

RATES • 2026			RATES • 2026			RATES • 2026		
ANNUAL RATES (G-AFT) - FIRM BACKBONE CHARGE ON-SYSTEM DELIVERIES - MFV RATE DESIGN			SEASONAL RATES (G-SFT) - FIRM BACKBONE CHARGE ON-SYSTEM DELIVERIES - MFV RATE DESIGN			ANNUAL RATES (G-AFTOFF) - FIRM BACKBONE CHARGE OFF-SYSTEM DELIVERIES - MFV RATE DESIGN		
2026			2026			2026		
Redwood to On-System Core			Redwood to On-System Core			Redwood to Off-System		
Reservation Charge	(\$/Dth/mo)	12.2199	Reservation Charge	(\$/Dth/mo)	14.6638	Reservation Charge	(\$/Dth/mo)	12.3632
Usage Charge	(\$/Dth)	0.2427	Usage Charge	(\$/Dth)	0.2913	Usage Charge	(\$/Dth)	0.2483
Total	(\$/Dth@Full Contract)	0.6445	Total	(\$/Dth@Full Contract)	0.7734	Total	(\$/Dth@Full Contract)	0.6548
Redwood to On-System			Redwood to On-System			Baja to Off-System		
Reservation Charge	(\$/Dth/mo)	12.3632	Reservation Charge	(\$/Dth/mo)	14.8358	Reservation Charge	(\$/Dth/mo)	14.3305
Usage Charge	(\$/Dth)	0.2483	Usage Charge	(\$/Dth)	0.2980	Usage Charge	(\$/Dth)	0.2879
Total	(\$/Dth@Full Contract)	0.6548	Total	(\$/Dth@Full Contract)	0.7858	Total	(\$/Dth@Full Contract)	0.7590
Baja to On-System Core			Baja to On-System Core			Silverado and Mission to Off-System		
Reservation Charge	(\$/Dth/mo)	n/a	Reservation Charge	(\$/Dth/mo)	17.0347	Reservation Charge	(\$/Dth/mo)	12.3632
Usage Charge	(\$/Dth)	n/a	Usage Charge	(\$/Dth)	0.3383	Usage Charge	(\$/Dth)	0.2483
Total	(\$/Dth@Full Contract)	n/a	Total	(\$/Dth@Full Contract)	0.8984	Total	(\$/Dth@Full Contract)	0.6548
Baja to On-System			Baja to On-System			ANNUAL RATES (G-AFTOFF) - FIRM BACKBONE CHARGE OFF-SYSTEM DELIVERIES - SFV RATE DESIGN		
Reservation Charge	(\$/Dth/mo)	14.3305	Reservation Charge	(\$/Dth/mo)	17.1966	2026		
Usage Charge	(\$/Dth)	0.2879	Usage Charge	(\$/Dth)	0.3454	Redwood to Off-System		
Total	(\$/Dth@Full Contract)	0.7590	Total	(\$/Dth@Full Contract)	0.9108	Reservation Charge	(\$/Dth/mo)	19.8789
Silverado and Mission to On-System			Silverado and Mission to On-System			Usage Charge	(\$/Dth)	0.0013
Reservation Charge	(\$/Dth/mo)	8.0875	Reservation Charge	(\$/Dth/mo)	9.7050	Total	(\$/Dth@Full Contract)	0.6548
Usage Charge	(\$/Dth)	0.1860	Usage Charge	(\$/Dth)	0.2233	Baja to Off-System		
Total	(\$/Dth@Full Contract)	0.4519	Total	(\$/Dth@Full Contract)	0.5423	Reservation Charge	(\$/Dth/mo)	23.0422
ANNUAL RATES (G-AFT) - FIRM BACKBONE CHARGE ON-SYSTEM DELIVERIES - SFV RATE DESIGN			SEASONAL RATES (G-SFT) - FIRM BACKBONE CHARGE ON-SYSTEM DELIVERIES - SFV RATE DESIGN			Usage Charge	(\$/Dth)	0.0015
2026			2026			Total	(\$/Dth@Full Contract)	0.7590
Redwood to On-System Core			Redwood to On-System Core			Silverado and Mission to Off-System		
Reservation Charge	(\$/Dth/mo)	19.5508	Reservation Charge	(\$/Dth/mo)	23.4610	Reservation Charge	(\$/Dth/mo)	19.8789
Usage Charge	(\$/Dth)	0.0017	Usage Charge	(\$/Dth)	0.0020	Usage Charge	(\$/Dth)	0.0013
Total	(\$/Dth@Full Contract)	0.6445	Total	(\$/Dth@Full Contract)	0.7734	Total	(\$/Dth@Full Contract)	0.6548
Redwood to On-System			Redwood to On-System			ANNUAL RATES (G-SFS) - STANDARD FIRM STORAGE		
Reservation Charge	(\$/Dth/mo)	19.8789	Reservation Charge	(\$/Dth/mo)	23.8547	2026		
Usage Charge	(\$/Dth)	0.0013	Usage Charge	(\$/Dth)	0.0015	Annual Reservation Charge		
Total	(\$/Dth@Full Contract)	0.6548	Total	(\$/Dth@Full Contract)	0.7858	Contract Inventory	(\$/Dth/mo)	n/a
Baja to On-System Core			Baja to On-System Core			ANNUAL RATES (G-CFS) - CORE FIRM STORAGE		
Reservation Charge	(\$/Dth/mo)	n/a	Reservation Charge	(\$/Dth/mo)	27.2543	2026		
Usage Charge	(\$/Dth)	n/a	Usage Charge	(\$/Dth)	0.0024	Annual Reservation Charge (Through March 31)		
Total	(\$/Dth@Full Contract)	n/a	Total	(\$/Dth@Full Contract)	0.8984	Contract Inventory	(\$/Dth)	0.4276
Baja to On-System			Baja to On-System			Annual Reservation Charge (Begins April 1)		
Reservation Charge	(\$/Dth/mo)	23.0422	Reservation Charge	(\$/Dth/mo)	27.6507	Contract Inventory	(\$/Dth)	0.4276
Usage Charge	(\$/Dth)	0.0015	Usage Charge	(\$/Dth)	0.0017	MAXIMUM RATES (G-NFS) - NEGOTIATED FIRM STORAGE		
Total	(\$/Dth@Full Contract)	0.7590	Total	(\$/Dth@Full Contract)	0.9108	2026		
Silverado and Mission to On-System			Silverado and Mission to On-System			Volumetric Rate		
Reservation Charge	(\$/Dth/mo)	13.7205	Reservation Charge	(\$/Dth/mo)	16.4646	Injection (per day)	(\$/Dth)	5.7236
Usage Charge	(\$/Dth)	0.0009	Usage Charge	(\$/Dth)	0.0010	Inventory	(\$/Dth)	3.5541
Total	(\$/Dth@Full Contract)	0.4519	Total	(\$/Dth@Full Contract)	0.5423	Withdrawal (per day)	(\$/Dth)	26.1629
AS-AVAILABLE RATES (G-AA) - BACKBONE TRANSPORTATION ON-SYSTEM DELIVERIES			AS-AVAILABLE RATES (G-AAOFF) - BACKBONE TRANSPORTATION OFF-SYSTEM DELIVERIES			MAXIMUM RATES (G-NAS) - NEGOTIATED AS-AVAILABLE STORAGE		
2026			2026			2026		
Redwood to On-System			Redwood to Off-System			Volumetric Rate		
Usage Charge	(\$/Dth)	0.7858	Usage Charge	(\$/Dth)	0.7858	Injection (per day)	(\$/Dth)	5.7236
Baja to On-System			Baja to Off-System			Inventory	(\$/Dth)	3.5541
Usage Charge	(\$/Dth)	0.9108	Usage Charge	(\$/Dth)	0.9108	Withdrawal (per day)	(\$/Dth)	26.1629
Silverado to On-System			Silverado to Off-System			MAXIMUM RATES (G-NAS) - NEGOTIATED AS-AVAILABLE STORAGE		
Usage Charge	(\$/Dth)	0.5423	Usage Charge	(\$/Dth)	0.7858	2026		
Mission to On-System			Mission to Off-System from Citygate			Volumetric Rate		
Usage Charge	(\$/Dth)	0.0000	Usage Charge	(\$/Dth)	0.7858	Injection (per day)	(\$/Dth)	5.7236
			Mission to Off-System from On-System Storage			Withdrawal (per day)	(\$/Dth)	26.1629
			Usage Charge	(\$/Dth)	0.0000			

Transportation Path Table

	DELIVERY POINTS									
	Onyx Hill	Malin	Citygate	Storage	Kern River Station	Freemont Peak	Daggett	Essex	Topock North and South	
RECEIPT POINTS	Onyx Hill	OFF	ON	ON	OFF	OFF	OFF	OFF	OFF	
	Malin	OFF	ON	ON	OFF	OFF	OFF	OFF	OFF	
	Citygate	OFF		ON	OFF	OFF	OFF	OFF	OFF	
	Storage	OFF	ON		OFF	OFF	OFF	OFF	OFF	
	Kern River Station	OFF	ON	ON		OFF	OFF	OFF	OFF	
	Freemont Peak	OFF	ON	ON	OFF		OFF	OFF	OFF	
	Daggett	OFF	ON	ON	OFF	OFF		OFF	OFF	
	Essex	OFF	ON	ON	OFF	OFF	OFF		OFF	
	Topock North and South	OFF	ON	ON	OFF	OFF	OFF	OFF		
	California Gas Production	OFF	ON	ON	OFF	OFF	OFF	OFF	OFF	

Pool Table

	DESTINATIONS				
	TSA	RECEIPT POOL (R)eceipt	DELIVERY POOL (N)ormal or (F)irm	PARK/LEND	NGSA (Citygate)
SOURCES	TSA	TRANSPORT REQUIRED NO TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	TRANSPORT REQUIRED
	RECEIPT POOL (R)eceipt	TRANSPORT REQUIRED NO TRANSPORT REQUIRED	TRANSPORT REQUIRED NO TRANSPORT REQUIRED	TRANSPORT REQUIRED NO TRANSPORT REQUIRED	TRANSPORT REQUIRED
	DELIVERY POOL (N)ormal or (F)irm	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	TRANSPORT REQUIRED
	PARK/LEND	TRANSPORT REQUIRED NO TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	NO TRANSPORT REQUIRED TRANSPORT REQUIRED	TRANSPORT REQUIRED

Source and Destination are at the SAME location

Source and Destination are at DIFFERENT locations

Source and Destination combination is not valid

Source and Destination combination is not valid

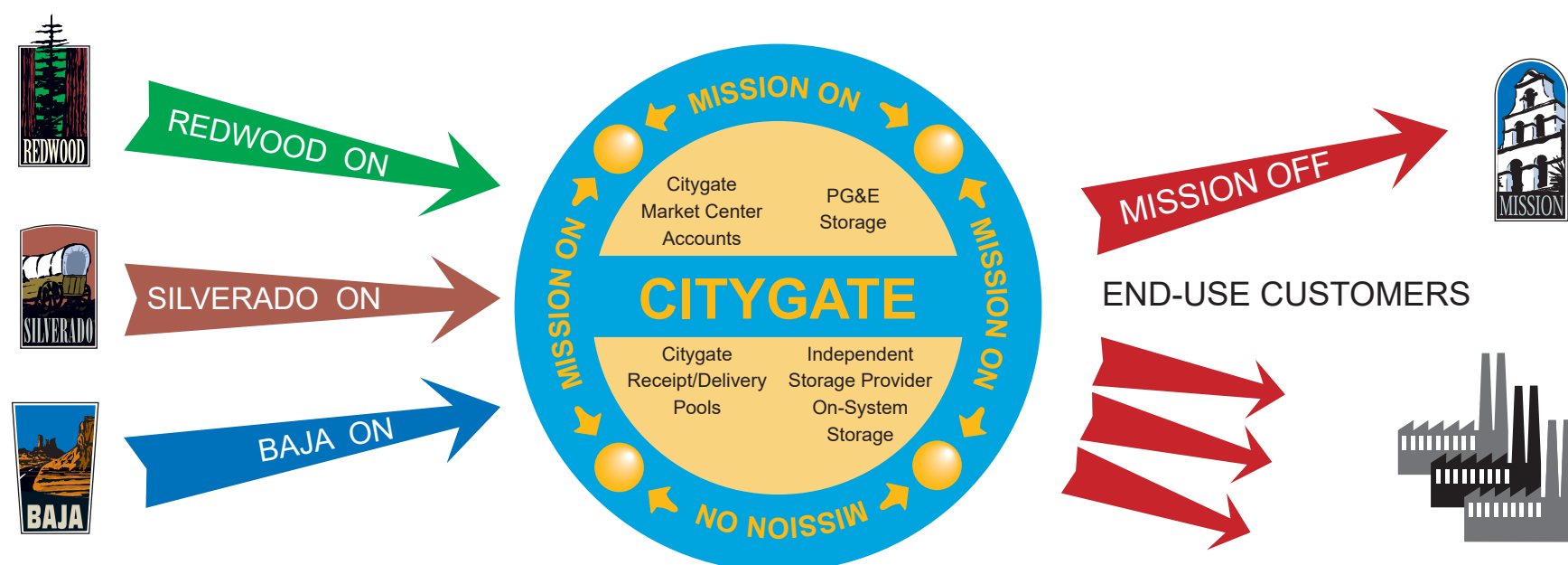
Citygate Diagram

WHAT IS THE CITYGATE?

The Citygate is any point at which the backbone transmission system connects to the local transmission and distribution system. The Citygate is not one specific, physical location. It is a virtual trading point on CGT's system.

WHAT IS AT THE CITYGATE?

- Citygate Market Center Accounts
- PG&E Storage
- Citygate Receipt/Delivery Pools
- Third Party On-System Storage



HOW DO I GET TO THE CITYGATE?

- On-system transportation
- Redwood On
 - Silverado On
 - Baja On

HOW DO I MOVE FROM ONE CITYGATE LOCATION TO ANOTHER?

- Mission On transportation

WHERE CAN I GO FROM THE CITYGATE?

- To an off-system destination by using Mission Off transportation
- To a PG&E end-use customer by nominating directly to their destination ID

Nomination Timeline

TIMELY NOMINATIONS

- | | |
|------------------------|-----------------------------|
| Submitted (day before) | no later than 11:00 a.m. |
| Confirmed | by 2:30 p.m.* |
| Scheduled | by 3:00 p.m.** |
| Flow will be effective | 7:00 a.m. the following day |

EVENING NOMINATIONS

- | | |
|------------------------|-----------------------------|
| Submitted (day before) | no later than 4:00 p.m. |
| Confirmed | by 6:30 p.m.* |
| Scheduled | by 7:00 p.m.** |
| Flow will be effective | 7:00 a.m. the following day |

INTRADAY 1 NOMINATIONS ***

- | | |
|------------------------|-------------------------|
| Submitted (on gas day) | no later than 8:00 a.m. |
| Confirmed | by 10:30 a.m.* |
| Scheduled | by 11:00 a.m.** |
| Flow will be effective | 12:00 noon the same day |

INTRADAY 2 NOMINATIONS ***

- | | |
|------------------------|--------------------------|
| Submitted (on gas day) | no later than 12:30 p.m. |
| Confirmed | by 3:00 p.m.* |
| Scheduled | by 3:30 p.m.** |
| Flow will be effective | 4:00 p.m. the same day |

INTRADAY 3 NOMINATIONS ***

- | | |
|------------------------|-------------------------|
| Submitted (on gas day) | no later than 5:00 p.m. |
| Confirmed | by 7:30 p.m.* |
| Scheduled | by 8:00 p.m.** |
| Flow will be effective | 8:00 p.m. the same day |

* PG&E will attempt, but cannot guarantee, delivery of the Customer Nomination /PG&E Confirmation (100) Report by the times shown (gas Rule 21)

** PG&E will attempt, but cannot guarantee, delivery of the Customer Nomination/PG&E Scheduled Volumes (110) Report by the times shown (gas Rule 21)

*** For Intraday nominations, you will not be able to reduce your scheduled volume below the amount that has already flowed

A GUIDE TO CALIFORNIA GAS TRANSMISSION



System Information

CALIFORNIA GAS TRANSMISSION

CGT is a business unit of the northern California utility Pacific Gas and Electric Company. CGT operates and maintains PG&E's natural gas transmission and storage assets. These assets provide backbone transportation and storage services, which CGT markets through its Gold Coast Transportation and Golden Gate Market Center business lines.

LINE 300 (Baja Path)

1,004 miles of 34" pipe
Firm Capacity 1,035 MMcf/d (December - February)
Firm Capacity 1,010 MMcf/d (March - November)

INTERCONNECTS WITH:

El Paso Natural Gas	at Topock South
Kern River Station	at Daggett
High Desert Lateral	at Freemont Peak
Questar Southern Trails	at Essex
Southern California Gas	at Kern River Station
Transwestern	at Topock North

LINE 400/401 (Redwood Path)

725 miles of 36" and 42" pipe
Firm Capacity 2,062 MMcf/d

INTERCONNECTS WITH:

TransCanada's GTN System	at Malin
Ruby Pipeline	at Onyx Hill

CGT'S UNDERGROUND STORAGE

Maximum Working Gas 107.1 MMDth

California's Natural Gas Pipeline System

Western Natural Gas Pipeline System



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