

California Gas Transmission Open Season

PG&E's California Gas Transmission (CGT) is holding a binding open season for firm on-system capacity on the Baja and Redwood Paths from October 4, 2021 to October 18, 2021, to allow customers an opportunity to purchase annual and seasonal standard tariff firm transportation services for contract terms starting December 1, 2022.

Open Season Dates

- To participate in the open season, customers must submit the [On-system Capacity Bid Form](#).
- Bids are due no later than **9:00 AM Pacific Time on October 18, 2021**
- CGT will award capacity to any winning bidders by **12:00 PM (noon) Pacific Time on October 18, 2021**

Terms and Conditions

1. Capacity Available

The following total firm delivery point capacity (Dth/day) is available during the CGT Open Season. If interested in bidding for capacity beyond 2026, please consider the same available capacity as 2026. Available firm delivery point capacity may be subject to change.

| Month/Yr | Available Total Baja On Firm Capacity | Available Total Redwood On Firm Capacity | Month/Yr | Available Total Baja On Firm Capacity | Available Total Redwood On Firm Capacity | Month/Yr | Available Total Baja On Firm Capacity | Available Total Redwood On Firm Capacity | Month/Yr | Available Total Baja On Firm Capacity | Available Total Redwood On Firm Capacity | Month/Yr | Available Total Baja On Firm Capacity | Available Total Redwood On Firm Capacity |
|----------|---------------------------------------|--|----------|---------------------------------------|--|----------|---------------------------------------|--|----------|---------------------------------------|--|----------|---------------------------------------|--|
| Jan-22 | 0 | 0 | Jan-23 | 0 | 190,000 | Jan-24 | 0 | 210,000 | Jan-25 | 180,000 | 50,000 | Jan-26 | 200,000 | 30,000 |
| Feb-22 | 0 | 0 | Feb-23 | 0 | 205,000 | Feb-24 | 0 | 210,000 | Feb-25 | 180,000 | 55,000 | Feb-26 | 200,000 | 35,000 |
| Mar-22 | 0 | 0 | Mar-23 | 0 | 205,000 | Mar-24 | 55,000 | 210,000 | Mar-25 | 230,000 | 25,000 | Mar-26 | 250,000 | 35,000 |
| Apr-22 | 0 | 0 | Apr-23 | 0 | 0 | Apr-24 | 315,000 | 0 | Apr-25 | 480,000 | 0 | Apr-26 | 500,000 | 0 |
| May-22 | 0 | 0 | May-23 | 0 | 0 | May-24 | 315,000 | 0 | May-25 | 480,000 | 0 | May-26 | 500,000 | 0 |
| Jun-22 | 0 | 0 | Jun-23 | 0 | 0 | Jun-24 | 315,000 | 0 | Jun-25 | 480,000 | 0 | Jun-26 | 500,000 | 0 |
| Jul-22 | 0 | 0 | Jul-23 | 0 | 0 | Jul-24 | 315,000 | 0 | Jul-25 | 480,000 | 0 | Jul-26 | 500,000 | 0 |
| Aug-22 | 0 | 0 | Aug-23 | 0 | 0 | Aug-24 | 315,000 | 0 | Aug-25 | 480,000 | 0 | Aug-26 | 500,000 | 0 |
| Sep-22 | 0 | 0 | Sep-23 | 0 | 0 | Sep-24 | 315,000 | 0 | Sep-25 | 480,000 | 0 | Sep-26 | 500,000 | 50,000 |
| Oct-22 | 0 | 0 | Oct-23 | 0 | 0 | Oct-24 | 315,000 | 0 | Oct-25 | 480,000 | 0 | Oct-26 | 500,000 | 50,000 |
| Nov-22 | 0 | 0 | Nov-23 | 0 | 100,000 | Nov-24 | 65,000 | 75,000 | Nov-25 | 250,000 | 0 | Nov-26 | 275,000 | 335,000 |
| Dec-22 | 0 | 65,000 | Dec-23 | 0 | 210,000 | Dec-24 | 15,000 | 75,000 | Dec-25 | 200,000 | 0 | Dec-26 | 225,000 | 350,000 |

2. Service Agreement and Creditworthiness

All parties must meet the applicable credit provisions for PG&E and must have a GAS TRANSMISSION SERVICE AGREEMENT (GTSA) (Form No. 79-866) in place prior to placing a bid form. Bidders must satisfy all applicable creditworthiness requirements. Customer must meet the creditworthiness requirements specified in gas [Rule 25](#).

Winning bidders, if required, must post adequate credit within three (3) business days of notification. Please call **Allen DeBum at 925.244.3498** to determine whether or not posting adequate credit is required.

3. Rates

On-system capacity awarded through this binding open season will be contracted at PG&E's standard firm tariff rates for [G-AFT](#) and/or [G-SFT](#). Customer shall pay to PG&E such rates and charges as are authorized by the regulatory approvals from time to time, including any applicable surcharges and fuel charges under PG&E's tariffs.

4. Term

On-system capacity bids submitted must conform to the terms as specified in PG&E’s rate gas Schedules G-AFT and G-SFT.

Gas Schedule G-AFT: The minimum term for service under this rate schedule is one (1) year, and the maximum term is fifteen (15) years.

Gas Schedule G-SFT: The minimum term for service under this rate schedule is three (3) consecutive months in any one season. For exhibits that straddle seasons, the minimum term of service is six (6) months, covering at least three (3) consecutive months in each season. The maximum term is two (2) years. For purposes of this rate schedule, there are two (2) seasons per year: Winter and Summer. The Winter season extends for five (5) months beginning November 1 and ending March 31. The Summer season extends for seven (7) months, beginning April 1 and ending October 31.

5. Requested Quantity

The Requested Quantity is the amount of transmission capacity Customer requests for the Baja and Redwood paths. For each path/service option, a maximum request is shown above based on the available path capacity offered. Customer’s Requested Quantity may not be greater than the available path capacity offered. All market concentration limits are applicable. For each unique request, no customer may submit a Requested Quantity that exceeds the market concentration limits. When determining if these limits have been reached, CGT will include each customer’s pre-existing contracts, if any, in its total.

6. Minimum Acceptable Award

In the event of over-subscription, proration of Customer’s Requested Quantity may be necessary. Under Minimum Acceptable Award, Customer authorizes PG&E to reject any request that would result in an award below the Minimum Acceptable Award that Customer specifies. If the awarded capacity would be less than Customer’s stated Minimum Acceptable Award, the specific request will be considered withdrawn by Customer and rejected by PG&E. In the event Customer identifies no Minimum Acceptable Award, Customer authorizes PG&E to award on-system capacity in any amount below the Requested Quantity.

7. Capacity Award Criteria

CGT will award **on-system** capacity to maximize total economic value based on the following formula, subject to the available path capacity offered during this open season:

$$\text{Economic Value} = (\text{current CPUC approved total contract on-system tariff rate}) \times (\text{term})$$

| | 2021 Tariff Rates (\$/Dth @ Full Contract Rates) | |
|---------|---|----------------------------|
| Path | Annual On-System (G-AFT) | Seasonal On-System (G-SFT) |
| Redwood | \$0.7294/Dth | \$0.8753/Dth |
| Baja | \$0.8994/Dth | \$1.0793/Dth |

Note: Only the current 2021 full contract rates will be used to calculate the economic value.

Proration will be applied to bids with identical contract term (start and end dates) and tariff rate as needed to maximize economic value within the capacities offered in this open season. All market concentration limits are applicable.