

California Gas Transmission Open Season

PG&E's California Gas Transmission (CGT) is holding a binding open season for firm on-system capacity on the Baja and Redwood Paths from **May 22, 2025, through June 24, 2025**, to allow customers an opportunity to purchase seasonal standard tariff firm transportation services for contract terms starting **December 1, 2025, through December 31, 2030**.

Open Season Dates

- To participate in the open season, customers must submit the [On-system Capacity Bid Form](#).
- Bids are due no later than **9:00 AM Pacific Time on June 24, 2025**.
- CGT will award capacity to any winning bidders by **12:00 PM (noon) Pacific Time on June 24, 2025**.

Terms and Conditions

1. Capacity Available

The following total firm delivery point capacity (Dth/day) is available during the CGT Open Season.

Available firm delivery point capacity may be subject to change. Please refer to Capacity Tables below for 2025-2030.

Month/Yr	Available Total Baja- On Firm Capacity	Available Total Redwood- On Firm Capacity
Jan-25		
Feb-25		
Mar-25		
Apr-25		
May-25		
Jun-25		
Jul-25	0	0
Aug-25	0	0
Sep-25	0	0
Oct-25	0	0
Nov-25	0	165,000
Dec-25	5,000	0

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood- On Firm Capacity
Jan-26	65,000	0
Feb-26	65,000	0
Mar-26	0	195,000
Apr-26	0	0
May-26	0	0
Jun-26	0	0
Jul-26	0	0
Aug-26	0	0
Sep-26	0	0
Oct-26	0	0
Nov-26	130,000	235,000
Dec-26	220,000	0

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-27	315,000	0
Feb-27	315,000	5,000
Mar-27	200,000	175,000
Apr-27	0	10,000
May-27	0	10,000
Jun-27	0	0
Jul-27	0	0
Aug-27	105,000	0
Sep-27	195,000	10,000
Oct-27	195,000	10,000
Nov-27	200,000	250,000
Dec-27	285,000	0

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood- On Firm Capacity
Jan-28	280,000	0
Feb-28	280,000	5,000
Mar-28	195,000	255,000
Apr-28	0	30,000
May-28	0	30,000
Jun-28	0	0
Jul-28	0	0
Aug-28	105,000	0
Sep-28	195,000	0
Oct-28	195,000	0
Nov-28	195,000	290,000
Dec-28	280,000	90,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood- On Firm Capacity
Jan-29	285,000	70,000
Feb-29	285,000	70,000
Mar-29	200,000	320,000
Apr-29	0	75,000
May-29	0	75,000
Jun-29	0	0
Jul-29	0	0
Aug-29	110,000	0
Sep-29	200,000	0
Oct-29	200,000	0
Nov-29	220,000	245,000
Dec-29	340,000	70,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood- On Firm Capacity
Jan-30	340,000	70,000
Feb-30	340,000	70,000
Mar-30	250,000	320,000
Apr-30	0	0
May-30	0	0
Jun-30	0	0
Jul-30	10,000	0
Aug-30	160,000	0
Sep-30	250,000	0
Oct-30	250,000	0
Nov-30	250,000	435,000
Dec-30	340,000	185,000

2. Service Agreement and Creditworthiness

All parties must meet the applicable credit provisions for PG&E and must have a GAS TRANSMISSION SERVICE AGREEMENT (GTSA) (Form No. 79-866) in place prior to placing a bid form. Bidders must satisfy all applicable creditworthiness requirements. Customer must meet the creditworthiness requirements specified in gas [Rule 25](#).

Winning bidders, if required, must post adequate credit within three (3) business days of notification. Please call **Allen DeBrum at 415.706.3960 or Jaime Rincon at 415.238.2587** to determine whether posting adequate credit is required.

3. Tariff Rates

On-system capacity awarded through this binding open season will be contracted at PG&E's standard firm tariff rates for [G-SFT](#). Customer shall pay to PG&E such rates and charges as are authorized by the regulatory approvals from time to time, including any applicable surcharges and fuel charges under PG&E's tariffs.

4. Term

On-system capacity bids submitted must conform to the terms as specified in PG&E's rate gas Schedule G-SFT.

[Gas Schedule G-SFT](#): The minimum term for service under this rate schedule is three (3) consecutive months in any one season. For exhibits that straddle seasons, the minimum term of service is six (6) months, covering at least three (3) consecutive months in each season. The maximum term is two (2) years. For purposes of this rate schedule, there are two (2) seasons per year: Winter and Summer. The Winter season extends for five (5) months beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.

5. Requested Quantity

The Requested Quantity is the amount of transmission capacity Customer requests for the Baja and Redwood paths. For each path/service option, a maximum request is shown above based on the available path capacity offered. Customer's Requested Quantity may not be greater than the available path capacity offered. All market concentration limits, and long-term capacity limitation are applicable. For each unique request, no customer may submit a Requested Quantity that exceeds the market concentration limits. When determining if these limits have been reached, CGT will include each customer's pre-existing contracts, if any, in its total.

MARKET CONCENTRATION LIMIT: All firm contract holders are subject to an annual average of 30% market concentration limit on the Redwood Path at ~355,000 Dth/d and on the Baja Path of ~250,000 Dth/d.

CAPACITY LIMITATION: Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400,000 Dth/day on the Redwood Path and 200,000 Dth/day on the Baja Path.

6. Minimum Acceptable Award

In the event of over-subscription, proration of Customer's Requested Quantity may be necessary. Under Minimum Acceptable Award, Customer authorizes PG&E to reject any request that would result in an award below the Minimum Acceptable Award that Customer specifies. If the awarded capacity would be less than Customer's stated Minimum Acceptable Award, the specific request will be considered withdrawn by Customer and rejected by PG&E. In the event Customer identifies no Minimum Acceptable Award, Customer authorizes PG&E to award on-system capacity in any amount below the Requested Quantity.

7. Capacity Award Criteria

CGT will award **on-system** capacity to maximize total economic value based on the following formula, subject to the available path capacity offered during this open season:

$$\text{Economic Value} = (\text{proposed 2027 GRC total contract on-system tariff rate}) \times (\text{term})$$

	2027 GRC Proposed 2027 Standard Tariff Rates (\$/Dth @ Full Contract Rates)
Path	Seasonal On-System (G-SFT)
Redwood	\$0.4930/Dth
Baja	\$0.6181/Dth

Note: Only the current 2027 full contract rates will be used to calculate the economic value. [PG&E Files 2027 General Rate Case Application](#)

Proration will be applied to bids with identical contract term (start and end dates) and tariff rate as needed maximize economic value within the capacities offered in this open season.

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CAPACITY LIMITATION: Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400,000 Dth/day on the Redwood Path and 200,000 Dth/day on the Baja Path.