
Pacific Gas and Electric Company Monthly Report On Interruptible Load
and Demand Response Programs for January 2026



March 2, 2026
Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for January 2026. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001.

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
January 2026

UTILITY NAME: Pacific Gas and Electric Company
 Monthly Program Enrollment and Estimated Load Impacts

| PROGRAMS | January 2026 | | February 2026 | | March 2026 | | April 2026 | | May 2026 | | June 2026 | |
|---|------------------|----------------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|------------------|----------------------|
| | Service Accounts | Ex Ante Estimated MW |
| INTERRUPTIBLE RELIABILITY PROGRAMS | | | | | | | | | | | | |
| BIP - Day Of | 200 | 141 | | | | | | | | | | |
| OBMC | 12 | 0 | | | | | | | | | | |
| SLRP | 0 | 0 | | | | | | | | | | |
| SmartAC™ - Commercial | 0 | 0 | | | | | | | | | | |
| SmartAC™ - Residential | 53,697 | 0 | | | | | | | | | | |
| Sub-Total Interruptible | 53,909 | 141 | | | | | | | | | | |
| PRICE-RESPONSIVE PROGRAMS | | | | | | | | | | | | |
| Automated Response Technology | 53,513 | 0 | | | | | | | | | | |
| CBP - Day Ahead - Residential | 0 | 0 | | | | | | | | | | |
| CBP - Day Ahead Non-Residential | 0 | 0 | | | | | | | | | | |
| PDP (200 kW or above) | 1,404 | 2 | | | | | | | | | | |
| PDP (above 20 kW & below 200 kW) | 15,094 | 2 | | | | | | | | | | |
| PDP (20 kW or below) | 86,600 | 0.5 | | | | | | | | | | |
| SmartRate™ - Residential | 49,037 | 2 | | | | | | | | | | |
| Sub-Total Price Response | 205,648 | 7 | | | | | | | | | | |
| Total All Programs | 259,557 | 148 | | | | | | | | | | |
| Programs | July 2026 | | August 2026 | | September 2026 | | October 2026 | | November 2026 | | December 2026 | |
| | Service Accounts | Ex Ante Estimated MW |
| INTERRUPTIBLE RELIABILITY PROGRAMS | | | | | | | | | | | | |
| BIP - Day of | | | | | | | | | | | | |
| OBMC | | | | | | | | | | | | |
| SLRP | | | | | | | | | | | | |
| SmartAC™ - Commercial | | | | | | | | | | | | |
| SmartAC™ - Residential | | | | | | | | | | | | |
| Sub-Total Interruptible | | | | | | | | | | | | |
| PRICE-RESPONSIVE PROGRAMS | | | | | | | | | | | | |
| Automated Response Technology | | | | | | | | | | | | |
| CBP - Day Ahead - Residential | | | | | | | | | | | | |
| CBP - Day Ahead Non-Residential | | | | | | | | | | | | |
| PDP (200 kW or above) | | | | | | | | | | | | |
| PDP (above 20 kW & below 200 kW) | | | | | | | | | | | | |
| PDP (20 kW or below) | | | | | | | | | | | | |
| SmartRate™ - Residential | | | | | | | | | | | | |
| Sub-Total Price Response | | | | | | | | | | | | |
| Total All Programs | | | | | | | | | | | | |

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
January 2026

Program Eligibility and Ex Ante Average Load Impacts^{1,2,3}

| Program ² | Average Ex Ante Load Impact kW / Customer | | | | | | | | | | | | Eligible Accounts as of April 2025 | Eligibility Criteria (Refer to tariff for specifics) |
|----------------------------------|---|----------|--------|--------|--------|--------|--------|--------|-----------|---------|----------|----------|------------------------------------|---|
| | January | February | March | April | May | June | July | August | September | October | November | December | | |
| Automated Response Technology | 0.00 | 0.01 | 0.02 | 0.10 | 0.25 | 0.47 | 0.45 | 0.42 | 0.45 | 0.13 | 0.05 | 0.06 | 2.2 Million | PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E. ⁴ |
| BIP - Day Of | 705.87 | 727.98 | 757.11 | 786.40 | 786.66 | 782.15 | 754.91 | 755.55 | 762.64 | 802.99 | 774.91 | 694.02 | 10,600 | Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and are billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule. |
| OBMC | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | Not Available | Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation. |
| SLRP | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | Not Available | Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW. |
| SmartAC™ - Commercial | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | n/a | Not Available | Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment. |
| SmartAC™ - Residential | n/a | n/a | n/a | n/a | 0.17 | 0.29 | 0.27 | 0.24 | 0.23 | 0.08 | n/a | n/a | Not Available | Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. |
| CBP - Day Ahead - Residential | n/a | n/a | n/a | n/a | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | 0.29 | n/a | n/a | 3.8 Million | PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule. |
| CBP - Day Ahead Non-Residential | n/a | n/a | n/a | n/a | 74.35 | 89.42 | 94.21 | 94.59 | 87.20 | 73.19 | n/a | n/a | 568,000 | |
| PDP (200 kW or above) | 1.32 | 1.32 | 1.00 | 1.14 | 1.24 | 1.71 | 1.72 | 1.70 | 1.65 | 1.46 | 1.23 | 1.23 | 5,000 | Defaulted beginning on May 2010, for bundled C&I Customers >200kW Maximum Demand; February 2011 for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data. |
| PDP (above 20 kW & below 200 kW) | 0.16 | 0.16 | 0.13 | 0.17 | 0.20 | 0.29 | 0.29 | 0.28 | 0.27 | 0.22 | 0.17 | 0.17 | 36,000 | |
| PDP (20 kW or below) | 0.01 | 0.01 | 0.00 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 218,000 | |
| SmartRate™ - Residential | 0.04 | 0.04 | 0.03 | 0.04 | 0.04 | 0.10 | 0.10 | 0.09 | 0.08 | 0.04 | 0.04 | 0.05 | 1.7 Million | A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule. |

¹ The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2025 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, based on 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 5-10 pm for March-May or 4-9 pm for all other months.

² Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

³ PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

⁴ PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
January 2026

2026 Detailed Breakdown of MWs To Date in Auto DR Programs

| | Jan-26 | Feb-26 | Mar-26 | Apr-26 | May-26 | Jun-26 |
|---|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|
| PROGRAM | Auto DR Verified MWs ¹ |
| PRICE-RESPONSIVE PROGRAMS | | | | | | |
| CBP | 0.5 | | | | | |
| PDP | 0.0 | | | | | |
| Total | 0.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| INTERRUPTIBLE RELIABILITY PROGRAMS | | | | | | |
| GENERAL PROGRAM | | | | | | |
| AutoDR | N/A | | | | | |
| Total | N/A | | | | | |
| TOTAL Auto DR MWs | 0.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| | Jul-26 | Aug-26 | Sep-26 | Oct-26 | Nov-26 | Dec-26 |
| PROGRAM | Auto DR Verified MWs ¹ |
| PRICE-RESPONSIVE PROGRAMS | | | | | | |
| CBP | | | | | | |
| PDP | | | | | | |
| Total | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| INTERRUPTIBLE RELIABILITY PROGRAMS | | | | | | |
| GENERAL PROGRAM | | | | | | |
| AutoDR | N/A | | | | | |
| Total | N/A | | | | | |
| TOTAL Auto DR MWs | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

¹ADR Non-Residential MWs are verified after equipment installation and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation, and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW are excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
January 2026

2026 Program Expenditures

| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Expenditures | Total Funding Cycle Expenditures to Date | 2024-2027 Authorized Funding | Fund shift Adjustments | Total Funding Expenditures & Authorized Budget Percentage |
|--|--------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------------|--|------------------------------|------------------------|---|
| Category 1: Supply-Side DR Programs | | | | | | | | | | | | | | | | | |
| AC Cycling: Smart AC | \$114,191 | | | | | | | | | | | | \$114,191 | \$2,697,033 | \$5,697,000 | | 47.3% |
| Base Interruptible Program (BIP) | \$40,255 | | | | | | | | | | | | \$40,255 | \$1,149,664 | \$2,460,000 | | 46.7% |
| BIP Incentives | \$1,461,324 | | | | | | | | | | | | \$1,461,324 | \$39,864,121 | \$172,900,000 | | 23.1% |
| Capacity Bidding Program (CBP) | \$30,625 | | | | | | | | | | | | \$30,625 | \$1,332,745 | \$2,351,000 | | 56.7% |
| CBP Incentives | \$0 | | | | | | | | | | | | \$0 | \$4,488,363 | \$26,128,000 | | 17.2% |
| Automated Response Technology Program (ART) | \$37,234 | | | | | | | | | | | | \$37,234 | \$2,033,403 | \$4,759,000 | | 42.7% |
| ART Incentives | \$162,342 | | | | | | | | | | | | \$162,342 | \$2,773,027 | \$19,037,000 | | 14.6% |
| Budget Category 1 Total | \$1,845,971 | \$0 | \$1,845,971 | \$54,338,354 | \$233,332,000 | \$0 | 23.3% |
| Category 2: Load Modifying DR Programs | | | | | | | | | | | | | | | | | |
| OBMC/SLRP | \$1,368 | | | | | | | | | | | | \$1,368 | \$45,859 | \$35,000 | | 131.0% |
| Budget Category 2 Total | \$1,368 | \$0 | \$1,368 | \$45,859 | \$35,000 | \$0 | 131.0% |
| Category 3: Rule 24/32 | | | | | | | | | | | | | | | | | |
| Rule 24 Operation & Maintenance | \$226,039 | | | | | | | | | | | | \$226,039 | \$5,513,480 | \$13,710,000 | | 40.2% |
| Budget Category 3 Total | \$226,039 | \$0 | \$226,039 | \$5,513,480 | \$13,710,000 | \$0 | 40.2% |
| Category 4: Emerging & Enabling Programs | | | | | | | | | | | | | | | | | |
| Auto DR | \$93,525 | | | | | | | | | | | | \$93,525 | \$1,592,124 | \$6,916,000 | | 23.0% |
| DR Emerging Technology | \$32,533 | | | | | | | | | | | | \$32,533 | \$1,235,750 | \$5,784,000 | | 21.4% |
| Budget Category 4 Total | \$126,058 | \$0 | \$126,058 | \$2,827,874 | \$12,700,000 | \$0 | 22.3% |
| Category 5: Pilots | | | | | | | | | | | | | | | | | |
| Emergency Load Reduction Pilot | \$77,810 | | | | | | | | | | | | \$77,810 | \$18,894,404 | \$49,617,000 | | 38.1% |
| ELRP Incentives | \$1,335 | | | | | | | | | | | | \$1,335 | \$82,112 | \$218,000,000 | | 0.0% |
| Budget Category 5 Total | \$79,145 | \$0 | \$79,145 | \$18,976,516 | \$267,617,000 | \$0 | 7.1% |
| Category 6: Marketing, Education, and Outreach (ME&O) | | | | | | | | | | | | | | | | | |
| DR Core Marketing & Outreach | \$38,994 | | | | | | | | | | | | \$38,994 | \$972,879 | \$12,316,000 | | 7.9% |
| Smart AC Market | \$8,636 | | | | | | | | | | | | \$8,636 | \$197,771 | \$348,000 | | 56.8% |
| Education and Training | \$29,203 | | | | | | | | | | | | \$29,203 | \$729,411 | \$2,047,000 | | 35.6% |
| Flex Alert Media Campaign | (\$8,032) | | | | | | | | | | | | (\$8,032) | \$19,067,274 | \$19,800,000 | | 96.3% |
| Budget Category 6 Total | \$68,801 | \$0 | \$68,801 | \$20,967,334 | \$34,511,000 | \$0 | 60.8% |
| Category 7: Portfolio Support (Includes EM&V, Systems Support, and Notifications) | | | | | | | | | | | | | | | | | |
| EM&V and DR Potential Study | (\$14,216) | | | | | | | | | | | | (\$14,216) | \$1,492,695 | \$10,388,000 | | 14.4% |
| DR Portfolio Support | \$1,133,107 | | | | | | | | | | | | \$1,133,107 | \$19,950,530 | \$40,715,000 | | 49.0% |
| Budget Category 7 Total | \$1,118,891 | \$0 | \$1,118,891 | \$21,443,225 | \$51,103,000 | \$0 | 42.0% |
| Total Incremental Cost | \$3,466,273 | \$0 | \$3,466,273 | \$124,112,642 | \$613,008,000 | \$0 | 20.2% |

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
January 2026

| Cost Item ¹ | January | February | March | April | May | June | July | August | September | October | November | December | Carry-Over Expenditures incurred in 2026 |
|--|--------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--|
| DREBA 2015-2016 | | | | | | | | | | | | | |
| Category 10 - Special Projects | | | | | | | | | | | | | |
| Permanent Load Shifting | \$0 | | | | | | | | | | | | \$0 |
| DREBA 2015-2016 Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DREBA 2018-2022 | | | | | | | | | | | | | |
| Category 1 - Supply-Side Demand Response Programs | | | | | | | | | | | | | |
| Category 4 - Emerging and Enabling Technology Programs | | | | | | | | | | | | | |
| Category 6 - Marketing, Education, and Outreach (ME&O) | | | | | | | | | | | | | |
| Evaluation, Measurement, and Verification EM&V | \$174,607 | | | | | | | | | | | | \$174,607 |
| Category 7 - Portfolio Support | | | | | | | | | | | | | |
| Non Residential IDSM | (\$60,295) | | | | | | | | | | | | (\$60,295) |
| DREBA 2018-2022 Total | \$114,312 | \$0 | \$174,607 |
| DREBA 2023 | | | | | | | | | | | | | |
| Category 3 - Demand Response Auction Mechanism and Direct Participation Support | | | | | | | | | | | | | |
| Category 5 - Pilots | | | | | | | | | | | | | |
| DR Emerging Technology | (\$187,332) | | | | | | | | | | | | (\$187,332) |
| Category 6 - Marketing, Education, and Outreach (ME&O) | | | | | | | | | | | | | |
| Category 7 - Portfolio Support (includes EM&V, Systems Support, and Notifications) | | | | | | | | | | | | | |
| DR Policy | \$1,125 | | | | | | | | | | | | \$1,125 |
| Non Residential IDSM | (\$2,485) | | | | | | | | | | | | (\$2,485) |
| DREBA 2023 Total | (\$188,692) | \$0 | (\$188,692) |
| Total Incremental Cost | (\$74,380) | \$0 | (\$14,085) |

¹ Expenditures on this page reflect expenses incurred in 2026 from prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
January 2026

2026 Incentives Expenditures

| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Expenditures |
|--|--------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|---------------------------|
| Program Incentives | | | | | | | | | | | | | |
| Automatic Demand Response (AutoDR) | \$31,760 | | | | | | | | | | | | \$31,760 |
| Automated Response Technology (ART) ¹ | \$162,342 | | | | | | | | | | | | \$162,342 |
| Base Interruptible Program (BIP) ² | \$1,461,324 | | | | | | | | | | | | \$1,461,324 |
| Capacity Bidding Program (CBP) ¹ | \$0 | | | | | | | | | | | | \$0 |
| Excess Supply Pilot | \$0 | | | | | | | | | | | | \$0 |
| SmartAC™ | \$0 | | | | | | | | | | | | \$0 |
| Supply Side Pilot | \$0 | | | | | | | | | | | | \$0 |
| ELRP | \$1,335 | | | | | | | | | | | | \$1,335 |
| Total Cost of Incentives | \$1,656,761 | \$0 | \$1,656,761 |
| Revenues from Penalties | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

Table I-5a
Pacific Gas and Electric Company
Carry-Over Demand Response Programs Incentives
January 2026

| Cost Item | January | February | March | April | May | June | July | August | September | October | November | December | Carry-Over Expenditures incurred in 2026 |
|--|---------|----------|-------|-------|-----|------|------|--------|-----------|---------|----------|----------|--|
| DREBA 2018-2022 Incentives | | | | | | | | | | | | | |
| Category 4 - Emerging and Enabling Technology Programs | | | | | | | | | | | | | |
| Automatic Demand Response (AutoDR) | \$0 | | | | | | | | | | | | \$0 |
| Residential IDSM | \$0 | | | | | | | | | | | | \$0 |
| DREBA 2018-2022 Incentives Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| DREBA 2023 Incentives | | | | | | | | | | | | | |
| Category 3 - Demand Response Auction Mechanism and Direct Participation Support | | | | | | | | | | | | | |
| DRAM8 | \$0 | | | | | | | | | | | | \$0 |
| DRAM9 | \$0 | | | | | | | | | | | | \$0 |
| Residential IDSM | \$0 | | | | | | | | | | | | \$0 |
| DREBA 2023 Incentives Total | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Total Cost of Incentives | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Revenues from Penalties | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |

Table I-7
Pacific Gas and Electric Company
2026 Marketing, Education and Outreach
Actual Expenditures
January 2026

PG&E's ME&O Actual Expenditures

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-Date Expenditures |
|--|------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------------------|
| I. STATEWIDE MARKETING | | | | | | | | | | | | | |
| IOU Administrative Costs | \$0 | | | | | | | | | | | | \$0 |
| Statewide ME&O contract | (\$8,032) | | | | | | | | | | | | (\$8,032) |
| I. TOTAL STATEWIDE MARKETING | (\$8,032) | \$0 | (\$8,032) |
| II. UTILITY MARKETING BY ACTIVITY¹ | | | | | | | | | | | | | |
| TOTAL AUTHORIZED UTILITY MARKETING BUDGET | | | | | | | | | | | | | |
| PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | |
| Enabling Technologies (e.g., AutoDR, TI) | \$ 27,279 | | | | | | | | | | | | \$ 27,279 |
| Customer Awareness, Education and Outreach | \$ 40,918 | | | | | | | | | | | | \$ 40,918 |
| PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING | | | | | | | | | | | | | |
| SmartAC | \$ 8,635 | | | | | | | | | | | | \$ 8,635 |
| Customer Research | \$ - | | | | | | | | | | | | \$ - |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ 8,493 | | | | | | | | | | | | \$ 8,493 |
| Labor | \$ 142 | | | | | | | | | | | | \$ 142 |
| II. TOTAL UTILITY MARKETING BY ACTIVITY | \$ 76,832 | \$ - | \$ 76,832 |
| III. UTILITY MARKETING BY ITEMIZED COST | | | | | | | | | | | | | |
| Customer Research | \$ - | | | | | | | | | | | | \$ - |
| Collateral- Development, Printing, Distribution etc. (all non-labor costs) | \$ 26,512 | | | | | | | | | | | | \$ 26,512 |
| Labor | \$ 50,321 | | | | | | | | | | | | \$ 50,321 |
| Paid Media | \$ - | | | | | | | | | | | | \$ - |
| Other Costs | \$ - | | | | | | | | | | | | \$ - |
| III. TOTAL UTILITY MARKETING BY ITEMIZED COST | \$ 76,833 | \$ - | \$ 76,833 |
| IV. UTILITY MARKETING BY CUSTOMER SEGMENT | | | | | | | | | | | | | |
| Agricultural | \$ 10,230 | | | | | | | | | | | | \$ 10,230 |
| Large Commercial and Industrial | \$ 57,967 | | | | | | | | | | | | \$ 57,967 |
| Small and Medium Commercial | \$ - | | | | | | | | | | | | \$ - |
| Residential | \$ 8,636 | | | | | | | | | | | | \$ 8,636 |
| IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT | \$ 76,833 | \$ - | \$ 76,833 |

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for items II, III and IV should be equal.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
January 2026**

| Program Name | Month | Zones | Event No. (by Program Type) | Event Date | Program Type | Trigger | # of Accounts | Event Start Time (PDT) | Event End Time (PDT) | Program Tolerated Hours | Load Reduction MW (Max Hourly) |
|---|-------|--|--------------------------------|------------|--------------|------------|---------------|------------------------|----------------------|-------------------------|--------------------------------|
| Category 1: Supply Side DR Programs | | | | | | | | | | | |
| Automated Response Technology | Jan | Customers in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide) | 1 | 1/30/2026 | Day Ahead | Test Event | 52,440 | 4:00 PM | 5:00 PM | 1 | REDACTED |
| Base Interruptible Program | Jan | Market Resources/Customers in PGEB, PGNP, PGST | 1 | 1/15/2026 | Day Of | Test Event | 3 | 4:00 PM | 5:00 PM | 2 | REDACTED |
| Capacity Bidding Program | | | | | | | | | | | |
| SmartAC | | | | | | | | | | | |
| SmartAC | | | | | | | | | | | |
| Category 2: Load Modifying DR Programs | | | | | | | | | | | |
| Peak Day Pricing | | | | | | | | | | | |
| SmartRate | | | | | | | | | | | |

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

Contains confidential information per declaration of Abigail Nguyen dated February 20th, 2026

**Pacific Gas and Electric Company
2026 Fund Shifting Documentation
January 2026**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
May shift funds for pilots in the Enabling or Emerging Technologies category;
Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

| Program Category | Fund Shift Amount | Programs Impacted | Date | Rationale for Fundshift |
|---|--------------------------|--------------------------|-------------|--------------------------------|
| Category 1: Supply-Side DR Programs | | | | |
| Category 2: Load Modifying DR Programs | | | | |
| Category 3: Rule 24/32 | | | | |
| Category 4: Emerging and Enabling Technology | | | | |
| Category 5: Pilots | | | | |
| Category 6: Marketing, Education, and Outreach (ME&O) | | | | |
| Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications) | | | | |
| | | | | |
| Total | \$0 | | | |