
Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for November 2025



January 2, 2026
Public

Pacific Gas and Electric Company (“PG&E”) hereby submits this report on Interruptible Load and Demand Response Programs for November 2025. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001.

https://www.pge.com/en_US/large-business/save-energy-and-money/energy-management-programs/demand-response-programs/case-studies/case-studies.page

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
November 2025

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

PROGRAMS	Jaunary 2025		February 2025		March 2025		April 2025		May 2025		June 2025	
	Service Accounts	Ex Ante Estimated MW										
INTERUPTIBLE RELIABILITY PROGRAMS 2												
BIP - Day Of	175	124	173	126	176	133	178	140	179	141	178	139
OBMC	13	0	13	0	12	0	12	0	12	0	12	0
SLRP	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0
SmartAC™ - Residential	58,016	0	57,752	0	57,408	0	57,112	0	56,770	10	56,548	16
Sub-Total Interruptible	58,204	124	57,938	126	57,596	133	57,302	140	56,961	150	56,738	155
PRICE-RESPONSIVE PROGRAMS 1												
Automated Response Technology	18,833	0	18,818	0	19,167	0	20,384	2	21,481	5	23,534	11
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	546	41	594	53
PDP (200 kW or above)	1,444	2	1,444	2	1,542	2	1,436	2	1,432	2	1,436	2
PDP (above 20 kW & below 200 kW)	15,438	2	15,339	2	15,096	2	14,033	2	13,916	3	13,802	4
PDP (20 kW or below)	81,769	0	81,275	0	80,059	0	75,703	1	75,186	1	74,614	1
SmartRate™ - Residential	47,027	2	46,239	2	46,454	1	44,075	2	42,497	2	45,261	4
Sub-Total Price Response	164,511	7	163,115	7	162,318	6	155,631	8	155,058	53	159,241	76
Total All Programs	222,715	130	221,053	133	219,914	139	212,933	148	212,019	203	215,979	231
July 2025		August 2025		September 2025		October 2025		November 2025		December 2025		
Programs	Service Accounts	Ex Ante Estimated MW										
INTERUPTIBLE RELIABILITY PROGRAMS 2												
BIP - Day of	182	137	185	140	188	143	193	155	202	157		
OBMC	12	0	12	0	12	0	12	0	12	0		
SLRP	0	0	0	0	0	0	0	0	0	0		
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0		
SmartAC™ - Residential	56,166	15	55,812	13	55,504	13	54,500	4	54,257	0		
Sub-Total Interruptible	56,360	152	56,009	153	55,704	156	54,705	159	54,471	157		
PRICE-RESPONSIVE PROGRAMS 1												
Automated Response Technology	28,818	13	34,023	14	38,282	17	42,570	6	44,933	2		
CBP - Day Ahead - Residential	1	0	1	0	1	0	1	0	0	0		
CBP - Day Ahead Non-Residential	656	62	689	65	690	60	678	50	0	0		
PDP (200 kW or above)	1,367	2	1,378	2	1,382	2	1,344	2	1,433	2		
PDP (above 20 kW & below 200 kW)	13,686	4	13,640	4	13,572	4	13,630	3	15,338	3		
PDP (20 kW or below)	74,253	1	73,702	1	73,262	1	77,987	1	87,963	1		
SmartRate™ - Residential	43,683	4	45,427	4	46,801	4	48,003	2	48,516	2		
Sub-Total Price Response	162,464	86	168,860	91	173,990	88	184,213	63	198,183	9		
Total All Programs	218,824	239	224,869	244	229,694	244	238,918	222	252,654	165		

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex Ante forecasts reflect the expected load impacts estimates that would occur between 4 – 9 pm during each DR program's operating season, based on 1-in-2 weather conditions if all DR programs were called simultaneously on the system worst day. The values presented herein are based on the April 1, 2025 (R.13-09-011) Load Impact Report for Demand Response multiplied by the number of currently enrolled service accounts for the reporting month. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, cost-effectiveness analysis, or in developing regulatory filings.

November 2025:

- Removed the "Eligible Accounts as of Jan 1, 2025" to remove redundant reporting. Data is also reported in "Program Eligibility and Ex Ante Average Load Impacts" table.
- Removed "Ex Post Estimated MW" to remove conflicting reporting. Data reported in Table I-4 "Year-to-Date Event Summary" is the appropriate Ex Post Estimated MW reporting.

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
November 2025

Program Eligibility and Ex Ante Average Load Impacts^{1,2,3}

Program ²	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2025	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.00	0.01	0.02	0.10	0.25	0.47	0.45	0.42	0.45	0.13	0.05	0.06	2.2 Million	PG&E customers receiving Bundled Service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider, CCA, or an event-based load-modifying program offered by PG&E. ⁴
BIP - Day Of	705.87	727.98	757.11	786.40	786.66	782.15	754.91	755.55	762.64	802.99	774.91	694.02	10,600	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer service accounts that have at least an average monthly demand of 100 kW, and are billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled, Community Choice Aggregation, or Direct Access Service non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Bundled Service customers taking service under Schedules A-10, E-19, or E-20, and a minimum average monthly demand of 100 kilowatts (kW). Customers must commit to a minimum of 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC TM - Commercial	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC TM - Residential	n/a	n/a	n/a	n/a	0.17	0.29	0.27	0.24	0.23	0.08	n/a	n/a	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	n/a	n/a	n/a	n/a	0.29	0.29	0.29	0.29	0.29	0.29	n/a	n/a	3.8 Million	PG&E customers receiving Bundled, Community Choice Aggregation, or Direct Access Service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	n/a	n/a	n/a	n/a	74.35	89.42	94.21	94.59	87.20	73.19	n/a	n/a	568,000	
PDP (200 kW or above)	1.32	1.32	1.00	1.14	1.24	1.71	1.72	1.70	1.65	1.46	1.23	1.23	5,000	Defaulted beginning on May 2010, for bundled C&I Customers >200kW Maximum Demand; February 2011 for large bundled Agriculture customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (above 20 kW & below 200 kW)	0.16	0.16	0.13	0.17	0.20	0.29	0.29	0.28	0.27	0.22	0.17	0.17	36,000	
PDP (20 kW or below)	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	
SmartRate TM - Residential	0.04	0.04	0.03	0.04	0.04	0.10	0.10	0.09	0.08	0.04	0.04	0.05	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single-family residential electric rate schedule.

¹ The average ex ante load impacts per customer are based on the load impacts filed on April 1, 2025 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW/Customer, based on 1-in-2 utility weather conditions, where an event that would occur within Resource Adequacy (RA) availability assessment hours of 5-10 pm for March-May or 4-9 pm for all other months.

² Automated Response Technology, BIP, SmartAC, and CBP represent the average of the first four hours of the five-hour RA Window.

³ PDP and SmartRate represent the full five-hour RA Window, consistent with program event dispatch parameters or peak period definitions.

⁴ PG&E does not have access to the technology installed by eligible ART customers. Therefore, the eligible account numbers presented are based on aggregated assumptions and publicly available data and should be interpreted as approximate figures rather than precise counts.

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
November 2025

2025 Detailed Breakdown of MWs To Date in Auto DR Programs

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25
PROGRAM	Auto DR Verified MWs 1					
PRICE-RESPONSIVE PROGRAMS						
CBP	0.0	0.0	0.0	0.1	0.2	0.0
PDP	0.0	0.0	0.0	0.0	0.0	0.0
Total	0.0	0.0	0.0	0.1	0.2	0.0
INTERRUPTIBLE RELIABILITY PROGRAMS						
GENERAL PROGRAM						
AutoDR	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL Auto DR MWs	0.0	0.0	0.0	0.1	0.2	0.0
	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
PROGRAM	Auto DR Verified MWs 1					
PRICE-RESPONSIVE PROGRAMS						
CBP	0.0	0.0	0.0	0.0	0.6	
PDP	0.0	0.0	0.0	0.0	0.0	
Total	0.0	0.0	0.0	0.0	0.6	0.0
INTERRUPTIBLE RELIABILITY PROGRAMS						
GENERAL PROGRAM						
AutoDR	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL Auto DR MWs	0.0	0.0	0.0	0.0	0.6	0.0

¹ADR Non-Residential MWs are verified after equipment installation and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation, and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW are excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
 Pacific Gas and Electric Company
 Demand Response Programs and Activities
 2024-2027 Incremental Cost Funding
 November 2025

2025 Program Expenditures

Cost Item ³	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date ²	2024-2027 Authorized Funding ¹	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage	
Category 1: Supply-Side DR Programs																		
AC Cycling: SmartAC	\$12,782	\$70,245	(\$188,311)	\$258,178	\$414,386	\$118,086	\$111,523	\$112,630	\$96,679	\$92,753	\$101,945		\$1,200,896	\$2,486,553	\$5,697,000		43.6%	
Base Interruptible Program (BIP)	\$46,904	\$50,254	\$30,235	\$40,561	\$34,791	\$30,714	\$40,337	\$65,646	\$40,106	\$50,948	\$52,342		\$482,838	\$1,062,668	\$2,460,000		43.2%	
BIP Incentives	\$1,042,491	\$1,459,544	\$1,335,931	\$1,265,074	\$1,524,673	\$2,312,954	\$1,872,369	\$1,812,696	\$1,775,429	\$824,517	\$2,535,886		\$17,761,564	\$37,116,495	\$172,900,000		21.5%	
Capacity Bidding Program (CBP)	\$32,287	\$20,159	\$57,595	\$232,691	\$97,558	\$57,833	\$55,570	\$56,190	\$34,549	\$61,688	\$44,137		\$750,262	\$1,248,897	\$2,351,000		53.1%	
CBP Incentives	\$0	\$0	\$0	\$0	\$183,931	\$0	\$246,680	\$694,887	\$1,035,822	\$593,274	\$162,493	(\$574,332)		\$2,342,761	\$3,998,046	\$26,128,000		15.3%
Automated Response Technology Program (ART)	\$18,064	\$6,327	\$4,039	\$24,927	\$39,597	\$28,267	\$24,490	\$65,240	\$34,663	\$39,092	\$46,990		\$331,697	\$1,962,096	\$4,759,000		41.2%	
ART Incentives	\$99,125	\$13,832	(\$3,528)	\$20,823	\$68,382	\$243,834	\$114,867	\$751,574	\$1,175,210	\$123,522	(\$136,130)		\$2,471,511	\$2,531,619	\$19,037,000		13.3%	
Budget Category 1 Total	\$1,251,653	\$1,620,361	\$1,235,965	\$2,026,187	\$2,179,387	\$3,038,368	\$2,513,812	\$3,899,804	\$3,750,141	\$1,355,013	\$2,070,838	\$0	\$25,341,529	\$50,406,372	\$233,332,000	\$0	21.6%	
Category 2: Load Modifying DR Programs																		
OBMC/SLRP	\$264	\$4,853	\$688	\$275	\$330	\$220	\$330	\$0	\$323	\$422	\$157		\$7,862	\$42,973	\$35,000		122.8%	
Budget Category 2 Total	\$264	\$4,853	\$688	\$275	\$330	\$220	\$330	\$0	\$323	\$422	\$157	\$0	\$7,862	\$42,973	\$35,000	\$0	122.8%	
Category 3: Rule 24/32																		
Rule 24 Operation & Maintenance	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121	\$250,196	\$189,263	\$210,535	\$192,717	\$164,905			\$2,106,434	\$5,115,668	\$13,710,000		37.3%
Budget Category 3 Total	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121	\$250,196	\$189,263	\$210,535	\$192,717	\$164,905	\$0	\$2,106,434	\$5,115,668	\$13,710,000	\$0	37.3%	
Category 4: Emerging & Enabling Programs																		
Auto DR	\$53,201	\$10,019	\$97,222	\$87,427	\$63,617	\$86,503	\$100,745	\$70,644	\$68,241	\$107,946	\$128,784			\$874,349	\$1,454,703	\$8,916,000		21.0%
DR Emerging Technology	\$206,699	\$21,646	\$21,683	\$32,115	\$28,867	\$26,766	\$51,634	\$33,517	\$46,802	\$242,378	\$39,391			\$751,498	\$1,130,407	\$5,784,000		19.5%
Budget Category 4 Total	\$259,900	\$31,665	\$118,905	\$119,542	\$92,484	\$113,269	\$152,379	\$104,161	\$115,043	\$350,324	\$168,175	\$0	\$1,625,847	\$2,585,110	\$12,700,000	\$0	20.4%	
Category 5: Pilots																		
Emergency Load Reduction Pilot	\$1,617,050	\$147,002	\$499,169	\$625,133	\$437,132	\$537,783	\$760,997	\$818,318	\$1,313,954	\$909,354	\$346,847			\$8,012,739	\$18,257,332	\$49,617,000		36.8%
ELRP Incentives	\$0	\$0	\$14,220	\$66,179	\$81	\$0	\$0	\$0	\$0	\$0	\$0			\$80,480	\$80,777	\$218,000,000		0.0%
Budget Category 5 Total	\$1,617,050	\$161,222	\$565,348	\$625,214	\$437,132	\$537,783	\$760,997	\$818,318	\$1,313,954	\$909,354	\$346,847	\$0	\$8,093,219	\$18,338,109	\$267,617,000	\$0	6.9%	
Category 6: Marketing, Education, and Outreach (M&O)																		
DR Core Marketing & Outreach	\$25,459	\$8,092	\$28,682	\$35,444	\$198,092	\$49,391	\$28,193	\$45,707	\$25,968	\$28,971	\$33,422		\$507,421	\$909,028	\$12,316,000		7.4%	
Smart AC Market	\$7,964	\$5,717	\$21,755	\$30,422	\$8,502	\$6,131	\$5,834	\$8,097	\$5,899	\$5,869	(\$944)		\$105,246	\$183,907	\$348,000		52.8%	
Education and Training	\$16,174	\$35,478	\$74,766	\$54,332	\$36,882	\$44,563	\$33,210	\$34,209	\$29,460	\$39,371	\$21,080		\$419,525	\$676,354	\$2,047,000		33.0%	
Flex Alert Media Campaign	\$279,261	\$1,212,389	\$1,292,466	\$312,277	\$312,277	\$33,310,083	(\$694,199)	\$1,295,014	\$867,564	\$1,219,671	\$354,325		\$9,761,127	\$19,310,705	\$19,800,000		97.5%	
Budget Category 6 Total	\$328,858	\$1,261,676	\$1,417,669	\$432,475	\$555,753	\$3,410,168	(\$626,962)	\$1,383,027	\$928,891	\$1,293,882	\$407,883	\$0	\$10,793,319	\$21,079,994	\$34,511,000	\$0	61.1%	
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																		
Evaluation, Measurement, and Verification & DR Potential Stu	\$52,318	\$143,726	(\$3,623)	\$95,006	\$64,312	\$16,232	(\$1,235)	\$22,579	\$60,993	\$33,337	\$185,530			\$669,175	\$1,202,578	\$10,388,000		11.6%
DR Portfolio Support	\$1,001,714	\$743,887	\$804,075	\$973,763	\$722,045	\$827,857	\$903,757	\$842,604	\$819,756	\$865,245	\$678,328			\$9,183,031	\$17,961,711	\$40,715,000		44.1%
Budget Category 7 Total	\$1,054,032	\$887,613	\$800,452	\$1,068,769	\$786,357	\$844,089	\$902,522	\$865,183	\$880,749	\$898,582	\$863,858	\$0	\$9,852,206	\$19,164,288	\$51,103,000	\$0	37.5%	
Total Incremental Cost	\$4,726,556	\$4,118,079	\$4,314,518	\$4,442,187	\$4,238,436	\$8,145,018	\$4,353,274	\$7,259,756	\$7,199,636	\$5,000,294	\$4,022,663	\$0	\$57,820,416	\$116,732,515	\$613,008,000	\$0	19.0%	

November 2025:

¹ Corrected the "2024-2027 Authorized Funding" values for Categories 1, 6, and 7 to align with the Corrected D.23-12-005 issued December 14, 2023.

² Corrected the cumulative 2024 expenditure reflected in "Total Funding Cycle Expenditures to Date."

³ Updated the "Cost Item" line items to align with the Corrected D.23-12-005: (1) including program incentives, SmartAC Market, and Flex Alert Media Campaign, and (2) aggregating "DR Integration Policy & Planning," "DR Ops," and "DR IT" into "DR Portfolio Support."

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
November 2025

Cost Item ^{1,2}	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2025
DREBA 2015-2016													
Category 10 - Special Projects													
Permanent Load Shifting	\$188	\$4,623	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,811
DREBA 2015-2016 Total	\$188	\$4,623	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,811
DREBA 2018-2022													
Category 1 - Supply-Side Demand Response Programs													
Base Interruptible Program (BIP)	\$0	\$573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$573
Category 4 - Emerging and Enabling Technology Programs													
DR Emerging Technology	(\$740)	\$14,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,823
Category 6 - Marketing, Education, and Outreach (ME&O)													
Evaluation, Measurement, and Verification EM&V	\$165,000	\$25,000	\$25,000	\$10,000	\$10,000	\$10,000	\$10,000	\$10,000	\$0	\$0	\$0	\$0	\$265,000
Category 7 - Portfolio Support													
DR IT	\$0	\$40,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,000
DR Market Activity	\$0	\$0	\$0	\$0	\$0	\$46	\$0	\$0	\$0	\$0	\$0	\$0	\$46
Non Residential IDSM	\$3,357	\$121	\$9,623	\$20,808	(\$16,798)	\$15,608	\$3,027	\$10,892	\$11,000	\$10,886	(\$20,950)	\$0	\$47,574
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DREBA 2018-2022 Total	\$167,617	\$80,257	\$34,623	\$30,808	(\$6,798)	\$25,654	\$13,027	\$20,892	\$11,000	\$10,886	(\$20,950)	\$0	\$319,442
DREBA 2023													
Category 3 - Demand Response Auction Mechanism and Direct Participation Support													
DRAM8	\$0	\$0	\$0	\$0	(\$67,734)	\$67,734	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DRAM9	\$5,064	\$9,311	\$4,320	\$1,860	\$0	\$3,868	\$2,934	\$1,299	\$637	\$982	\$468	\$0	\$30,743
Direct Participation Electric Rule 24 Operation & Maintenance	\$0	\$0	(\$3)	\$2,965	\$1,596	\$90	\$0	\$0	\$0	\$0	\$0	\$0	\$4,648
Category 5 - Pilots													
DR Emerging Technology	\$44,072	\$30,591	\$33,668	\$1,376	\$2,043	\$0	\$385	\$323	\$108	\$415	\$490,461	\$0	\$603,443
Category 6 - Marketing, Education, and Outreach (ME&O)													
DR Core E&T	\$0	\$118	\$90	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287
Category 7 - Portfolio Support (includes EM&V, Systems Support, and Notifications)													
DR IT	\$0	\$6,871	\$0	\$0	\$0	(\$6,871)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DR Operations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,124	\$0	\$0	\$48,124
DR Policy	\$8,580	\$1,755	\$600	\$2,775	\$8,750	\$5,850	\$5,475	\$5,075	(\$1,100)	\$1,800	\$2,000	\$0	\$41,560
Evaluation, Measurement, and Verification EM&V	\$117,940	\$108	\$196,000	(\$197,149)	\$196,000	\$0	\$0	\$0	\$0	\$110,647	(\$196,000)	\$0	\$227,547
Non Residential IDSM	\$23,589	\$8,707	\$8,791	\$14,508	\$20,890	\$6,678	\$38,608	\$18,026	\$169,080	\$45,722	\$88,912	\$0	\$443,509
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DREBA 2023 Total	\$199,245	\$57,461	\$243,466	(\$173,585)	\$161,546	\$77,349	\$47,403	\$24,723	\$168,725	\$207,689	\$385,841	\$0	\$1,399,862
Total Incremental Cost	\$367,050	\$142,340	\$278,089	(\$142,777)	\$154,748	\$103,003	\$60,430	\$45,615	\$179,725	\$218,575	\$364,891	\$0	\$1,724,115

¹ Expenditures on this page reflect expenses incurred in 2025 from prior Funding Cycles.

² November 2025 - Reorganized and renamed "Cost Item" line items by DREBA Funding Cycle.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
November 2025

2025 Incentives Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	(\$250)	\$9,390	\$17,400	\$31,795	\$4,800	\$0	\$0	\$0	\$1,800	\$5,269		\$70,204
Automated Response Technology (ART) ¹	\$99,125	\$13,832	(\$3,528)	\$20,823	\$68,382	\$243,834	\$114,867	\$751,574	\$1,175,210	\$123,522	(\$136,130)		\$2,471,511
Base Interruptible Program (BIP) ²	\$1,042,491	\$1,459,544	\$1,335,931	\$1,265,074	\$1,524,673	\$2,312,954	\$1,872,369	\$1,812,696	\$1,775,429	\$824,517	\$2,535,886		\$17,761,564
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0	\$183,931	\$0	\$246,680	\$694,887	\$1,035,828	\$593,274	\$162,493	(\$574,332)		\$2,342,761
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0
ELRP	\$0	\$14,220	\$66,179	\$81	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$80,480
Total Cost of Incentives	\$1,141,616	\$1,487,346	\$1,407,972	\$1,487,309	\$1,624,850	\$2,808,268	\$2,682,123	\$3,600,098	\$3,543,913	\$1,112,332	\$1,830,693	\$0	\$22,726,520
Revenues from Penalties	\$0	\$0	\$0										

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

Table I-5a
Pacific Gas and Electric Company
Carry-Over Demand Response Programs Incentives
November 2025

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2025
DREBA 2018-2022 Incentives Category 4 - Emerging and Enabling Technology Programs													
Automatic Demand Response (AutoDR) Residential IDSM	\$0 \$0	(\$200) \$0	\$9,390 \$0	\$17,400 \$0	\$31,795 \$0	\$200 \$0	\$0 \$0	\$100 \$0	\$0 (\$252)	\$0 \$0	\$0 \$0	\$0 \$0	\$58,685 (\$252)
DREBA 2018-2022 Incentives Total	\$0	(\$200)	\$9,390	\$17,400	\$31,795	\$200	\$0	\$100	(\$252)	\$0	\$0	\$0	\$58,433
DREBA 2023 Incentives Category 3 - Demand Response Auction Mechanism and Direct Participation Support													
DRAM8 DRAM9 Residential IDSM	\$0 (\$2,787) \$0	\$0 (\$48,468) \$0	\$0 (\$28,808) \$0	(\$64,868) (\$28,808) \$0	(\$67,734) (\$28,808) \$0	\$0 \$0 \$315	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	\$0 \$0 \$0	(\$132,602) (\$137,678) \$315
DREBA 2023 Incentives Total	(\$2,787)	(\$48,468)	(\$28,808)	(\$93,676)	(\$96,542)	\$315	\$0	\$0	\$0	\$0	\$0	\$0	(\$269,965)
Total Cost of Incentives	(\$2,787)	(\$48,668)	(\$19,418)	(\$76,276)	(\$64,747)	\$515	\$0	\$100	(\$252)	\$0	\$0	\$0	(\$211,533)
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ November 2025 - Reorganized and renamed "Cost Item" line items by DREBA Funding Cycle.

Table I-7
 Pacific Gas and Electric Company
 2025 Marketing, Education and Outreach
 Actual Expenditures
 November 2025

PG&E's ME&O Actual Expenditures

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
I. STATEWIDE MARKETING													
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
II. UTILITY MARKETING BY ACTIVITY¹													
TOTAL AUTHORIZED UTILITY MARKETING BUDGET													
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING													
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Permanent Load Shifting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Enabling Technologies (e.g., AutoDR, TI)	\$ 16,653	\$ 17,428	\$ 35,579	\$ 35,910	\$ 61,990	\$ 35,129	\$ 24,561	\$ 26,642	\$ 24,257	\$ 26,455	\$ 21,800	\$ -	\$ 326,404
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Customer Awareness, Education and Outreach	\$ 24,980	\$ 26,143	\$ 53,369	\$ 53,865	\$ 92,984	\$ 52,694	\$ 36,842	\$ 39,963	\$ 36,385	\$ 39,682	\$ 32,701	\$ -	\$ 489,608
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING													
SmartAC	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ 5,834	\$ 8,097	\$ 5,899	\$ 5,869	\$ (944)	\$ -	\$ 105,246
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral: Development, Printing, Distribution etc. (all non-labor costs)	\$ 11,383	\$ 4,566	\$ 19,930	\$ 28,858	\$ 8,275	\$ 5,904	\$ 5,313	\$ 7,836	\$ 5,117	\$ 5,360	\$ (1,075)	\$ -	\$ 101,467
Labor	\$ (3,419)	\$ 1,151	\$ 1,825	\$ 1,564	\$ 227	\$ 227	\$ 521	\$ 261	\$ 782	\$ 509	\$ 130	\$ -	\$ 3,778
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 49,597	\$ 55,005	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ 67,237	\$ 74,702	\$ 66,541	\$ 72,006	\$ 53,557	\$ -	\$ 921,258
III. UTILITY MARKETING BY ITEMIZED COST													
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Collateral: Development, Printing, Distribution etc. (all non-labor costs)	\$ 26,275	\$ 5,031	\$ 45,541	\$ 55,517	\$ 115,649	\$ 38,581	\$ 22,249	\$ 23,147	\$ 23,142	\$ 16,521	\$ 16,006	\$ -	\$ 387,659
Labor	\$ 23,321	\$ 44,187	\$ 65,072	\$ 64,680	\$ 47,579	\$ 54,631	\$ 44,246	\$ 51,432	\$ 43,399	\$ 55,485	\$ 37,551	\$ -	\$ 531,583
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 742	\$ 124	\$ -	\$ -	\$ -	\$ -	\$ 866
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 49,596	\$ 49,218	\$ 110,613	\$ 120,197	\$ 163,228	\$ 93,212	\$ 67,237	\$ 74,703	\$ 66,541	\$ 72,006	\$ 53,557	\$ -	\$ 920,108
IV. UTILITY MARKETING BY CUSTOMER SEGMENT													
Agricultural	\$ 6,245	\$ 6,536	\$ 13,342	\$ 13,466	\$ 23,246	\$ 13,173	\$ 9,211	\$ 9,991	\$ 9,096	\$ 9,921	\$ 8,175	\$ -	\$ 122,402
Large Commercial and Industrial	\$ 35,388	\$ 37,035	\$ 75,606	\$ 76,309	\$ 131,728	\$ 74,650	\$ 52,193	\$ 56,614	\$ 51,545	\$ 56,217	\$ 46,326	\$ -	\$ 693,611
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Residential	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ 5,834	\$ 8,097	\$ 5,899	\$ 5,869	\$ (944)	\$ -	\$ 105,246
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 49,597	\$ 49,288	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ 67,238	\$ 74,702	\$ 66,540	\$ 72,007	\$ 53,557	\$ -	\$ 921,259

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in Item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
November 2025

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Supply Side DR Programs											
SmartAC	July	Systemwide	1	7/2/2025	Day-Ahead	Test Event	55,898	4:00 PM	6:00 PM	2	6.3
SmartAC	Aug	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	8/8/2025	Day-Ahead	Test Event	55,445	4:00 PM	7:00 PM	3	8.0
SmartAC	Aug	Market Resources in PGF1, PGKN, PGNP, PGSI, PGST, PGZP	3	8/22/2025	Day-Ahead	Market Award	33,970	4:00 PM	6:00 PM	2	4.9
SmartAC	Aug	Market Resources in PGEC, PGFG, PGNB, PGNC, PGP2, PGSB	3	8/22/2025	Day-Ahead	Test Event	21,178	4:00 PM	6:00 PM	2	2.9
SmartAC	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNB, PGNC, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP (Systemwide)	4	9/17/2025	Day-Ahead	Test Event	55,082	4:00 PM	6:00 PM	2	8.1
Base Interruptible Program	Jan	Market Resources in PGF1, PGST, PGSI	1	1/22/2025	Day-Of	Test Event	6	3:00 PM	5:00 PM	2	REDACTED
Base Interruptible Program	Feb	Market Resources in PGF1, PGSI	2	2/12/2025	Day-Of	Test Event	3	3:00 PM	5:00 PM	2	REDACTED
Base Interruptible Program	Sep	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNC, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	3	9/23/2025	Day-Of	Test Event	141	4:00 PM	6:00 PM	2	75.2
Base Interruptible Program	Nov	Market Resources in PGCC, PGEB, PGF1, PGFG, PGHB, PGKN, PGNP, PGSI, PGST	4	11/6/2025	Day-Of	Test Event	19	4:00 PM	6:00 PM	2	9.2
Capacity Bidding Program	June	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	1	6/27/2025	Day-Ahead	Test Event	582	7:00PM	8:00PM	1	34.1
Capacity Bidding Program	Aug	Market Resources in PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	2	8/21/2025	Day-Ahead	Test Event	685	6:00PM	8:00PM	2	39.0
Capacity Bidding Program	Sep	Market Resources in PGCC, PGEB, PGFG, PGSB, PGST, PGZP	3	9/26/2025	Day-Ahead	Test Event	80	6:00PM	7:00PM	1	0.8
Automated Response Technology	Jan	Systemwide	1	1/23/2025	Day-Ahead	Test Event	18,507	4:00 PM	5:00 PM	1	REDACTED
Automated Response Technology	Feb	Systemwide	2	2/26/2025	Day-Ahead	Test Event	18,414	3:00 PM	4:00 PM	1	REDACTED
Automated Response Technology	Mar	Systemwide	3	3/26/2025	Day-Ahead	Test Event	18,767	6:00 PM	8:00 PM	2	REDACTED
Automated Response Technology	April	Systemwide	4	4/20/2025	Day-Ahead	Test Event	19,729	7:00PM	8:00PM	1	REDACTED
Automated Response Technology	May	Systemwide	5	5/21/2025	Day-Ahead	Test Event	20,800	7:00PM	8:00PM	1	REDACTED
Automated Response Technology	June	Systemwide	6	6/26/2025	Day-Ahead	Test Event	22,776	6:00PM	8:00PM	2	REDACTED
Automated Response Technology	July	Systemwide	7	7/11/2025	Day-Ahead	Market Award	23,354	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	July	Systemwide	8	7/29/2025	Day-Ahead	Test Event	1,710	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGF1, PGKN, PGNP, PGSI, PGST, PGZP	9	8/22/2025	Day-Ahead	Market Award	11,104	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Aug	Market Resources in PGCC, PGEB, PGFG, PGNB, PGP2, PGSB, PGSF	9	8/22/2025	Day-Ahead	Test Event	20,755	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Sep	Market Resources in PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSI, PGST, PGZP	10	9/17/2025	Day-Ahead	Market Award	36,096	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Sep	Market Resources in PGCC, PGHB, PGNC, PGSF	11	9/23/2025	Day-Ahead	Test Event	1,199	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Oct	Systemwide	12	10/29/2025	Day-Ahead	Test Event	41,805	4:00 PM	6:00 PM	2	REDACTED
Automated Response Technology	Nov	Systemwide	13	11/25/2025	Day-Ahead	Test Event	43,601	5:00 PM	6:00 PM	1	REDACTED
Category 2: Load Modifying DR Programs											
Peak Day Pricing	July	Systemwide	1	7/10/2025	Day-Ahead	Temperature	89,578	4:00 PM	9:00 PM	5	2.3
Peak Day Pricing	July	Systemwide	2	7/11/2025	Day-Ahead	Temperature	89,557	4:00 PM	9:00 PM	5	4.3
Peak Day Pricing	Aug	Systemwide	3	8/8/2025	Day-Ahead	Temperature	89,033	4:00 PM	9:00 PM	5	4.8
Peak Day Pricing	Aug	Systemwide	4	8/21/2025	Day-Ahead	Temperature	88,880	4:00 PM	9:00 PM	5	2.0
Peak Day Pricing	Aug	Systemwide	5	8/22/2025	Day-Ahead	Temperature	88,867	4:00 PM	9:00 PM	5	2.3
Peak Day Pricing	Sep	Systemwide	6	9/4/2026	Day-Ahead	Minimum Dispatch	88,562	4:00 PM	9:00 PM	5	0.0
Peak Day Pricing	Sep	Systemwide	7	9/16/2025	Day-Ahead	Minimum Dispatch	88,387	4:00 PM	9:00 PM	5	0.0
Peak Day Pricing	Sep	Systemwide	8	9/17/2025	Day-Ahead	Minimum Dispatch	88,372	4:00 PM	9:00 PM	5	2.0
Peak Day Pricing	Sep	Systemwide	9	9/23/2025	Day-Ahead	Temperature	88,286	4:00 PM	9:00 PM	5	3.5
SmartRate	July	Systemwide	1	7/10/2025	Day-Ahead	Temperature	43,174	4:00 PM	9:00 PM	5	4.4
SmartRate	July	Systemwide	2	7/11/2025	Day-Ahead	Temperature	43,228	4:00 PM	9:00 PM	5	4.0
SmartRate	Aug	Systemwide	3	8/8/2025	Day-Ahead	Temperature	44,872	4:00 PM	9:00 PM	5	3.5
SmartRate	Aug	Systemwide	4	8/21/2025	Day-Ahead	Temperature	45,549	4:00 PM	9:00 PM	5	4.0
SmartRate	Aug	Systemwide	5	8/22/2025	Day-Ahead	Temperature	45,650	4:00 PM	9:00 PM	5	4.4
SmartRate	Sep	Systemwide	6	9/4/2025	Day-Ahead	Minimum Dispatch	46,137	4:00 PM	9:00 PM	5	2.0
SmartRate	Sep	Systemwide	7	9/16/2025	Day-Ahead	Minimum Dispatch	46,645	4:00 PM	9:00 PM	5	3.2
SmartRate	Sep	Systemwide	8	9/17/2025	Day-Ahead	Minimum Dispatch	46,708	4:00 PM	9:00 PM	5	3.1
SmartRate	Sep	Systemwide	9	9/23/2025	Day-Ahead	Temperature	46,941	4:00 PM	9:00 PM	5	4.1

Readers should exercise caution in interpreting or using the estimated MW values found in this report. Ex post estimates reflect preliminary estimates for actual event(s) dispatched and actual weather conditions, based on the customers dispatched, which may be a subset of overall program participation. Ex post estimates in this report will vary from estimates filed in PG&E's annual April Compliance Filing pursuant to Decision 08-04-050.

**Pacific Gas and Electric Company
2025 Fund Shifting Documentation
November 2025**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	\$0			