
Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for September 2025



November 3, 2025
Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for September 2025. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
September 2025

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

PROGRAMS	January 2025			February 2025			March 2025			April 2025			May 2025			June 2025			Eligible Accounts as of Jan 1, 2025
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
INTERRUPTIBLE RELIABILITY PROGRAMS 2																			
BIP - Day Of	175	124	94	173	126	93	176	133	94	178	140	95	179	141	96	178	139	95	10,600
OBMC	13	0	0	13	0	0	12	0	0	12	0	0	12	0	0	12	0	0	13
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Residential	58,016	0	0	57,752	0	0	57,408	0	0	57,112	0	0	56,770	10	6	56,548	16	6	N/A
Sub-Total Interruptible	58,204	124	94	57,938	126	93	57,596	133	94	57,302	140	95	56,961	150	102	56,738	155	102	
PRICE-RESPONSIVE PROGRAMS 1																			
Automated Response Technology	18,833	0	REDACTED	18,818	0	REDACTED	19,167	0	REDACTED	20,384	2	REDACTED	21,481	5	REDACTED	23,534	11	REDACTED	2,200,000
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3,800,000
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	0	0	0	0	546	41	REDACTED	594	53	REDACTED	568,000
PDP (200 kW or above)	1,444	2	3	1,444	2	3	1,542	2	3	1,436	2	3	1,432	2	3	1,436	2	3	5,000
PDP (above 20 kW & below 200 kW)	15,438	2	3	15,339	2	3	15,096	2	3	14,033	2	3	13,916	3	3	13,802	4	3	36,000
PDP (20 kW or below)	81,769	0	1	81,275	0	1	80,059	0	1	75,703	1	1	75,186	1	1	74,614	1	1	218,000
SmartRate™ - Residential	47,027	2	5	46,239	2	5	46,454	1	5	44,075	2	5	42,497	2	5	45,261	4	5	1,700,000
Sub-Total Price Response	164,511	7	12	163,115	7	12	162,318	6	12	155,631	8	11	155,058	53	11	159,241	76	11	
Total All Programs	222,715	130	106	221,053	133	105	219,914	139	106	212,933	148	107	212,019	203	113	215,979	231	113	
Programs	July 2025			August 2025			September 2025			October 2025			November 2025			December 2025			Eligible Accounts as of Jan 1, 2025
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
INTERRUPTIBLE RELIABILITY PROGRAMS 2																			
BIP - Day of	182	137	98	185	140	99	188	143	101										10,600
OBMC	12	0	0	12	0	0	12	0	0										13
SLRP	0	0	0	0	0	0	0	0	0										N/A
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0										N/A
SmartAC™ - Residential	56,166	15	6	55,812	13	6	55,504	13	6										N/A
Sub-Total Interruptible	56,360	152	104	56,009	153	105	55,704	156	107										
PRICE-RESPONSIVE PROGRAMS 1																			
Automated Response Technology	28,818	13	REDACTED	34,023	14	REDACTED	38,282	17	REDACTED										2,200,000
CBP - Day Ahead - Residential	1	0	0	1	0	0	1	0	0										3,800,000
CBP - Day Ahead Non-Residential	656	62	REDACTED	689	65	REDACTED	690	60	REDACTED										568,000
PDP (200 kW or above)	1,367	2	3	1,378	2	3	1,382	2	3										5,000
PDP (above 20 kW & below 200 kW)	13,686	4	3	13,640	4	3	13,572	4	3										36,000
PDP (20 kW or below)	74,253	1	1	73,702	1	1	73,262	1	1										218,000
SmartRate™ - Residential	43,683	4	5	45,427	4	5	46,801	4	5										1,700,000
Sub-Total Price Response	162,464	86	11	168,860	91	11	173,990	88	11										
Total All Programs	218,824	239	115	224,869	244	117	229,694	244	118										

NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns.

* Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

• Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month.

MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

Contains confidential information per declaration of Abigail Nguyen dated October 28th, 2025

**Pacific Gas and Electric Company
Average ExPost Load Impact kW / Customer
September 2025**

Program ¹	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of April 2025	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	2.2 Million	PG&E customers receiving bundled service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider (DRP), CCA, or an event-based load modifying program offered by PG&E.
BIP - Day Of	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	10,600	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	*Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. *
SmartAC™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC™ - Residential	n/a	n/a	n/a	n/a	0.11	0.11	0.11	0.11	0.11	0.11	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	3.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	n/a	n/a	568,000	
PDP (200 kW or above)	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	5,000	
PDP (above 20 kW & below 200 kW)	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	36,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2025 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

¹Due to the lack of available data regarding eligible accounts as of April 2025, PG&E discloses the current amount of actively enrolled customers under Automated Response Technology in the interest of transparency

PG&E does not have access to DRP-specific enrollment data or details on technology types used by eligible ART customers. Therefore, the eligible account numbers presented herein are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Contains confidential information per declaration of Abigail Nguyen dated October 28th, 2025

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
September 2025

Program Eligibility and Ex Ante Average Load Impacts ^{1,2,3}

Program ²	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2025	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.00	0.01	0.02	0.10	0.25	0.47	0.45	0.42	0.45	0.13	0.05	0.06	2.2 Million	PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E. ⁴
BIP - Day Of	705.87	727.98	757.11	786.40	786.66	782.15	754.91	755.55	762.64	802.99	774.91	694.02	10,600	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	n/a	n/a	n/a	n/a	0.17	0.29	0.27	0.24	0.23	0.08	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	0.29	0.29	0.29	0.29	0.29	0.29	n/a	n/a	3.8 Million	PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	74.35	89.42	94.21	94.59	87.20	73.19	n/a	n/a	568,000	
PDP (200 kW or above)	1.32	1.32	1.00	1.14	1.24	1.71	1.72	1.70	1.65	1.46	1.23	1.23	5,000	Default beginning on May 1, 2010, for bundled C&I Customers >200kW
PDP (above 20 kW & below 200 kW)	0.16	0.16	0.13	0.17	0.20	0.29	0.29	0.28	0.27	0.22	0.17	0.17	36,000	Maximum Demand; February 1st, 2011, for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW
PDP (20 kW or below)	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	Maximum Demand and 12 consecutive months of interval data.
SmartRate™ - Residential	0.04	0.04	0.03	0.04	0.04	0.10	0.10	0.09	0.08	0.04	0.04	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule.

¹ The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2025 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, under 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 5-10 pm for March-May or 4-9 pm for all other months.

² Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

³ PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

⁴ PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
September 2025

2025 Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

PROGRAM	JANUARY 2025				FEBRUARY 2025				MARCH 2025				APRIL 2025				MAY 2025				JUNE 2025			
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PRICE-RESPONSIVE PROGRAMS																								
CBP		0.0		0.0		0.0		0.0		0.0		0.0		0.1		0.1		0.2		0.2		0.0		0.0
PDP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	0.2	N/A	0.2	N/A	0.0	N/A	0.0
INTERRUPTIBLE RELIABILITY PROGRAMS																								
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PROGRAM	JULY 2025				AUGUST 2025				SEPTEMBER 2025				OCTOBER 2025				NOVEMBER 2025				DECEMBER 2025			
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PRICE-RESPONSIVE PROGRAMS																								
CBP		0.0		0.0		0.0		0.0		0.0		0.0												
PDP		0.0		0.0		0.0		0.0		0.0		0.0												
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERRUPTIBLE RELIABILITY PROGRAMS																								
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
September 2025

2025 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024-2027 Authorized Funding	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage
Category 1: Supply-Side DR Programs																	
AC Cycling: Smart AC	\$12,782	\$70,245	(\$188,311)	\$258,178	\$414,386	\$118,086	\$111,523	\$112,630	\$96,679				\$1,006,198	\$2,293,388	\$5,696,000		40.3%
Automated Response Technology Program (ART)	\$18,064	\$6,327	\$4,039	\$24,927	\$39,597	\$28,267	\$24,490	\$65,240	\$34,663				\$245,615	\$7,709,769	\$43,797,000		17.6%
Base Interruptible Program (BIP)	\$46,904	\$50,254	\$30,235	\$40,561	\$34,791	\$30,714	\$40,106	\$65,646	\$40,337				\$379,548	\$876,650	\$175,359,000		0.5%
Capacity Bidding Program (CBP)	\$32,287	\$20,159	\$57,599	\$232,692	\$97,558	\$57,833	\$55,570	\$56,190	\$34,549				\$644,437	\$2,274,836	\$28,481,000		8.0%
Budget Category 1 Total	\$110,037	\$146,985	(\$96,438)	\$556,358	\$586,332	\$234,900	\$231,689	\$299,706	\$206,228	\$0	\$0	\$0	\$2,275,798	\$13,154,642	\$253,333,000	\$0	5.2%
Category 2: Load Modifying DR Programs																	
OBMC/SLRP	\$264	\$4,853	\$688	\$275	\$330	\$220	\$330	\$0	\$323				\$7,283	\$42,393	\$35,000		121.1%
Budget Category 2 Total	\$264	\$4,853	\$688	\$275	\$330	\$220	\$330	\$0	\$323	\$0	\$0	\$0	\$7,283	\$42,393	\$35,000	\$0	121.1%
Category 3: Rule 24/32																	
Rule 24 Operation & Maintenance	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121	\$250,196	\$189,263	\$210,535				\$1,748,812	\$4,763,789	\$13,710,000		34.7%
Budget Category 3 Total	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121	\$250,196	\$189,263	\$210,535	\$0	\$0	\$0	\$1,748,812	\$4,763,789	\$13,710,000	\$0	34.7%
Category 4: Emerging & Enabling Programs																	
Auto DR	\$53,201	\$10,019	\$97,222	\$87,427	\$63,617	\$86,503	\$100,745	\$70,644	\$68,241				\$637,619	\$1,241,163	\$6,916,000		17.9%
DR Emerging Technology	\$206,699	\$21,646	\$21,683	\$32,115	\$28,867	\$26,766	\$51,634	\$33,517	\$46,802				\$469,729	\$848,640	\$5,784,000		14.7%
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0		0.0%
Non Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0	\$0	\$0		0.0%
Budget Category 4 Total	\$259,900	\$31,665	\$118,905	\$119,542	\$92,484	\$113,269	\$152,379	\$104,161	\$115,043	\$0	\$0	\$0	\$1,107,348	\$2,089,803	\$12,700,000	\$0	16.5%
Category 5: Pilots																	
Emergency Load Reduction Pilot	\$1,617,050	\$147,002	\$499,169	\$625,133	\$437,132	\$537,783	\$760,997	\$818,318	\$1,313,954				\$6,756,538	\$16,875,876	\$267,617,000		6.3%
Budget Category 5 Total	\$1,617,050	\$147,002	\$499,169	\$625,133	\$437,132	\$537,783	\$760,997	\$818,318	\$1,313,954	\$0	\$0	\$0	\$6,756,538	\$16,875,876	\$267,617,000	\$0	6.3%
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	\$25,459	\$8,092	\$28,682	\$35,444	\$198,092	\$49,391	\$28,193	\$45,707	\$25,968				\$445,028	\$925,296	\$11,800,000		7.8%
Education and Training	\$16,174	\$35,478	\$74,766	\$54,332	\$36,882	\$44,563	\$33,210	\$34,209	\$29,460				\$359,074	\$615,904	\$2,048,000		30.1%
Budget Category 6 Total	\$41,633	\$43,570	\$103,448	\$89,776	\$234,974	\$93,954	\$61,403	\$79,916	\$55,428	\$0	\$0	\$0	\$804,102	\$1,541,199	\$13,848,000	\$0	11.1%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
Evaluation, Measurement, and Verification	\$52,318	\$143,726	(\$3,623)	\$95,006	\$64,312	\$16,232	(\$1,235)	\$22,579	\$60,993				\$450,308	\$983,711	\$8,788,000		11.2%
DR Integration Policy & Planning	\$60,574	\$61,612	\$61,283	\$71,994	\$101,462	\$71,239	\$57,311	\$151,345	\$100,017				\$736,837	\$1,476,133	\$7,200,000		20.5%
DR Ops	\$437,553	\$162,161	\$165,507	\$255,042	\$147,034	\$242,377	\$318,360	\$161,466	\$230,810				\$2,120,310	\$5,024,806	\$33,516,000		15.0%
DR IT	\$503,587	\$520,114	\$577,285	\$646,727	\$473,549	\$514,241	\$528,086	\$529,793	\$488,929				\$4,782,311	\$9,917,196	\$33,516,000		29.6%
Budget Category 7 Total	\$1,054,032	\$887,613	\$800,452	\$1,068,769	\$786,357	\$844,089	\$902,522	\$865,183	\$880,749	\$0	\$0	\$0	\$8,089,766	\$26,566,292	\$83,020,000	\$0	32.0%
Total Incremental Cost	\$3,297,715	\$1,412,377	\$1,601,715	\$2,629,578	\$2,324,602	\$2,025,336	\$2,359,516	\$2,356,547	\$2,782,260	\$0	\$0	\$0	\$20,789,647	\$65,033,994	\$644,263,000	\$0	10.1%
Technical Assistance & Technology Incentives (TA&TI) Identified as of September 2025																	

April 2025 - ART admin for January through April have been updated due to the incentives being recorded incorrectly as contract.
April 2025 - DR Core Marketing & Outreach and Education and Training admin for January through April have been updated due to incorrect query.
August 2025 - Updated formula from January through August to reflect the correct Total Incremental Cost.

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
September 2025

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2024
Category 1: Reliability Programs													
Automated Response Technology (ART)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Base Interruptible Program (BIP)	\$0	\$573	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$573
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0				\$0
Budget Category 1 Total	\$0	\$573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$573
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
DR Emerging Technology	\$43,333	\$30,591	\$33,668	\$1,376	\$16,606	\$0	\$385	\$323	\$108				\$126,390
Budget Category 4 Total	\$43,333	\$30,591	\$33,668	\$1,376	\$16,606	\$0	\$385	\$323	\$108	\$0	\$0	\$0	\$126,390
Category 5: Evaluation, Measurement and Verification													
DRMEC	\$282,940	\$25,108	\$221,000	(\$187,149)	\$206,000	\$10,000	\$10,000	\$10,000	\$0				\$577,899
DR Research Studies	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 5 Total	\$282,940	\$25,108	\$221,000	(\$187,149)	\$206,000	\$10,000	\$10,000	\$10,000	\$0	\$0	\$0	\$0	\$577,899
Category 6: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™ ME&O	(\$4,027)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				(\$4,027)
Education and Training	\$0	\$118	\$90	\$79	\$0	\$0	\$0	\$0	\$0				\$287
Budget Category 6 Total	(\$4,027)	\$118	\$90	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,740)
Category 7: DR System Support Activities													
DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
DR Enrollment & Support	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Notifications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
DR Integration Policy & Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 8: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 9: Special Projects													
Rule 24 O&M	\$0	\$0	(\$3)	\$2,965	\$1,596	\$90	\$0	\$0	\$0				\$4,648
Permanent Load Shifting	\$188	\$4,623	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$4,811
Budget Category 9 Total	\$188	\$4,623	(\$3)	\$2,965	\$1,596	\$90	\$0	\$0	\$0	\$0	\$0	\$0	\$9,459
Total Incremental Cost	\$322,434	\$61,013	\$254,755	(\$182,729)	\$224,202	\$10,090	\$10,385	\$10,323	\$108	\$0	\$0	\$0	\$710,581
Technical Assistance & Technology Incentives (TA&TI) Identified as of September 2025	\$0												

1 Expenditures on this page reflect expenses incurred in 2025 from Prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
September 2025

Annual Total Expenditures													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	(\$250)	\$9,390	\$17,400	\$31,795	\$4,800	\$0	\$0	\$0				\$63,135
Automated Response Technology (ART)			\$99,555	\$11,796	\$10,421	\$243,834	\$114,867	\$751,574	\$1,175,210				\$2,407,257
Base Interruptible Program (BIP) ²	\$1,042,491	\$1,459,544	\$1,335,931	\$1,265,074	\$1,524,673	\$2,312,954	\$1,872,369	\$1,812,696	\$1,775,429				\$14,401,161
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0	\$183,931	\$0	\$246,680	\$694,887	\$1,035,828	\$593,274				\$2,754,600
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
ELRP	\$0	\$14,220	\$66,179	\$81	\$0	\$0	\$0	\$0	\$0				\$80,480
Total Cost of Incentives	\$1,042,491	\$1,473,514	\$1,511,055	\$1,478,282	\$1,566,889	\$2,808,268	\$2,682,123	\$3,600,098	\$3,543,913	\$0	\$0	\$0	\$19,706,633
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

April 2025 - ART Incentives for January through April have been updated due to the incentives being recorded incorrectly as contract.

April 2025 - BIP Incentives for January through April have been updated due to incorrect query.

May 2025 - AutoDR Incentives for January through May have been updated due to the incentives being recorded incorrectly as contract.

May 2025 - CBP Incentives for January through May have been updated due to incorrect query.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
September 2025

Annual Total Expenditures													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	(\$200)	\$9,390	\$17,400	\$31,795	\$200	\$0	\$100	\$0				\$58,685
Automated Response Technology (ART)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Base Interruptible Program (BIP) ²	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Excess Supply Pilot	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0				\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
ELRP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				\$0
Total Cost of Incentives	\$0	(\$200)	\$9,390	\$17,400	\$31,795	\$200	\$0	\$100	\$0	\$0	\$0	\$0	\$58,685
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.
September 2025 - The Incentive Carryover was removed inadvertently and was added back in the September 2025 report.

Table I-7
Pacific Gas and Electric Company
2025 Marketing, Education and Outreach
Actual Expenditures
September 2025

PG&E's ME&O Actual Expenditures	2024-2027 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to-Date Expenditures	Total Funding Cycle Expenditures to date	2025 Authorized Budget (if Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. UTILITY MARKETING BY ACTIVITY¹															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Permanent Load Shifting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Enabling Technologies (e.g., AutoDR, TI)	\$ 16,653	\$ 17,428	\$ 35,579	\$ 35,910	\$ 61,990	\$ 35,129	\$ 24,561	\$ 26,642	\$ 24,257	\$ -	\$ -	\$ -	\$ 278,149	\$ 278,149	
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Customer Awareness, Education and Outreach	\$ 24,980	\$ 26,143	\$ 53,369	\$ 53,865	\$ 92,984	\$ 52,694	\$ 36,842	\$ 39,963	\$ 36,385	\$ -	\$ -	\$ -	\$ 417,225	\$ 417,225	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
SmartAC	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ 5,834	\$ 8,097	\$ 5,899	\$ -	\$ -	\$ -	\$ 100,321	\$ 100,321	
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor cost)	\$ 11,383	\$ 4,566	\$ 19,930	\$ 28,858	\$ 8,275	\$ 5,904	\$ 5,313	\$ 7,836	\$ 5,117	\$ -	\$ -	\$ -	\$ 97,182	\$ 97,182	
Labor	\$ (3,419)	\$ 1,151	\$ 1,825	\$ 1,564	\$ 227	\$ 227	\$ 521	\$ 261	\$ 782	\$ -	\$ -	\$ -	\$ 3,139	\$ 3,139	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 49,597	\$ 55,005	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ 67,237	\$ 74,702	\$ 66,541	\$ -	\$ -	\$ -	\$ 795,695	\$ 795,695.00	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor cost)	\$ 26,275	\$ 5,031	\$ 45,541	\$ 55,517	\$ 115,649	\$ 38,581	\$ 22,249	\$ 23,147	\$ 23,142	\$ -	\$ -	\$ -	\$ 355,132	\$ 355,132	
Labor	\$ 23,321	\$ 44,187	\$ 65,072	\$ 64,680	\$ 47,579	\$ 54,631	\$ 44,246	\$ 51,432	\$ 43,399	\$ -	\$ -	\$ -	\$ 438,547	\$ 438,547	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742	\$ 124	\$ -	\$ -	\$ -	\$ -	\$ 866	\$ 866	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 49,596	\$ 49,218	\$ 110,613	\$ 120,197	\$ 163,228	\$ 93,212	\$ 67,237	\$ 74,703	\$ 66,541	\$ -	\$ -	\$ -	\$ 794,545	\$ 794,545.00	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ 6,245	\$ 6,536	\$ 13,342	\$ 13,466	\$ 23,246	\$ 13,173	\$ 9,211	\$ 9,991	\$ 9,096	\$ -	\$ -	\$ -	\$ 104,306	\$ 104,306	
Large Commercial and Industrial	\$ 35,388	\$ 37,035	\$ 75,606	\$ 76,309	\$ 131,728	\$ 74,650	\$ 52,193	\$ 56,614	\$ 51,545	\$ -	\$ -	\$ -	\$ 591,068	\$ 591,068	
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Residential	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ 5,834	\$ 8,097	\$ 5,899	\$ -	\$ -	\$ -	\$ 100,321	\$ 100,321	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 49,597	\$ 49,288	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ 67,238	\$ 74,702	\$ 66,540	\$ -	\$ -	\$ -	\$ 795,695	\$ 795,695.00	

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
September 2025

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolerated Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
SmartAC	July	Systemwide	1	7/2/2025	Day-Ahead	Test Event	55,898	4:00 PM	6:00 PM	2	6.3
SmartAC	Aug	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	8/8/2025	Day-Ahead	Test Event	55,445	4:00 PM	7:00 PM	3	8.0
SmartAC	Aug	Market Resources in PGF1, PGKN, PGNP, PGSI, PGST, PGZP	3	8/22/2025	Day-Ahead	Market Award	33,970	4:00 PM	6:00 PM	2	4.9
SmartAC	Aug	Market Resources in PGEB, PGFG, PGNB, PGNC, PGP2, PGSB	3	8/22/2025	Day-Ahead	Test Event	21,178	4:00 PM	6:00 PM	2	2.9
SmartAC	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	4	9/17/2025	Day-Ahead	Test Event	55,082	4:00 PM	6:00 PM	2	8.1
Base Interruptible Program	Jan	Market Resources in PGF1, PGST, PGSI	1	1/22/2025	Day-Of	Test Event	6	3:00 PM	5:00 PM	2	REDACTED
Base Interruptible Program	Feb	Market Resources in PGF1, PGSI	2	2/12/2025	Day-Of	Test Event	3	3:00 PM	5:00 PM	2	REDACTED
Base Interruptible Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	3	9/23/2025	Day-Of	Test Event	141	4:00 PM	6:00 PM	2	75.2
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	1	6/27/2025	Day-Ahead	Test Event	582	7:00PM	8:00PM	1	34.1
Capacity Bidding Program	Aug	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	8/21/2025	Day-Ahead	Test Event	685	6:00PM	8:00PM	2	39.0
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGFG, PGSB, PGST, PGZP	3	9/26/2025	Day-Ahead	Test Event	80	6:00PM	78:00PM	1	0.8
Automated Response Technology	Jan	Systemwide	1	1/23/2025	Day-Ahead	Test Event	18,507	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Feb	Systemwide	2	2/26/2025	Day-Ahead	Test Event	18,414	3:00 PM	4:00 PM	1	REDACTED
Automated Response Technology	Mar	Systemwide	3	3/26/2025	Day-Ahead	Test Event	18,767	6:00 PM	8:00 PM	2	REDACTED
Automated Response Technology	April	Systemwide	4	4/20/2025	Day-Ahead	Test Event	19,729	7:00PM	8:00PM	1	REDACTED
Automated Response Technology	May	Systemwide	5	5/21/2025	Day-Ahead	Test Event	20,800	7:00PM	8:00PM	1	REDACTED
Automated Response Technology	June	Systemwide	6	6/26/2025	Day-Ahead	Test Event	22,776	6:00PM	8:00PM	2	REDACTED
Automated Response Technology	July	Systemwide	7	7/11/2025	Day-Ahead	Market Award	23,354	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	July	Systemwide	8	7/29/2025	Day-Ahead	Test Event	1,710	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGF1, PGKN, PGNP, PGSI, PGST, PGZP	9	8/22/2025	Day-Ahead	Market Award	11,104	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGCC, PGEB, PGFG, PGNB, PGP2, PGSB, PGSF	9	8/22/2025	Day-Ahead	Test Event	20,755	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Sep	Market Resources in PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	10	9/17/2025	Day-Ahead	Market Award	36,096	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Sep	Market Resources in PGCC, PGHB, PGNC, PGSF	11	9/23/2025	Day-Ahead	Test Event	1,199	4:00 PM	6:00 PM	2	REDACTED
Category 2: Load Modifying DR Programs											
Peak Day Pricing	July	Systemwide	1	7/10/2025	Day-Ahead	Temperature	89,578	4:00 PM	9:00 PM	5	2.3
Peak Day Pricing	July	Systemwide	2	7/11/2025	Day-Ahead	Temperature	89,557	4:00 PM	9:00 PM	5	4.3
Peak Day Pricing	Aug	Systemwide	3	8/8/2025	Day-Ahead	Temperature	89,033	4:00 PM	9:00 PM	5	4.8
Peak Day Pricing	Aug	Systemwide	4	8/21/2025	Day-Ahead	Temperature	88,880	4:00 PM	9:00 PM	5	2.0
Peak Day Pricing	Aug	Systemwide	5	8/22/2025	Day-Ahead	Temperature	88,867	4:00 PM	9:00 PM	5	2.3
Peak Day Pricing	Sep	Systemwide	6	9/4/2026	Day-Ahead	Minimum Dispatch	88,562	4:00 PM	9:00 PM	5	0.0
Peak Day Pricing	Sep	Systemwide	7	9/16/2025	Day-Ahead	Minimum Dispatch	88,387	4:00 PM	9:00 PM	5	0.0
Peak Day Pricing	Sep	Systemwide	8	9/17/2025	Day-Ahead	Minimum Dispatch	88,372	4:00 PM	9:00 PM	5	2.0
Peak Day Pricing	Sep	Systemwide	9	9/23/2025	Day-Ahead	Temperature	88,286	4:00 PM	9:00 PM	5	3.5
SmartRate	July	Systemwide	1	7/10/2025	Day-Ahead	Temperature	43,174	4:00 PM	9:00 PM	5	4.4
SmartRate	July	Systemwide	2	7/11/2025	Day-Ahead	Temperature	43,228	4:00 PM	9:00 PM	5	4.0
SmartRate	Aug	Systemwide	3	8/8/2025	Day-Ahead	Temperature	44,872	4:00 PM	9:00 PM	5	3.5
SmartRate	Aug	Systemwide	4	8/21/2025	Day-Ahead	Temperature	45,549	4:00 PM	9:00 PM	5	4.0
SmartRate	Aug	Systemwide	5	8/22/2025	Day-Ahead	Temperature	45,650	4:00 PM	9:00 PM	5	4.4
SmartRate	Sep	Systemwide	6	9/4/2025	Day-Ahead	Minimum Dispatch	46,137	4:00 PM	9:00 PM	5	2.0
SmartRate	Sep	Systemwide	7	9/16/2025	Day-Ahead	Minimum Dispatch	46,645	4:00 PM	9:00 PM	5	3.2
SmartRate	Sep	Systemwide	8	9/17/2025	Day-Ahead	Minimum Dispatch	46,708	4:00 PM	9:00 PM	5	3.1
SmartRate	Sep	Systemwide	9	9/23/2025	Day-Ahead	Temperature	46,941	4:00 PM	9:00 PM	5	4.1

Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

Contains confidential information per declaration of Abigail Nguyen dated October 28th, 2025

**Pacific Gas and Electric Company
2025 Fund Shifting Documentation
September 2025**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	\$0			