

California Gas Transmission Open Season

PG&E’s California Gas Transmission (CGT) is holding a binding open season for firm on-system capacity on the Baja and Redwood Paths from **August 27, 2024, through September 24, 2024**, to allow customers an opportunity to purchase annual and seasonal standard tariff firm transportation services for contract terms starting **October 1, 2024, through December 31, 2030**.

Open Season Dates

- To participate in the open season, customers must submit the [On-system Capacity Bid Form](#).
- Bids are due no later than **9:00 AM Pacific Time on September 24, 2024**.
- CGT will award capacity to any winning bidders by **12:00 PM (noon) Pacific Time on September 24, 2024**.

Terms and Conditions

1. Capacity Available

The following total firm delivery point capacity (Dth/day) is available during the CGT Open Season. **If interested in purchasing capacity beyond December 31, 2030, email your interest and request to Siov Ly at siov.ly@pge.com**. CGT will accommodate requests following the conclusion of this open season. For capacity available beyond 2030, please consider the same available capacity as 2030.

Available firm delivery point capacity may be subject to change. Please refer to Capacity Tables below for 2024-2030—updated as of **9/3/2024 highlighted** below.

Month/Yr	Available Total Baja On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-24		
Feb-24		
Mar-24		
Apr-24		
May-24		
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24	0	65,000
Nov-24	15,000	295,000
Dec-24	100,000	45,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-25	135,000	20,000
Feb-25	135,000	25,000
Mar-25	0	245,000
Apr-25	0	0
May-25	0	0
Jun-25	0	0
Jul-25	0	0
Aug-25	0	0
Sep-25	0	0
Oct-25	0	0
Nov-25	0	165,000
Dec-25	50,000	0

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-26	110,000	0
Feb-26	110,000	0
Mar-26	25,000	195,000
Apr-26	0	0
May-26	0	0
Jun-26	0	0
Jul-26	0	0
Aug-26	0	0
Sep-26	0	0
Oct-26	0	0
Nov-26	150,000	315,000
Dec-26	235,000	80,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-27	355,000	80,000
Feb-27	355,000	85,000
Mar-27	270,000	255,000
Apr-27	315,000	10,000
May-27	315,000	10,000
Jun-27	315,000	0
Jul-27	315,000	0
Aug-27	315,000	0
Sep-27	315,000	10,000
Oct-27	315,000	10,000
Nov-27	270,000	290,000
Dec-27	355,000	40,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-28	355,000	40,000
Feb-28	355,000	45,000
Mar-28	270,000	295,000
Apr-28	315,000	30,000
May-28	315,000	30,000
Jun-28	315,000	0
Jul-28	315,000	0
Aug-28	315,000	0
Sep-28	315,000	40,000
Oct-28	315,000	40,000
Nov-28	270,000	470,000
Dec-28	355,000	270,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-29	355,000	270,000
Feb-29	355,000	270,000
Mar-29	270,000	520,000
Apr-29	315,000	275,000
May-29	315,000	275,000
Jun-29	315,000	200,000
Jul-29	315,000	200,000
Aug-29	315,000	200,000
Sep-29	315,000	275,000
Oct-29	315,000	275,000
Nov-29	270,000	520,000
Dec-29	360,000	345,000

Month/Yr	Available Total Baja-On Firm Capacity	Available Total Redwood-On Firm Capacity
Jan-30	360,000	385,000
Feb-30	360,000	385,000
Mar-30	270,000	635,000
Apr-30	315,000	415,000
May-30	315,000	415,000
Jun-30	315,000	415,000
Jul-30	315,000	415,000
Aug-30	315,000	415,000
Sep-30	315,000	415,000
Oct-30	315,000	415,000
Nov-30	270,000	710,000
Dec-30	360,000	460,000

2. Service Agreement and Creditworthiness

All parties must meet the applicable credit provisions for PG&E and must have a GAS TRANSMISSION SERVICE AGREEMENT (GTSA) (Form No. 79-866) in place prior to placing a bid form. Bidders must satisfy all applicable creditworthiness requirements. Customer must meet the creditworthiness requirements specified in [gas Rule 25](#).

Winning bidders, if required, must post adequate credit within three (3) business days of notification. Please call **Allen DeBrum at 415.706.3960 or Jaime Rincon at 415.238.2587** to determine whether posting adequate credit is required.

3. Tariff Rates

On-system capacity awarded through this binding open season will be contracted at PG&E's standard firm tariff rates for [G-AFT](#) and/or [G-SFT](#). Customer shall pay to PG&E such rates and charges as are authorized by the regulatory approvals from time to time, including any applicable surcharges and fuel charges under PG&E's tariffs.

4. Term

On-system capacity bids submitted must conform to the terms as specified in PG&E's rate gas Schedules G-AFT and G-SFT.

[Gas Schedule G-AFT](#): The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

[Gas Schedule G-SFT](#): The minimum term for service under this rate schedule is three (3) consecutive months in any one season. For exhibits that straddle seasons, the minimum term of service is six (6) months, covering at least three (3) consecutive months in each season. The maximum term is two (2) years. For purposes of this rate schedule, there are two (2) seasons per year: Winter and Summer. The Winter season extends for five (5) months beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.

5. Requested Quantity

The Requested Quantity is the amount of transmission capacity Customer requests for the Baja and Redwood paths. For each path/service option, a maximum request is shown above based on the available path capacity offered. Customer's Requested Quantity may not be greater than the available path capacity offered. All market concentration limits, and long-term capacity limitation are applicable. For each unique request, no customer may submit a Requested Quantity that exceeds the market concentration limits. When determining if these limits have been reached, CGT will include each customer's pre-existing contracts, if any, in its total.

MARKET CONCENTRATION LIMIT: All firm contract holders are subject to an annual average of 30% market concentration limit on the Redwood Path at ~355,000 Dth/d and on the Baja Path of ~250,000 Dth/d.

CAPACITY LIMITATION: Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400,000 Dth/day on the Redwood Path and 200,000 Dth/day on the Baja Path.

6. Minimum Acceptable Award

In the event of over-subscription, proration of Customer's Requested Quantity may be necessary. Under Minimum Acceptable Award, Customer authorizes PG&E to reject any request that would result in an award below the Minimum Acceptable Award that Customer specifies. If the awarded capacity would be less than Customer's stated Minimum Acceptable Award, the specific request will be considered withdrawn by Customer and rejected by PG&E. In the event Customer identifies no Minimum Acceptable Award, Customer authorizes PG&E to award on-system capacity in any amount below the Requested Quantity.

7. Capacity Award Criteria

CGT will award **on-system** capacity to maximize total economic value based on the following formula, subject to the available path capacity offered during this open season:

$$\text{Economic Value} = (\text{current CPUC approved total contract on-system tariff rate}) \times (\text{term})$$

2023 GT&S CARD Final Decision 2024 Standard Tariff Rates (\$/Dth @ Full Contract Rates)		
Path	Annual On-System (G-AFT)	Seasonal On-System (G-SFT)
Redwood	\$0.5673/Dth	\$0.6808/Dth
Baja	\$0.6715/Dth	\$0.8058/Dth

Note: Only the current 2024 full contract rates (shown in [Advice 4966-G dated 8/26/24](#)) will be used to calculate the economic value.

Proration will be applied to bids with identical contract term (start and end dates) and tariff rate as needed maximize economic value within the capacities offered in this open season.

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CAPACITY LIMITATION: Long-term standard firm contracts for terms of five (5) years or greater are subject to a capacity limitation of 400,000 Dth/day on the Redwood Path and 200,000 Dth/day on the Baja Path.