Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response Programs for September 2026

Pacific Gas and Electric Company®

November 2, 2026
Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for September 2026. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001.

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
September 2026

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

	Jauary 2026		February 2026		March 2026		April 2026		May 2026		June 2026	
PROGRAMS	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**
INTERUPTIBLE RELIABILITY PROGRAMS												
BIP - Day Of	200	161	200	171	203	167	203	190	206	188	206	169
OBMC	12	0	12	0	8	0	8	0	8	0	8	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Residential	53,697	0	53,554	0	50,875	0	52,884	0	52,682	8	52,497	15
Sub-Total Interruptible	**53,909**	**161**	**53,766**	**171**	**51,086**	**167**	**53,095**	**190**	**52,896**	**196**	**52,711**	**184**
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology	53,513	1	56,914	2	59,939	3	71,097	11	85,366	31	85,616	44
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	1	0	1	0
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	629	34	762	44
PDP (200 kW or above)	1,404	2	1,394	2	1,568	2	1,534	3	1,468	3	1,426	4
PDP (above 20 kW & below 200 kW)	15,094	2	14,932	2	14,872	2	14,683	2	14,069	3	13,916	4
PDP (20 kW or below)	86,600	0.5	85,840	0.5	85,326	0.5	84,608	0.5	81,434	0.5	80,616	2
SmartRate™ - Residential	49,037	2	49,121	1	49,124	1	49,752	2	48,406	2	48,461	5
Sub-Total Price Response	205,648	8	208,201	8	210,829	9	221,674	19	231,373	73	230,798	101
Total All Programs	**259,557**	**168**	**261,967**	**179**	**261,915**	**176**	**274,769**	**209**	**284,269**	**269**	**283,509**	**285**

	July 2026		August 2026		September 2026		October 2026		November 2026		December 2026	
Programs	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**	**Service Accounts**	**Ex Ante Estimated MW**
INTERUPTIBLE RELIABILITY PROGRAMS												
BIP - Day of	208	165	208	167	208	174						
OBMC	8	0	8	0	8	0						
SLRP	0	0	0	0	0	0						
SmartAC™ - Commercial	0	0	0	0	0	0						
SmartAC™ - Residential	52,198	14	51,926	12	51,606	11						
Sub-Total Interruptible	**52,414**	**179**	**52,142**	**179**	**51,822**	**185**						
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology	85,821	41	84,081	38	83,674	39						
CBP - Day Ahead - Residential	1	0	1	0	1	0						
CBP - Day Ahead Non-Residential	863	50	883	50	766	38						
PDP (200 kW or above)	1,386	3	1,370	3	1,360	3						
PDP (above 20 kW & below 200 kW)	13,815	4	13,728	4	13,644	3						
PDP (20 kW or below)	80,346	2	79,731	2	79,180	2						
SmartRate™ - Residential	48,520	4	48,620	4	48,620	4						
Sub-Total Price Response	230,752	104	**228,414**	**100**	**227,245**	**90**						
Total All Programs	**283,166**	**283**	**280,556**	**280**	**279,067**	**275**						

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
September 2026

Program Eligibility and Ex Ante Average Load Impacts [1,2,3]

Program[2]	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2026	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.02	0.03	0.05	0.16	0.36	0.51	0.48	0.45	0.47	0.18	0.04	0.04	2.2 Million	PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E.[4]
BIP - Day Of	803.50	856.80	820.70	935.20	912.20	818.30	792.10	801.50	836.20	766.10	835.40	798.60	10,600	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and are billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	n/a	n/a	n/a	n/a	0.15	0.29	0.27	0.24	0.22	0.07	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	3.8 Million	PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	54.23	57.51	57.97	56.32	49.68	39.72	n/a	n/a	568,000	
PDP (200 kW or above)	1.53	1.53	1.53	1.71	1.84	2.47	2.47	2.44	2.40	2.18	1.53	1.53	5,000	Defaulted beginning on May 2010, for bundled C&I Customers >200kW Maximum Demand; February 2011 for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (above 20 kW & below 200 kW)	0.13	0.13	0.13	0.16	0.18	0.26	0.26	0.26	0.25	0.21	0.13	0.13	36,000	
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.04	0.03	0.03	0.04	0.05	0.10	0.09	0.09	0.09	0.04	0.03	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule.

[1] The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2026 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, based on 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 4-9 pm for June to October or 5-10 pm for all other months.

[2] Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

[3] PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

[4] PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
September 2026

2026 Detailed Breakdown of MWs To Date in Auto DR Programs

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PROGRAM	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]
PRICE-RESPONSIVE PROGRAMS						
CBP	0.5	0.0	0.0	0.0	0.0	0.0
PDP	0.0	0.0	0.0	0.0	0.0	0.0
Total	**0.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
TOTAL Auto DR MWs	**0.5**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**

	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
PROGRAM	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]	Auto DR Verified MWs [1]
PRICE-RESPONSIVE PROGRAMS						
CBP	0.0	1.1	0.0			
PDP	0.0	0.0	0.0			
Total	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**
TOTAL Auto DR MWs	**0.0**	**1.1**	**0.0**	**0.0**	**0.0**	**0.0**

[1]ADR Non-Residential MWs are verified after equipment installation and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation, and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW are excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
September 2026

2026 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024-2027 Authorized Funding	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage
Category 1: Supply-Side DR Programs																	
AC Cycling: Smart AC	$114,191	$110,632	$119,686	$116,405	$117,420	$125,048	$116,394	$118,832	$63,123				$1,001,732	$3,584,573	$5,697,000		62.9%
Base Interruptible Program (BIP)	$40,255	$53,995	$46,295	$53,661	$38,577	$55,785	$41,410	$48,342	$52,522				$430,842	$1,631,790	$2,460,000		66.3%
BIP Incentives	$1,461,324	$1,319,766	$1,378,139	$1,602,968	$1,819,065	$865,690	$2,260,308	$1,805,363	$1,569,372				$14,081,995	$51,905,342	$172,900,000		30.0%
Capacity Bidding Program (CBP)	$30,625	$42,856	$41,106	$41,189	$40,303	$47,354	$39,510	$29,310	$39,675				$351,928	$1,654,048	$2,351,000		70.4%
CBP Incentives	$0	$0	$0	$0	$278,689	$279,898	$1,075,883	$1,323,685	$626,353				$3,584,509	$8,072,872	$26,128,000		30.9%
Automated Response Technology Program (ART)	$37,234	$43,786	$45,437	$53,512	$55,101	$45,932	$43,542	$39,933	$37,391				$401,869	$2,398,038	$4,759,000		50.4%
ART Incentives	$162,342	$47,838	$35,630	$80,146	$345,260	$590,456	$699,760	$268,360	$2,055,568				$4,285,359	$6,896,044	$19,037,000		36.2%
Budget Category 1 Total	**$1,845,971**	**$1,618,874**	**$1,666,293**	**$1,947,881**	**$2,694,415**	**$2,010,164**	**$4,276,807**	**$3,633,825**	**$4,444,004**	**$0**	**$0**	**$0**	**$24,138,233**	**$76,142,707**	**$233,332,000**	**$0**	**32.6%**
Category 2: Load Modifying DR Programs																	
OBMC/SLRP	$1,368	$5,154	($26,328)	$0	$1,392	$214	$214	$214	$218				($17,554)	$26,935	$35,000		77.0%
Budget Category 2 Total	**$1,368**	**$5,154**	**($26,328)**	**$0**	**$1,392**	**$214**	**$214**	**$214**	**$218**	**$0**	**$0**	**$0**	**($17,554)**	**$26,935**	**$35,000**	**$0**	**77.0%**
Category 3: Rule 24/32																	
Rule 24 Operation & Maintenance	$226,039	$159,249	$143,252	$132,513	$141,491	$129,658	$141,707	$185,706	$124,171				$1,383,787	$6,671,228	$13,710,000		48.7%
Budget Category 3 Total	**$226,039**	**$159,249**	**$143,252**	**$132,513**	**$141,491**	**$129,658**	**$141,707**	**$185,706**	**$124,171**	**$0**	**$0**	**$0**	**$1,383,787**	**$6,671,228**	**$13,710,000**	**$0**	**48.7%**
Category 4: Emerging & Enabling Programs																	
Auto DR	$93,525	$45,522	$99,370	$40,475	$60,445	$58,751	$61,921	($17,941)	$50,296				$492,365	$1,990,964	$6,916,000		28.8%
DR Emerging Technology	$32,533	$35,275	$43,760	$122,015	$55,784	$142,431	$32,451	$34,055	$144,838				$643,142	$1,846,360	$5,784,000		31.9%
Budget Category 4 Total	**$126,058**	**$80,796**	**$143,131**	**$162,491**	**$116,229**	**$201,181**	**$94,372**	**$16,114**	**$195,134**	**$0**	**$0**	**$0**	**$1,135,506**	**$3,837,324**	**$12,700,000**	**$0**	**30.2%**
Category 5: Pilots [1]																	
Emergency Load Reduction Pilot	$77,810	$421,697	$159,332	$445,194	$224,900	$287,206	$632,704	$4,281,685	$3,228,537				$9,759,064	$26,242,824	$49,617,000		52.9%
ELRP Incentives	($57,503)	$46,631	$0	$12,057	$350,000	$0	($350,000)	$347,900	($205,312)				$143,774	$3,240,414	$218,000,000		1.5%
Budget Category 5 Total	**$20,307**	**$468,328**	**$159,332**	**$457,251**	**$574,900**	**$287,206**	**$282,704**	**$4,629,585**	**$3,023,225**	**$0**	**$0**	**$0**	**$9,902,838**	**$29,483,238**	**$267,617,000**	**$0**	**11.0%**
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	$38,994	$105,672	$46,230	$329,522	$277,332	$26,520	$40,718	$8,833	$30,671				$904,493	$1,917,039	$12,316,000		15.6%
Smart AC Market	$8,636	$5,366	$39,103	$15,682	$5,004	($4,016)	$6,029	$5,843	$7,403				$89,051	$278,186	$348,000		79.9%
Education and Training	$29,203	$26,671	$71,994	$25,554	$21,614	$19,562	$17,326	$13,013	$12,643				$237,579	$937,787	$2,047,000		45.8%
Flex Alert Media Campaign	($8,032)	($15,000)	($156,518)	($551,733)	$300,000	$950,000	$1,700,000	$568,115	$1,040,273				$3,827,105	$22,902,411	$19,800,000		115.7%
Budget Category 6 Total	**$68,801**	**$122,709**	**$809**	**($180,976)**	**$603,949**	**$992,066**	**$1,764,074**	**$595,804**	**$1,090,990**	**$0**	**$0**	**$0**	**$5,058,228**	**$26,035,422**	**$34,511,000**	**$0**	**75.4%**
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
EM&V and DR Potential Study	($14,216)	$194,551	($41,334)	$82,287	$440,998	($403,189)	$31,361	$191,483	$98,839				$580,780	$2,087,690	$10,388,000		20.1%
DR Portfolio Support	$1,133,107	$685,290	$940,748	$898,308	$922,952	$670,581	$951,020	$816,092	$872,177				$7,890,275	$26,707,698	$40,715,000		65.6%
Budget Category 7 Total	**$1,118,891**	**$879,841**	**$899,414**	**$980,596**	**$1,363,950**	**$267,393**	**$982,381**	**$1,007,575**	**$971,015**	**$0**	**$0**	**$0**	**$8,471,055**	**$28,795,389**	**$51,103,000**	**$0**	**56.3%**
Total Incremental Cost	**$3,407,435**	**$3,334,951**	**$2,985,903**	**$3,499,756**	**$5,496,325**	**$3,887,882**	**$7,542,259**	**$10,068,824**	**$9,848,757**	**$0**	**$0**	**$0**	**$50,072,091**	**$170,992,243**	**$613,008,000**	**$0**	**27.9%**

[1] May 2026: Corrected the ELRP program expenditure to accurately report ELRP Incentives expenditure that was (1) previously reported under ELRP Administrative expenditure or (2) missed reporting of ELRP Incentives disbursed via customer bill credits.
The following values are included in this correction: January, February, March, April, and Total Funding Cycle Expenditures to Date.

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
September 2026

Cost Item [1]	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022													
Category 6 - Marketing, Education, and Outreach (ME&O)													
Evaluation, Measurement, and Verification EM&V	$174,607	($120,493)	($130,955)	$14,551	$14,551	$14,551	$14,551	$14,551	$14,551				$10,462
Non Residential IDSM	($60,295)	$0	$0	$4,000	$16,400	$8,150	$9,600	$1,700	($2,950)				($23,395)
DREBA 2018-2022 Total	**$114,312**	**($120,493)**	**($130,955)**	**$18,551**	**$30,951**	**$22,701**	**$24,151**	**$16,251**	**$11,601**	**$0**	**$0**	**$0**	**$10,462**
DREBA 2023													
Category 5 - Pilots													
DR Emerging Technology	($187,332)	$10,773	$13,282	$10,545	$15,392	$8,242	$22,317	$9,111	$11,867				($85,802)
Category 7 - Portfolio Support (includes EM&V, Systems Support, and Notifications)													
DR Policy	$1,125	($450)	$3,480	$1,760	$720	$5,260	$380	($720)	$0				$11,555
Non Residential IDSM	($2,485)	$11,815	$42,308	$34,028	$49,812	$1,942	$29,750	$20,000	$64,880				$252,050
DREBA 2023 Total	**($188,692)**	**$22,138**	**$59,071**	**$46,332**	**$65,925**	**$15,444**	**$52,447**	**$28,391**	**$76,747**	**$0**	**$0**	**$0**	**$177,803**
Total Incremental Cost	**($74,380)**	**($98,355)**	**($71,884)**	**$64,883**	**$96,875**	**$38,145**	**$76,598**	**$44,642**	**$88,348**	**$0**	**$0**	**$0**	**$188,265**

[1] Expenditures on this page reflect expenses incurred in 2026 from prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
September 2026

2026 Incentives Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	$31,760	$0	$0	$9,361	$0	$0	$0	$210,400	$0				**$251,521**
Automated Response Technology (ART) [1]	$162,342	$47,838	$35,630	$80,146	$345,260	$590,456	$699,760	$268,360	$2,055,568				**$4,285,359**
Base Interruptible Program (BIP) [2]	$1,461,324	$1,319,766	$1,378,139	$1,602,968	$1,819,065	$865,690	$2,260,308	$1,805,363	$1,569,372				**$14,081,995**
Capacity Bidding Program (CBP) [1]	$0	$0	$0	$0	$278,689	$279,898	$1,075,883	$1,323,685	$626,353				**$3,584,509**
Excess Supply Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0				**$0**
SmartAC™	$0	$0	$0	$0	$0	$0	$0	$0	$0				**$0**
Supply Side Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0				**$0**
ELRP [3]	($57,503)	$46,631	$0	$12,057	$350,000	$0	($350,000)	$347,900	($205,312)				**$143,774**
Total Cost of Incentives	**$1,597,923**	**$1,414,235**	**$1,413,768**	**$1,704,532**	**$2,793,014**	**$1,736,045**	**$3,685,951**	**$3,955,708**	**$4,045,981**	**$0**	**$0**	**$0**	**$22,347,157**

Revenues from Penalties	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

[1] Incentives reported are net of penalties paid by the aggregators.

[2] Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

[1] May 2026: Corrected the ELRP program expenditure to accurately report ELRP Incentives expenditure that was (1) previously reported under ELRP Administrative expenditure or (2) missed reporting of ELRP Incentives disbursed via customer bill credits. The following values are included in this correction: January, February, March, April, and Total Funding Cycle Expenditures to Date.

Table I-5a
Pacific Gas and Electric Company
Carry-Over Demand Response Programs Incentives
September 2026

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022 Incentives													
DREBA 2018-2022 Incentives Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
DREBA 2023 Incentives													
DREBA 2023 Incentives Total	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Total Cost of Incentives	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Revenues from Penalties	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Table I-7
Pacific Gas and Electric Company
2026 Marketing, Education and Outreach
Actual Expenditures
September 2026

PG&E's ME&O Actual Expenditures

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
I. STATEWIDE MARKETING													
IOU Administrative Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
Statewide ME&O contract	(8,031.75)	(15,000.00)	(156,517.67)	(551,733.44)	300,000.00	950,000.00	1,700,000.00	568,115.00	1,040,273.00				3,827,105.14
I. TOTAL STATEWIDE MARKETING	**(8,031.75)**	**(15,000.00)**	**(156,517.67)**	**(551,733.44)**	**300,000.00**	**950,000.00**	**1,700,000.00**	**568,115.00**	**1,040,273.00**	**0.00**	**0.00**	**0.00**	**3,827,105.14**
II. UTILITY MARKETING BY ACTIVITY[1]													
TOTAL AUTHORIZED UTILITY MARKETING BUDGET													
PROGRAMS, RATES & ACTIVITES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING													
Enabling Technologies (e.g., AutoDR, TI)	27,279.00	52,937.00	28,267.00	142,030.00	119,578.00	18,432.69	23,218.00	8,738.00	15,246.00				435,725.69
Customer Awareness, Education and Outreach	40,918.00	79,406.00	42,401.00	213,046.00	179,367.00	27,649.04	34,827.00	13,108.00	22,869.00				653,591.04
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING													
SmartAC	**8,635.00**	**5,366.00**	**39,103.00**	**15,682.00**	**5,004.00**	**(4,015.90)**	**6,029.00**	**5,843.00**	**7,403.00**				**89,049.10**
Customer Research	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	8,493.00	4,939.00	37,567.00	13,997.00	5,004.00	(4,486.00)	6,029.00	5,131.00	5,308.00				81,982.00
Labor	142.00	427.00	1,536.00	1,685.00	0.00	470.10	0.00	712.00	2,095.00				7,067.10
II. TOTAL UTILITY MARKETING BY ACTIVITY	**76,832.00**	**137,709.00**	**109,771.00**	**370,758.00**	**303,949.00**	**42,065.83**	**64,074.00**	**27,689.00**	**45,518.00**	**0.00**	**0.00**	**0.00**	**1,178,365.83**
III. UTILITY MARKETING BY ITEMIZED COST													
Customer Research	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	26,512.00	92,966.00	74,828.00	324,830.00	260,194.00	13,502.15	39,738.00	8,630.00	24,189.00				865,389.15
Labor	50,321.00	44,743.00	34,944.00	45,928.00	43,756.00	28,563.68	24,336.00	19,059.00	21,330.00				312,980.68
Paid Media	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
Other Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	**76,833.00**	**137,709.00**	**109,772.00**	**370,758.00**	**303,950.00**	**42,065.83**	**64,074.00**	**27,689.00**	**45,519.00**	**0.00**	**0.00**	**0.00**	**1,178,369.83**
IV. UTILITY MARKETING BY CUSTOMER SEGMENT													
Agricultural	10,230.00	19,851.00	10,600.00	53,261.00	44,842.00	6,912.26	8,707.00	3,277.00	5,717.00				163,397.26
Large Commercial and Industrial	57,967.00	112,492.00	60,068.00	301,815.00	254,104.00	39,169.47	49,338.00	18,569.00	32,398.00				925,920.47
Small and Medium Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				0.00
Residential	8,636.00	5,366.00	39,104.00	15,682.00	5,004.00	(4,015.90)	6,029.00	5,843.00	7,403.00				89,051.10
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	**$ 76,833**	**$ 137,709**	**$ 109,772**	**$ 370,758**	**$ 303,950**	**$ 42,066**	**$ 64,074**	**$ 27,689**	**$ 45,518**	**$ -**	**$ -**	**$ -**	**$ 1,178,369**

[1] Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
September 2026

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
Automated Response Technology	Jan	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	1	1/30/2026	Day Ahead	Test Event	52,440	5:00 PM	6:00 PM	1	REDACTED
Automated Response Technology	Feb	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	2	2/27/2026	Day Ahead	Test Event	56,082	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Mar	Market Resources in PGEB, PGF1, PGP2, PGSB	3	3/20/2026	Day Ahead	Market Awards	39,186	6:00 PM	9:00 PM	3	REDACTED
Automated Response Technology	Mar	Market Resources/Customers in PGCC, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGSF, PGSI, PGST, PGZP	3	3/20/2026	Day Ahead	Test Event	18,731	6:00 PM	9:00 PM	3	REDACTED
Automated Response Technology	Apr	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	4	4/30/2026	Day Ahead	Test Event	70,464	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	May	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	5	5/21/2026	Day Ahead	Test Event	82,502	5:00 PM	7:00 PM	2	REDACTED
Automated Response Technology	Jun	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	6	6/11/2026	Day Ahead	Market Awards	83,521	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Jun	Market Resources in PGHB, PGSF	7	6/24/2026	Day Ahead	Test Event	1,264	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Jul	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	8	7/15/2026	Day Ahead	Test Event	82,905	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Jul	Market Resources in PGHB, PGSF	9	7/31/2026	Day Ahead	Test Event	1,270	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGFG	10	8/1/2026	Day Ahead	Market Awards	2,124	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGEB, PGFG, PGST	11	8/2/2026	Day Ahead	Market Awards	26,791	5:00 PM	7:00 PM	2	REDACTED
Automated Response Technology	Aug	Customers in PGP2	11	8/2/2026	Day Ahead	Distribution Event	234	5:00 PM	9:00 PM	4	REDACTED
Automated Response Technology	Aug	Market Resources in PGCC, PGEB. PGF1, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	12	8/3/2026	Day Ahead	Market Awards	81,321	5:00 PM	8:00 PM	3	REDACTED
Automated Response Technology	Aug	Customers in PGP2	12	8/3/2026	Day Ahead	Distribution Event	234	8:00 PM	9:00 PM	1	REDACTED
Automated Response Technology	Aug	Market Resources in PGF1, PGKN, PGNC, PGNP, PGSI, PGZP	13	8/4/2026	Day Ahead	Market Awards	29,933	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGF1, PGKN, PGZP	14	8/7/2026	Day Ahead	Market Awards	15,317	4:00 PM	8:00 PM	4	REDACTED
Automated Response Technology	Aug	Market Resources in PGHB, PGSF	15	8/26/2026	Day Ahead	Test Event	1,269	5:00 PM	6:00 PM	1	REDACTED
Automated Response Technology	Sep	Market Resources in PGP2	16	9/9/2026	Day Ahead	Distribution Event	231	7:00 PM	9:00 PM	2	REDACTED
Automated Response Technology	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	17	9/10/2026	Day Ahead	Market Awards	82,833	4:00 PM	7:00 PM	3	REDACTED
Automated Response Technology	Sep	Market Resources in PGHB, PGSF	18	9/24/2026	Day Ahead	Test Event	1,263	6:00 PM	7:00 PM	1	REDACTED
Base Interruptible Program	Jan	Market Resources/Customers in PGEB, PGNP, PGST	1	1/15/2026	Day Of	Test Event	3	4:00 PM	6:00 PM	2	REDACTED
Base Interruptible Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	9/23/2026	Day Of	Test Event	208	4:00 PM	6:00 PM	2	130.3
SmartAC	Jul	Market Resources/Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	1	7/15/2026	Day Ahead	Test Event	48,080	5:00 PM	7:00 PM	2	11.2
SmartAC	Aug	Market Resources in PGF1, PGFG, PGKN, PGNP, PGSI, PGZP	2	8/1/2026	Day Ahead	Market Awards	26,864	5:00 PM	7:00 PM	2	6.6
SmartAC	Aug	Customers in PGP2	3	8/2/206	Day Ahead	Distribution Event	11	5:00 PM	9:00 PM	4	REDACTED
SmartAC	Aug	Market Resources in PGEB, PGF1, PGKN, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	4	8/3/2026	Day Ahead	Market Awards	47,295	4:00 PM	6:00 PM	2	14.5
SmartAC	Aug	Market Resources in PGNC	4	8/3/2026	Day Ahead	Market Awards	307	5:00 PM	7:00 PM	2	0.1
SmartAC	Aug	Customers in PGP2	4	8/3/2026	Day Ahead	Distribution Event	11	6:00 PM	9:00 PM	3	REDACTED
SmartAC	Aug	Market Resources in PGNC	5	8/4/2026	Day Ahead	Market Awards	307	4:00 PM	5:00 PM	1	0.1
SmartAC	Aug	Market Resources in PGKN, PGSI, PGZP	5	8/4/2026	Day Ahead	Market Awards	10,852	4:00 PM	6:00 PM	2	3.0
SmartAC	Aug	Market Resources in PGF1, PGNP	5	8/4/2026	Day Ahead	Market Awards	15,001	5:00 PM	7:00 PM	2	4.2
SmartAC	Aug	Market Resources in PGF1, PGKN, PGZP	6	8/7/2026	Day Ahead	Market Awards	12,912	4:00 PM	6:00 PM	2	3.5
SmartAC	Sep	Market Resources/Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	7	9/9/2026	Day Ahead	Test Event	43,910	4:00 PM	6:00 PM	2	11.2
SmartAC	Sep	Market Resources/Customers in PGNB, PGNC	7	9/9/2026	Day Ahead	Test Event	885	7:00 PM	9:00 PM	2	0.2
SmartAC	Sep	Market Resources/Customers in PGP2, PGSB	8	9/10/2026	Day Ahead	Market Awards	6,615	5:00 PM	7:00 PM	2	2.1
SmartAC	Sep	Market Resources/Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	9	9/24/2026	Day Ahead	Test Event	11,820	4:00 PM	6:00 PM	2	0.5

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

February 2026: Updated ART (Jan) event start time from 4PM-5PM to 5PM-6PM to reflect the correct DR Event Summary report.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
September 2026

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
Capacity Bidding Program	Jun	Market Resources/Customers in PGCC, PGF1	1	6/18/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	6/24/2026	Day Ahead	Test Event	752	7:00 PM	8:00 PM	1	42.3
Capacity Bidding Program	Jun	Market Resources in PGCC, PGF1, PGNB, PGP2, PGSB	3	6/29/2026	Day Ahead	Market Awards	26	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGST	3	6/29/2026	Day Ahead	Market Awards	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGCC, PGNB, PGP2, PGSB	4	6/30/2026	Day Ahead	Market Awards	17	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGST	4	6/30/2026	Day Ahead	Market Awards	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGEB, PGF1, PGNP	5	7/10/2026	Day Ahead	Market Awards	24	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGNB, PGP2, PGSB, PGSI, PGST	5	7/10/2026	Day Ahead	Market Awards	17	5:00 PM	6:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGFG	5	7/10/2026	Day Ahead	Market Awards	1	8:00 PM	9:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGF1	6	7/17/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGKN	7	7/29/2026	Day Ahead	Market Awards	31	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGF1	8	7/31/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGZP	8	7/31/2026	Day Ahead	Test Event	246	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC	8	7/31/2026	Day Ahead	Test Event	1	8:00 PM	9:00 PM	1	REDACTED
Capacity Bidding Program	Aug	Market Resources in PGCC, PGEB, PGF1, PGNB, PGNP, PGP2, PGSB, PGST	9	8/14/2026	Day Ahead	Market Awards	41	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Aug	Market Resources in PGFG	9	8/14/2026	Day Ahead	Market Awards	1	8:00 PM	9:00 PM	1	REDACTED
Capacity Bidding Program	Aug	Market Resources in PGCC, PGEB, PGF1, PGSB, PGST	10	8/21/2026	Day Ahead	Market Awards	14	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Aug	Market Resources in PGST	10	8/21/2026	Day Ahead	Market Awards	3	8:00 PM	9:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	11	9/8/2026	Day Ahead	Market Awards	1	4:00 PM	8:00 PM	4	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	12	9/9/2026	Day Ahead	Market Awards	1	5:00 PM	9:00 PM	4	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	12	9/9/20206	Day Ahead	Market Awards	3	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGEB, PGCC, PGNP, PGF1	12	9/9/20206	Day Ahead	Market Awards	15	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	12	9/10/2026	Day Ahead	Market Awards	1	4:00 PM	7:00 PM	4	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGNB, PGNP, PGP2, PGSB, PGSI, PGST	13	9/11/2026	Day Ahead	Market Awards	40	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGFG	13	9/11/2026	Day Ahead	Market Awards	1	7:00 PM	8:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGSB, PGST	13	9/11/2026	Day Ahead	Market Awards	17	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGSB, PGST	14	9/17/2026	Day Ahead	Market Awards	16	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGSB, PGST	15	9/18/2026	Day Ahead	Market Awards	16	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	16	9/24/2026	Day Ahead	Market Awards	1	4:00 PM	7:00 PM	3	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	17	9/26/2026	Day Ahead	Market Awards	1	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Sep	Market Resources in PGSB	18	9/29/2026	Day Ahead	Market Awards	1	4:00 PM	6:00 PM	2	REDACTED
Category 2: Load Modifying DR Programs											
Peak Day Pricing	Jul	Systemwide	1	7/31/2026	Day Ahead	Temperature	95,174	4:00 PM	9:00 PM	5	7.4
Peak Day Pricing	Aug	Systemwide	2	8/3/2026	Day Ahead	Temperature	95,093	4:00 PM	9:00 PM	5	11.6
Peak Day Pricing	Aug	Systemwide	3	8/4/2026	Day Ahead	Temperature	95,074	4:00 PM	9:00 PM	5	11.8
Peak Day Pricing	Aug	Systemwide	4	8/7/2026	Day Ahead	Temperature	94,981	4:00 PM	9:00 PM	5	3.3
Peak Day Pricing	Aug	Systemwide	5	8/26/2026	Day Ahead	Temperature	94,619	4:00 PM	9:00 PM	5	6.4
Peak Day Pricing	Aug	Systemwide	6	8/27/2026	Day Ahead	Temperature	94,599	4:00 PM	9:00 PM	5	14.8
Peak Day Pricing	Sep	Systemwide	7	9/9/2026	Day Ahead	Temperature	94,313	4:00 PM	9:00 PM	5	4.6
Peak Day Pricing	Sep	Systemwide	8	9/10/2026	Day Ahead	Temperature	94,299	4:00 PM	9:00 PM	5	5.6
Peak Day Pricing	Sep	Systemwide	9	9/24/2026	Day Ahead	Temperature	94,032	4:00 PM	9:00 PM	5	13.3
SmartRate	Jul	Systemwide	1	7/31/2026	Day Ahead	Temperature	47,549	4:00 PM	9:00 PM	5	3.1
SmartRate	Aug	Systemwide	2	8/3/2026	Day Ahead	Temperature	48,232	4:00 PM	9:00 PM	5	5.9
SmartRate	Aug	Systemwide	3	8/4/2026	Day Ahead	Temperature	48,206	4:00 PM	9:00 PM	5	3.9
SmartRate	Aug	Systemwide	4	8/7/2026	Day Ahead	Temperature	48,125	4:00 PM	9:00 PM	5	2.5
SmartRate	Aug	Systemwide	5	8/26/2026	Day Ahead	Temperature	47,723	4:00 PM	9:00 PM	5	2.8
SmartRate	Aug	Systemwide	6	8/27/2026	Day Ahead	Temperature	47,697	4:00 PM	9:00 PM	5	4.5
SmartRate	Sep	Systemwide	7	9/9/2026	Day Ahead	Temperature	48,167	4:00 PM	9:00 PM	5	3.5
SmartRate	Sep	Systemwide	8	9/10/2026	Day Ahead	Temperature	48,141	4:00 PM	9:00 PM	5	3.3
SmartRate	Sep	Systemwide	9	9/24/2026	Day Ahead	Temperature	47,885	4:00 PM	9:00 PM	5	1

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

February 2026: Updated ART (Jan) event start time from 4PM-5PM to 5PM-6PM to reflect the correct DR Event Summary report.

Pacific Gas and Electric Company
2026 Fund Shifting Documentation
September 2026

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: **Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:**
May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
May shift funds for pilots in the Enabling or Emerging Technologies category;
Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	**$0**			