

Pacific Gas and Electric Company
Natural Gas Service for Compression on Customers' Premises
Noncore Volumetric Class Average ^{1/}
Rate Schedule G-NGV4 Transmission
(\$/therm)

July 2024 Forecast

	Jan-23 ^{4/}	Feb-23 ^{4/}	Mar-23 ^{4/}	Apr-23 ^{4/}	May-23 ^{4/}	Jun-23 ^{4/}	Jul-23 ^{4/}	Aug-23 ^{4/5/}	Sep-23 ^{4/5/6/}	Oct-23 ^{4/5/6/}	Nov-23 ^{4/5/6/}	Dec-23 ^{4/5/6/}	Average 2023
Transportation and PPP	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.308	\$0.308	\$0.308	\$0.308	\$0.307
Total Covered Entities ^{2/}	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.307	\$0.308	\$0.308	\$0.308	\$0.308	\$0.307
GHG Adder ^{3/}	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119	\$0.119
Total Non-Covered Entities ^{2/}	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.426	\$0.427	\$0.427	\$0.427	\$0.427	\$0.426
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	Jan-24 ^{7/}	Feb-24 ^{7/8/}	Mar-24 ^{7/8/}	Apr-24 ^{7/8/9/}	May-24 ^{7/8/9/}	Jun-24 ^{7/8/9/}	Jul-24 ^{7/8/9/}	Aug-24 ^{7/8/9/10/}	Sep-24 ^{7/8/9/10/}	Oct-24 ^{7/8/9/10/11/}	Nov-24 ^{7/8/9/10/11/}	Dec-24 ^{7/8/9/10/11/}	Average 2024
Transportation and PPP	\$0.436	\$0.444	\$0.444	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.451
Total Covered Entities ^{2/}	\$0.436	\$0.444	\$0.444	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.454	\$0.451
GHG Adder ^{3/}	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.180	\$0.194	\$0.194	\$0.194	\$0.194	\$0.194	\$0.186
Total Non-Covered Entities ^{2/}	\$0.616	\$0.624	\$0.624	\$0.634	\$0.634	\$0.634	\$0.634	\$0.648	\$0.648	\$0.648	\$0.648	\$0.648	\$0.637

^{1/} Average Rate based on average use for all Noncore G-NGV4 class including an average volumetric equivalent for the monthly customer charge. Individual customers' bills will vary depending on actual use.

^{2/} Totals may not sum exactly due to rounding.

^{3/} Non-covered entities generally use less than 4.7 million therms per year on their entire premise and do not have a direct compliance obligation with the Air Resources Board to purchase Greenhouse Gas (GHG) allowances. Therefore, they are not exempt from paying the PG&E GHG gas rate component.

^{4/} January 2023 assumes 2022 GRC and GTS revenue requirements, 2023 Cost of Capital (D.22-12-031) and a forecast of end of year balancing accounts.

^{5/} August 2023 assumes a reduction for the 2011-2014 Capital Expenditures Audit as approved in Decision 22-07-007 and AL-4639-G, 2020 Wildfire Mitigation Catastrophic Event (WMCE), (A.20-09-029), and incremental costs related to the Risk Transfer Balancing Account (AL 4721-G).

^{6/} September 2023 assumes 2021 Wildfire Mitigation Catastrophic Event WMCE (A.21-09-008).

^{7/} January 2024 assumes implementation of the Final Decision 2023 GRC (D.23-11-069) with recovery for the 2023 undercollection recovered over 24 months (January 2024 through December 2026), and 2023 GRC Phase I, Track II (A.23-11-069), with recovery over 24 months.

^{8/} February 2024 reflects the Cost of Capital Adjustment Mechanism as approved in Advice Letter 4813-G.

^{9/} April 2024 assumes Wildfire and Gas Safety Costs (WGSC) Interim Rate Relief (D.24-03-006).

^{10/} August 2024 assumes GTS CARD implementation D.24-03-002 (AL 4913-G)

^{11/} Oct 2024 assumes recovery of the pending 2022 WMCE application (A.22-12-009) over 12 months.

Rate forecast is based on Management's estimates regarding gas rate components, as of May 31, 2024. The rate forecast and estimates on which it is based are subject to change. Rate represents class average volumetric equivalent of charges, including fixed monthly customer access.