
Pacific Gas and Electric Company Monthly Report On Interruptible Load
and Demand Response Programs for July 2026



September 1, 2026
Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for July 2026. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001.

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
July 2026

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

	January 2026		February 2026		March 2026		April 2026		May 2026		June 2026	
PROGRAMS	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW
INTERRUPTIBLE RELIABILITY PROGRAMS												
BIP - Day Of	200	161	200	171	203	167	203	190	206	188	206	169
OBMC	12	0	12	0	8	0	8	0	8	0	8	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Residential	53,697	0	53,554	0	50,875	0	52,884	0	52,682	8	52,497	15
Sub-Total Interruptible	53,909	161	53,766	171	51,086	167	53,095	190	52,896	196	52,711	184
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology	53,513	1	56,914	2	59,939	3	71,097	11	85,366	31	85,616	44
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	1	0	1	0
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	629	34	762	44
PDP (200 kW or above)	1,404	2	1,394	2	1,568	2	1,534	3	1,468	3	1,426	4
PDP (above 20 kW & below 200 kW)	15,094	2	14,932	2	14,872	2	14,683	2	14,069	3	13,916	4
PDP (20 kW or below)	86,600	0.5	85,840	0.5	85,326	0.5	84,608	0.5	81,434	0.5	80,616	2
SmartRate™ - Residential	49,037	2	49,121	1	49,124	1	49,752	2	48,406	2	48,461	5
Sub-Total Price Response	205,648	8	208,201	8	210,829	9	221,674	19	231,373	73	230,798	101
Total All Programs	259,557	168	261,967	179	261,915	176	274,769	209	284,269	269	283,509	285
	July 2026		August 2026		September 2026		October 2026		November 2026		December 2026	
Programs	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW	Service Accounts	Ex Ante Estimated MW
INTERRUPTIBLE RELIABILITY PROGRAMS												
BIP - Day of	208	165										
OBMC	8	0										
SLRP	0	0										
SmartAC™ - Commercial	0	0										
SmartAC™ - Residential	52,198	14										
Sub-Total Interruptible	52,414	179										
PRICE-RESPONSIVE PROGRAMS												
Automated Response Technology	85,821	41										
CBP - Day Ahead - Residential	1	0										
CBP - Day Ahead Non-Residential	863	50										
PDP (200 kW or above)	1,386	3										
PDP (above 20 kW & below 200 kW)	13,815	4										
PDP (20 kW or below)	80,346	2										
SmartRate™ - Residential	48,520	4										
Sub-Total Price Response	230,752	104										
Total All Programs	283,166	283										

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
July 2026

Program Eligibility and Ex Ante Average Load Impacts^{1,2,3}

Program ²	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2026	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.02	0.03	0.05	0.16	0.36	0.51	0.48	0.45	0.47	0.18	0.04	0.04	2.2 Million	PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E. ⁴
BIP - Day Of	803.50	856.80	820.70	935.20	912.20	818.30	792.10	801.50	836.20	766.10	835.40	798.60	10,600	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and are billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	n/a	n/a	n/a	n/a	0.15	0.29	0.27	0.24	0.22	0.07	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	3.8 Million	PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	54.23	57.51	57.97	56.32	49.68	39.72	n/a	n/a	568,000	
PDP (200 kW or above)	1.53	1.53	1.53	1.71	1.84	2.47	2.47	2.44	2.40	2.18	1.53	1.53	5,000	Defaulted beginning on May 2010, for bundled C&I Customers >200kW Maximum Demand; February 2011 for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (above 20 kW & below 200 kW)	0.13	0.13	0.13	0.16	0.18	0.26	0.26	0.26	0.25	0.21	0.13	0.13	36,000	
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.02	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.04	0.03	0.03	0.04	0.05	0.10	0.09	0.09	0.09	0.04	0.03	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule.

¹ The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2026 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, based on 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 4-9 pm for June to October or 5-10 pm for all other months.

² Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

³ PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

⁴ PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
July 2026

2026 Detailed Breakdown of MWs To Date in Auto DR Programs

	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
PROGRAM	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹
PRICE-RESPONSIVE PROGRAMS						
CBP	0.5	0.0	0.0	0.0	0.0	0.0
PDP	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.5	0.0	0.0	0.0	0.0	0.0
TOTAL Auto DR MWs	0.5	0.0	0.0	0.0	0.0	0.0
	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26
PROGRAM	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹	Auto DR Verified MWs ¹
PRICE-RESPONSIVE PROGRAMS						
CBP	0.0					
PDP	0.0					
Total	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL Auto DR MWs	0.0	0.0	0.0	0.0	0.0	0.0

¹ADR Non-Residential MWs are verified after equipment installation and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation, and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW are excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
July 2026

2026 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024-2027 Authorized Funding	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage
Category 1: Supply-Side DR Programs																	
AC Cycling: Smart AC	\$114,191	\$110,632	\$119,686	\$116,405	\$117,420	\$125,048	\$116,394						\$819,777	\$3,402,618	\$5,697,000		59.7%
Base Interruptible Program (BIP)	\$40,255	\$53,995	\$46,295	\$53,661	\$38,577	\$55,785	\$41,410						\$329,978	\$1,530,927	\$2,460,000		62.2%
BIP Incentives	\$1,461,324	\$1,319,766	\$1,378,139	\$1,602,968	\$1,819,065	\$865,690	\$2,260,308						\$10,707,259	\$48,530,607	\$172,900,000		28.1%
Capacity Bidding Program (CBP)	\$30,625	\$42,856	\$41,106	\$41,189	\$40,303	\$47,354	\$39,510						\$282,943	\$1,585,063	\$2,351,000		67.4%
CBP Incentives	\$0	\$0	\$0	\$0	\$0	\$278,689	\$279,898						\$1,634,470	\$6,122,833	\$26,128,000		23.4%
Automated Response Technology Program (ART)	\$37,234	\$43,786	\$45,437	\$53,512	\$55,101	\$45,932	\$43,542						\$324,545	\$2,320,714	\$4,759,000		48.8%
ART Incentives	\$162,342	\$47,838	\$35,630	\$80,146	\$345,260	\$590,456	\$699,760						\$1,961,431	\$4,572,117	\$19,037,000		24.0%
Budget Category 1 Total	\$1,845,971	\$1,618,874	\$1,666,293	\$1,947,881	\$2,694,415	\$2,010,164	\$4,276,807	\$0	\$0	\$0	\$0	\$0	\$16,060,404	\$68,064,878	\$233,332,000	\$0	29.2%
Category 2: Load Modifying DR Programs																	
OBMC/SLRP	\$1,368	\$5,154	(\$26,328)	\$0	\$1,392	\$214	\$214						(\$17,986)	\$26,504	\$35,000		75.7%
Budget Category 2 Total	\$1,368	\$5,154	(\$26,328)	\$0	\$1,392	\$214	\$214	\$0	\$0	\$0	\$0	\$0	(\$17,986)	\$26,504	\$35,000	\$0	75.7%
Category 3: Rule 24/32																	
Rule 24 Operation & Maintenance	\$226,039	\$159,249	\$143,252	\$132,513	\$141,491	\$129,658	\$141,707						\$1,073,910	\$6,361,351	\$13,710,000		46.4%
Budget Category 3 Total	\$226,039	\$159,249	\$143,252	\$132,513	\$141,491	\$129,658	\$141,707	\$0	\$0	\$0	\$0	\$0	\$1,073,910	\$6,361,351	\$13,710,000	\$0	46.4%
Category 4: Emerging & Enabling Programs																	
Auto DR	\$93,525	\$45,522	\$99,370	\$40,475	\$60,445	\$58,751	\$61,921						\$460,009	\$1,958,609	\$6,916,000		28.3%
DR Emerging Technology	\$32,533	\$35,275	\$43,760	\$122,015	\$55,784	\$142,431	\$32,451						\$464,248	\$1,667,467	\$5,784,000		28.8%
Budget Category 4 Total	\$126,058	\$80,796	\$143,131	\$162,491	\$116,229	\$201,181	\$94,372	\$0	\$0	\$0	\$0	\$0	\$924,258	\$3,626,076	\$12,700,000	\$0	28.6%
Category 5: Pilots ¹																	
Emergency Load Reduction Pilot	\$77,810	\$421,697	\$159,332	\$445,194	\$224,900	\$287,206	\$632,704						\$2,248,842	\$18,732,602	\$49,617,000		37.8%
ELRP Incentives	(\$57,503)	\$46,631	\$0	\$12,057	\$350,000	\$0	(\$350,000)						\$1,186	\$3,097,826	\$218,000,000		1.4%
Budget Category 5 Total	\$20,307	\$468,328	\$159,332	\$457,251	\$574,900	\$287,206	\$282,704	\$0	\$0	\$0	\$0	\$0	\$2,250,028	\$21,830,428	\$267,617,000	\$0	8.2%
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	\$38,994	\$105,672	\$46,230	\$329,522	\$277,332	\$26,520	\$40,718						\$864,989	\$1,877,535	\$12,316,000		15.2%
Smart AC Market	\$8,636	\$5,366	\$39,103	\$15,682	\$5,004	(\$4,016)	\$6,029						\$75,804	\$264,939	\$348,000		76.1%
Education and Training	\$29,203	\$26,671	\$71,994	\$25,554	\$21,614	\$19,562	\$17,326						\$211,922	\$912,131	\$2,047,000		44.6%
Flex Alert Media Campaign	(\$8,032)	(\$15,000)	(\$156,518)	(\$551,733)	\$300,000	\$950,000	\$1,700,000						\$2,218,717	\$21,294,023	\$19,800,000		107.5%
Budget Category 6 Total	\$68,801	\$122,709	\$809	(\$180,976)	\$603,949	\$992,066	\$1,764,074	\$0	\$0	\$0	\$0	\$0	\$3,371,433	\$24,348,627	\$34,511,000	\$0	70.6%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
EM&V and DR Potential Study	(\$14,216)	\$194,551	(\$41,334)	\$82,287	\$440,998	(\$403,189)	\$31,361						\$290,458	\$1,797,368	\$10,388,000		17.3%
DR Portfolio Support	\$1,133,107	\$685,290	\$940,748	\$898,308	\$922,952	\$670,581	\$951,020						\$6,202,006	\$25,019,430	\$40,715,000		61.5%
Budget Category 7 Total	\$1,118,891	\$879,841	\$899,414	\$980,596	\$1,363,950	\$267,393	\$982,381	\$0	\$0	\$0	\$0	\$0	\$6,492,464	\$26,816,798	\$51,103,000	\$0	52.5%
Total Incremental Cost	\$3,407,435	\$3,334,951	\$2,985,903	\$3,499,756	\$5,496,325	\$3,887,882	\$7,542,259	\$0	\$0	\$0	\$0	\$0	\$30,154,510	\$151,074,662	\$613,008,000	\$0	24.6%

¹ May 2026: Corrected the ELRP program expenditure to accurately report ELRP Incentives expenditure that was (1) previously reported under ELRP Administrative expenditure or (2) missed reporting of ELRP Incentives disbursed via customer bill credits. The following values are included in this correction: January, February, March, April, and Total Funding Cycle Expenditures to Date.

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
July 2026

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022													
Category 6 - Marketing, Education, and Outreach (ME&O)													
Evaluation, Measurement, and Verification EM&V	\$174,607	(\$120,493)	(\$130,955)	\$14,551	\$14,551	\$14,551	\$14,551						(\$18,639)
Non Residential IDSM	(\$60,295)	\$0	\$0	\$4,000	\$16,400	\$8,150	\$9,600						(\$22,145)
DREBA 2018-2022 Total	\$114,312	(\$120,493)	(\$130,955)	\$18,551	\$30,951	\$22,701	\$24,151	\$0	\$0	\$0	\$0	\$0	(\$18,639)
DREBA 2023													
Category 5 - Pilots													
DR Emerging Technology	(\$187,332)	\$10,773	\$13,282	\$10,545	\$15,392	\$8,242	\$22,317						(\$106,781)
Category 7 - Portfolio Support (includes EM&V, Systems Support, and Notifications)													
DR Policy	\$1,125	(\$450)	\$3,480	\$1,760	\$720	\$5,260	\$380						\$12,275
Non Residential IDSM	(\$2,485)	\$11,815	\$42,308	\$34,028	\$49,812	\$1,942	\$29,750						\$167,170
DREBA 2023 Total	(\$188,692)	\$22,138	\$59,071	\$46,332	\$65,925	\$15,444	\$52,447	\$0	\$0	\$0	\$0	\$0	\$72,664
Total Incremental Cost	(\$74,380)	(\$98,355)	(\$71,884)	\$64,883	\$96,875	\$38,145	\$76,598	\$0	\$0	\$0	\$0	\$0	\$54,026

¹ Expenditures on this page reflect expenses incurred in 2026 from prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
July 2026

2026 Incentives Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$31,760	\$0	\$0	\$9,361	\$0	\$0	\$0						\$41,121
Automated Response Technology (ART) ¹	\$162,342	\$47,838	\$35,630	\$80,146	\$345,260	\$590,456	\$699,760						\$1,961,431
Base Interruptible Program (BIP) ²	\$1,461,324	\$1,319,766	\$1,378,139	\$1,602,968	\$1,819,065	\$865,690	\$2,260,308						\$10,707,259
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0	\$0	\$278,689	\$279,898	\$1,075,883						\$1,634,470
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
ELRP ³	(\$57,503)	\$46,631	\$0	\$12,057	\$350,000	\$0	(\$350,000)						\$1,186
Total Cost of Incentives	\$1,597,923	\$1,414,235	\$1,413,768	\$1,704,532	\$2,793,014	\$1,736,045	\$3,685,951	\$0	\$0	\$0	\$0	\$0	\$14,345,468
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

³ May 2026: Corrected the ELRP program expenditure to accurately report ELRP Incentives expenditure that was (1) previously reported under ELRP Administrative expenditure or (2) missed reporting of ELRP Incentives disbursed via customer bill credits. The following values are included in this correction: January, February, March, April, and Total Funding Cycle Expenditures to Date.

Table I-5a
Pacific Gas and Electric Company
Carry-Over Demand Response Programs Incentives
July 2026

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2026
DREBA 2018-2022 Incentives													
DREBA 2018-2022 Incentives Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DREBA 2023 Incentives													
DREBA 2023 Incentives Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Cost of Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Table I-7
Pacific Gas and Electric Company
2026 Marketing, Education and Outreach
Actual Expenditures
July 2026

PG&E's ME&O Actual Expenditures

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
I. STATEWIDE MARKETING													
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0						\$0
Statewide ME&O contract	(\$8,032)	(\$15,000)	(\$156,518)	(\$551,733)	\$300,000	\$950,000	\$1,700,000						\$2,218,717
I. TOTAL STATEWIDE MARKETING	(\$8,032)	(\$15,000)	(\$156,518)	(\$551,733)	\$300,000	\$950,000	\$1,700,000	\$0	\$0	\$0	\$0	\$0	\$2,218,717
II. UTILITY MARKETING BY ACTIVITY¹													
TOTAL AUTHORIZED UTILITY MARKETING BUDGET													
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING													
Enabling Technologies (e.g., AutoDR, TI)	\$ 27,279	\$ 52,937	\$ 28,267	\$ 142,030	\$ 119,578	\$ 18,433	\$ 23,218						\$ 411,742
Customer Awareness, Education and Outreach	\$ 40,918	\$ 79,406	\$ 42,401	\$ 213,046	\$ 179,367	\$ 27,649	\$ 34,827						\$ 617,614
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING													
SmartAC	\$ 8,635	\$ 5,366	\$ 39,103	\$ 15,682	\$ 5,004	\$ (4,016)	\$ 6,029						\$ 75,803
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 8,493	\$ 4,939	\$ 37,567	\$ 13,997	\$ 5,004	\$ (4,486)	\$ 6,029						\$ 71,543
Labor	\$ 142	\$ 427	\$ 1,536	\$ 1,685	\$ -	\$ 470	\$ -						\$ 4,260
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 76,832	\$ 137,709	\$ 109,771	\$ 370,758	\$ 303,949	\$ 42,066	\$ 64,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,105,159
III. UTILITY MARKETING BY ITEMIZED COST													
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 26,512	\$ 92,966	\$ 74,828	\$ 324,830	\$ 260,194	\$ 13,502	\$ 39,738						\$ 832,570
Labor	\$ 50,321	\$ 44,743	\$ 34,944	\$ 45,928	\$ 43,756	\$ 28,564	\$ 24,336						\$ 272,592
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 76,833	\$ 137,709	\$ 109,772	\$ 370,758	\$ 303,950	\$ 42,066	\$ 64,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,105,162
IV. UTILITY MARKETING BY CUSTOMER SEGMENT													
Agricultural	\$ 10,230	\$ 19,851	\$ 10,600	\$ 53,261	\$ 44,842	\$ 6,912	\$ 8,707						\$ 154,403
Large Commercial and Industrial	\$ 57,967	\$ 112,492	\$ 60,068	\$ 301,815	\$ 254,104	\$ 39,169	\$ 49,338						\$ 874,953
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						\$ -
Residential	\$ 8,636	\$ 5,366	\$ 39,104	\$ 15,682	\$ 5,004	\$ (4,016)	\$ 6,029						\$ 75,805
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 76,833	\$ 137,709	\$ 109,772	\$ 370,758	\$ 303,950	\$ 42,066	\$ 64,074	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,105,162

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
July 2026**

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolerated Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
Automated Response Technology	Jan	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	1	1/30/2026	Day Ahead	Test Event	52,440	5:00 PM	6:00 PM	1	REDACTED
Automated Response Technology	Feb	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	2	2/27/2026	Day Ahead	Test Event	56,082	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Mar	Market Resources in PGEB, PGF1, PGP2, PGSB	3	3/20/2026	Day Ahead	Market Awards	39,186	6:00 PM	9:00 PM	3	REDACTED
Automated Response Technology	Mar	Market Resources/Customers in PGCC, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGSF, PGSI, PGST, PGZP	3	3/20/2026	Day Ahead	Test Event	18,731	6:00 PM	9:00 PM	3	REDACTED
Automated Response Technology	Apr	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	4	4/30/2026	Day Ahead	Test Event	70,464	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	May	Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	5	5/21/2026	Day Ahead	Test Event	82,502	5:00 PM	7:00 PM	2	REDACTED
Automated Response Technology	Jun	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	6	6/11/2026	Day Ahead	Market Awards	83,521	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Jun	Market Resources in PGHB, PGSF	7	6/24/2026	Day Ahead	Test Event	1,264	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Jul	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	8	7/15/2026	Day Ahead	Test Event	82,905	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Jul	Market Resources in PGHB, PGSF	9	7/31/2026	Day Ahead	Test Event	1,270	4:00 PM	6:00 PM	2	REDACTED
Base Interruptible Program	Jan	Market Resources/Customers in PGEB, PGNP, PGST	1	1/15/2026	Day Of	Test Event	3	4:00 PM	6:00 PM	2	REDACTED
SmartAC	Jul	Market Resources/Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	1	7/15/2026	Day Ahead	Test Event	48,080	5:00 PM	7:00 PM	2	11.2

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

February 2026: Updated ART (Jan) event start time from 4PM-5PM to 5PM-6PM to reflect the correct DR Event Summary report.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
July 2026**

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolerated Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
Capacity Bidding Program	Jun	Market Resources/Customers in PGCC, PGF1	1	6/18/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	6/24/2026	Day Ahead	Test Event	752	7:00 PM	8:00 PM	1	42.3
Capacity Bidding Program	Jun	Market Resources in PGCC, PGF1, PGNB, PGP2, PGSB	3	6/29/2026	Day Ahead	Market Awards	26	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGST	3	6/29/2026	Day Ahead	Market Awards	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGCC, PGNB, PGP2, PGSB	4	6/30/2026	Day Ahead	Market Awards	17	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jun	Market Resources in PGST	4	6/30/2026	Day Ahead	Market Awards	1	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGEB, PGF1, PGNP	5	7/10/2026	Day Ahead	Market Awards	24	4:00 PM	5:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGNB, PGP2, PGSB, PGSI, PGST	5	7/10/2026	Day Ahead	Market Awards	17	5:00 PM	6:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGFG	5	7/10/2026	Day Ahead	Market Awards	1	8:00 PM	9:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGF1	6	7/17/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGKN	7	7/29/2026	Day Ahead	Market Awards	31	6:00 PM	8:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGF1	8	7/31/2026	Day Ahead	Market Awards	11	7:00 PM	9:00 PM	2	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGZP	8	7/31/2026	Day Ahead	Test Event	246	6:00 PM	7:00 PM	1	REDACTED
Capacity Bidding Program	Jul	Market Resources in PGCC	8	7/31/2026	Day Ahead	Test Event	1	8:00 PM	9:00 PM	1	REDACTED
Category 2: Load Modifying DR Programs											
Peak Day Pricing	Jul	Systemwide	1	7/31/2026	Day Ahead	Temperature	95,174	4:00 PM	9:00 PM	5	7.4
SmartRate	Jul	Systemwide	1	7/31/2026	Day Ahead	Temperature	47,549	4:00 PM	9:00 PM	5	3.1

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February 2026: Updated ART (Jan) event start time from 4PM-5PM to 5PM-6PM to reflect the correct DR Event Summary report.

**Pacific Gas and Electric Company
2026 Fund Shifting Documentation
July 2026**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	\$0			