
Pacific Gas and Electric Company Monthly Report On Interruptible Load and Demand Response
Programs for June 2025



August 1, 2025
Public

Pacific Gas and Electric Company ("PG&E") hereby submits this report on Interruptible Load and Demand Response Programs for June 2025. This report is being sent to the Energy Division via EnergyDivisionCentralFiles@cpuc.ca.gov and public version will be served on the service list for A.11-03-001

<http://www.pge.com/mybusiness/energysavingsrebates/demandresponse/cs/>

Table I-1
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Subscription Statistics - Enrolled MW
June 2025

UTILITY NAME: Pacific Gas and Electric Company
Monthly Program Enrollment and Estimated Load Impacts

PROGRAMS	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2025
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
INTERRUPTIBLE RELIABILITY PROGRAMS 2																			
BIP - Day Of	175	124	94	173	126	93	176	133	94	178	140	95	179	141	96	178	139	95	12,405
OBMC	13	0	0	13	0	0	12	0	0	12	0	0	12	0	0	12	0	0	13
SLRP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Commercial	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	N/A
SmartAC™ - Residential	58,016	0	0	57,752	0	0	57,408	0	0	57,112	0	0	56,770	10	6	56,548	16	6	N/A
Sub-Total Interruptible	58,204	124	94	57,938	126	93	57,596	133	94	57,302	140	95	56,961	150	102	56,738	155	102	
PRICE-RESPONSIVE PROGRAMS 1																			
Automated Response Technology	18,833	0	REDACTED	18,818	0.2	REDACTED	19,167	0.4	REDACTED	20,384	2	REDACTED	21,481	5	REDACTED	23,534	11	REDACTED	3,080,838
CBP - Day Ahead - Residential	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5,243,683
CBP - Day Ahead Non-Residential	0	0	0	0	0	0	0	0	0	0	0	0	546	41	REDACTED	594	53	REDACTED	675,214
PDP (200 kW or above)	1,444	2	3	1,444	2	3	1,542	2	3	1,436	2	3	1,432	2	3	1,436	2	3	2,303
PDP (above 20 kW & below 200 kW)	15,438	2	3	15,339	2	3	15,096	2	3	14,033	2	3	13,916	3	3	13,802	4	3	20,597
PDP (20 kW or below)	81,769	0.5	0.6	81,275	0.5	0.6	80,059	0.4	0.6	75,703	0.5	0.6	75,186	0.6	0.6	74,614	0.9	0.6	107,003
SmartRate™ - Residential	47,027	2	5	46,239	2	5	46,454	1	5	44,075	2	5	42,497	2	5	45,261	4	5	108,102
Sub-Total Price Response	164,511	7	12	163,115	7	12	162,318	6	12	155,631	8	11	155,058	53	11	159,241	76	11	
Total All Programs	222,715	130	106	221,053	133	105	219,914	139	106	212,933	148	107	212,019	203	113	215,979	231	113	
Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2025
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
INTERRUPTIBLE RELIABILITY PROGRAMS 2																			
BIP - Day of																			12,405
OBMC																			13
SLRP																			N/A
SmartAC™ - Commercial																			N/A
SmartAC™ - Residential																			N/A
Sub-Total Interruptible																			
PRICE-RESPONSIVE PROGRAMS 1																			
Automated Response Technology																			3,080,838
CBP - Day Ahead - Residential																			5,243,683
CBP - Day Ahead Non-Residential																			675,214
PDP (200 kW or above)																			2,303
PDP (above 20 kW & below 200 kW)																			20,597
PDP (20 kW or below)																			107,003
SmartRate™ - Residential																			108,102
Sub-Total Price Response																			
Total All Programs																			

NOTES:

Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 4 pm and 9pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Ex Ante Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the monthly Ex Ante average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Ante average load impact is the average hourly load impact for an event that would occur from 4 - 9 pm on the system peak day of the month. The Ex Ante Estimated MW value for the aggregator program, e.g., CBP are the monthly nominated MW during the event season May through October and Zero non-event season months November through April.

Ex Post Estimated MW = In compliance with Decision 08-04-050, the values presented herein are based on the April 1, 2021 (R.13-09-011) Load Impact Report for Demand Response. The values reported are calculated by using the annual Ex Post average load impact per customer multiplied by the number of currently enrolled service accounts for the reporting month, where the Ex Post load impact per customer is the average load impact per customer for those customers that may have participated in an event(s) during all actual event hours in the preceding year when or if events occurred. New programs report "n/a", as there were no prior events.

¹ There are some SmartRate™ Residential customers (<.05%) not reflected in the summary or rate code count as program eligibility is being confirmed.

² BIP customers that dual participate in PDP are not counted towards the 300 MW BIP cap. The BIP program actual capacity is below the 300 MW cap.

Contains confidential information per declaration of Matt Choa dated July 25th, 2025

Pacific Gas and Electric Company
Average ExPost Load Impact kW / Customer
June 2025

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of April 2025	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	Not Available	PG&E customers receiving bundled service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider (DRP), CCA, or an event-based load modifying progra offered by PG&E.
BIP - Day Of	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	536.13	10,600	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	"Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW. "
SmartAC™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed.
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.11	0.11	0.11	0.11	0.11	0.11	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	3.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule.
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	REDACTED	N/A	N/A	568,000	
PDP (200 kW or above)	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	2.18	5,000	
PDP (above 20 kW & below 200 kW)	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	0.20	36,000	Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data.
PDP (20 kW or below)	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	0.11	1.7 Million	A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.

The average ex post load impacts per customer are based on the load impacts filing on April 1, 2025 (R.13-09-011). Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account from the typical event for the preceding year if events occurred. Some programs may experience no events or few events while other programs may operate regularly depending on event triggers. For existing programs, the average ex post load impact per customer SA_ID remains constant across all months. The average load impact is "N/A" for programs having no prior events.

Contains confidential information per declaration of Matt Choa dated July 25th, 2025

Pacific Gas and Electric Company
Average Ex Ante Load Impact kW / Customer
June 2025

Program Eligibility and Ex Ante Average Load Impacts ¹

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of April 2024	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
Automated Response Technology	0.00	0.01	0.02	0.10	0.25	0.47	0.45	0.42	0.45	0.13	0.05	0.06	Not Available	PG&E customers receiving bundled service or Community Choice Aggregation service and being billed on a PG&E residential rate schedule. Customers cannot be dually enrolled in another supply-side demand response pilot or program offered by PG&E, third-party DR provider (DRP), CCA, or an event-based load modifying program offered by PG&E.
BIP - Day Of	705.87	727.98	757.11	786.40	786.66	782.15	754.91	755.55	762.64	802.99	774.91	694.02	10,600	Bundled, DA and CCA non-residential customer service accounts that have at least an average monthly demand of 100 kW, and being billed on a PG&E commercial, industrial, or agricultural electric time-of-use (TOU) rate schedule.
OBMC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled, DA and CCA non-residential customer accounts with interval meters that must be able to reduce electric load such that the entire load on the PG&E circuit or dedicated substation that provides service to that customer is reduced to or below Maximum Load Levels (MLLs) for the entire duration of each and every RO operation.
SLRP	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Bundled-service customers taking service under Schedules A-10, E-19 or E-20 & minimum average monthly demand of 100 kilowatts (kW). Customers must commit to minimum 15% of baseline usage, with a minimum load reduction of 100 kW.
SmartAC™ - Commercial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	Not Available	Small and medium business customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment. Closed to new enrollment.
SmartAC™ - Residential	N/A	N/A	N/A	N/A	0.17	0.29	0.27	0.24	0.23	0.08	N/A	N/A	Not Available	Residential customers taking service under applicable rate schedules equipped with central or packaged DX air conditioning equipment.
CBP - Day Ahead - Residential	N/A	N/A	N/A	N/A	0.29	0.29	0.29	0.29	0.29	0.29	N/A	N/A	3.8 Million	PG&E customers receiving bundled service, Community Choice Aggregation (CCA) service, or Direct Access (DA) service and being billed on a PG&E residential, commercial, industrial, or agricultural electric rate schedule. Default beginning on May 1, 2010 for bundled C&I Customers >200kW Maximum Demand; February 1st, 2011 for large bundled Ag customers; November 2014 for bundled C&I Customers with <200 kW Maximum Demand and 12 consecutive months of interval data. A voluntary rate supplement to residential customers' otherwise applicable schedule. Available to Bundled-Service customers served on a single family residential electric rate schedule.
CBP - Day Ahead Non-Residential	N/A	N/A	N/A	N/A	74.35	89.42	94.21	94.59	87.20	73.19	N/A	N/A	568,000	
PDP (200 kW or above)	1.32	1.32	1.00	1.14	1.24	1.71	1.72	1.70	1.65	1.46	1.23	1.23	5,000	
PDP (above 20 kW & below 200 kW)	0.16	0.16	0.13	0.17	0.20	0.29	0.29	0.28	0.27	0.22	0.17	0.17	36,000	
PDP (20 kW or below)	0.01	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	218,000	
SmartRate™ - Residential	0.04	0.04	0.03	0.04	0.04	0.10	0.10	0.09	0.08	0.04	0.04	0.05	1.7 Million	

¹ The average ex ante load impacts per customer are based on the load impacts filing on April 1, 2025 (R.13-09-011). Estimated Average Ex Ante Load Impact kW/Customer = Portfolio-Adjusted Average kW / Customer, under 1-in-2 utility weather conditions, where an event that would occur within Resource

Table I-2
Pacific Gas and Electric Company
Program Subscription Statistics
June 2025

2025 Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

PROGRAM	JANUARY				FEBRUARY				MARCH				APRIL				MAY				JUNE			
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PRICE-RESPONSIVE PROGRAMS																								
CBP		0.0		0.0		0.0		0.0		0.0		0.0		0.1		0.1		0.2		0.2		0.0		0.0
PDP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.1	N/A	0.1	N/A	0.2	N/A	0.2	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS																								
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PROGRAM	JULY				AUGUST				SEPTEMBER				OCTOBER				NOVEMBER				DECEMBER			
	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs ¹	TI Verified MWs	Total Technology MWs
PRICE-RESPONSIVE PROGRAMS																								
CBP																								
PDP																								
Total	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0	N/A	0.0
INTERUPTIBLE RELIABILITY PROGRAMS																								
GENERAL PROGRAM																								
TA (may also be enrolled in TI and AutoDR)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TOTAL TA MWs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

¹ADR Non-Residential MWs are verified after installation of the equipment and customers have been paid 60% incentive or 100% for customers >200 kW. Actual performance is measured after the first full year of DR program participation and the remaining 40% incentive (if applicable) is paid based on performance values. Office and Retail <499 kW excepted and paid at 100%. Only values for newly paid customers are recorded.

Table I-3a
Pacific Gas and Electric Company
Demand Response Programs and Activities
2024-2027 Incremental Cost Funding
June 2025

2025 Program Expenditures

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures	Total Funding Cycle Expenditures to Date	2024-2027 Authorized Funding	Fund shift Adjustments	Total Funding Expenditures & Authorized Budget Percentage
Category 1: Supply-Side DR Programs																	
AC Cycling: Smart AC	\$12,782	\$70,245	(\$188,311)	\$258,178	\$414,386	\$118,086							\$685,366	\$1,972,556	\$5,696,000		34.6%
Automated Response Technology (ART)	\$18,064	\$6,327	\$4,039	\$24,927	\$39,597	\$28,267							\$121,221	\$7,585,375	\$43,797,000		17.3%
Base Interruptible Program (BIP)	\$46,904	\$50,254	\$30,235	\$40,561	\$34,791	\$30,714							\$233,459	\$730,561	\$175,359,000		0.4%
Capacity Bidding Program (CBP)	\$32,287	\$20,159	\$57,599	\$232,692	\$97,558	\$57,833							\$498,128	\$2,128,527	\$28,481,000		7.5%
Budget Category 1 Total	\$110,037	\$146,985	(\$96,438)	\$556,358	\$586,332	\$234,900	\$0	\$0	\$0	\$0	\$0	\$0	\$1,538,174	\$12,417,019	\$253,333,000	\$0	4.9%
Category 2: Load Modifying DR Programs																	
OBMC/SLRP	\$264	\$4,853	\$688	\$275	\$330	\$220							\$6,630	\$41,740	\$35,000		119.3%
Budget Category 2 Total	\$264	\$4,853	\$688	\$275	\$330	\$220	\$0	\$0	\$0	\$0	\$0	\$0	\$6,630	\$41,740	\$35,000	\$0	119.3%
Category 3: Rule 24/32																	
Rule 24 O&M	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121							\$1,098,818	\$4,113,795	\$13,710,000		30.0%
Budget Category 3 Total	\$214,799	\$150,689	\$175,491	\$169,725	\$186,993	\$201,121	\$0	\$0	\$0	\$0	\$0	\$0	\$1,098,818	\$4,113,795	\$13,710,000	\$0	30.0%
Category 4: Emerging & Enabling Programs																	
Auto DR	\$53,201	\$10,019	\$97,222	\$87,427	\$63,617	\$86,503							\$397,989	\$1,001,533	\$6,916,000		14.5%
DR Emerging Technology	\$206,699	\$21,646	\$21,683	\$32,115	\$28,867	\$26,766							\$337,776	\$716,687	\$5,784,000		12.4%
Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$0	\$0		0.0%
Non Residential IDSM	\$0	\$0	\$0	\$0	\$0	\$0							\$0	\$45,878	\$0		0.0%
Budget Category 4 Total	\$259,900	\$31,665	\$118,905	\$119,542	\$92,484	\$113,269	\$0	\$0	\$0	\$0	\$0	\$0	\$735,765	\$1,764,098	\$12,700,000	\$0	13.9%
Category 5: Pilots																	
Emergency Load Reduction Pilot	\$1,617,050	\$147,002	\$499,169	\$625,133	\$437,132	\$537,783							\$3,863,269	\$13,982,607	\$267,617,000		5.2%
Budget Category 5 Total	\$1,617,050	\$147,002	\$499,169	\$625,133	\$437,132	\$537,783	\$0	\$0	\$0	\$0	\$0	\$0	\$3,863,269	\$13,982,607	\$267,617,000	\$0	5.2%
Category 6: Marketing, Education, and Outreach (ME&O)																	
DR Core Marketing & Outreach	\$25,459	\$8,092	\$28,682	\$35,444	\$198,092	\$49,391							\$345,160	\$825,428	\$11,800,000		7.0%
Education and Training	\$16,174	\$35,478	\$74,766	\$54,332	\$36,882	\$44,563							\$262,195	\$519,025	\$2,048,000		25.3%
Budget Category 6 Total	\$41,633	\$43,570	\$103,448	\$89,776	\$234,974	\$93,954	\$0	\$0	\$0	\$0	\$0	\$0	\$607,355	\$1,344,452	\$13,848,000	\$0	9.7%
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)																	
Evaluation, Measurement, and Verification	\$52,318	\$143,726	(\$3,623)	\$95,006	\$64,312	\$16,232							\$367,971	\$901,374	\$8,788,000		10.3%
DR Integration Policy & Planning	\$60,574	\$61,612	\$61,283	\$71,994	\$101,462	\$71,239							\$428,164	\$1,167,460	\$7,200,000		16.2%
DR Ops	\$437,553	\$162,161	\$165,507	\$255,042	\$147,034	\$242,377							\$1,409,674	\$4,314,170	\$33,516,000		12.9%
DR IT	\$503,587	\$520,114	\$577,285	\$646,727	\$473,549	\$514,241							\$3,235,503	\$8,370,388	\$33,516,000		25.0%
Budget Category 7 Total	\$1,054,032	\$887,613	\$800,452	\$1,068,769	\$786,357	\$844,089	\$0	\$0	\$0	\$0	\$0	\$0	\$5,441,312	\$23,917,838	\$83,020,000	\$0	28.8%
Total Incremental Cost	\$3,512,514	\$1,563,066	\$1,777,206	\$2,799,303	\$2,511,595	\$2,226,457	\$0	\$0	\$0	\$0	\$0	\$0	\$14,390,141	\$61,695,343	\$657,973,000	\$0	9.4%
Technical Assistance & Technology Incentives (TA&TI) Identified as of June 2025																	

ART admin for January through April have been updated due to the incentives being recorded incorrectly as contract.

DR Core Marketing & Outreach and Education and Training admin for January through April have been updated due to incorrect query.

Table I-3b
Pacific Gas and Electric Company
Demand Response Programs and Activities
Carry-Over Expenditures and Funding
June 2025

Cost Item ¹	January	February	March	April	May	June	July	August	September	October	November	December	Carry-Over Expenditures incurred in 2024
Category 1: Reliability Programs													
Automated Response Technology (ART)	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Base Interruptible Program (BIP)	\$0	\$573	\$0	\$0	\$0	\$0							\$573
Optional Bidding Mandatory Curtailment / Scheduled Load Reduction (OBMC / SLRP)	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 1 Total	\$0	\$573	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$573
Category 2: Price-Responsive Programs													
Capacity Bidding Program (CBP)	\$0	\$0	\$0	\$0	\$0	\$0							\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 2 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 3: DR Provider/Aggregator Managed Programs													
Aggregator Managed Portfolio (AMP)	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 3 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 4: Emerging & Enabling Programs													
Auto DR	\$0	\$0	\$0	\$0	\$0	\$0							\$0
DR Emerging Technology	\$43,333	\$30,591	\$33,668	\$1,376	\$16,606	\$0							\$125,574
Budget Category 4 Total	\$43,333	\$30,591	\$33,668	\$1,376	\$16,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,574
Category 5: Evaluation, Measurement and Verification													
DRMEC	\$282,940	\$25,108	\$221,000	(\$187,149)	\$206,000	\$10,000							\$557,899
DR Research Studies	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 5 Total	\$282,940	\$25,108	\$221,000	(\$187,149)	\$206,000	\$10,000	\$0	\$0	\$0	\$0	\$0	\$0	\$557,899
Category 6: Marketing, Education and Outreach													
DR Core Marketing and Outreach	\$0	\$0	\$0	\$0	\$0	\$0							\$0
SmartAC™ ME&O	(\$4,027)	\$0	\$0	\$0	\$0	\$0							(\$4,027)
Education and Training	\$0	\$118	\$90	\$79	\$0	\$0							\$287
Budget Category 6 Total	(\$4,027)	\$118	\$90	\$79	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,740)
Category 7: DR System Support Activities													
DR Forecasting Tool	\$0	\$0	\$0	\$0	\$0	\$0							\$0
DR Enrollment & Support	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Notifications	\$0	\$0	\$0	\$0	\$0	\$0							\$0
DR Integration Policy & Planning	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 7 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 8: Integrated Programs and Activities (Including Technical Assistance)													
Technology Incentives - IDSM	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Integrated Energy Audits	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Budget Category 8 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Category 9: Special Projects													
Rule 24 O&M	\$0	\$0	(\$3)	\$2,965	\$1,596	\$90							\$4,648
Permanent Load Shifting	\$188	\$4,623	\$0	\$0	\$0	\$0							\$4,811
Budget Category 9 Total	\$188	\$4,623	(\$3)	\$2,965	\$1,596	\$90	\$0	\$0	\$0	\$0	\$0	\$0	\$9,459
Total Incremental Cost	\$322,434	\$61,013	\$254,755	(\$182,729)	\$224,202	\$10,090	\$0	\$0	\$0	\$0	\$0	\$0	\$689,765
Technical Assistance & Technology Incentives (TA&TI) Identified as of June 2025	\$0												

1 Expenditures on this page reflect expenses incurred in 2025 from Prior Funding Cycles.

Table I-5a
Pacific Gas and Electric Company
2024-2027 Demand Response Programs Incentives
June 2025

Annual Total Expenditures													
Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Expenditures
Program Incentives													
Automatic Demand Response (AutoDR)	\$0	(\$250)	\$9,390	\$17,400	\$31,795	\$4,800							\$63,135
Automated Response Technology (ART)			\$99,555	\$11,796	\$10,421	\$243,834							\$365,606
Base Interruptible Program (BIP) ²	\$1,042,491	\$1,459,544	\$1,335,931	\$1,265,074	\$1,524,673	\$2,312,954							\$8,940,667
Capacity Bidding Program (CBP) ¹	\$0	\$0	\$0	\$183,931	\$0	\$246,680							\$430,611
Excess Supply Pilot	\$0	\$0	\$0	\$0	\$0	\$0							\$0
SmartAC™	\$0	\$0	\$0	\$0	\$0	\$0							\$0
Supply Side Pilot	\$0	\$0	\$0	\$0	\$0	\$0							\$0
ELRP	\$0	\$14,220	\$66,179	\$81	\$0	\$0							\$80,480
Total Cost of Incentives	\$1,042,491	\$1,473,514	\$1,511,055	\$1,478,282	\$1,566,889	\$2,808,268	\$0	\$0	\$0	\$0	\$0	\$0	\$9,880,499
Revenues from Penalties	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

¹ Incentives reported are net of penalties paid by the aggregators.

² Revenues from Penalties denote penalty/default payments made by aggregators and charges to direct enrolled customers enrolled in BIP programs.

ART Incentives for January through April have been updated due to the incentives being recorded incorrectly as contract.

AutoDR Incentives for January through May have been updated due to the incentives being recorded incorrectly as contract.

BIP Incentives for January through April have been updated due to incorrect query.

CBP Incentives for January through May have been updated due to incorrect query.

Table I-7
Pacific Gas and Electric Company
2025 Marketing, Education and Outreach
Actual Expenditures
June 2025

PG&E's ME&O Actual Expenditures	2024-2027 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to-Date Expenditures	Total Funding Cycle Expenditures to date	2025 Authorized Budget (If Applicable)
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Statewide ME&O contract	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
I. TOTAL STATEWIDE MARKETING	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. UTILITY MARKETING BY ACTIVITY¹															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING															
Integrated Demand Side Marketing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Marketing My Account/Energy and Integrated Online Audit Tools	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Critical Peak Pricing > 200 kW	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Demand Bidding Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Real Time Pricing	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Permanent Load Shifting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Circuit Savers	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Small Commercial Technology Deployment	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Enabling Technologies (e.g., AutoDR, TI)	\$ 16,653	\$ 17,428	\$ 35,579	\$ 35,910	\$ 61,990	\$ 35,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 202,689	\$ 202,689	
PeakChoice	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
Customer Awareness, Education and Outreach	\$ 24,980	\$ 26,143	\$ 53,369	\$ 53,865	\$ 92,984	\$ 52,694	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 304,035	\$ 304,035	
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING															
SmartAC	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,491	\$ 80,491	
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 11,383	\$ 4,566	\$ 19,930	\$ 28,858	\$ 8,275	\$ 5,904	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,916	\$ 78,916	
Labor	\$ (3,419)	\$ 1,151	\$ 1,825	\$ 1,564	\$ 227	\$ 227	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,575	\$ 1,575	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
II. TOTAL UTILITY MARKETING BY ACTIVITY	\$ 49,597	\$ 55,005	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 587,215	\$ 587,215.00	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$ 26,275	\$ 5,031	\$ 45,541	\$ 55,517	\$ 115,649	\$ 38,581	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 286,594	\$ 286,594	
Labor	\$ 23,321	\$ 44,187	\$ 65,072	\$ 64,680	\$ 47,579	\$ 54,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 299,470	\$ 299,470	
Paid Media	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Other Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	\$ 49,596	\$ 49,218	\$ 110,613	\$ 120,197	\$ 163,228	\$ 93,212	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 586,064	\$ 586,064.00	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$ 6,245	\$ 6,536	\$ 13,342	\$ 13,466	\$ 23,246	\$ 13,173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,008	\$ 76,008	
Large Commercial and Industrial	\$ 35,388	\$ 37,035	\$ 75,606	\$ 76,309	\$ 131,728	\$ 74,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 430,716	\$ 430,716	
Small and Medium Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Residential	\$ 7,964	\$ 5,717	\$ 21,755	\$ 30,422	\$ 8,502	\$ 6,131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 80,491	\$ 80,491	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	\$ 49,597	\$ 49,288	\$ 110,703	\$ 120,197	\$ 163,476	\$ 93,954	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 587,215	\$ 587,215.00	

¹ Utility Marketing includes all activities to market individual utility programs or rates, demand response concepts, and customer tools, that were approved or directed by Decision 14-05-025, whether or not the marketing budget was approved as a line item in the Decision. For example, PG&E should not include marketing for TOU and PDP because funding was authorized in another proceeding. However, PG&E must document all amounts spent on marketing individual demand response programs even though a specific marketing budget was not approved for the program. This example applies to all of the utilities. The programs and activities listed in item II of the template are meant as examples, and may not be exhaustive. However, the utilities must include all programs or rates that meet this description. The totals for Items II, III and IV should be equal.

**Table I-4
Pacific Gas and Electric Company
Interruptible and Price Responsive Programs
Year-to-Date Event Summary
June 2025**

Program Name	Month	Zones	Event No. (by Program Type)	Event Date	Program Type	Trigger	# of Accounts	Event Start Time (PDT)	Event End Time (PDT)	Program Tolled Hours	Load Reduction MW (Max Hourly)
Category 1: Reliability Programs											
Base Interruptible Program	Jan	Market Resources in PGF1, PGST, PGSI	1	1/22/2025	Day-Of	Test Event	6	3:00 PM	5:00 PM	2	REDACTED
Base Interruptible Program	Feb	Market Resources in PGF1, PGSI	2	2/12/2025	Day-Of	Test Event	3	3:00 PM	5:00 PM	2	REDACTED
Optional Bidding Mandatory Curtailment (OBMC) / Scheduled Load Reduction (SLRP)											
Category 2: Price-Responsive Programs											
Automated Response Technology	Jan	Systemwide	1	1/23/2025	Day-Ahead	Test Event	18,507	4:00 PM	5:00 PM	1	0.3
Automated Response Technology	Feb	Systemwide	2	2/26/2025	Day-Ahead	Test Event	18,414	3:00 PM	4:00 PM	1	0
Automated Response Technology	Mar	Systemwide	3	3/26/2025	Day-Ahead	Test Event	18,767	6:00 PM	8:00 PM	2	0.4
Automated Response Technology	April	Systemwide	4	4/20/2025	Day-Ahead	Test Event	19,729	7:00PM	8:00PM	1	0.7
Automated Response Technology	May	Systemwide	5	5/21/2025	Day-Ahead	Test Event	20,800	7:00PM	8:00PM	1	4.4
Automated Response Technology	June	Systemwide	6	6/26/2025	Day-Ahead	Test Event	22,776	6:00PM	8:00PM	2	8.4
Capacity Bidding Program	June	PGCC, PGEB, PGF1, PGFG, PGKN, PGNB, PGNP, PGP2, PGSB, PGSF, PGSI, PGST, PGZP	1	6/27/25	Day-Ahead	Test Event	584	7:00PM	8:00PM	1	34.1
Peak Day Pricing											
SmartAC											
SmartRate											

NOTE: Readers should exercise caution in interpreting or using the estimated MW values found in this report in either the Ex Post or Ex Ante columns. Ex post estimates reflect historic event(s) that have taken place during specific time periods and actual weather conditions by a mix of customers that participated on event day(s). Ex Ante forecasts account for variables not included in the Ex Post estimate such as normalized weather conditions, expected customer mix during events, expected time of day which events occur, expected days of the week which events occur, and other lesser effects etc. An Ex Ante forecast reflects forecast impact estimates that would occur between 1 pm and 6pm during a specific DR program's operating season, based on 1-in-2 (normal) weather conditions if all DR programs were called simultaneously on the system peak day. In either case, MW estimates in this report will vary from estimates filed in the PG&E's annual April Compliance Filing pursuant to Decision 08-04-050 and reporting documents that may be supplied to other agencies e.g. CAISO, FERC, NERC, etc. MW estimates found in the Monthly ILP Report are not used by PG&E for operational reporting, resource planning, and cost effectiveness analysis or in developing regulatory filings.

Contains confidential information per declaration of Matt Choa dated July 25th, 2025

**Pacific Gas and Electric Company
2025 Fund Shifting Documentation
June 2025**

FUND SHIFTING DOCUMENTATION PER DECISION 12-04-045 ORDERING PARAGRAPH 4

OP 4: Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company:
 May not shift funds between categories with two exceptions as stated in Ordering Paragraphs 4 and 5;
 May continue to shift up to 50 percent of a Demand Response program's funds to another program within the same budget category, with proper monthly reporting;
 Shall not shift funds within the "Pilots" or "Special Projects" categories without submitting a Tier 2 Advice Letter filing;
 May shift funds for pilots in the Enabling or Emerging Technologies category;
 Shall continue to submit a Tier 2 Advice Letter to eliminate a Demand Response program;
 Shall not eliminate a program through multiple fund shifting events or for any other reason without prior authorization from the Commission; and
 Shall submit a Tier 2 Advice Letter before shifting more than 50 percent of a program's funds to a different program within the same budget category.

Program Category	Fund Shift Amount	Programs Impacted	Date	Rationale for Fundshift
Category 1: Supply-Side DR Programs				
Category 2: Load Modifying DR Programs				
Category 3: Rule 24/32				
Category 4: Emerging and Enabling Technology				
Category 5: Pilots				
Category 6: Marketing, Education, and Outreach (ME&O)				
Category 7: Portfolio Support (includes EM&V, Systems Support, and Notifications)				
Total	\$0			