

Pacific Gas and Electric Company
Natural Gas Service for Compression on Customers' Premises
Bundled Average Gas Rate^{1/}
Rate Schedule G-NGV1
(\$/therm)

July 2024 Forecast

	Jan-22 ^{5/}	Feb-22 ^{5/}	Mar-22 ^{5/}	Apr-22 ^{5/6/}	May-22 ^{5/6/}	Jun-22 ^{5/6/}	Jul-22 ^{5/6/}	Aug-22 ^{5/6/7/}	Sep-22 ^{5/6/7/}	Oct-22 ^{5/6/7/}	Nov-22 ^{5/6/7/}	Dec-22 ^{5/6/7/}	Average 2022
Procurement ^{2/}	\$0.69	\$0.66	\$0.55	\$0.46	\$0.57	\$0.63	\$0.67	\$0.55	\$0.74	\$0.83	\$0.87	\$0.91	\$0.68
Transportation & PPP	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.61	0.61	0.61	0.61	0.61	0.59
Total Covered Entities ^{3/}	\$1.27	\$1.25	\$1.13	\$1.03	\$1.15	\$1.20	\$1.24	\$1.16	\$1.34	\$1.44	\$1.48	\$1.52	\$1.27
GHG Adder ^{4/}	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10	\$0.10
Total Non-Covered Entities ^{3/}	\$1.38	\$1.35	\$1.23	\$1.13	\$1.25	\$1.31	\$1.35	\$1.26	\$1.45	\$1.54	\$1.58	\$1.62	\$1.37

	Jan-23 ^{8/}	Feb-23 ^{8/}	Mar-23 ^{8/}	Apr-23 ^{8/}	May-23 ^{8/}	Jun-23 ^{8/}	Jul-23 ^{8/}	Aug-23 ^{8/9/}	Sep-23 ^{8/9/10/}	Oct-23 ^{8/9/10/}	Nov-23 ^{8/9/10/}	Dec-23 ^{8/9/10/}	Average 2023
Procurement ^{2/}	\$1.30	\$1.37	\$0.73	\$0.18	\$0.10	\$0.16	\$0.22	\$0.24	\$0.40	\$0.58	\$0.65	\$0.84	\$0.56
Transportation & PPP	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.57	0.57	0.57	0.57	0.57	0.56
Total Covered Entities ^{3/}	\$1.86	\$1.93	\$1.29	\$0.74	\$0.67	\$0.72	\$0.78	\$0.80	\$0.97	\$1.15	\$1.22	\$1.41	\$1.13
GHG Adder ^{4/}	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12	\$0.12
Total Non-Covered Entities ^{3/}	\$1.98	\$2.05	\$1.41	\$0.86	\$0.78	\$0.84	\$0.90	\$0.92	\$1.09	\$1.27	\$1.34	\$1.53	\$1.25

	Jan-24 ^{11/}	Feb-24 ^{11/12/}	Mar-24 ^{11/12/}	Apr-24 ^{11/12/14/}	May-24 ^{11/12/14/}	Jun-24 ^{11/12/14/}	Jul-24 ^{11/12/13/14/}	Forecast >					Average 2024
	Jan-24 ^{11/12/14/15/}	Sep-24 ^{11/12/14/15/}	Oct-24 ^{11/12/14/15/16/}	Nov-24 ^{11/12/14/15/16/}	Dec-24 ^{11/12/14/15/16/}								
Procurement ^{2/}	\$0.68	\$0.60	\$0.37	\$0.04	\$0.06	\$0.15	\$0.34	\$0.15	\$0.19	\$0.32	\$0.47	\$0.59	\$0.33
Transportation & PPP	0.74	0.75	0.75	0.78	0.78	0.78	0.78	0.80	0.80	0.80	0.80	0.80	0.78
Total Covered Entities ^{3/}	\$1.42	\$1.35	\$1.13	\$0.82	\$0.84	\$0.92	\$1.11	\$0.95	\$0.99	\$1.13	\$1.27	\$1.40	\$1.11
GHG Adder ^{4/}	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.18	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19	\$0.19
Total Non-Covered Entities ^{3/}	\$1.60	\$1.53	\$1.31	\$1.00	\$1.02	\$1.10	\$1.29	\$1.15	\$1.19	\$1.32	\$1.47	\$1.59	\$1.30

^{1/} Average Rate based on average use for G-NGV1. Average rate weighted by usage. Individual customers' bills will vary depending on actual use.

^{2/} Procurement rate includes cost of gas commodity and transportation to the Citygate (PG&E's local transmission system).

^{3/} Totals may not sum exactly due to rounding.

^{4/} Non-covered entities generally use less than 4.7 million therms per year on their entire premise and do not have a direct compliance obligation with the Air Resources Board to purchase Greenhouse Gas (GHG) allowances. Therefore, they are not exempt from paying the PG&E GHG gas rate component.

^{5/} January 2022 reflects the following applications: The Wildfire Expense Memorandum Account WEMA, (D.21-10-022); Residential Uncollectibles Balancing Account (RUBA) (AL-4334-G/G-A); Risk Transfer Balancing Account (RTBA) associated with 2021 Liability Insurance Costs (GRC D.20-12-005).

^{6/} April 2022 reflects a reduction to the Residential Uncollectibles Balancing Account for the California Arrearage Payment Plan (CAPP) funding.

^{7/} August 2022 reflects the following approved decisions: 2019 GT&S Audit (D.22-07-007) and Risk Transfer Balancing Account RTBA (AL-4584-G) and Pension (AL-4568-G-A).

^{8/} January 2023 assumes 2022 GRC and GTS revenue requirements, 2023 Cost of Capital (D.22-12-031) and a forecast of end of year balancing accounts.

^{9/} August 2023 assumes a reduction for the 2011-2014 Capital Expenditures Audit as approved in Decision 22-07-007 and AL-4639-G, 2020 Wildfire Mitigation Catastrophic Event (WMCE), (A.20-09-029), and incremental costs related to the Risk Transfer Balancing Account (AL 4721-G).

^{10/} September 2023 assumes 2021 Wildfire Mitigation Catastrophic Event WMCE (A.21-09-008).

^{11/} January 2024 assumes implementation of the Final Decision 2023 GRC (D.23-11-069) with recovery for the 2023 undercollection recovered over 24 months (January 2024 through December 2026), and 2023 GRC Phase I, Track II (A.23-11-069), with recovery over 24 months.

^{12/} February 2024 reflects the Cost of Capital Adjustment Mechanism as approved in Advice Letter 4813-G.

^{13/} The procurement rate and bill includes a charge of \$0.19702 per therm to reflect account balance amortizations in accordance with Advice Letter 3157-G.

^{14/} April 2024 assumes Wildfire and Gas Safety Costs (WGSC) Interim Rate Relief (D.24-03-006).

^{15/} August 2024 assumes GTS CARD implementation D.24-03-002 (AL 4913-G)

^{16/} Oct 2024 assumes recovery of the pending 2022 WMCE application (A.22-12-009) over 12 months.

Rate forecast is based on Management's estimates regarding gas rate components, including adjusted forward prices for gas commodity as of May 31, 2024. The rate forecast and estimates on which it is based are subject to change. Rate represents class average volumetric equivalent of charges, including fixed monthly customer charge.