
Pacific Gas and Electric Company Monthly Report On Interruptible Load
and Demand Response Programs for March 2026



May 1, 2026
Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for March 2026. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001.

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
March 2026

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

PROGRAMS	January 2026		February 2026		March 2026		April 2026		May 2026		June 2026	
	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW
INTERRUPTIBLE RELIABILITY PROGRAMS												
BIP - Day Of	200	141	200	146	203	154						
OBMC	12	0	12	0	8	0						
SLRP	0	0	0	0	0	0						
SmartAC™ - Commercial	0	0	0	0	0	0						
SmartAC™ - Residential	53,697	0	53,554	0	50,875	0						
Sub-Total Interruptible	53,909	141	53,766	146	51,086	154						
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology	53,513	0	56,914	0.6	59,939	1						
CBP - Day Ahead - Residential	0	0	0	0	0	0						
CBP - Day Ahead Non-Residential	0	0	0	0	0	0						
PDP (200 kW or above)	1,404	2	1,394	2	1,568	2						
PDP (above 20 kW & below 200 kW)	15,094	2	14,932	2	14,872	2						
PDP (20 kW or below)	86,600	0.5	85,840	0.5	85,326	0.4						
SmartRate™ - Residential	49,037	2	49,121	2	49,124	1						
Sub-Total Price Response	205,648	7	208,201	7	210,829	7						
Total All Programs	259,557	148	261,967	153	261,915	160						
July 2026												
August 2026												
September 2026												
October 2026												
November 2026												
December 2026												
INTERRUPTIBLE RELIABILITY PROGRAMS												
BIP - Day of												
OBMC												
SLRP												
SmartAC™ - Commercial												
SmartAC™ - Residential												
Sub-Total Interruptible												
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology												
CBP - Day Ahead - Residential												
CBP - Day Ahead Non-Residential												
PDP (200 kW or above)												
PDP (above 20 kW & below 200 kW)												
PDP (20 kW or below)												
SmartRate™ - Residential												
Sub-Total Price Response												
Total All Programs												

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
March 2026

Program Eligibility and Ex Ante Average Load Impacts^{1,2,3}

Program ²	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2025	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.00	0.01	0.02	0.10	0.25	0.47	0.45	0.42	0.45	0.13	0.05	0.06	2.2 Million	PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E. ⁴
BIP - Day Of	705.87	727.98	757.11	786.40	786.66	782.15	754.91	755.55	762.64	802.99	774.91	694.02	10,600	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and are billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	n/a	n/a	n/a	n/a	0.17	0.29	0.27	0.24	0.23	0.08	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	0.29	0.29	0.29	0.29	0.29	0.29	n/a	n/a	3.8 Million	PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	74.35	89.42	94.21	94.59	87.20	73.19	n/a	n/a	568,000	
PDP (200 kW or above)	1.32	1.32	1.00	1.14	1.24	1.71	1.72	1.70	1.65	1.46	1.23	1.23	5,000	Defaulted beginning on May 2010, for bundled C&I Customers >200kW Maximum Demand; February 2011 for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (above 20 kW & below 200 kW)	0.16	0.16	0.13	0.17	0.20	0.29	0.29	0.28	0.27	0.22	0.17	0.17	36,000	
PDP (20 kW or below)	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.04	0.04	0.03	0.04	0.04	0.10	0.10	0.09	0.08	0.04	0.04	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule.

¹ The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2025 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, based on 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 5-10 pm for March-May or 4-9 pm for all other months.

² Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

³ PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

⁴ PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

**Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
March 2026**

2026 Detailed Breakdown of MWs To Date in Auto DR Programs

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PROGRAM	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹
PRICE-RESPONSIVE PROGRAMS						
CBP	0.5	0.0	0.0			
PDP	0.0	0.0	0.0			
Total	0.5	0.0	0.0	0.0	0.0	0.0
GENERAL PROGRAM						
AutoDR	N/A	N/A	N/A			
TOTAL Auto DR MWs	0.5	0.0	0.0	0.0	0.0	0.0
	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
PROGRAM	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹
PRICE-RESPONSIVE PROGRAMS						
CBP						
PDP						
Total	0.0	0.0	0.0	0.0	0.0	0.0
GENERAL PROGRAM						
TOTAL Auto DR MWs	0.0	0.0	0.0	0.0	0.0	0.0

¹ADR Non-Residential MWs are verified after equipment installation and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation, and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW are excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
March 2026

2026 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024-2027 Authorized Funding	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage
Category 1: Supply-Side DR Programs																	
AC Cycling: Smart AC	\$114,191	\$110,632	\$119,686										\$344,510	\$2,927,351	\$5,697,000		51.4%
Base Interruptible Program (BIP)	\$40,255	\$53,995	\$46,295										\$140,545	\$1,249,954	\$2,460,000		50.8%
BIP Incentives	\$1,461,324	\$1,319,766	\$1,378,139										\$4,159,229	\$42,562,025	\$172,900,000		24.6%
Capacity Bidding Program (CBP)	\$30,625	\$42,856	\$41,106										\$114,587	\$1,416,707	\$2,351,000		60.3%
CBP Incentives	\$0	\$0	\$0										\$0	\$4,488,363	\$26,128,000		17.2%
Automated Response Technology Program (ART)	\$37,234	\$43,786	\$45,437										\$126,458	\$2,122,626	\$4,759,000		44.6%
ART Incentives	\$162,342	\$47,838	\$35,630										\$245,810	\$2,856,495	\$19,037,000		15.0%
Budget Category 1 Total	\$1,845,971	\$1,618,874	\$1,666,293	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,131,138	\$57,623,521	\$233,332,000	\$0	24.7%
Category 2: Load Modifying DR Programs																	
OBMC/SLRP	\$1,368	\$5,154	(\$26,328)										(\$19,806)	\$24,685	\$35,000		70.5%
Budget Category 2 Total	\$1,368	\$5,154	(\$26,328)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19,806)	\$24,685	\$35,000	\$0	70.5%
Category 3: Rule 24/32																	
Rule 24 Operation & Maintenance	\$226,039	\$159,249	\$143,252										\$528,541	\$5,815,982	\$13,710,000		42.4%
Budget Category 3 Total	\$226,039	\$159,249	\$143,252	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$528,541	\$5,815,982	\$13,710,000	\$0	42.4%
Category 4: Emerging & Enabling Programs																	
Auto DR	\$93,525	\$45,522	\$99,370										\$238,417	\$1,737,016	\$6,916,000		25.1%
DR Emerging Technology	\$32,533	\$35,275	\$43,760										\$111,568	\$1,314,785	\$5,784,000		22.7%
Budget Category 4 Total	\$126,058	\$80,796	\$143,131	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$349,985	\$3,051,801	\$12,700,000	\$0	24.0%
Category 5: Pilots																	
Emergency Load Reduction Pilot	\$77,810	\$421,697	\$159,332										\$658,838	\$19,475,432	\$49,617,000		39.3%
ELRP Incentives	\$1,335	\$46,631	\$0										\$47,966	\$128,743	\$218,000,000		0.1%
Budget Category 5 Total	\$79,145	\$468,328	\$159,332	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$706,805	\$19,604,175	\$267,617,000	\$0	7.3%
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	\$38,994	\$105,672	\$46,230										\$190,896	\$1,124,781	\$12,316,000		9.1%
Smart AC Market	\$8,636	\$5,366	\$39,103										\$53,105	\$242,240	\$348,000		69.6%
Education and Training	\$29,203	\$26,671	\$71,994										\$127,868	\$828,076	\$2,047,000		40.5%
Flex Alert Media Campaign	(\$8,032)	(\$15,000)	(\$156,518)										(\$179,549)	\$18,895,756	\$19,800,000		95.4%
Budget Category 6 Total	\$68,801	\$122,709	\$809	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$192,320	\$21,090,853	\$34,511,000	\$0	61.1%
Category 7: Portfolio Support (Includes EM&V, Systems Support, and Notifications)																	
EM&V and DR Potential Study	(\$14,216)	\$194,551	(\$41,334)										\$139,001	\$1,645,911	\$10,388,000		15.8%
DR Portfolio Support	\$1,133,107	\$685,290	\$940,748										\$2,759,145	\$21,576,568	\$40,715,000		53.0%
Budget Category 7 Total	\$1,118,891	\$879,841	\$899,414	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,898,145	\$23,222,479	\$51,103,000	\$0	45.4%
Total Incremental Cost	\$3,466,273	\$3,334,951	\$2,985,903	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,787,127	\$130,433,496	\$613,008,000	\$0	21.3%

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
March 2026

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022													
Category 6 - Marketing, Education, and Outreach (ME&O)													
Evaluation, Measurement, and Verification EM&V	\$174,607	(\$120,493)	(\$130,955)										(\$76,841)
Non Residential IDSM	(\$60,295)	\$0	\$0										(\$60,295)
DREBA 2018-2022 Total	\$114,312	(\$120,493)	(\$130,955)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$76,841)
DREBA 2023													
Category 5 - Pilots													
DR Emerging Technology	(\$187,332)	\$10,773	\$13,282										(\$163,276)
Category 7 - Portfolio Support (includes EM&V, Systems Support, and Notifications)													
DR Policy	\$1,125	(\$450)	\$3,480										\$4,155
Non Residential IDSM	(\$2,485)	\$11,815	\$42,308										\$51,638
DREBA 2023 Total	(\$188,692)	\$22,138	\$59,071	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$107,483)
Total Incremental Cost	(\$74,380)	(\$98,355)	(\$71,884)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$184,324)

¹ Expenditures on this page reflect expenses incurred in 2026 from prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
March 2026

2026 Incentives Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$31,760	\$0	\$0										\$31,760
Automated Response Technology (ART) ¹	\$162,342	\$47,838	\$35,630										\$245,810
Base Interruptible Program (BIP) ²	\$1,461,324	\$1,319,766	\$1,378,139										\$4,159,229
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0										\$0
Excess Supply Pilot	\$0	\$0	\$0										\$0
SmartAC™	\$0	\$0	\$0										\$0
Supply Side Pilot	\$0	\$0	\$0										\$0
ELRP	\$1,335	\$46,631	\$0										\$47,966
Total Cost of Incentives	\$1,656,761	\$1,414,235	\$1,413,768	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,484,764
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

Table I-5a
 Pacific Gas and Electric Company
 Carry-Over Demand Response Programs Incentives
 March 2026

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022 Incentives													
DREBA 2018-2022 Incentives Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DREBA 2023 Incentives													
DREBA 2023 Incentives Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost of Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

**Table I-7
Pacific Gas and Electric Company
2026 Marketing, Education and Outreach
Actual Expenditures
March 2026**

PG&E's ME&O Actual Expenditures

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
I. STATEWIDE MARKETING													
IOU Administrative Costs	\$0	\$0	\$0										\$0
Statewide ME&O contract	(\$8,032)	(\$15,000)	(\$156,518)										(\$179,549)
I. TOTAL STATEWIDE MARKETING	(\$8,032)	(\$15,000)	(\$156,518)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179,549)
II. UTILITY MARKETING BY ACTIVITY¹													
TOTAL AUTHORIZED UTILITY MARKETING BUDGET													
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING													
Enabling Technologies (e.g., AutoDR, TI)	\$ 27,279	\$ 52,937	\$ 28,267										\$ 108,483
Customer Awareness, Education and Outreach	\$ 40,918	\$ 79,406	\$ 42,401										\$ 162,725
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING													
SmartAC	\$ 8,635	\$ 5,366	\$ 39,103										\$ 53,104
Customer Research	\$ -	\$ -	\$ -										\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 8,493	\$ 4,939	\$ 37,567										\$ 50,999
Labor	\$ 142	\$ 427	\$ 1,536										\$ 2,105
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 76,832	\$ 137,709	\$ 109,771	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324,312
III. UTILITY MARKETING BY ITEMIZED COST													
Customer Research	\$ -	\$ -	\$ -										\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 26,512	\$ 92,966	\$ 74,828										\$ 194,306
Labor	\$ 50,321	\$ 44,743	\$ 34,944										\$ 130,008
Paid Media	\$ -	\$ -	\$ -										\$ -
Other Costs	\$ -	\$ -	\$ -										\$ -
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 76,833	\$ 137,709	\$ 109,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324,314
IV. UTILITY MARKETING BY CUSTOMER SEGMENT													
Agricultural	\$ 10,230	\$ 19,851	\$ 10,600										\$ 40,681
Large Commercial and Industrial	\$ 57,967	\$ 112,492	\$ 60,068										\$ 230,527
Small and Medium Commercial	\$ -	\$ -	\$ -										\$ -
Residential	\$ 8,636	\$ 5,366	\$ 39,104										\$ 53,106
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 76,833	\$ 137,709	\$ 109,772	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 324,314

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
March 2026**

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolerated Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
Automated Response Technology	Jan	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	1	1/30/2026	Day Ahead	Test Event	52,440	5:00 PM	6:00 PM	1	REDACTED
Automated Response Technology	Feb	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	2	2/27/2026	Day Ahead	Test Event	56,082	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Mar	Market Resources in PGEB, PGF1, PGP2, PGSB	3	3/20/2026	Day Ahead	Market Awards	39,186	6:00 PM	9:00 PM	3	REDACTED
Automated Response Technology	Mar	Market Resources/Customers in PGCC, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGSF, PGSI, PGST, PGZP	3	3/20/2026	Day Ahead	Test Event	18,731	6:00 PM	9:00 PM	3	REDACTED
Base Interruptible Program	Jan	Market Resources/Customers in PGEB, PGNP, PGST	1	1/15/2026	Day Of	Test Event	3	4:00 PM	6:00 PM	2	REDACTED
Capacity Bidding Program											
SmartAC											

Category 2: Load Modifying DR Programs											
Peak Day Pricing											
SmartRate											

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

3/9/26: Updated ART (Jan) event start time from 4PM-5PM to 5PM-6PM to reflect the correct DR Event Summary report.

Contains confidential information per declaration of Abigail Nguyen dated April 23rd, 2026

**Pacific Gas and Electric Company
2026 Fund Shifting Documentation
March 2026**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
May shift funds for pilots in the Enabling or Emerging Technologies category;
Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	\$0			