$4.706	(I)	\$0.214	(I)
105.01-110.00	36.7	\$4.935	(I)	\$0.224	(I)
110.01-115.00	38.4	\$5.164	(I)	\$0.235	(I)
115.01-120.00	40.1	\$5.392	(I)	\$0.245	(I)
120.01-125.00	41.9	\$5.634	(I)	\$0.256	(I)
125.01-130.00	43.6	\$5.863	(I)	\$0.267	(I)
130.01-135.00	45.3	\$6.091	(I)	\$0.277	(I)
135.01-140.00	47.0	\$6.320	(I)	\$0.287	(I)
140.01-145.00	48.7	\$6.549	(I)	\$0.298	(I)

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$6.777	(I)	\$0.308 (I)
150.01-155.00	52.1	\$7.006	(I)	\$0.318 (I)
155.01-160.00	53.8	\$7.234	(I)	\$0.329 (I)
160.01-165.00	55.5	\$7.463	(I)	\$0.339 (I)
165.01-170.00	57.2	\$7.692	(I)	\$0.350 (I)
170.01-175.00	58.9	\$7.920	(I)	\$0.360 (I)
175.01-180.00	60.6	\$8.149	(I)	\$0.370 (I)
180.01-185.00	62.4	\$8.391	(I)	\$0.381 (I)
185.01-190.00	64.1	\$8.620	(I)	\$0.392 (I)
190.01-195.00	65.8	\$8.848	(I)	\$0.402 (I)
195.01-200.00	67.5	\$9.077	(I)	\$0.413 (I)
200.01-205.00	69.2	\$9.305	(I)	\$0.423 (I)
205.01-210.00	70.9	\$9.534	(I)	\$0.433 (I)
210.01-215.00	72.6	\$9.763	(I)	\$0.444 (I)
215.01-220.00	74.3	\$9.991	(I)	\$0.454 (I)
220.01-225.00	76.0	\$10.220	(I)	\$0.465 (I)
225.01-230.00	77.7	\$10.448	(I)	\$0.475 (I)
230.01-235.00	79.4	\$10.677	(I)	\$0.485 (I)
235.01-240.00	81.1	\$10.906	(I)	\$0.496 (I)
240.01-245.00	82.9	\$11.148	(I)	\$0.507 (I)
245.01-250.00	84.6	\$11.376	(I)	\$0.517 (I)
250.01-255.00	86.3	\$11.605	(I)	\$0.528 (I)
255.01-260.00	88.0	\$11.833	(I)	\$0.538 (I)
260.01-265.00	89.7	\$12.062	(I)	\$0.548 (I)
265.01-270.00	91.4	\$12.291	(I)	\$0.559 (I)
270.01-275.00	93.1	\$12.519	(I)	\$0.569 (I)
275.01-280.00	94.8	\$12.748	(I)	\$0.579 (I)
280.01-285.00	96.5	\$12.976	(I)	\$0.590 (I)

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS****	kWh per MONTH*****	Energy Rates Per Lamp Per Month	Half-Hour Adjustment		
285.01-290.00	98.2	\$13.205	(I)	\$0.600	(I)
290.01-295.00	99.9	\$13.434	(I)	\$0.611	(I)
295.01-300.00	101.6	\$13.662	(I)	\$0.621	(I)
300.01-305.00	103.4	\$13.904	(I)	\$0.632	(I)
305.01-310.00	105.1	\$14.133	(I)	\$0.642	(I)
310.01-315.00	106.8	\$14.361	(I)	\$0.653	(I)
315.01-320.00	108.5	\$14.590	(I)	\$0.663	(I)
320.01-325.00	110.2	\$14.819	(I)	\$0.674	(I)
325.01-330.00	111.9	\$15.047	(I)	\$0.684	(I)
330.01-335.00	113.6	\$15.276	(I)	\$0.694	(I)
335.01-340.00	115.3	\$15.504	(I)	\$0.705	(I)
340.01-345.00	117.0	\$15.733	(I)	\$0.715	(I)
345.01-350.00	118.7	\$15.962	(I)	\$0.726	(I)
350.01-355.00	120.4	\$16.190	(I)	\$0.736	(I)
355.01-360.00	122.1	\$16.419	(I)	\$0.746	(I)
360.01-365.00	123.9	\$16.661	(I)	\$0.757	(I)
365.01-370.00	125.6	\$16.889	(I)	\$0.768	(I)
370.01-375.00	127.3	\$17.118	(I)	\$0.778	(I)
375.01-380.00	129.0	\$17.347	(I)	\$0.789	(I)
380.01-385.00	130.7	\$17.575	(I)	\$0.799	(I)
385.01-390.00	132.4	\$17.804	(I)	\$0.809	(I)
390.01-395.00	134.1	\$18.032	(I)	\$0.820	(I)
395.01-400.00	135.8	\$18.261	(I)	\$0.830	(I)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13447 (l)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278
Distribution**	\$0.03611
Transmission*	\$0.01012 (l)
Transmission Rate Adjustments*	\$0.00249 (l)
Reliability Services*	(\$0.00011)
Public Purpose Programs	\$0.00653
Nuclear Decommissioning	\$0.00050
Competition Transition Charge	\$0.00040
Energy Cost Recovery Amount	(\$0.00019)
DWR Bond	\$0.00493
New System Generation Charge**	\$0.00091

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3 **CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER** **METER RATE**

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.13447	(I)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03611	
Transmission*	\$0.01012	(I)
Transmission Rate Adjustments*	\$0.00249	(I)
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.00653	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*					
175	68	7,500	\$16.088 (I)	\$0.442 (I)
400	152	21,000	\$28.092 (I)	\$0.987 (I)
HIGH PRESSURE SODIUM VAPOR LAMPS:					
70	29	5,800	\$10.514 (I)	\$0.188 (I)
100	41	9,500	\$12.229 (I)	\$0.266 (I)
200	81	22,000	\$17.946 (I)	\$0.526 (I)
250	100	25,500	\$20.661 (I)	\$0.650 (I)
400	154	46,000	\$28.378 (I)	\$1.000 (I)

* Closed for new installations as of June 8, 1978.

(Continued)

Advice Letter No: 4212-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed April 4, 2013
 Effective May 1, 2013
 Resolution No. _____



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
(Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.14291 (I)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03611	
Transmission*	\$0.01012	(I)
Transmission Rate Adjustments*	\$0.00249	(I)
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.01497	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35		\$0.35		\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>					
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.17	(I)	\$3.15	(I)	\$1.04 (I)
<u>Total Energy Rates (\$ per kWh)</u>					
Peak Summer	\$0.45620	(I)	\$0.45902	(I)	\$0.10077 (I)
Part-Peak Summer	\$0.24797	(I)	\$0.25000	(I)	\$0.09665 (I)
Off-Peak Summer	\$0.16073	(I)	\$0.16260	(I)	\$0.08101 (I)
Part-Peak Winter	\$0.13533	(I)	\$0.13475	(I)	\$0.09507 (I)
Off-Peak Winter	\$0.11058	(I)	\$0.11189	(I)	\$0.08266 (I)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005		\$0.00005		\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage		Primary Voltage		Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>					
Generation	\$0.42		\$0.37		\$0.30
Distribution**	\$2.21		\$2.24		\$0.20
Transmission*	\$0.55	(I)	\$0.55	(I)	\$0.55 (I)
Reliability Services*	(\$0.01)		(\$0.01)		(\$0.01)
<u>Energy Rate by Components (\$ per kWh)</u>					
Generation:					
Peak Summer	\$0.08225		\$0.08036		\$0.06637
Part-Peak Summer	\$0.07566		\$0.07528		\$0.06225
Off-Peak Summer	\$0.05563		\$0.05587		\$0.04661
Part-Peak Winter	\$0.07474		\$0.07303		\$0.06067
Off-Peak Winter	\$0.05756		\$0.05782		\$0.04826
Distribution**:					
Peak Summer	\$0.33607		\$0.33991		\$0.00000
Part-Peak Summer	\$0.13443		\$0.13597		\$0.00000
Off-Peak Summer	\$0.06722		\$0.06798		\$0.00000
Part-Peak Winter	\$0.02271		\$0.02297		\$0.00000
Off-Peak Winter	\$0.01514		\$0.01532		\$0.00000
Transmission* (all usage)	\$0.01021	(I)	\$0.01021	(I)	\$0.01021 (I)
Transmission Rate Adjustments* (all usage)	\$0.00222	(I)	\$0.00222	(I)	\$0.00222 (I)
Reliability Services* (all usage)	(\$0.00011)		(\$0.00011)		(\$0.00011)
Public Purpose Programs (all usage)	\$0.01607		\$0.01694		\$0.01259
Nuclear Decommissioning (all usage)	\$0.00050		\$0.00050		\$0.00050
Competition Transition Charges	\$0.00240		\$0.00240		\$0.00240
Energy Cost Recovery Amount (all usage)	(\$0.00019)		(\$0.00019)		(\$0.00019)
DWR Bond (all usage)	\$0.00493		\$0.00493		\$0.00493
New System Generation Charge(all usage)**	\$0.00185		\$0.00185		\$0.00185

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)

Advice Letter No: 4212-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 4, 2013
Effective May 1, 2013
Resolution No.



ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.14762 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06924
Distribution**	\$0.04631
Transmission*	\$0.01369 (I)
Transmission Rate Adjustments*	\$0.00240 (I)
Reliability Services*	(\$0.00014)
Public Purpose Programs	\$0.00660
Nuclear Decommissioning	\$0.00050
Competition Transition Charge	\$0.00304
Energy Cost Recovery Amount	(\$0.00019)
DWR Bond	\$0.00493
New System Generation Charge**	\$0.00124

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 32635-E
Cal. P.U.C. Sheet No. 32502-E

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	32635-E	(T)
	Rate Schedules.....	32636, 32637, 32638, 32639, 32640, 32641 , 31852, 31541, 32396-E	(T)
	Preliminary Statements.....	32642 , 29900, 30376, 32457, 32398, 30846, 32215, 32458-E	(T)
	Rules.....	32424, 32425, 32426-E	
	Maps, Contracts and Deviations.....	32427-E	
	Sample Forms.....	32503, 32429, 32430, 32431, 32504, 32433, 32505-32507, 32437, 32508, 32439-E	

(Continued)

Advice Letter No: 4212-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed April 4, 2013
Effective _____
Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Residential	
Counties Served	Listing of Counties Covered Under Electric Rate Schedules.....	8285-E
E-1	Residential Service	32570, 32571 ,30408,19910,32288,28719-E (T)
E-6	Residential Time-of-Use Service.....	27605, 32572, 32573 ,30411,31737,32291-E (T)
E-7	Residential Time-of-Use Service.....	29700, 32574, 32575 ,30414, 31741, 32294-E (T)
E-8	Residential Seasonal Service Option	32576, 32577 ,32297,28752-E (T)
E-9	Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	29680, 32578, 32579, 32580, 32581 ,30421,26896,32302,28758-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Residential (Cont'd)	
E-AMDS	Experimental Access to Meter Data Services.....	27760-E
E-FERA	Family Electric Rate Assistance	32318 ,31578,29288-E (T)
E-RSMART	Residential SMARTRATE Program	26390,26391,26392,26393,26394-E
EE	Service to Company Employees.....	24091-E
EL-1	Residential CARE Program Service	32322, 32594 , 30428,31771,32324-E (T)
EL-6	Residential CARE Time-of-Use Service	28199, 32325, 32595 , 30431,31774,32327,28788-E (T)
EL-7	Residential CARE Program Time-of-Use Service	29706,32328, 32596 ,30433,32330,29711-E (T)
EL-8	Residential Seasonal CARE Program Service Option.....	32331, 32597 ,32333,28797-E (T)
EM	Master-Metered Multifamily Service	32598 , 32599 ,30439,20648,32336,28723-E (T)
EM-TOU	Residential Time of Use Service.....	28209, 32600 , 32601 ,30442,31785,32339-E (T)
EML	Master-Metered Multifamily CARE Program Service.....	32340, 32602 ,30444,32342,28768-E (T)
EML-TOU	Residential CARE Program Time of Use.....	28217,32343, 32603 ,30447,31790,32345-E (T)
ES	Multifamily Service.....	32604 , 32605 ,30450, 28207,32348,28727-E (T)
ESL	Multifamily CARE Program Service	32606 , 32607 ,30453, 31797, 32351,28773-E (T)
ESR	Residential RV Park and Residential Marina Service	32608 , 32609 , 30456,20657,32354,28731-E (T)
ESRL	Residential RV Park and Residential Marina CARE Program Service.....	32610 , 32611 ,30459,31804,32357,28778-E (T)
ET	Mobilehome Park Service.....	32612 , 32613 ,30462,28208,32360,28735, 28736-E (T)
ETL	Mobilehome Park CARE Program Service.....	32614 , 32615 , 30465, 28216, 32363,28782,28783-E (T)

(Continued)



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Commercial/Industrial	
A-1	Small General Service.....31856, 31334, 32548, 32549, 32550	(T)
30081, 30971,32253, 30084-30086-E	
A-6	Small General Time-of-Use Service.....30087,27610, 32551,32552 ,25981,	(T)
	32256,30975, 29072-29074-E	
A-10	Medium General Demand-Metered Service.....29075, 30766,	
	32553, 32554, 32555, 32556 , 29081, 29082,29083, 32261, 29085,29086-89-E	(T)
A-15	Direct-Current General Service..... 32557, 32558 ,30983, 32264-E	(T)
E-19	Medium General Demand-Metered Time-of-Use Service 29090-29092, 32582, 32583 ,	(T)
	32584 ,31045,24886,26947-26950,32306,28825,28826, 30092,29096-29097-E	(T)
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	
29098,30531, 32585,32586 ,31049,24895,26958,22787,32309,28830,30093,29102-29103-E	(T)
E-31	Distribution Bypass Deferral Rate20620,24899,20622-E	
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction	
	Customers.....29104,24901,31372, 32587, 32588 , 24904,25986,28833,31053, 32312-E	(T)
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural	
	Employee Housing Facilities 32589-E	(T)
E-CSAC	Commercial Smart A/C Program.....31536,30094,27302-E	
E-PWF	Section 399.20 PPA30263, 30264, 30759-E	
E-SRG	Small Renewable Generator PPA30265, 30266, 30760-E	
ED	Experimental Economic Development Rate 29544-29546-E	

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Lighting Rates	
LS-1	Pacific Gas and Electric Company-Owned Street and Highway Lighting 26965, 32616 , 26967, 32617-32622 , 30278-30286, 31228*, 32371-E	(T)
LS-2	Customer-Owned Street and Highway Lighting 28182, 32623 , 32624, 32625, 32626, 32627, 32628 , 29870, 32629 , 29872, 29873, 29874, 29875, 29876, 29877, 32379-E	(T)
LS-3	Customer-Owned Street and Highway Lighting Electrolier Meter Rate 32630 , 24553, 26984, 26985, 32381-E	(T)
OL-1	Outdoor Area Lighting Service 32631 , 32632 , 24563, 24564, 24565, 32384-E	(T)
TC-1	Traffic Control Service 32634 , 24558, 26988, 32388-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service	28399,28400, 32633 ,31125,28238-28243, (T) 31126, 28245, 30291, 32386,28401-28404-E
E-CHP	Combined Heat and Power PPA.....	30809-30813-E
E-CHPS	Combined Heat and Power Simplified PPA.....	30814-30817-E
E-CHPSA	Combined Heat And Power Simplified 500 kW PPA.....	30825-30828-E
E-DCG	DCG Departing Customer Generation, CG	30168*,30169*,23667, 30697,30698,28954,28607,23252,23253,28405,23255-E
E-DEPART	Departing Customers	28859-E
E-NWDL	New WAPA Departing Load	28581,28582,28862,28863,27448-27452-E
E-NMDL	New Municipal Departing Load... ..	27453,32097,32098,32099, 29557,29558,29559, 29560,29561,29562,29563,29564-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-SDL	Split-Wheeling Departing Load	28588,28589,28867,28868,27459-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,28869,28870, 25883,28961,28594,28608,25887,25888,25889,25890,25891-E
NEM	Net Energy Metering Service.....	30728,28573,27237, 30659,27241,27242,27243,30729,29691,27245, 27246,26128,26129,27247, 30490,30491,30492,30730-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators.....	32440-32448-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City and County of San Francisco	28176,28177, 28178,28179-E
NEMV	Virtual Net Metering for a Multi-Tenant or Multi-Meter Property Served at the Same Service Delivery Point	31546-31568-E
NEMVMASH	Net Energy Metering – Virtual Net Energy Metering.....	30514–30522,30731-30736-E
E-ERA	Energy Rate Adjustments.....	32590-32593-E (T)
RES-BCT	Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer.....	30752,30753,29208,32216-32219,29213,32220-E
E-OBF	On-Bill Financing Balance Account (OBFA).....	29490-29492-E
E-SOP	Residential Electric SmartMeter™ Opt-Out Program.....	31330, 31454-E

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 7

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules	
	Agricultural	
AG-1	Agricultural Power.....30509, 32559 , 32560 , 24221, 24222, 24223, 32267, 25425-E	(T)
AG-R	Split-Week Time-of-Use Agricultural Power.....31444, 27614, 31352, 32566 , 32567 , 25987, 24230, 31171*, 32282-E	(T) (T)
AG-V	Short-Peak Time-of-Use Agricultural Power.....31445, 31272, 31354, 32568 , 32569 , 31276-31280, 32285, 31282-E	(T) (T)
AG-4	Time-of-Use Agricultural Power.....25909, 27616, 29106, 32561 , 32269, 32270, 32271, 32562 , 30992-30996, 32273, 30998-31001-E	(T) (T)
AG-5	Large Time-of-Use Agricultural Power.....25911, 29120, 29121, 32274, 32563 , 32276, 32277, 32564 , 31007-31011, 32279, 301013-31018-E	(T) (T)
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate..... 29137, 29138, 32398, 32399, 32565 , 29142, 29143, 29144-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 11

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	12081-12090,17048-E
Part E	CPUC Reimbursement Fee	21604-E
Part G	Catastrophic Event Memorandum Account	18998,11740-E
Part H	Interest	10579-E
Part I	Rate Schedule Summary.....	32546,32245,32547-E (T) (D)
Part J	Income Tax Component of Contributions Provision	29937,11503-E
Part K	Energy Commission Tax	29922-E
Part M	California Alternate Rates for Energy Account	32249, 29849-E
Part P	Customer Energy Efficiency Adjustment.....	30834,29485,30835-E
Part R	Affiliate Transfer Fees Account	24313-E
Part S	Hazardous Substance Mechanism	22710,15720,22711,22712,13420,13421-E
Part U	Capital Audit Consultant Cost Memorandum Account.....	17993-E
Part Y	Electric and Magnetic Field Measurement Policy	13399-E

(Continued)

BOLD RESULTS																		
Class/Schedule	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TREMA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSCC Revenue	AB32 Credit Revenue	CIA Revenue	PCA Revenue	Proposed Revenue
RESIDENTIAL																		
E-1	\$4,004,104,903	\$1,693,665,914	\$316,042,461	\$66,642,939	-\$27,519,345	-\$8,160,859	-\$3,221,503	\$1,535,501,506	\$312,175,760	\$10,752,877	\$67,914,443	\$61,735,978	-\$4,086,799	\$28,607,592	\$0	\$54,670,385	\$0	\$4,164,712,423
E-1	\$680,086,515	\$728,820,461	\$34,739,981	\$1,043,567	-\$3,278,559	-\$1,283,976	-\$1,283,976	\$1,039,021,508	\$52,370,449	\$4,314,041	\$32,750,449	\$32,750,449	-\$316,689	\$2,790,124	\$0	\$2,405,165	\$0	\$682,505,304
E-7	\$113,148,711	\$9,304,191	\$810,161	-\$810,161	-\$240,516	-\$84,841	-\$12,808	\$1,359,925	\$1,246,766	\$315,230	\$3,071,374	\$3,071,374	-\$16,428	\$114,899	\$0	(\$1,180,048)	\$0	\$115,673,823
E-7	\$8,424,901	\$7,795,742	\$348,437	-\$10,670	-\$32,665	-\$12,808	-\$12,808	\$1,359,925	\$1,246,766	\$315,230	\$3,071,374	\$3,071,374	-\$16,428	\$114,899	\$0	\$82,384,227	\$0	\$8,424,901
E-8	\$132,890,447	\$98,451,904	\$2,570,768	-\$797,465	-\$279,465	-\$83,453	-\$73,450	\$2,570,768	\$9,613,189	\$315,130	\$3,071,374	\$3,071,374	-\$16,428	\$68,616	\$0	\$82,570,592	\$0	\$132,890,447
E-8	\$11,688,300	\$16,304,245	\$15,998,381	-\$151,998	-\$45,116	-\$73,450	-\$73,450	\$385,649,939	\$829,898	\$16,752,877	\$103,785,053	\$120,073,914	-\$6,000,686	\$27,805	\$0	(\$4,442,916)	\$0	\$11,688,300
TOTAL RES	\$2,541,580,751	\$464,346,730	\$127,301,329	-\$40,433,176	-\$12,003,457	-\$4,734,550	-\$4,734,550	\$1,567,059,117	\$385,963,022	\$15,767,928	\$103,785,053	\$120,073,914	-\$6,000,686	\$42,025,970	\$0	(\$4,442,916)	\$0	\$5,289,726,408
SMALL L&P																		
A-1	\$1,307,707,259	\$680,289,557	\$83,934,910	\$27,650,834	-\$4,782,389	-\$2,401,437	-\$2,401,437	\$680,289,557	\$471,282,514	\$3,430,925	\$33,754,689	\$20,638,197	-\$1,300,637	\$9,507,819	\$0	\$0	\$0	\$1,331,753,704
A-6	\$266,589,042	\$118,469,428	\$19,426,179	\$5,715,675	-\$498,399	-\$198,738	-\$198,738	\$86,351,457	\$19,531,045	\$709,141	\$6,868,486	\$4,115,977	-\$208,417	\$1,732,828	\$0	\$0	\$0	\$261,553,617
A-16	\$311,318	\$8,738	\$8,145	\$2,398	-\$762	-\$308	-\$308	\$329,358	\$30,196	\$2,957	\$2,957	\$12,882	\$17,245	\$0	\$0	\$0	\$311,318	
TC-1	\$6,670,078	\$2,607,343	\$522,044	\$153,677	-\$48,810	-\$13,347	-\$13,347	\$3,460,652	\$63,678	\$18,052	\$18,052	\$47,285	\$47,285	\$0	\$0	\$0	\$2,003,927	
TOTAL SMALL	\$1,571,477,688	\$702,451,066	\$113,881,277	\$33,522,584	-\$10,647,371	-\$2,917,381	-\$2,917,381	\$861,013,981	\$123,584,459	\$4,189,128	\$40,014,058	\$23,287,507	-\$1,580,489	\$10,314,841	\$0	\$0	\$0	\$1,600,614,654
MEDIUM L&P																		
A-10 T	\$415,486	\$274,819	\$44,674	\$14,087	-\$4,488	-\$1,117	-\$1,117	\$415,486	\$46,322	\$1,745	\$17,209	\$11,659	-\$663	\$3,344	\$0	\$0	\$0	\$426,298
A-10 P	\$4,969,233	\$4,969,233	\$63,046	\$26,811	-\$17,722	-\$17,722	-\$17,722	\$1,882,937	\$700,086	\$28,016	\$274,486	\$187,148	-\$10,646	\$63,317	\$0	\$0	\$0	\$4,969,233
A-10 S	\$12,673,202	\$12,673,202	\$32,673,202	\$10,238,116	-\$2,572,083	-\$1,376,748	-\$1,376,748	\$320,742,212	\$110,535,289	\$3,980,033	\$39,178,785	\$28,646,742	-\$1,527,142	\$9,075,215	\$0	\$0	\$0	\$12,673,202
TOTAL MEDIUM	\$17,050,244,540	\$17,050,244,540	\$102,890,488	\$32,951,486	-\$10,238,116	-\$2,953,683	-\$2,953,683	\$322,585,455	\$111,580,277	\$4,018,795	\$39,470,480	\$28,646,742	-\$1,527,142	\$9,082,476	\$0	\$0	\$0	\$17,050,244,540
E-19 CLASS																		
E-19 FIRM T	\$2,808,044	\$1,839,164	\$293,894	\$103,981	-\$33,020	-\$9,255	-\$9,255	\$133,570	\$222,718	\$12,686	\$127,178	\$71,189	-\$4,901	\$29,150	\$0	\$0	\$0	\$2,808,044
E-19 FIRM P	\$1,030,587	\$841,710	\$123,921	\$37,144	-\$11,788	-\$2,849	-\$2,849	\$15,304	\$15,304	\$4,608	\$45,440	\$25,439	-\$1,751	\$10,415	\$0	\$0	\$0	\$1,030,587
Total E-19 T	\$3,838,631	\$2,677,873	\$420,815	\$141,106	-\$44,818	-\$11,204	-\$11,204	\$208,840	\$438,023	\$17,507	\$172,618	\$96,638	-\$6,653	\$39,566	\$0	\$0	\$0	\$3,838,631
E-19 P	\$84,957,091	\$48,477,091	\$7,402,068	\$2,483,863	-\$792,086	-\$198,024	-\$198,024	\$4,542,804	\$2,382,632	\$309,412	\$3,050,806	\$1,707,966	-\$117,577	\$689,272	\$0	\$0	\$0	\$84,957,091
E-19 P	\$25,287,302	\$14,827,732	\$2,321,136	\$769,085	-\$244,289	-\$81,087	-\$81,087	\$18,052,814	\$2,382,632	\$59,417	\$38,987,754	\$23,441,915	-\$151,835	\$215,643	\$0	\$0	\$0	\$25,287,302
Total E-19 P	\$110,744,393	\$63,404,824	\$9,723,204	\$3,252,948	-\$1,039,364	-\$259,091	-\$259,091	\$22,075,628	\$10,130,317	\$404,830	\$3,087,754	\$2,449,370	-\$169,412	\$1,904,915	\$0	\$0	\$0	\$110,744,393
E-19 FIRM S	\$568,822,389	\$288,621,553	\$63,455,347	\$13,835,015	-\$4,394,248	-\$1,098,552	-\$1,098,552	\$18,052,814	\$18,052,814	\$1,716,503	\$16,824,721	\$9,475,087	-\$652,271	\$3,879,287	\$0	\$0	\$0	\$568,822,389
E-19 S	\$246,111,477	\$163,120,527	\$63,455,347	\$23,861,015	-\$7,595,136	-\$2,955,522	-\$2,955,522	\$2,955,522	\$2,955,522	\$2,955,522	\$2,955,522	\$2,955,522	-\$1,123,088	\$6,679,479	\$0	\$0	\$0	\$246,111,477
Total E-19 S	\$794,933,875	\$451,742,080	\$126,910,666	\$37,656,521	-\$11,990,384	-\$2,990,066	-\$2,990,066	\$20,008,336	\$20,008,336	\$4,711,034	\$4,711,034	\$2,955,522	-\$1,123,088	\$13,348,958	\$0	\$0	\$0	\$794,933,875
TOTAL E-19	\$348,933,875	\$230,919,018	\$40,211,166	\$16,001,314	-\$508,606	-\$103,311	-\$103,311	\$40,008,336	\$31,720,742	\$19,674	\$195,608	\$126,136	-\$17,841	\$46,145	\$0	\$0	\$0	\$348,933,875
STREETLIGHTS																		
E-19 T	\$2,477,873	\$420,815	\$141,106	-\$44,818	-\$11,204	-\$4,734	-\$4,734	\$208,840	\$438,023	\$17,507	\$172,618	\$96,638	-\$6,653	\$39,566	\$0	\$0	\$0	\$2,477,873
E-19 P	\$170,734,383	\$85,404,824	\$7,253,642	\$3,252,948	-\$1,098,552	-\$260,391	-\$260,391	\$18,052,814	\$2,382,632	\$59,417	\$38,987,754	\$23,441,915	-\$151,835	\$215,643	\$0	\$0	\$0	\$170,734,383
E-19 S	\$172,742,080	\$103,550,528	\$13,950,555	-\$13,041,566	-\$3,280,381	-\$1,151,281	-\$1,151,281	\$2,955,522	\$2,955,522	\$2,955,522	\$2,955,522	\$2,955,522	-\$1,123,088	\$6,679,479	\$0	\$0	\$0	\$172,742,080
TOTAL E-19	\$348,933,875	\$230,919,018	\$40,211,166	\$16,001,314	-\$508,606	-\$103,311	-\$103,311	\$40,008,336	\$31,720,742	\$19,674	\$195,608	\$126,136	-\$17,841	\$46,145	\$0	\$0	\$0	\$348,933,875
STANDBY																		
STANDBY T	\$32,508,437	\$27,395,684	\$5,544,329	\$1,904,776	-\$604,981	-\$250,504	-\$250,504	\$15,734	\$5,544,329	\$2,326	\$127,178	\$71,189	-\$4,901	\$29,150	\$0	\$0	\$0	\$34,231,569
STANDBY P	\$5,403,786	\$1,400,616	\$473,457	\$75,680	-\$24,104	-\$9,981	-\$9,981	\$7,180	\$3,012,002	\$2,957	\$2,957	\$2,957	-\$1,751	\$10,415	\$0	\$0	\$0	\$5,487,617
STANDBY S	\$88,285	\$157,100	\$25,627	\$9,881	-\$2,824	-\$1,284	-\$1,284	\$18,052	\$2,382,632	\$59,417	\$38,987,754	\$23,441,915	-\$151,835	\$215,643	\$0	\$0	\$0	\$692,490
TOTAL STANDBY	\$95,996,508	\$28,953,400	\$10,062,853	\$1,990,047	-\$632,074	-\$261,769	-\$261,769	\$8,554,331	\$8,554,331	\$5,292	\$130,130	\$74,146	-\$6,653	\$49,710	\$0	\$0	\$0	\$90,411,700
AGRICULTURE																		
AG-1A	\$55,529,073	\$19,399,271	\$1,890,008	\$732,378	-\$232,616	-\$49,688	-\$49,688	\$19,399,271	\$31,509,606	\$90,866	\$865,937	\$563,368	-\$34,528	\$170,828	\$0	\$0	\$0	\$56,010,611
AG-1A	\$5,555,871	\$1,750,229	\$254,878	\$98,812	-\$37,384	-\$6,800	-\$6,800	\$2,997,227	\$402,847	\$12,808	\$12,808	\$12,808	-\$1,659	\$23,048	\$0	\$0	\$0	\$5,590,547
AG-1A	\$4,248,282	\$1,602,524	\$197,775	\$68,638	-\$24,342	-\$5,155	-\$5,155	\$2,167,735	\$2,167,735	\$93,733	\$93,733	\$93,733	-\$1,751	\$17,876	\$0	\$0	\$0	\$4,286,292
AG-1A	\$30,278,483	\$10,013,871	\$1,402,005	\$543,987	-\$172,633	-\$36,419	-\$36,419	\$15,837,974	\$15,837,974	\$67,443	\$684,984	\$418,144	-\$25,628	\$128,782	\$0	\$0	\$0	\$30,636,629
AG-1A	\$16,208,115	\$7,191,880	\$949,665	\$297,957	-\$116,870	-\$24,652	-\$24,652	\$5,008,011	\$4,504,130	\$45,652	\$450,130	\$283,044	-\$17,348	\$85,826	\$0	\$0	\$0	\$16,468,612
AG-1B	\$57,144,308	\$21,781,823	\$2,513,428	\$974,000	-\$300,380	-\$65,256	-\$65,256	\$26,650,521	\$17,915,518	\$15,264	\$150,508	\$749,231	-\$45,921	\$227,186	\$0	\$0	\$0	\$57,144,308
AG-1B	\$6,041,609	\$2,437,159	\$337,501	\$123,032	-\$39,077	-\$8,243	-\$8,243	\$3,358	\$4,504,130	\$15,264	\$150,508	\$749,231	-\$45,921	\$227,186	\$0	\$0	\$0	\$6,122,510
AG-1B	\$124,823	\$1,216,373	\$1,669,614	\$64,563	-\$20,509	-\$4,326	-\$4,326	\$1,350,773	\$2,467,725	\$79,981	\$1,164,554	\$49,664	-\$37,144	\$15,059	\$0	\$0	\$0	\$126,048,072
AG-1B	\$71,635,018	\$29,864,282	\$1,513,957	-\$480,880	-\$101,431	-\$11,324	-\$11,324	\$2,467,725	\$2,467,725	\$28,863	\$294,450	\$1,164,554	-\$37,144	\$353,132	\$0	\$0	\$0	\$72,630,548
AG-1B	\$11,227,382	\$4,917,381	\$621,153	-\$76,748	-\$19,381	-\$6,570	-\$6,570	\$4,555,388	\$895,884	\$187,836	\$1,164,554	\$49,664	-\$					

BOLD RESULTS																			Total Proposed Change
Class/Schedule	Total Sales (MWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TREAA Rates	T-EORA Rates	RS Rates	Dist Rates	PP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCA Rates	Total Proposed Change
RESIDENTIAL																			
E-1	21,509,467,865	\$0.19034	\$0.07674	\$0.01469	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.07092	\$0.01451	\$0.00050	\$0.00455	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00254	\$0.00897	1.7%
E-1-1	8,627,786,662	\$0.09897	\$0.07683	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.05174	\$0.01442	\$0.00050	\$0.00442	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00254	\$0.00897	2.6%
E-7	632,936,155	\$0.17877	\$0.09049	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.05174	\$0.01442	\$0.00050	\$0.00442	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00254	\$0.00897	2.5%
E-7-1	68,460,860	\$0.09744	\$0.07683	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.05174	\$0.01442	\$0.00050	\$0.00442	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00254	\$0.00897	2.7%
E-8	623,019,400	\$0.21330	\$0.13876	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.05174	\$0.01442	\$0.00050	\$0.00442	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00254	\$0.00897	2.7%
EL-6	118,725,253	\$0.08928	\$0.13733	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.04675	\$0.00989	\$0.00050	\$0.00000	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.002165	\$0.08828	1.5%
TOTAL RES	31,588,398,415	\$0.16529	\$0.09043	\$0.01470	\$0.00403	\$0.00128	\$0.00038	\$0.00015	\$0.04969	\$0.01220	\$0.00050	\$0.00492	\$0.00380	\$0.00019	\$0.00133	\$0.00000	\$0.00014		
SMALL L&P																			
A-1	6,861,246,023	\$0.19059	\$0.09458	\$0.01389	\$0.00403	\$0.00128	\$0.00035	\$0.00014	\$0.06869	\$0.01537	\$0.00050	\$0.00492	\$0.00334	\$0.00019	\$0.00124	\$0.00000			1.8%
A-6	1,418,261,757	\$0.18092	\$0.09423	\$0.01370	\$0.00403	\$0.00128	\$0.00035	\$0.00014	\$0.06869	\$0.01534	\$0.00050	\$0.00491	\$0.00334	\$0.00019	\$0.00124	\$0.00000			1.9%
A-15	594,963	\$0.23226	\$0.08560	\$0.01389	\$0.00403	\$0.00128	\$0.00035	\$0.00014	\$0.06826	\$0.01538	\$0.00050	\$0.00493	\$0.00334	\$0.00019	\$0.00124	\$0.00000			1.7%
TC-1	38,133,402	\$0.18018	\$0.08562	\$0.01389	\$0.00403	\$0.00128	\$0.00035	\$0.00014	\$0.06826	\$0.01538	\$0.00050	\$0.00491	\$0.00334	\$0.00019	\$0.00124	\$0.00000			1.9%
TOTAL SMALL	8,318,256,945	\$0.18892	\$0.09445	\$0.01389	\$0.00403	\$0.00128	\$0.00035	\$0.00014	\$0.06744	\$0.01507	\$0.00050	\$0.00492	\$0.00334	\$0.00019	\$0.00124	\$0.00000			
MEDIUM L&P																			
A-10 T	3,460,695	\$0.11803	\$0.07673	\$0.01288	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.03325	\$0.01327	\$0.00050	\$0.00493	\$0.00334	\$0.00019	\$0.00113	\$0.00000			2.6%
A-10 P	66,032,461	\$0.15375	\$0.07673	\$0.01288	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.03325	\$0.01386	\$0.00050	\$0.00490	\$0.00334	\$0.00019	\$0.00113	\$0.00000			2.6%
A-10 S	7,027,626,216	\$0.15358	\$0.07673	\$0.01288	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.03325	\$0.01386	\$0.00050	\$0.00490	\$0.00334	\$0.00019	\$0.00113	\$0.00000			2.1%
TOTAL MEDIUM	8,093,589,475	\$0.15925	\$0.08641	\$0.01288	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.03325	\$0.01386	\$0.00050	\$0.00491	\$0.00334	\$0.00019	\$0.00113	\$0.00000			2.1%
E-19 CLASS																			
E-19 FRMT	25,756,837	\$0.10885	\$0.07718	\$0.01139	\$0.00403	\$0.00128	\$0.00032	\$0.00013	\$0.02586	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.6%
E-19 FRMT T	9,216,984	\$0.11182	\$0.06662	\$0.01327	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.02586	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.6%
TOTAL E-19 T	35,013,822	\$0.10983	\$0.07777	\$0.01262	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.02586	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.6%
E-19 FRMP	618,824,673	\$0.13729	\$0.07334	\$0.01166	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.02586	\$0.01252	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.2%
E-19 P	180,834,933	\$0.13513	\$0.07332	\$0.01217	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.02547	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.1%
TOTAL E-19 P	809,659,606	\$0.13678	\$0.07331	\$0.01201	\$0.00403	\$0.00128	\$0.00032	\$0.00013	\$0.02547	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.2%
E-19 FRMS	3,433,006,257	\$0.14765	\$0.06322	\$0.01168	\$0.00403	\$0.00128	\$0.00032	\$0.00013	\$0.03178	\$0.01390	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.2%
E-19 S	5,911,043,672	\$0.14246	\$0.07599	\$0.01074	\$0.00403	\$0.00128	\$0.00032	\$0.00012	\$0.03178	\$0.01392	\$0.00050	\$0.00492	\$0.00276	\$0.00019	\$0.00113	\$0.00000			1.9%
TOTAL E-19 S	9,344,049,934	\$0.14436	\$0.07869	\$0.01108	\$0.00403	\$0.00128	\$0.00032	\$0.00012	\$0.03131	\$0.01328	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			1.9%
E-19 T	35,013,822	\$0.10883	\$0.07777	\$0.01202	\$0.00403	\$0.00128	\$0.00032	\$0.00014	\$0.02547	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.2%
E-19 P	809,659,606	\$0.13678	\$0.07331	\$0.01201	\$0.00403	\$0.00128	\$0.00032	\$0.00013	\$0.02547	\$0.01251	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			2.2%
E-19 S	9,344,049,934	\$0.14436	\$0.08002	\$0.01108	\$0.00403	\$0.00128	\$0.00032	\$0.00012	\$0.03076	\$0.01323	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			1.8%
TOTAL E-19	10,188,723,362	\$0.14364	\$0.07986	\$0.01116	\$0.00403	\$0.00128	\$0.00032	\$0.00012	\$0.03076	\$0.01323	\$0.00050	\$0.00493	\$0.00276	\$0.00019	\$0.00113	\$0.00000			1.8%
STREETLIGHTS	397,348,425	\$0.17482	\$0.07278	\$0.01012	\$0.00403	\$0.00128	\$0.00026	\$0.00011	\$0.07983	\$0.00877	\$0.00050	\$0.00493	\$0.00040	\$0.00019	\$0.00091	\$0.00000			2.1%
STANDBY																			
STANDBY T	472,648,163	\$0.11110	\$0.05794	\$0.02010	\$0.00403	\$0.00128	\$0.00032	\$0.00011	\$0.17339	\$0.01289	\$0.00050	\$0.00493	\$0.00240	\$0.00019	\$0.00185	\$0.00000			3.3%
STANDBY P	18,631,305	\$0.28666	\$0.07436	\$0.01344	\$0.00403	\$0.00128	\$0.00032	\$0.00008	\$0.18369	\$0.01694	\$0.00050	\$0.00493	\$0.00240	\$0.00019	\$0.00185	\$0.00000			1.6%
STANDBY S	2,327,732	\$0.28398	\$0.07436	\$0.01344	\$0.00403	\$0.00128	\$0.00032	\$0.00008	\$0.18369	\$0.01697	\$0.00050	\$0.00493	\$0.00240	\$0.00019	\$0.00185	\$0.00000			1.2%
TOTAL STANDBY	483,808,200	\$0.11860	\$0.05861	\$0.02036	\$0.00403	\$0.00128	\$0.00033	\$0.00009	\$0.01916	\$0.01277	\$0.00050	\$0.00493	\$0.00240	\$0.00019	\$0.00185	\$0.00000			3.1%
AGRICULTURE																			
AG-A	181,731,575	\$0.30556	\$0.09244	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.17339	\$0.02023	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			0.5%
AG-B	24,519,002	\$0.22538	\$0.07138	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.11816	\$0.01643	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			0.5%
AG-A/A	19,016,825	\$0.22428	\$0.07375	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.11328	\$0.01646	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-A/A	134,865,118	\$0.22468	\$0.07424	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.11445	\$0.01638	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-A/A	81,304,360	\$0.17750	\$0.07877	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.08471	\$0.01462	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-B	24,519,002	\$0.22538	\$0.07138	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.11816	\$0.01643	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-B	16,020,576	\$0.16055	\$0.07983	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.08312	\$0.01555	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-B	375,671,822	\$0.18068	\$0.07976	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.08431	\$0.01541	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-B	59,726,260	\$0.18788	\$0.07229	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.08129	\$0.01500	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
AG-B	3,930,667,246	\$0.12510	\$0.06444	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.02380	\$0.01236	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			2.2%
AG-B	1,133,997,362	\$0.12020	\$0.06519	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.02347	\$0.01214	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			2.2%
Total AG A	451,456,879	\$0.24761	\$0.08231	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.12828	\$0.01772	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			1.1%
Total AG B	5,785,559,572	\$0.13427	\$0.06864	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.02351	\$0.01172	\$0.00050	\$0.00493	\$0.00310	\$0.00019	\$0.00084	\$0.00000			2.2%
TOTAL AG	6,240,056,456	\$0.14247	\$0.08796	\$0.01040	\$0.00403	\$0.00128	\$0.00027	\$0.00011	\$0.04203	\$0.01308	\$0.00050	\$0.00493	\$0.003						

Total

Class/Schedule	Residential	Total Revenue	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DVR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CA Revenue	PCA Revenue	Provision Revenue	
E-1	\$53,386,888	\$1,728,757	-\$549,084	-\$163,009	-\$64,346	\$30,442,683	\$6,228,673	\$214,486	\$2,028,345	\$1,630,093	-\$81,505	\$570,533	\$1,497,346	\$87,146	-\$889,376	\$3,530,536	\$55,134,171	\$3,900,434	\$1,447,368
E-1	\$1,447,368	\$963,184	\$264,059	\$24,889	-\$9,829	-\$98,500	\$39,727	\$32,782	\$0	\$248,888	-\$12,480	\$387,748	-\$3,452	\$24,163	-\$900,660	\$2,149,666	\$1,000,560	\$2,149,666	\$1,000,560
E-7	\$2,032,202	\$207,094	-\$23,255	-\$6,804	-\$2,725	\$191,187	\$26,192	\$9,084	\$80,872	\$99,038	-\$3,452	\$1,176	-\$17,76	\$1,776	-\$32,433	\$8,773	\$13,555	\$1,776	\$13,555
E-7	\$1,524,544	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885	-\$15,209	-\$4,515	\$1,782	\$504,265	\$18,934	\$5,941	\$55,726	-\$2,58	\$25,09	-\$2,58	\$25,09	\$15,022	\$9,064	\$1,230,999	\$2,149,666	\$1,230,999
E-8	\$1,152,911	\$174,669	\$47,885																

DAGCA RESULTS		Total Revenue	TO	TAC	TRBA	T-ECRA	RS	Dst	PPP	ND	DWR	CTC	ECRA	NSC	AB2 Credit	CIA	FCIA	Proposed	Percent
Class/Schedule	Sales (KWH)	Present Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Rates	Change
RESIDENTIAL																			
E-1	428,971,952	\$0.12550	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.07097	\$0.01452	\$0.00050	\$0.00473	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.01081	\$0.00394	\$0.12923	3.0%
E-1-1	65,523,386	\$0.02009	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.00124	\$0.00007	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01052	\$0.00550	\$0.02209	0.0%
E-1-2	18,467,844	\$0.11286	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06021	\$0.01442	\$0.00050	\$0.00445	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.02714	\$0.00554	\$0.11832	4.7%
E-1-7	1,334,999	\$0.01015	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.01415	\$0.01442	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01755	\$0.00507	\$0.01015	0.0%
E-6	11,887,249	\$0.09703	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04244	\$0.01442	\$0.00050	\$0.00445	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.01504	\$0.00554	\$0.03950	6.8%
EL-6	1,017,582	-\$0.02857	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04644	\$0.00989	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01717	\$0.00554	-\$0.02857	0.0%
TOTAL RES	527,397,860	\$0.10384	\$0.01470	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06007	\$0.01547	\$0.00050	\$0.00410	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00842	\$0.00577	\$0.11460	3.0%
SMALL L&P																			
A-1	198,848,576	\$0.11009	\$0.01369	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.05824	\$0.01538	\$0.00050	\$0.00451	\$0.00304	-\$0.00019	\$0.00124	\$0.00000	\$0.00453	\$0.11359	\$0.11359	3.2%
A-1-1	80,851,302	\$0.10182	\$0.01369	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06206	\$0.01588	\$0.00050	\$0.00477	\$0.00304	-\$0.00019	\$0.00124	\$0.00000	-\$0.00102	\$0.00533	\$0.10533	3.4%
A-1-5	3,722	\$0.31700	\$0.01369	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.28373	\$0.01538	\$0.00050	\$0.00234	\$0.00304	-\$0.00019	\$0.00124	\$0.00000	-\$0.00059	\$0.00559	\$0.32141	1.1%
TC-1	559,602	\$0.12110	\$0.01369	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08744	\$0.00660	\$0.00050	\$0.00483	\$0.00304	-\$0.00019	\$0.00124	\$0.00000	\$0.00510	\$0.12661	\$0.12661	2.8%
TOTAL SMALL	247,793,231	\$0.10803	\$0.01369	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.09677	\$0.01489	\$0.00050	\$0.00488	\$0.00304	-\$0.00019	\$0.00124	\$0.00000	\$0.00442	\$0.11160	\$0.11160	3.2%
MEDIUM L&P																			
A-10-T	281,500	\$0.04215	\$0.01073	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.01116	\$0.01527	\$0.00050	\$0.00483	\$0.00334	-\$0.00019	\$0.00113	\$0.00000	-\$0.00230	\$0.04487	\$0.04487	6.5%
A-10-P	4,426,838	\$0.06154	\$0.01073	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02515	\$0.01583	\$0.00050	\$0.00483	\$0.00334	-\$0.00019	\$0.00113	\$0.00000	-\$0.00274	\$0.06477	\$0.06477	4.4%
A-10-S	1,013,783,983	\$0.07305	\$0.01305	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03525	\$0.01583	\$0.00050	\$0.00483	\$0.00334	-\$0.00019	\$0.00113	\$0.00000	\$0.00199	\$0.07619	\$0.07619	4.3%
TOTAL MEDIUM	1,018,492,321	\$0.07300	\$0.01305	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00014	\$0.03520	\$0.01589	\$0.00050	\$0.00483	\$0.00334	-\$0.00019	\$0.00113	\$0.00000	\$0.00199	\$0.07613	\$0.07613	4.3%
E-19 CLASS																			
E-19 FIRM T	4,042,423	\$0.05533	\$0.01985	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01522	\$0.01251	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00470	\$0.06362	\$0.06362	7.2%
E-19 V-T	0	\$0.05533	\$0.01985	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01522	\$0.01251	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00470	\$0.06362	\$0.06362	7.2%
TOTAL E-19 T	4,042,423	\$0.05533	\$0.01985	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01522	\$0.01251	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00470	\$0.06362	\$0.06362	7.2%
E-19 FIRM P	148,726,195	\$0.05895	\$0.01222	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00014	\$0.02584	\$0.01252	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00113	\$0.06283	\$0.06283	5.0%
E-19 P	22,881,098	\$0.05817	\$0.01023	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00011	\$0.02086	\$0.01252	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00085	\$0.05881	\$0.05881	4.2%
TOTAL E-19 P	171,607,293	\$0.05845	\$0.01196	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02501	\$0.01252	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00147	\$0.06238	\$0.06238	4.8%
E-19 FIRM S	865,716,031	\$0.06207	\$0.01097	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02583	\$0.01253	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00096	\$0.06477	\$0.06477	4.3%
E-19 S	2,821,382,282	\$0.05833	\$0.00928	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02568	\$0.01250	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00109	\$0.05934	\$0.05934	4.2%
TOTAL E-19 S	3,587,108,613	\$0.05823	\$0.00928	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02568	\$0.01253	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00106	\$0.06012	\$0.06012	4.3%
E-19 T	4,042,423	\$0.05533	\$0.01985	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01522	\$0.01251	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00470	\$0.06362	\$0.06362	7.2%
E-19 P	171,607,293	\$0.05845	\$0.01196	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02501	\$0.01252	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00147	\$0.06238	\$0.06238	4.8%
E-19 S	3,587,108,613	\$0.05823	\$0.00928	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02568	\$0.01253	\$0.00050	\$0.00483	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00106	\$0.06012	\$0.06012	4.3%
TOTAL E-19	3,582,758,529	\$0.05631	\$0.00942	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02564	\$0.01258	\$0.00050	\$0.00488	\$0.00276	-\$0.00019	\$0.00113	\$0.00000	\$0.00108	\$0.06081	\$0.06081	4.3%
STREETLIGHTS	10,221,162	\$0.05967	\$0.01012	\$0.00403	-\$0.00128	-\$0.00026	-\$0.00011	\$0.03712	\$0.00660	\$0.00050	\$0.00493	\$0.00040	-\$0.00019	\$0.00091	\$0.00000	\$0.00071	\$0.06349	\$0.06349	6.0%
STANDBY																			
STANDBY T	15,032,916	\$0.05436	\$0.02354	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00644	\$0.01256	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000	\$0.00462	\$0.05855	\$0.05855	7.7%
STANDBY P	0	\$0.05436	\$0.02354	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00644	\$0.01256	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000	\$0.00462	\$0.05855	\$0.05855	7.7%
STANDBY S	0	\$0.05436	\$0.02354	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00644	\$0.01256	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000	\$0.00462	\$0.05855	\$0.05855	7.7%
TOTAL STANDBY	15,032,916	\$0.05436	\$0.02354	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00644	\$0.01256	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000	\$0.00462	\$0.05855	\$0.05855	7.7%
AGRICULTURE																			
AG-1A	604,494	\$0.19816	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15519	\$0.02033	\$0.00050	\$0.00488	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00329	\$0.20081	\$0.20081	1.3%
AG-RA	0	\$0.19766	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.12446	\$0.01646	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	-\$0.00283	\$0.16034	\$0.16034	1.7%
AG-VA	55,614	\$0.12256	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08289	\$0.01639	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00315	\$0.12544	\$0.12544	2.0%
AG-4A	667,361	\$0.08823	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.05029	\$0.01462	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00382	\$0.10284	\$0.10284	3.0%
AG-5A	1,442,154	\$0.02083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	164,411	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986	\$0.01673	\$0.00050	\$0.00483	\$0.00310	-\$0.00019	\$0.00094	\$0.00000	\$0.00462	\$0.20348	\$0.20348	1.3%
AG-1B	0	\$0.20083	\$0.01040	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15986											

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	North America Power Partners
AT&T	Downey & Brand	Occidental Energy Marketing, Inc.
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	OnGrid Solar
Anderson & Poole	G. A. Krause & Assoc.	Pacific Gas and Electric Company
BART	GenOn Energy Inc.	Praxair
Barkovich & Yap, Inc.	GenOn Energy, Inc.	Regulatory & Cogeneration Service, Inc.
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCD Energy Solutions
Bear Valley Electric Service	Green Power Institute	SCE
Braun Blasing McLaughlin, P.C.	Hanna & Morton	SDG&E and SoCalGas
CENERGY POWER	In House Energy	SPURR
California Cotton Ginners & Growers Assn	International Power Technology	San Francisco Public Utilities Commission
California Energy Commission	Intestate Gas Services, Inc.	Seattle City Light
California Public Utilities Commission	Kelly Group	Sempra Utilities
Calpine	Lawrence Berkeley National Lab	SoCalGas
Casner, Steve	Linde	Southern California Edison Company
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sun Light & Power
City of Palo Alto	MAC Lighting Consulting	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
Consumer Federation of California	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)