

Grouped By: Old Service Rollup PT														
Jurisdiction: FERC Federal	Tax Recovery			Book Recovery			Basis Diff	Current Difference			Current Deferred Tax			
	Depreciation	Loss/(Gain)	Tax Total	Depreciation	Loss/(Gain)	Book Total	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Total DIT
FERC Federal														
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$240	\$0	\$240	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$240	\$0	\$240	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0
CAU	\$0	\$0	\$0	\$240	\$0	\$240	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$2,276,329	\$0	\$2,276,329	(\$4,639,990)	(\$2,276,329)	\$0	\$4,639,990	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$2,276,329	\$0	\$2,276,329	(\$4,639,990)	(\$2,276,329)	\$0	\$4,639,990	\$0	\$0	\$0	\$0
CCE	\$0	\$0	\$0	\$2,276,329	\$0	\$2,276,329	(\$4,639,990)	(\$2,276,329)	\$0	\$4,639,990	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$2,272,376	\$0	\$2,272,376	(\$3,365,754)	(\$2,272,376)	\$0	\$3,365,754	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$2,272,376	\$0	\$2,272,376	(\$3,365,754)	(\$2,272,376)	\$0	\$3,365,754	\$0	\$0	\$0	\$0
CDH	\$0	\$0	\$0	\$2,272,376	\$0	\$2,272,376	(\$3,365,754)	(\$2,272,376)	\$0	\$3,365,754	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$1,090,117	\$0	\$1,090,117	\$0	(\$1,090,117)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$1,090,117	\$0	\$1,090,117	\$0	(\$1,090,117)	\$0	\$0	\$0	\$0	\$0	\$0
CII	\$0	\$0	\$0	\$1,090,117	\$0	\$1,090,117	\$0	(\$1,090,117)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$4,399,316	\$0	\$4,399,316	(\$6,303,265)	(\$4,399,316)	\$0	\$6,303,265	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$4,399,316	\$0	\$4,399,316	(\$6,303,265)	(\$4,399,316)	\$0	\$6,303,265	\$0	\$0	\$0	\$0
CIP	\$0	\$0	\$0	\$4,399,316	\$0	\$4,399,316	(\$6,303,265)	(\$4,399,316)	\$0	\$6,303,265	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$141,728	\$0	\$141,728	\$0	(\$141,728)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$141,728	\$0	\$141,728	\$0	(\$141,728)	\$0	\$0	\$0	\$0	\$0	\$0
CIS	\$0	\$0	\$0	\$141,728	\$0	\$141,728	\$0	(\$141,728)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$31,047	\$0	\$31,047	(\$163,998)	(\$31,047)	\$0	\$163,998	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$31,047	\$0	\$31,047	(\$163,998)	(\$31,047)	\$0	\$163,998	\$0	\$0	\$0	\$0
COE	\$0	\$0	\$0	\$31,047	\$0	\$31,047	(\$163,998)	(\$31,047)	\$0	\$163,998	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$68,669	\$0	\$68,669	\$38,687	(\$68,669)	\$0	(\$38,687)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$68,669	\$0	\$68,669	\$38,687	(\$68,669)	\$0	(\$38,687)	\$0	\$0	\$0	\$0
COT	\$0	\$0	\$0	\$68,669	\$0	\$68,669	\$38,687	(\$68,669)	\$0	(\$38,687)	\$0	\$0	\$0	\$0

Grouped By: Old Service Rollup PT														
Jurisdiction: FERC Federal	Tax Recovery			Book Recovery			Basis Diff	Current Difference			Current Deferred Tax			
	Depreciation	Loss/(Gain)	Tax Total	Depreciation	Loss/(Gain)	Book Total	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Total DIT
FERC Federal														
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$564,436	\$0	\$564,436	(\$9,910,099)	(\$564,436)	\$0	\$9,910,099	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$564,436	\$0	\$564,436	(\$9,910,099)	(\$564,436)	\$0	\$9,910,099	\$0	\$0	\$0	\$0
CST	\$0	\$0	\$0	\$564,436	\$0	\$564,436	(\$9,910,099)	(\$564,436)	\$0	\$9,910,099	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$42	\$0	\$42	\$0	(\$42)	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$42	\$0	\$42	\$0	(\$42)	\$0	\$0	\$0	\$0	\$0	\$0
CSTL	\$0	\$0	\$0	\$42	\$0	\$42	\$0	(\$42)	\$0	\$0	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$1,673,684	\$0	\$1,673,684	(\$2,984,322)	(\$1,673,684)	\$0	\$2,984,322	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$1,673,684	\$0	\$1,673,684	(\$2,984,322)	(\$1,673,684)	\$0	\$2,984,322	\$0	\$0	\$0	\$0
EGP	\$0	\$0	\$0	\$1,673,684	\$0	\$1,673,684	(\$2,984,322)	(\$1,673,684)	\$0	\$2,984,322	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$3,211,606	\$0	\$3,211,606	(\$13,456,784)	(\$3,211,606)	\$0	\$13,456,784	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$3,211,606	\$0	\$3,211,606	(\$13,456,784)	(\$3,211,606)	\$0	\$13,456,784	\$0	\$0	\$0	\$0
EIP	\$0	\$0	\$0	\$3,211,606	\$0	\$3,211,606	(\$13,456,784)	(\$3,211,606)	\$0	\$13,456,784	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$9,117,335	\$0	\$9,117,335	(\$20,186,754)	(\$9,117,335)	\$0	\$20,186,754	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$9,117,335	\$0	\$9,117,335	(\$20,186,754)	(\$9,117,335)	\$0	\$20,186,754	\$0	\$0	\$0	\$0
ETP	\$0	\$0	\$0	\$9,117,335	\$0	\$9,117,335	(\$20,186,754)	(\$9,117,335)	\$0	\$20,186,754	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$27,627	\$0	\$27,627	(\$236,043)	(\$27,627)	\$0	\$236,043	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$27,627	\$0	\$27,627	(\$236,043)	(\$27,627)	\$0	\$236,043	\$0	\$0	\$0	\$0
ETPL	\$0	\$0	\$0	\$27,627	\$0	\$27,627	(\$236,043)	(\$27,627)	\$0	\$236,043	\$0	\$0	\$0	\$0
FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ETX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Company/JurSubtotal:	\$0	\$0	\$0	\$24,874,552	\$0	\$24,874,552	(\$61,208,324)	(\$24,874,552)	\$0	\$61,208,324	\$0	\$0	\$0	\$0
Less:														
Adjust for Partial Normalization	\$0	\$0	\$0	\$0	\$0	\$0			\$36,333,771					
Accum Reserve Adjustments	\$0	\$0	\$0	\$0	\$0	\$0								
Transfer Activity	\$0	\$0	\$0	\$0	\$0	\$0								
Company/Jur Total:	\$0	\$0	\$0	\$24,874,552	\$0	\$24,874,552								

2022 Tax Return  
Pacific Gas and Electric  
ETP  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$5,288,996,178	\$299,798,288	(\$38,807,972)	\$0	\$5,549,986,494	\$1,709,220,369	\$62,957,641	(\$13,604,274)	\$1,758,573,735	1,110,689,197	1,165,497,164	\$0	598,531,172)		\$0 593,076,572)
Depreciation Difference	\$5,288,996,178	\$299,798,288	(\$38,807,972)	\$0	\$5,549,986,494	\$1,709,220,369	\$62,957,641	(\$13,604,274)	\$1,758,573,735	1,110,689,197	1,165,497,164	\$0	598,531,172)		\$0 593,076,572)
ETP	\$5,288,996,178	\$299,798,288	(\$38,807,972)	\$0	\$5,549,986,494	\$1,709,220,369	\$62,957,641	(\$13,604,274)	\$1,758,573,735	1,110,689,197	1,165,497,164	\$0	598,531,172)		\$0 593,076,572)
Jurisdiction Totals:	\$5,288,996,178	\$299,798,288	(\$38,807,972)	\$0	\$5,549,986,494	\$1,709,220,369	\$62,957,641	(\$13,604,274)	\$1,758,573,735	1,110,689,197	1,165,497,164	\$0	598,531,172)		\$0 593,076,572)
Company Totals:	\$5,288,996,178	\$299,798,288	(\$38,807,972)	\$0	\$5,549,986,494	\$1,709,220,369	\$62,957,641	(\$13,604,274)	\$1,758,573,735	1,110,689,197	1,165,497,164	\$0	598,531,172)		\$0 593,076,572)

ARAM DFIT @ 40% (\$5,441,710)

2022 Tax Return  
Pacific Gas and Electric  
ETPL

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$1,491,864	(\$1,235,138)	(\$33,619)	\$0	\$223,107	\$1,318,827	(\$259,379)	(\$11,757)	\$1,047,691	\$313,291	\$46,852	(\$0)	(\$1,005,536)	(\$0)	(\$1,000,839)
Depreciation Difference	\$1,491,864	(\$1,235,138)	(\$33,619)	\$0	\$223,107	\$1,318,827	(\$259,379)	(\$11,757)	\$1,047,691	\$313,291	\$46,852	(\$0)	(\$1,005,536)	(\$0)	(\$1,000,839)
ETPL	\$1,491,864	(\$1,235,138)	(\$33,619)	\$0	\$223,107	\$1,318,827	(\$259,379)	(\$11,757)	\$1,047,691	\$313,291	\$46,852	(\$0)	(\$1,005,536)	(\$0)	(\$1,000,839)
Jurisdiction Totals:	\$1,491,864	(\$1,235,138)	(\$33,619)	\$0	\$223,107	\$1,318,827	(\$259,379)	(\$11,757)	\$1,047,691	\$313,291	\$46,852	(\$0)	(\$1,005,536)	(\$0)	(\$1,000,839)
Company Totals:	\$1,491,864	(\$1,235,138)	(\$33,619)	\$0	\$223,107	\$1,318,827	(\$259,379)	(\$11,757)	\$1,047,691	\$313,291	\$46,852	(\$0)	(\$1,005,536)	(\$0)	(\$1,000,839)

ARAM DFIT @ 40% (\$4,703)

2022 Tax Return  
Pacific Gas and Electric  
ETX

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$23,787,708	(\$1,000)	(\$2,350,262)	\$0	\$21,436,447	\$4,582,457	(\$210)	(\$353,175)	\$4,229,073	\$4,995,419	\$4,501,654	(\$0)	\$412,961	(\$0)	\$272,581
Depreciation Difference	\$23,787,708	(\$1,000)	(\$2,350,262)	\$0	\$21,436,447	\$4,582,457	(\$210)	(\$353,175)	\$4,229,073	\$4,995,419	\$4,501,654	(\$0)	\$412,961	(\$0)	\$272,581
ETX	\$23,787,708	(\$1,000)	(\$2,350,262)	\$0	\$21,436,447	\$4,582,457	(\$210)	(\$353,175)	\$4,229,073	\$4,995,419	\$4,501,654	(\$0)	\$412,961	(\$0)	\$272,581
Jurisdiction Totals:	\$23,787,708	(\$1,000)	(\$2,350,262)	\$0	\$21,436,447	\$4,582,457	(\$210)	(\$353,175)	\$4,229,073	\$4,995,419	\$4,501,654	(\$0)	\$412,961	(\$0)	\$272,581
Company Totals:	\$23,787,708	(\$1,000)	(\$2,350,262)	\$0	\$21,436,447	\$4,582,457	(\$210)	(\$353,175)	\$4,229,073	\$4,995,419	\$4,501,654	(\$0)	\$412,961	(\$0)	\$272,581

ARAM DFIT @ 40% (\$141,270)

2022 Tax Return  
Pacific Gas and Electric  
CAU

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$615,403,988	\$33,703,278	(\$85,032,413)	\$0	\$564,074,853	\$198,790,874	\$7,077,688	(\$29,504,096)	\$176,364,466	\$129,234,837	\$118,455,719	(\$0)	(\$69,556,036)	(\$0)	\$57,908,747)
Depreciation Difference	\$615,403,988	\$33,703,278	(\$85,032,413)	\$0	\$564,074,853	\$198,790,874	\$7,077,688	(\$29,504,096)	\$176,364,466	\$129,234,837	\$118,455,719	(\$0)	(\$69,556,036)	(\$0)	\$57,908,747)
CAU	\$615,403,988	\$33,703,278	(\$85,032,413)	\$0	\$564,074,853	\$198,790,874	\$7,077,688	(\$29,504,096)	\$176,364,466	\$129,234,837	\$118,455,719	(\$0)	(\$69,556,036)	(\$0)	\$57,908,747)
Jurisdiction Totals:	\$615,403,988	\$33,703,278	(\$85,032,413)	\$0	\$564,074,853	\$198,790,874	\$7,077,688	(\$29,504,096)	\$176,364,466	\$129,234,837	\$118,455,719	(\$0)	(\$69,556,036)	(\$0)	\$57,908,747)
Company Totals:	\$615,403,988	\$33,703,278	(\$85,032,413)	\$0	\$564,074,853	\$198,790,874	\$7,077,688	(\$29,504,096)	\$176,364,466	\$129,234,837	\$118,455,719	(\$0)	(\$69,556,036)	(\$0)	\$57,908,747)

ARAM DFIT @ 40% (\$11,801,638)

2022 Tax Return  
Pacific Gas and Electric  
CCE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$192,353,479	\$46,878,785	(\$24,109,627)	\$0	\$215,122,637	\$57,151,398	\$9,844,545	(\$8,700,300)	\$58,295,643	\$40,394,231	\$45,175,754	\$0	(\$16,757,167)	\$0	(\$13,119,889)
Depreciation Difference	\$192,353,479	\$46,878,785	(\$24,109,627)	\$0	\$215,122,637	\$57,151,398	\$9,844,545	(\$8,700,300)	\$58,295,643	\$40,394,231	\$45,175,754	\$0	(\$16,757,167)	\$0	(\$13,119,889)
CCE	\$192,353,479	\$46,878,785	(\$24,109,627)	\$0	\$215,122,637	\$57,151,398	\$9,844,545	(\$8,700,300)	\$58,295,643	\$40,394,231	\$45,175,754	\$0	(\$16,757,167)	\$0	(\$13,119,889)
Jurisdiction Totals:	\$192,353,479	\$46,878,785	(\$24,109,627)	\$0	\$215,122,637	\$57,151,398	\$9,844,545	(\$8,700,300)	\$58,295,643	\$40,394,231	\$45,175,754	\$0	(\$16,757,167)	\$0	(\$13,119,889)
Company Totals:	\$192,353,479	\$46,878,785	(\$24,109,627)	\$0	\$215,122,637	\$57,151,398	\$9,844,545	(\$8,700,300)	\$58,295,643	\$40,394,231	\$45,175,754	\$0	(\$16,757,167)	\$0	(\$13,119,889)

ARAM DFIT @ 40% (\$3,480,120)

2022 Tax Return  
Pacific Gas and Electric  
CDH

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$2,829,692	(\$4,496,039)	\$4,104,555	(\$0)	\$2,438,208	\$2,207,560	(\$944,168)	\$835,821	\$2,099,213	\$594,235	\$512,024	(\$0)	(\$1,613,324)	\$0	(\$1,587,189)
Depreciation Difference	\$2,829,692	(\$4,496,039)	\$4,104,555	(\$0)	\$2,438,208	\$2,207,560	(\$944,168)	\$835,821	\$2,099,213	\$594,235	\$512,024	(\$0)	(\$1,613,324)	\$0	(\$1,587,189)
CDH	\$2,829,692	(\$4,496,039)	\$4,104,555	(\$0)	\$2,438,208	\$2,207,560	(\$944,168)	\$835,821	\$2,099,213	\$594,235	\$512,024	(\$0)	(\$1,613,324)	\$0	(\$1,587,189)
Jurisdiction Totals:	\$2,829,692	(\$4,496,039)	\$4,104,555	(\$0)	\$2,438,208	\$2,207,560	(\$944,168)	\$835,821	\$2,099,213	\$594,235	\$512,024	(\$0)	(\$1,613,324)	\$0	(\$1,587,189)
Company Totals:	\$2,829,692	(\$4,496,039)	\$4,104,555	(\$0)	\$2,438,208	\$2,207,560	(\$944,168)	\$835,821	\$2,099,213	\$594,235	\$512,024	(\$0)	(\$1,613,324)	\$0	(\$1,587,189)

ARAM DFIT @ 40% \$334,328



2022 Tax Return

Pacific Gas and Electric

CII

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$79,704,739	\$2,662,082	(\$15,198,021)	\$0	\$67,168,799	\$26,232,204	\$559,037	(\$5,136,224)	\$21,655,017	\$16,737,995	\$14,105,448	\$0	(\$9,494,209)	\$0	(\$7,549,569)
Depreciation Difference	\$79,704,739	\$2,662,082	(\$15,198,021)	\$0	\$67,168,799	\$26,232,204	\$559,037	(\$5,136,224)	\$21,655,017	\$16,737,995	\$14,105,448	\$0	(\$9,494,209)	\$0	(\$7,549,569)
CII	\$79,704,739	\$2,662,082	(\$15,198,021)	\$0	\$67,168,799	\$26,232,204	\$559,037	(\$5,136,224)	\$21,655,017	\$16,737,995	\$14,105,448	\$0	(\$9,494,209)	\$0	(\$7,549,569)
Jurisdiction Totals:	\$79,704,739	\$2,662,082	(\$15,198,021)	\$0	\$67,168,799	\$26,232,204	\$559,037	(\$5,136,224)	\$21,655,017	\$16,737,995	\$14,105,448	\$0	(\$9,494,209)	\$0	(\$7,549,569)
Company Totals:	\$79,704,739	\$2,662,082	(\$15,198,021)	\$0	\$67,168,799	\$26,232,204	\$559,037	(\$5,136,224)	\$21,655,017	\$16,737,995	\$14,105,448	\$0	(\$9,494,209)	\$0	(\$7,549,569)

ARAM DFIT @ 40% (\$2,054,490)

2022 Tax Return  
Pacific Gas and Electric  
CIP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$37,221,335	\$17,723,305	\$26,646,684	\$0	\$81,591,324	\$13,541,517	\$3,721,894	\$5,843,941	\$23,107,352	\$7,816,480	\$17,134,178	\$0	(\$5,725,036)	\$0	(\$5,973,173)
Depreciation Difference	\$37,221,335	\$17,723,305	\$26,646,684	\$0	\$81,591,324	\$13,541,517	\$3,721,894	\$5,843,941	\$23,107,352	\$7,816,480	\$17,134,178	\$0	(\$5,725,036)	\$0	(\$5,973,173)
CIP	\$37,221,335	\$17,723,305	\$26,646,684	\$0	\$81,591,324	\$13,541,517	\$3,721,894	\$5,843,941	\$23,107,352	\$7,816,480	\$17,134,178	\$0	(\$5,725,036)	\$0	(\$5,973,173)
Jurisdiction Totals:	\$37,221,335	\$17,723,305	\$26,646,684	\$0	\$81,591,324	\$13,541,517	\$3,721,894	\$5,843,941	\$23,107,352	\$7,816,480	\$17,134,178	\$0	(\$5,725,036)	\$0	(\$5,973,173)
Company Totals:	\$37,221,335	\$17,723,305	\$26,646,684	\$0	\$81,591,324	\$13,541,517	\$3,721,894	\$5,843,941	\$23,107,352	\$7,816,480	\$17,134,178	\$0	(\$5,725,036)	\$0	(\$5,973,173)

ARAM DFIT @ 40% \$2,337,576

2022 Tax Return  
Pacific Gas and Electric  
CIS  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$44,552,441	\$72,059	(\$431,800)	\$0	\$44,192,700	\$13,052,072	\$15,132	(\$92,167)	\$12,975,038	\$9,356,013	\$9,280,467	(\$0)	(\$3,696,060)	(\$0)	(\$3,694,571)
Depreciation Difference	\$44,552,441	\$72,059	(\$431,800)	\$0	\$44,192,700	\$13,052,072	\$15,132	(\$92,167)	\$12,975,038	\$9,356,013	\$9,280,467	(\$0)	(\$3,696,060)	(\$0)	(\$3,694,571)
CIS	\$44,552,441	\$72,059	(\$431,800)	\$0	\$44,192,700	\$13,052,072	\$15,132	(\$92,167)	\$12,975,038	\$9,356,013	\$9,280,467	(\$0)	(\$3,696,060)	(\$0)	(\$3,694,571)
Jurisdiction Totals:	\$44,552,441	\$72,059	(\$431,800)	\$0	\$44,192,700	\$13,052,072	\$15,132	(\$92,167)	\$12,975,038	\$9,356,013	\$9,280,467	(\$0)	(\$3,696,060)	(\$0)	(\$3,694,571)
Company Totals:	\$44,552,441	\$72,059	(\$431,800)	\$0	\$44,192,700	\$13,052,072	\$15,132	(\$92,167)	\$12,975,038	\$9,356,013	\$9,280,467	(\$0)	(\$3,696,060)	(\$0)	(\$3,694,571)

ARAM DFIT @ 40% (\$36,867)

2022 Tax Return  
Pacific Gas and Electric  
COE

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$51,855,642	\$4,198,821	(\$4,365,486)	\$0	\$51,688,977	\$16,863,487	\$881,752	(\$1,527,274)	\$16,217,966	\$10,889,685	\$10,854,685	\$0	(\$5,973,802)	(\$0)	(\$5,363,280)
Depreciation Difference	\$51,855,642	\$4,198,821	(\$4,365,486)	\$0	\$51,688,977	\$16,863,487	\$881,752	(\$1,527,274)	\$16,217,966	\$10,889,685	\$10,854,685	\$0	(\$5,973,802)	(\$0)	(\$5,363,280)
COE	\$51,855,642	\$4,198,821	(\$4,365,486)	\$0	\$51,688,977	\$16,863,487	\$881,752	(\$1,527,274)	\$16,217,966	\$10,889,685	\$10,854,685	\$0	(\$5,973,802)	(\$0)	(\$5,363,280)
Jurisdiction Totals:	\$51,855,642	\$4,198,821	(\$4,365,486)	\$0	\$51,688,977	\$16,863,487	\$881,752	(\$1,527,274)	\$16,217,966	\$10,889,685	\$10,854,685	\$0	(\$5,973,802)	(\$0)	(\$5,363,280)
Company Totals:	\$51,855,642	\$4,198,821	(\$4,365,486)	\$0	\$51,688,977	\$16,863,487	\$881,752	(\$1,527,274)	\$16,217,966	\$10,889,685	\$10,854,685	\$0	(\$5,973,802)	(\$0)	(\$5,363,280)

ARAM DFIT @ 40% (\$610,910)

2022 Tax Return  
Pacific Gas and Electric  
COT  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	(\$6,020,213)	\$11,776,141	(\$3,536,065)	\$0	\$2,219,863	(\$3,353,062)	\$2,472,990	(\$1,236,791)	(\$2,116,863)	(\$1,264,245)	\$466,171	(\$0)	\$2,088,817	(\$0)	\$2,583,034
Depreciation Difference	(\$6,020,213)	\$11,776,141	(\$3,536,065)	\$0	\$2,219,863	(\$3,353,062)	\$2,472,990	(\$1,236,791)	(\$2,116,863)	(\$1,264,245)	\$466,171	(\$0)	\$2,088,817	(\$0)	\$2,583,034
COT	(\$6,020,213)	\$11,776,141	(\$3,536,065)	\$0	\$2,219,863	(\$3,353,062)	\$2,472,990	(\$1,236,791)	(\$2,116,863)	(\$1,264,245)	\$466,171	(\$0)	\$2,088,817	(\$0)	\$2,583,034
Jurisdiction Totals:	(\$6,020,213)	\$11,776,141	(\$3,536,065)	\$0	\$2,219,863	(\$3,353,062)	\$2,472,990	(\$1,236,791)	(\$2,116,863)	(\$1,264,245)	\$466,171	(\$0)	\$2,088,817	(\$0)	\$2,583,034
Company Totals:	(\$6,020,213)	\$11,776,141	(\$3,536,065)	\$0	\$2,219,863	(\$3,353,062)	\$2,472,990	(\$1,236,791)	(\$2,116,863)	(\$1,264,245)	\$466,171	(\$0)	\$2,088,817	(\$0)	\$2,583,034

ARAM DFIT @ 40% (\$494,716)

2022 Tax Return  
Pacific Gas and Electric  
CST  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$144,470,517	\$22,151,119	\$694,934	\$0	\$167,316,571	\$38,632,625	\$4,651,735	(\$83,218)	\$43,201,142	\$30,338,809	\$35,136,480	\$0	(\$8,293,816)	\$0	(\$8,064,662)
Depreciation Difference	\$144,470,517	\$22,151,119	\$694,934	\$0	\$167,316,571	\$38,632,625	\$4,651,735	(\$83,218)	\$43,201,142	\$30,338,809	\$35,136,480	\$0	(\$8,293,816)	\$0	(\$8,064,662)
CST	\$144,470,517	\$22,151,119	\$694,934	\$0	\$167,316,571	\$38,632,625	\$4,651,735	(\$83,218)	\$43,201,142	\$30,338,809	\$35,136,480	\$0	(\$8,293,816)	\$0	(\$8,064,662)
Jurisdiction Totals:	\$144,470,517	\$22,151,119	\$694,934	\$0	\$167,316,571	\$38,632,625	\$4,651,735	(\$83,218)	\$43,201,142	\$30,338,809	\$35,136,480	\$0	(\$8,293,816)	\$0	(\$8,064,662)
Company Totals:	\$144,470,517	\$22,151,119	\$694,934	\$0	\$167,316,571	\$38,632,625	\$4,651,735	(\$83,218)	\$43,201,142	\$30,338,809	\$35,136,480	\$0	(\$8,293,816)	\$0	(\$8,064,662)

ARAM DFIT @ 40% (\$33,287)

2022 Tax Return  
Pacific Gas and Electric  
CSTL  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	(\$1,420,583)	(\$222,828)	(\$38,264)	\$0	(\$1,681,674)	(\$326,920)	(\$46,794)	(\$8,035)	(\$381,749)	(\$298,322)	(\$353,152)	\$0	\$28,598	\$0	\$28,598
Depreciation Difference	(\$1,420,583)	(\$222,828)	(\$38,264)	\$0	(\$1,681,674)	(\$326,920)	(\$46,794)	(\$8,035)	(\$381,749)	(\$298,322)	(\$353,152)	\$0	\$28,598	\$0	\$28,598
CSTL	(\$1,420,583)	(\$222,828)	(\$38,264)	\$0	(\$1,681,674)	(\$326,920)	(\$46,794)	(\$8,035)	(\$381,749)	(\$298,322)	(\$353,152)	\$0	\$28,598	\$0	\$28,598
Jurisdiction Totals:	(\$1,420,583)	(\$222,828)	(\$38,264)	\$0	(\$1,681,674)	(\$326,920)	(\$46,794)	(\$8,035)	(\$381,749)	(\$298,322)	(\$353,152)	\$0	\$28,598	\$0	\$28,598
Company Totals:	(\$1,420,583)	(\$222,828)	(\$38,264)	\$0	(\$1,681,674)	(\$326,920)	(\$46,794)	(\$8,035)	(\$381,749)	(\$298,322)	(\$353,152)	\$0	\$28,598	\$0	\$28,598

ARAM DFIT @ 40% (\$3,214)

2022 Tax Return  
Pacific Gas and Electric  
EGP  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$408,936,550	\$63,995,281	(\$20,061,319)	\$0	\$452,870,513	\$118,033,149	\$13,439,009	(\$6,923,307)	\$124,548,850	\$85,876,676	\$95,102,808	\$0	(\$32,156,473)	\$0	\$29,446,043)
Depreciation Difference	\$408,936,550	\$63,995,281	(\$20,061,319)	\$0	\$452,870,513	\$118,033,149	\$13,439,009	(\$6,923,307)	\$124,548,850	\$85,876,676	\$95,102,808	\$0	(\$32,156,473)	\$0	\$29,446,043)
EGP	\$408,936,550	\$63,995,281	(\$20,061,319)	\$0	\$452,870,513	\$118,033,149	\$13,439,009	(\$6,923,307)	\$124,548,850	\$85,876,676	\$95,102,808	\$0	(\$32,156,473)	\$0	\$29,446,043)
Jurisdiction Totals:	\$408,936,550	\$63,995,281	(\$20,061,319)	\$0	\$452,870,513	\$118,033,149	\$13,439,009	(\$6,923,307)	\$124,548,850	\$85,876,676	\$95,102,808	\$0	(\$32,156,473)	\$0	\$29,446,043)
Company Totals:	\$408,936,550	\$63,995,281	(\$20,061,319)	\$0	\$452,870,513	\$118,033,149	\$13,439,009	(\$6,923,307)	\$124,548,850	\$85,876,676	\$95,102,808	\$0	(\$32,156,473)	\$0	\$29,446,043)

ARAM DFIT @ 40% (\$2,769,323)



2022 Tax Return  
Pacific Gas and Electric  
EGPL  
Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	(\$37,815)	(\$7,572)	\$0	\$0	(\$45,387)	(\$8,988)	(\$1,590)	\$0	(\$10,578)	(\$7,941)	(\$9,531)	\$0	\$1,046	\$0	\$1,046
Depreciation Difference	(\$37,815)	(\$7,572)	\$0	\$0	(\$45,387)	(\$8,988)	(\$1,590)	\$0	(\$10,578)	(\$7,941)	(\$9,531)	\$0	\$1,046	\$0	\$1,046
EGPL	(\$37,815)	(\$7,572)	\$0	\$0	(\$45,387)	(\$8,988)	(\$1,590)	\$0	(\$10,578)	(\$7,941)	(\$9,531)	\$0	\$1,046	\$0	\$1,046
Jurisdiction Totals:	(\$37,815)	(\$7,572)	\$0	\$0	(\$45,387)	(\$8,988)	(\$1,590)	\$0	(\$10,578)	(\$7,941)	(\$9,531)	\$0	\$1,046	\$0	\$1,046
Company Totals:	(\$37,815)	(\$7,572)	\$0	\$0	(\$45,387)	(\$8,988)	(\$1,590)	\$0	(\$10,578)	(\$7,941)	(\$9,531)	\$0	\$1,046	\$0	\$1,046

ARAM DFIT @ 40% \$0

2022 Tax Return  
Pacific Gas and Electric  
EIP

Grouped By: Old Service Rollup PT

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Prosivion	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2022															
FERC Fed Method/Life	\$55,141,878	\$8,982,179	(\$2,426,642)	\$0	\$61,697,415	\$17,322,920	\$1,886,258	(\$842,160)	\$18,367,018	\$11,579,794	\$12,956,457	(\$0)	(\$5,743,125)	(\$0)	(\$5,410,560)
Depreciation Difference	\$55,141,878	\$8,982,179	(\$2,426,642)	\$0	\$61,697,415	\$17,322,920	\$1,886,258	(\$842,160)	\$18,367,018	\$11,579,794	\$12,956,457	(\$0)	(\$5,743,125)	(\$0)	(\$5,410,560)
EIP	\$55,141,878	\$8,982,179	(\$2,426,642)	\$0	\$61,697,415	\$17,322,920	\$1,886,258	(\$842,160)	\$18,367,018	\$11,579,794	\$12,956,457	(\$0)	(\$5,743,125)	(\$0)	(\$5,410,560)
Jurisdiction Totals:	\$55,141,878	\$8,982,179	(\$2,426,642)	\$0	\$61,697,415	\$17,322,920	\$1,886,258	(\$842,160)	\$18,367,018	\$11,579,794	\$12,956,457	(\$0)	(\$5,743,125)	(\$0)	(\$5,410,560)
Company Totals:	\$55,141,878	\$8,982,179	(\$2,426,642)	\$0	\$61,697,415	\$17,322,920	\$1,886,258	(\$842,160)	\$18,367,018	\$11,579,794	\$12,956,457	(\$0)	(\$5,743,125)	(\$0)	(\$5,410,560)

ARAM DFIT @ 40% (\$336,864)