2025
ANNUAL REPORT

of

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

to the

Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2025

Volume No. 2 (Form 2)

FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION

01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		02 Year of Report Dec. 31, 2025
03 Previous Name and Date of Change *(If name changed during year)*		
04 Address of Principal Office at End of Year *(Street, City, State, Zip Code)* 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
05 Name of Contact Person Jennifer Garboden		06 Title of Contact Person SR. DIRECTOR, CORP ACCOUNTING, ASSISTANT CONTROLLER
07 Address of Contact Person *(Street, City, State, Zip Code)* 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
08 Telephone of Contact Person, *Including Area Code* (415)-265-0681	09 This Report is (1) *An Original X (2) A Resubmission	10 Date of Report *(Mo, Da, Yr)* May 15, 2026

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January1 to and including December 31 of the year of the report.

01 Name STEPHANIE WILLIAMS	02 Title Vice President, CFO, and Controller, Pacific Gas and Electric Company
03 Signature /s/ STEPHANIE WILLIAMS	04 Date *Signed (Mo, Day, Yr)* May 15, 2026

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

LIST OF SCHEDULES (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the response are "none," "not applicable," or "NA."

Name of Respondent	This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

LIST OF SCHEDULES (Natural Gas Company) (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission		2025 Q4

COMPARATIVE BALANCE SHEET

Line No.	**ASSETS** (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101 -106, 114)	200-201	136,455,695,584	126,267,890,971
3	Construction Work in Progress (107)	200-201	4,798,536,116	4,620,943,600
4	TOTAL Utility Plant (Lines 2 and 3)		141,254,231,700	130,888,834,571
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	53,439,495,935	50,860,349,499
6	NET Utility Plant (Lines 4 less 5)		87,814,735,765	80,028,485,072
7	Nuclear Fuel in Process (120.1)	202-203	262,567,359	183,353,537
8	Nuclear Fuel Materials and Assembles-Stock (120.2)		-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)		186,854,959	264,676,082
10	Spent Nuclear Fuel (120.4)		3,198,051,369	3,120,230,246
11	Nuclear Fuel Under Capital Leases (120.6)		-	-
12	(Less) Accum. Prov. For Amort. of Nuclear Fuel (120.5)	202-203	3,510,444,089	3,328,620,046
13	NET Nuclear Fuel (Lines 7-11 less 12)		137,029,598	239,639,819
14	NET Utility Plant (Lines 6 and 13)		87,951,765,363	80,268,124,891
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)		119,592,211	119,592,211
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		30,490,758	30,504,625
19	(Less) Accum. Prov. for Depr. and Amort. (122)		-	-
20	Investments in Associated Companies (123)		7,532,296,159	7,532,296,159
21	Investment in Subsidiary Companies (123.1)	224-225	2,032,408,008	1,548,330,282
22	(For cost of Account 123.1, See Footnote Page 224, Line 42)		-	-
23	Noncurrent Portion of Allowances and Environmental Credits	228-229	865,317,198	550,717,328
24	Other Investments (124)		-	-
25	Sinking Funds (125)		-	-
26	Depreciation Fund (126)		-	-
27	Amortization Fund-Federal (127)		-	-
28	Other Special Funds (128)		6,170,299,275	5,117,314,651
29	Special Funds-Nonmajor Only (129)		1,144,485,938	1,191,996,539
30	Long-Term Portion of Derivatives Assets (175)		163,997,824	232,549,165
31	Long-Term Portion of Derivative Assets - Hedges (176)		-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		17,939,295,160	16,203,708,749
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Nonmajor Only) (130)			
35	Cash (131)		78,663,652	111,485,468
36	Special Deposits (132-134)		6,361,000	1,498,629
37	Working Funds (135)		-	-
38	Temporary Cash Investments (136)		274,300,000	591,150,000
39	Notes Receivable (141)		-	-
40	Customer Accounts Receivable (142)		556,658,085	419,106,112
41	Other Accounts Receivable (143)		2,780,290,520	2,904,828,218
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		68,642,996	34,983,728
43	Notes Receivable from Associated Companies (145)		-	1,900,490,922
44	Accounts Receivable from Associated Companies (146)		40,922,043	44,315,134
45	Fuel Stock (151)	227	1,443,106	1,335,092
46	Fuel Stock Expense Undistributed (152)	227	-	-
47	Residuals (Elec) and Extracted Products (153)	227	-	-
48	Plant Materials and Operating Supplies (154)	227	744,565,834	767,707,255
49	Merchandise (155)	227	-	-
50	Other Materials and Supplies (156)	227	-	-
51	Nuclear Materials Held for Sale (157)	202-203/307	-	-
52	Allowances and Environmental Credits (158.1, [and] 158.2, 158.3, and 158.4)	228-229	1,008,005,262	705,585,784

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025 Q4

COMPARATIVE BALANCE SHEET

Line No.	**ASSETS** (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances and Environmental Credits		865,317,198	550,717,328
54	Stores Expense Undistributed (163)	227	-	0
55	Gas Stored Underground - Current (164.1)		73,256,872	50,966,646
56	LNG Stored and Held for Processing (164.2-164.3)		-	-
57	Prepayments (165)		268,392,941	647,232,032
58	Advances for Gas (166-167)		-	-
59	Interest and Dividends Receivable (171)		608,193	2,853,737
60	Rents Receivable (172)		-	-
61	Accrued Utility Revenues (173)		168,828,559	156,749,674
62	Miscellaneous Current and Accrued Assets (174)		344,357,727	346,101,965
63	Derivative Instrument Assets (175)		289,237,195	403,207,222
64	(Less) Long-Term Portion of Derivative Instrument		163,997,824	232,549,165
65	Derivative Instrument Assets - Hedges (176)		-	0
66	(Less) Long-Term Portion of Derivative Instrument		-	0
67	TOTAL Current and Accrued Assets (Lines 34-66)		5,537,932,971	8,236,363,669
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		246,125,294	204,054,880
70	Extraordinary Property Losses (182.1)	230a	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	-	5,804,936
72	Other Regulatory Assets (182.3)	232	23,182,319,594	24,529,648,200
73	Preliminary Survey and Investigation Charges (183)		1,224,050	7,161,446
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)		-	-
75	Other Preliminary Survey and Investigation Charges (183.2)		-	-
76	Clearing Accounts (184)		3,334,043	1,596,943
77	Temporary Facilities (185)		-	0
78	Miscellaneous Deferred Debits (186)	233	3,804,310,525	4,149,163,194
79	Deferred Losses from Disposition of Utility Plant (187)		-	-
80	Research, Development and Demonstration Expenditures (188)	352-353	-	-
81	Unamortized Loss on Reacquired Debt (189)		11,866,375	18,272,962
82	Accumulated Deferred Income Taxes (190) [F]	234	12,496,188,803	11,514,182,879
83	Unrecovered Purchased Gas Costs (191)		-	-
84	TOTAL Deferred Debits (Lines 73-95)		39,745,368,684	40,429,885,440
			(4,310,873,038)	(3,580,973,256)
85	TOTAL ASSETS (Lines 14-16, 32, 67 and 84)		151,293,954,389	145,257,674,960

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025 Q4

COMPARATIVE BALANCE SHEET

Line. No.	LIABILITIES AND STOCKHOLDERS EQUITY (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	250-251	257,994,575	257,994,575
4	Capital Stock Subscribed (202,205)		-	-
5	Stock Liability for Conversion (203,206)		-	-
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	43,268,269,747	41,693,269,747
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118-119	(3,051,269,914)	(3,290,070,855)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	1,825,978,999	1,349,907,235
13	(Less) Reaquired Capital Stock (217)	250-251	-	-
14	Noncorporate Proprietorship (Nonmajor only)(218)		-	0
15	Accumulated Other Comprehensive Income (219)	122a&b	(23,403,898)	(19,599,880)
16	Total Proprietary Capital (lines 2 through 15)		45,368,768,999	43,082,700,312
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	40,939,375,762	39,964,079,099
19	(Less) Reaquired Bonds (222)	256-257	-	0
20	Advances from Associated Companies (223)	256-257	9,877,870,769	10,099,762,983
21	Other Long-Term Debt (224)	256-257	-	0
22	Unamortized Premium on Long-Term Debt (225)		32,676,540	29,066,004
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)		60,048,555	54,798,413
24	Total Long-Term Debt (lines 18 through 23)		50,789,874,516	50,038,109,673
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		357,094,055	438,688,396
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		928,714,037	1,250,770,969
29	Accumulated Provision for Pensions and Benefits (228.3)		513,315,500	771,269,733
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,931,874,969	1,771,493,964
31	Accumulated Provision for Rate Refunds (229)		-	0
32	Long-Term Portion of Derivative Instrument Liabilities		99,339,404	167,447,627
33	Long-Term Portion of Derivative Instrument Liabilities- Hedges		-	-
34	Asset Retirement Obligations (230)		5,438,865,820	5,444,478,107
35	Total Other Noncurrent Liabilities (lines 26 through 34)		9,269,203,785	9,844,148,796
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		2,675,000,000	1,525,000,000
38	Accounts Payable (232)		4,137,628,140	3,456,516,631
39	Notes Payable to Associated Companies (233)		377,491,614	-
40	Accounts Payables to Associated Companies (234)		295,916,519	225,153,046
41	Customer Deposits (235)		193,006,714	146,433,315
42	Taxes Accrued (236)	262-263	549,535,469	432,420,794
43	Interest Accrued (237)		620,510,384	590,207,174
44	Dividends Declared (238) *		2,319,380	2,319,380
45	Matured Long-Term Debt (239)		-	0

* FERC software footnote: As prescibed in the FERC eCFR, dividends are credited to this account when they become a liability. Preferred dividends are cumulative in nature and were accrued during Q1 2018. For more information please see Pages 122-123, Note 4 in PG&E's FERC Form 1 for the year ended December 31, 2017.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025 Q4

COMPARATIVE BALANCE SHEET

Line No.	**LIABILITIES AND STOCKHOLDERS EQUITY** (a)	Ref. Page No. (b)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		-	0
47	Tax Collections Payable (241)		52,431,504	54,956,779
48	Miscellaneous Current and Accrued Liabilities (242)		1,853,357,943	1,564,497,028
49	Obligations Under Capital Leases-Current (243)		89,855,537	661,749,911
50	Derivative Instrument Liabilities (244)		227,960,315	303,023,109
51	(Less) Long-Term Portion of Derivative Instrument Liab.		99,339,404	167,447,627
52	Derivative Instrument Liabilities-Hedges (245)		-	0
53	(Less) Long-Term Portion of Derivative Instrument Liab.-Hedges		-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)		10,975,674,115	8,794,829,540
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		626,609,908	501,088,987
57	Accumulated Deferred Investment Tax Credits (255)	266-267	91,418,043	89,368,538
58	Deferred Gains from Disposition of Utility Plant (256)		-	-
59	Other Deferred Credits (253)	269	1,546,112,363	1,387,566,796
60	Other Regulatory Liabilities (254) [E]	278	15,391,659,771	16,367,303,860
61	Unamortized Gain on Reacquired Debt (257)		6,258	17,735
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-273	-	0
63	Accum. Deferred Income Taxes-Other Property (282) [F]	274-275	14,901,186,878	12,441,269,324
64	Accum. Deferred Income Taxes-Other (283) [F]	276-277	2,333,439,753	2,711,271,399
65	Total Deferred Credits (lines 56 through 64)		34,890,432,974	33,497,886,639
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)		151,293,954,389	145,257,674,960

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr.)	2025/Q4

STATEMENT OF INCOME

1. Enter in column (e) operations for the reporting quarter and in column (f) the balance for the same three-month period for the prior year.
2. Report in column (g) the year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and ir (k) the year to date amounts for other utility function for the current year.

Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	OPERATING REVENUES (400)	300-301	27,064,666,405	26,767,073,970		
3	OPERATING EXPENSES					
4	Operation Expenses (401)	320-323	11,936,278,614	11,709,750,647		
5	Maintenance Expenses (402)	320-323	3,545,404,989	3,445,959,502		
6	Depreciation Expense (403)	336-337	4,505,115,255	3,889,890,938		
7	Depreciation Exp. for Asset Retirement Costs (403.1)	336-337	-	-		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	189,741,060	324,757,363		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-		
10	Amort. of Property Losses, Unrecovered Plant		-	-		
	and Regulatory Study Costs (407)		5,804,936	17,692,232		
11	Amort. of Conversion Expenses (407.2)		-	-		
12	Regulatory Debit (407.3)		19,500,000	19,500,000		
13	(Less) Regulatory Credits (407.4)		(463,927,048)	(1,218,751,865)		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,172,632,988	1,079,864,745		
15	Income Taxes - Federal (409.1)	262-263	1,017,448	3,220,339		
16	Income Taxes -Other (409.1)	262-263	162,410,230	24,312,610		
17	Provision for Deferred Inc. Taxes (410.1)	234-272-277	10,721,880,401	12,008,716,742		
18	(Less) Provision for Deferred Inc. Taxes-Cr.(411.1)	234-272-277	10,873,098,353	11,870,737,292		
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-		
20	(Less) Gains from Disp. of Utility Plant (411.6)		79,003,794	105,952,026		
21	Losses from Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowance (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
24.1	(Less) Gains from Disposition of Environmental Credits (411.11)		-			
24.2	Losses from Disposition of Environmental Credits (411.12)		-			
25	TOTAL OPERATING EXPENSES (Lines 4-24)		21,771,610,822	21,765,727,665		
26	NET UTILITY OPERATING INCOME (Line 2 minus line 25		5,293,055,583	5,001,346,305		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr.)	2025/Q4

STATEMENT OF INCOME

3. Report in column (h) the year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous year. '4. If additional columns are needed, place them in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (g)	Prior Year to Date (h)	Current Year to Date (i)	Prior Year to Date (j)	Current Year to Date (k)	Prior Year to Date (l)	Line No.
						1
20,216,142,533	19,918,256,761	6,848,523,872	6,848,817,209			2
						3
8,939,391,620	8,484,004,236	2,996,886,994	3,225,746,411			4
2,924,277,793	3,081,088,631	621,127,196	364,870,871			5
3,567,510,851	2,991,526,814	937,604,404	898,364,124			6
-	-	-	-			7
135,716,249	244,484,841	54,024,811	80,272,522			8
-	-	-	-			9
5,804,936	17,692,232	-	-			10
-	-	-	-			11
19,500,000	19,500,000	-	-			12
(449,116,072)	(1,101,916,606)	(14,810,976)	(116,835,259)			13
853,381,872	790,692,404	319,251,116	289,172,341			14
21,283,702	43,688,791	(20,266,254)	(40,468,452)			15
55,227,542	19,402,241	107,182,688	4,910,369			16
8,078,350,530	9,485,644,927	2,643,529,871	2,523,071,815			17
8,320,377,729	9,384,800,409	2,552,720,624	2,485,936,883			18
-	-	-	-			19
51,848,945	78,797,177	27,154,849	27,154,849			20
-	-	-	-			21
-	-	-	-			22
-	-	-	-			23
-	-	-	-			24
-		-				24.1
-		-				24.2
16,677,334,493	16,816,044,137	5,094,276,329	4,949,683,528			25
3,538,808,040	3,102,212,624	1,754,247,543	1,899,133,681			26

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr.)	2025/Q4

STATEMENT OF INCOME

Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	NET UTILITY OPERATING INCOME		5,293,055,583	5,001,346,305		
28	OTHER INCOME AND DEDUCTIONS					
29	OTHER INCOME					
30	NONUTILITY OPERATING INCOME					
31	Revenues from Contract Work (415)		0	0		
32	(Less) Costs and Exp. of Contract Work (416)		0	0		
33	Rev. from Nonutility Operations (417)		44,275,551	43,434,925		
34	(Less) Exp. of Nonutility Operations (417.1)		0	0		
35	Nonoperating Rental Income (418)		0	0		
36	Equity in Earnings of Subs. (418.1)	119	480,052,332	407,880,603		
37	Interest and Dividend Income (419)		532,337,554	613,404,171		
38	AFUDC-Other (419.1)		219,086,859	184,433,188		
39	Miscellaneous Nonoperating Income (421)		125,108,405	36,021,384		
40	Gain on Disposition of Property (421.1)		225,790	6,808,474		
41	TOTAL OTHER INCOME (lines 30-39)		1,401,086,491	1,291,982,745		
42	OTHER INCOME DEDUCTIONS					
43	Loss on Disposition of Property (421.2)		589,393,343	559,166,484		
44	Miscellaneous Amortization (425)		0	0		
45	Donations (426.1)		17,127,559	20,348,184		
46	Life Insurance (426.2)		0	0		
47	Penalties (426.3)		14,089,370	2,705,427		
48	Civic, Political and Related Activities (426.4)		9,525,711	9,573,400		
49	Other Deductions (426.5)		509,799,289	558,570,805		
50	TOTAL OTHER INC. DED. (lines 42-48)		1,139,935,272	1,150,364,300		
51	TAXES APPLICABLE TO OTHER INC. & DED.					
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0		
53	Income Taxes-Federal (409.2)	262-263	603,966	(1,644,866)		
54	Income Taxes-Other (409.2)	262-263	(71,272,276)	37,281		
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	156,955,302	165,693,719		
56	(Less) Prov .for Deferred Inc. Taxes-Cr. (411.2)	234, 272-277	285,840,178	437,715,541		
57	Investment Tax Credit Adj.- Net (411.5)		(2,003,694)	(2,116,405)		
58	(Less) Investment Tax Credits (420)		0	0		
59	TOTAL TAXES ON OTHER INC/DED. (lines 51-57)		(201,556,880)	(275,745,812)		
60	NET OTHER INC/DED. (lines 41, 50, 59)		462,708,099	417,364,257		
61	INTEREST CHARGES					
62	Interest on Long Term Debt (427)		1,855,845,886	1,677,845,433		
63	Amortization of Debt Disc. and Expense (428)		49,181,745	43,263,805		
64	Amort. of Loss on Reacquired Debt (428.1)		6,406,587	7,675,225		
65	(Less) Amort. of Premium on Debt-Cr (429)		2,595,161	2,086,424		
66	(Less) Amort. of Gain on Reacquired Debt-Cr (429.1)		13,090,032	16,945		
67	Interest on Debt to Assoc. Cos. (430)		492,291,685	454,064,644		
68	Other Interest Expense (431)		377,234,503	637,326,339		
69	(Less) AFUDC-Borrowed Funds-Cr (432)		88,300,578	110,590,152		
70	NET INTEREST CHARGES (lines 61-68)		2,676,974,635	2,707,481,925		
71	INCOME BEFORE EXTRAORDINARY ITEMS (lines 27, 60, and 70)		3,078,789,047	2,711,228,637		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0		
74	(Less) Extraordinary Deductions (435)		0	0		
75	Net Extraordinary Items (Line 73 less 74)		0	0		
76	Income Taxes-Federal and Other (409.3)	262-263	0	0		
77	Extraordinary Items After Taxes (Line 75 Less Line 76)		0	0		
78	NET INCOME (Lines 71 and 77)		3,078,789,047	2,711,228,637		

Schedule Page: 114 Line No.: 2 Column: c

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year ended December 31:

	2025		2024	
	Revenues	Expenses	Revenues	Expenses
Electric	65,452,063	99,528,393	74,453,057	104,434,624
Gas	231,415,510	197,339,180	251,552,033	221,570,466
Total	296,867,573	296,867,573	326,005,090	326,005,090

Schedule Page: 114 Line No.: 4 Column: c

See footnote in row 2, column c

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report 2025/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unapropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		(3,565,535,613)	(3,831,460,940)
2	Changes (identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Reclassify stranded tax effects			
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Account 439) (Lines 4-8)		-	-
10				
11	Common Stock Cancellation			
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Account 439) (Lines 10-14)		-	-
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,598,736,715	2,303,348,034
17	Appropriations of Retained Earnings (Account 436)			
18	Reserves for excess earnings on FERC hydroelectric			
19	project licenses pursuant to Federal Power Act Section 10 (d)	215	-	-
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436)		-	-
23	Dividends Declared - Preferred Stock (Account 437)			
24	Preferred Dividends Declared **(A)**	238	(13,916,342)	(13,916,343)
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (lines 25-28)		(13,916,342)	(13,916,343)
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared **(B)**	234	(2,350,000,000)	(2,025,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of Lines 31 thru 35)		(2,350,000,000)	(2,025,000,000)
37	Transfers to Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		3,980,568	1,493,636
38	Balance - End of Period (Enter Total of lines 1,9,15,16,22,29,36,and 37)		(3,326,734,672)	(3,565,535,613)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report 2025/Q4

STATEMENT OF RETAINED EARNINGS

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40	Reserves for excess earnings on FERC hydroelectric	216	-	-
41	project licenses pursuant to Federal Power Act Section 10 (d)			
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)		-	-
	APPROPRIATED RETAINED EARNINGS-AMORT. RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provision of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote			
46	TOTAL Appropriated Retained Earnings - Amort., Federal (Account 215.1)		275,464,758	275,464,758
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)		275,464,758	275,464,758
48	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Enter Total of lines 38 and 47)		(3,051,269,914)	(3,290,070,855)
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) **Report only on an Annual Basis, No Quarterly**			
49	Balance - Beginning of Year (Debit or Credit)		1,349,907,236	943,520,269
50	Equity in Earnings for Year (Credit) (Account 418.1)		480,052,332	407,880,603
51	(Less) Dividends Received (Debit)		-	
52	Other: Stanpac and PEFCO earnings reflected in M&O accounts Other: Dissolution		(1,600,508) (2,380,060) -	(1,493,637) -
53	Balance - End of Year (Total of lines 49-52)		1,825,978,999	1,349,907,235
	Total Retained Earnings (For Checking only) (should equal balance sheet total)		**(1,225,290,915)**	**(1,940,163,620)**

STATEMENT OF RETAINED EARNINGS

(A) Detail of Dividends Declared, Current Year:

Class of stock (a)		Number of shares on which declared (b)	Annual Dividends per share (c)	Total declared (d)
First Preferred:				
6.00% Cumulative, Non-Redeemable		4,211,662	1.500	6,317,504
5.50% Cumulative, Non-Redeemable		1,173,163	1.375	1,613,103
5.00% Cumulative, Non-Redeemable		400,000	1.250	500,001
5.00% Cumulative, Redeemable		1,778,172	1.250	2,222,717
5.00% Cumulative, Redeemable	-Series A	934,322	1.250	1,167,906
4.80% Cumulative, Redeemable		793,031	1.200	951,637
4.50% Cumulative, Redeemable		611,142	1.125	687,536
4.36% Cumulative, Redeemable		418,291	1.090	455,938
Total First Preferred				13,916,342
Common				
PG&E Corporation				$2,350,000,000
Total Common				$2,350,000,000

(B) Detail of Dividends Declared, Previous Year:

Class of stock (a)		Number of shares on which declared (b)	Annual Dividends per share (c)	Total declared (d)
First Preferred:				
6.00% Cumulative, Non-Redeemable		4,211,662	1.500	6,317,505
5.50% Cumulative, Non-Redeemable		1,173,163	1.375	1,613,103
5.00% Cumulative, Non-Redeemable		400,000	1.250	500,001
5.00% Cumulative, Redeemable		1,778,172	1.250	2,222,717
5.00% Cumulative, Redeemable	-Series A	934,322	1.250	1,167,906
4.80% Cumulative, Redeemable		793,031	1.200	951,637
4.50% Cumulative, Redeemable		611,142	1.125	687,536
4.36% Cumulative, Redeemable		418,291	1.090	455,938
Total First Preferred				13,916,343
Common				
PG&E Corporation				$2,025,000,000
Total Common				$2,025,000,000

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
	(1) * An Original	(Mo, Da, Yr)	End of
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		2025/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year December 31, 2025 (b)	Previous Year to Date Quarter/Year December 31, 2024 (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	3,078,789,047	2,711,228,637
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	4,700,661,251	4,232,340,533
5	Disallowed Capital Expenditures	—	—
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	6,395,110	7,657,102
7	Amortization of Expenses, Discount and Premium - Long Term Debt	55,159,671	51,146,690
8	Deferred Income Taxes (Net)	1,107,133,183	1,197,146,740
9	Investment Tax Credit Adjustment (Net)	(2,003,694)	(2,116,405)
10	Net (Increase) Decrease in Receivables	1,990,555,029	(2,321,605,060)
11	Net (Increase) Decrease in Inventory	743,181	49,889,210
12	Net (Increase) Decrease in Allowances and Environmental Credits Inventory	—	—
13	Net Increase (Decrease) in Payables and Accrued Expenses	794,887,979	1,891,361,576
14	Net (Increase) Decrease in Other Regulatory Assets	723,633,816	2,086,984,957
15	Net Increase (Decrease) in Other Regulatory Liabilities	(557,929,506)	(542,941,132)
16	(Less) Allowance for Other Funds Used During Construction	219,086,859	184,433,188
17	(Less) Undistributed Earnings from Subsidiary Companies	479,566,109	406,386,143
18	Other (provide details in footnote):	299,270,603	(398,695,467)
19			—
20			—
21			—
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	11,498,642,702	8,371,578,050
23			—
24	Cash Flows from Investment Activities:		—
25	Construction and Acquisition of Plant (including land):		—
26	Gross Additions to Utility Plant (less nuclear fuel)	(12,188,986,070)	(10,489,729,087)
27	Gross Additions to Nuclear Fuel	(79,213,822)	(164,459,673)
28	Gross Additions to Common Utility Plant		—
29	Gross Additions to Nonutility Plant		—
30	(Less) Allowance for Other Funds Used During Construction	(219,086,859)	(184,433,188)
31	Other (provide details in footnote):		—
32			—
33			—
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(12,049,113,033)	(10,469,755,572)
35			
36	Acquisition of Other Noncurrent Assets (d)		—
37	Proceeds from Disposal of Noncurrent Assets (d)	21,592,133	35,048,450
38			—
39	Investments in and Advances to Assoc. and Subsidiary Companies	—	(7,096,425)
40	Contributions and Advances from Assoc. and Subsidiary Companies	—	—
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		—
43	Payments to Assoc. and Subsidiary Companies	(883,794,361)	(1,124,800,219)
44	Purchase of Investment Securities (a)	—	—
45	Proceeds from Sales of Investment Securities (a)	—	—

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2025/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed

No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Quarter/Year December 31, 2025 (b)	Quarter/Year December 31, 2024 (c)
46	Loans Made or Purchased	—	—
47	Collections on Loans	—	—
48			—
49	Net (Increase) Decrease in Receivables		—
50	Net (Increase) Decrease in Inventory		—
51	Net (Increase) Decrease in Allowances and Environmental Credits Held for speculation		—
52	Net Increase (Decrease) in Payables and Accrued Expenses		—
53	Purchases of customer credit trust investments	—	—
54	Proceeds from other special trust investment sales	2,386,804,091	2,377,211,013
55	Purchases of other special trust investments	(2,734,539,596)	(2,520,880,980)
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	(13,259,050,766)	(11,710,273,733)
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	4,962,463,488	3,979,109,500
62	Preferred Stock		—
63	Common Stock		—
64	Other (provide details in footnote):	(37,316,924)	—
65			—
66	Net Increase in Short-Term Debt (c)	3,155,000,000	—
67	Other (provide details in footnote):	—	—
68	Equity contribution from PG&E Corporation	1,575,000,000	5,360,000,000
69			—
70	Cash Provided by Outside Sources (Total 61 thru 69)	9,655,146,564	9,339,109,500
71			—
72	Payments for Retirement of:		
73	Long-term Debt (b)	(3,876,469,927)	(800,000,000)
74	Preferred Stock		—
75	Common Stock		—
76	Other (provide details in footnote):		—
77	Customer Advances for Construction	45,380,907	311,690,886
78	Net Decrease in Short-Term Debt (c)	(2,005,000,000)	(2,851,500,000)
79	Other	(39,542,608)	(29,248,012)
80	Dividends on Preferred Stock	(13,916,317)	(13,916,323)
81	Dividends on Common Stock	(2,350,000,000)	(2,025,000,000)
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	1,415,598,619	3,931,136,050
84			—
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	(344,809,445)	592,440,368
87			
88	Cash and Cash Equivalents at Beginning of Period	704,134,097	111,693,729
89			
90	Cash and Cash Equivalents at End of period	359,324,652	704,134,097

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	2025	2024
(Increase) Decrease in Other Working Capital	246,137,838	$ (633,856,927)
Increase (Decrease) - Other Noncurrent Liabilities	(441,174,504)	(168,766,759)
Others		
Nuclear Fuel Lease Amortization	181,824,043	142,440,580
Payment on capital lease obligation	(26,000,000)	(315,272,842)
Collateral Adjustment	—	45,977,549
SB 901 amortization	(302,000,000)	(351,370,233)
Bad Debt Expense	402,116,313	341,146,808
Tax benefit on stock option exercises (shortfall)	(5,000,000)	6,891,365
Other-net	243,366,913	534,114,991
Total	$ 299,270,603	$ (398,695,467)

Schedule Page: 120 Line No.: 18 Column: c

See footnote in column (b), Line 18.

Schedule Page: 120 Line No.: 64 Column: b

This consists of the following:

	2025	2024
Other debt issuance and exchange fees	$ (37,316,924)	$ —
Total	$ (37,316,924)	$ —

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	2025	2024
Increase (Decrease) in customer deposits	$ —	$ 14,354,608
Employee taxes paid for withheld shares	(39,542,608)	(37,115,539)
Other debt issuance and exchange fees	—	(6,487,081)
Total	$ (39,542,608)	$ (29,248,012)

Schedule Page: 120 Line No.: 79 Column: c

See footnote in column (b), Line 79.

Schedule Page: 120 Line No.: 90 Column: b

This consists of the following:

	2025	2024
Cash (131)	$ 78,663,652	$ 111,485,468
Special Deposits (132-134)	6,361,000	1,498,629
Temporary Cash Investment (136)	274,300,000	591,150,000
Total	$ 359,324,652	$ 704,134,097

Supplemental disclosure of cash flow information (in millions):

Cash paid for:		
Interest (net of amounts capitalized)	$ (2,359)	$ (2,206)

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	1,859	1,144
Operating lease liabilities arising from obtaining ROU assets	—	1
Financing lease liabilities arising from obtaining ROU assets	—	43
Forgiveness of DWR loan for performance-based disbursements earned	148	192
Capital expenditures financed through current assets and non-current liabilities	592	—

Schedule Page: 120 Line No.: 90 Column: c

See footnote in column (b), Line 90.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax-basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(12,904,938)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				2,378,097
3	Preceding Quarter/Year to Date Changes in Fair Value				(9,073,039)
4	Total (lines 2 and 3)	—	—	—	(6,694,942)
5	Balance of Account 219 at End of Preceding Quarter/Year				(19,599,880)
6	Balance of Account 219 at Beginning of Current Year				(19,599,880)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				6,982,675
8	Current Quarter/Year to Date Changes in Fair Value				(10,786,693)
9	Total (lines 7 and 8)	—	—	—	(3,804,018)
10	Balance of Account 219 at End of Current Quarter/Year				(23,403,898)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
		(12,904,938)		
		2,378,097		
		(9,073,039)		
—	—	(6,694,942)	2,711,228,637	2,704,533,695
		(19,599,880)		
		(19,599,880)		
		6,982,675		
		(10,786,693)		
—	—	(3,804,018)	3,078,789,047	3,074,985,029
		(23,403,898)		

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) *An Original (2) A Resubmission	(Mo, Da, Yr.)	2025/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR
DEPRECIATION, AMORTIZATION, AND DEPLETION

Report in column (c) the amount for electric function, in column (d) the amount for gas function,
in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	111,305,128,353
4	Property Under Capital Lease	447,463,279
5	Plant Purchased or Sold	(1,238,247)
6	Completed Construction Not Classified	24,704,342,199
7	Experimental Plant Unclassified	
8	TOTAL Utility Plant In Service (lines 3-7)	136,455,695,584
9	Leased to Others	
10	Held for Future Use	
11	Construction Work in Progress	4,798,536,116
12	Acquisition Adjustments	-
13	TOTAL Utility Plant (lines 8-12)	141,254,231,700
14	Accum. Prov. for Depreciation, Amortization & Depletion	53,439,495,935
15	Net Utility Plant (lines 13 and 14)	87,814,735,765
16	DETAIL OF ACCUM. PROV. FOR DEPRE., AMORT. AND DEPLETION	
17	In Service	
18	Depreciation	52,909,460,802
19	Amort. and Depl. of Producing Natural Gas Land, Rights	-
20	Amort. of Underground Storage Land and Land Rights	-
21	Amortization of Other Utility Plant	530,035,133
22	TOTAL IN Service (lines 18 through 21)	53,439,495,935
23	Leased to Others	
24	Depreciation and Depletion	-
25	Amortization and Depletion	-
26	TOTAL Leased to Others (lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	-
29	Amortization	-
30	TOTAL Held for Future Use (lines 28 and 29)	-
31	Abandonment of leases (Natural Gas)	-
32	Amortization of Plant Acquisition Adjustment	-
33	TOTAL Accum. Prov (lines 22, 26, 30, 31, and 32)	53,439,495,935

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR
DEPRECIATION, AMORTIZATION, AND DEPLETION

Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.

Line No.	Electric (c)	Gas (d)	Other (e)	Common (f)
1				
2				
3	80,623,192,891	24,605,043,472		6,076,891,990
4	372,785,810	-		74,677,469
5	(1,037,337)	23,651		(224,561)
6	16,641,006,909	5,624,696,631		2,438,638,659
7				
8	97,635,948,273	30,229,763,754	-	8,589,983,557
9				
10				
11	3,555,586,674	476,329,219		766,620,223
12	-			
13	101,191,534,947	30,706,092,973	-	9,356,603,780
14	39,918,175,711	10,960,533,239	-	2,560,786,985
15	61,273,359,236	19,745,559,734	-	6,795,816,795
16				
17				
18	39,806,846,602	10,952,743,224		2,149,870,976
19	-	-		0
20	-	-		0
21	111,329,109	7,790,015		410,916,009
22	39,918,175,711	10,960,533,239	-	2,560,786,985
23				
24				
25				
26	-	-	-	-
27				
28				
29				
30	-	-	-	-
31				
32	-	-		0
33	39,918,175,711	10,960,533,239	-	2,560,786,985

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), in-

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	0
3	302 Franchises and Consents	674,445	0
4	303 Miscellaneous Intangible Plant	597,873	121,605
5	TOTAL Intangible Plant (Total of lines 2 thru 4)	1,272,318	121,605
6	2. Production Plant		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	0	0
9	325.2 Producing Leaseholds	0	0
10	325.3 Gas Rights	0	0
11	325.4 Rights-of-Way	0	0
12	325.5 Other Land and Land Rights	0	0
13	326 Gas Well Structures	0	0
14	327 Field Compressor Station Structures	0	0
15	328 Field Measuring and Regulating Station Structures	0	0
16	329 Other Structures	0	0
17	330 Producing Gas Wells-Well Construction	0	0
18	33l Producing Gas Wells-Well Equipment	0	0
19	332 Field Lines	0	0
20	333 Field Compressor Station Equipment	0	0
21	334 Field Measuring and Regulating Station Equipment	0	0
22	335 Drilling and Cleaning Equipment	0	0
23	336 Purification Equipment	0	0
24	337 Other Equipment	0	0
25	338 Unsuccessful Exploration & Devel. Costs	0	0
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant	0	0
27	TOTAL Production and Gathering Plant (Total of lines 8 thru 26)	0	0
28	Products Extraction Plant		
29	340 Land and Land Rights	0	0
30	34l Structures and Improvements	0	0
31	342 Extraction and Refining Equipment	0	0
32	343 Pipe Lines	0	0
33	344 Extracted Products Storage Equipment	0	0
34	345 Compressor Equipment	0	0
35	346 Gas Measuring and Regulating Equipment	0	0
36	347 Other Equipment	0	0
37	348 Asset Retirement Costs for Products Extraction Plant	0	0
38	TOTAL Products Extraction Plant (Total of lines 29 thru 37)	0	0
39	TOTAL Natural Gas Production Plant (Total of lines 27 and 38)	0	0
40	Manufactured Gas Production Plant(Submit Supplementary information in a foo	508,971	0
41	TOTAL Production Plant (Total of lines 39 and 40)	508,971	0

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	0	301	2
0	0	0	674,445	302	3
0	0	0	719,478	303	4
0	0	0	1,393,923		5
					6
					7
0	0	0	0	325.1	8
0	0	0	0	325.2	9
0	0	0	0	325.3	10
0	0	0	0	325.4	11
0	0	0	0	325.5	12
0	0	0	0	326	13
0	0	0	0	327	14
0	0	0	0	328	15
0	0	0	0	329	16
0	0	0	0	330	17
0	0	0	0	331	18
0	0	0	0	332	19
0	0	0	0	333	20
0	0	0	0	334	21
0	0	0	0	335	22
0	0	0	0	336	23
0	0	0	0	336	24
0	0	0	0	338	25
0	0	0		339	26
0	0	0	0		27
					28
0	0	0	0	340	29
0	0	0	0	341	30
0	0	0	0	342	31
0	0	0	0	343	32
0	0	0	0	344	33
0	0	0	0	345	34
0	0	0	0	346	35
0	0	0	0	347	36
0	0	0	0	348	37
0	0	0	0		38
0	0	0	0		39
0	0	0	508,971		40
0	0	0	508,971		41

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
42	3. Natural Gas Storage and Processing Plant		
43	Underground Storage Plant		
44	350.1 Land	6,691,093	(0)
45	350.2 Rights-of-Way	1,796,338	0
46	351 Structures and Improvements	95,336,103	(39,273)
47	352 Wells	653,613,458	63,850,027
48	352.1 Storage Leaseholds and Rights	7,220,346	0
49	352.2 Resevoirs	0	0
50	352.3 Non-recoverable Natural Gas	0	0
51	353 Lines	188,511,599	(2,718,157)
52	354 Compressor Station Equipment	222,844,206	1,901,234
53	355 Measuring and Reg. Equipment	122,268,871	15,697,228
54	356 Purification Equipment	71,526,989	155,499
55	357 Other Equipment	15,351,987	(58,612)
56	358 Asset Retirement Costs for Underground Storage Plant	870,727	0
57	TOTAL Underground Storage Plant (Total of lines 44 thru 56)	1,386,031,717	78,787,946
58	Other Storage Plant		
59	360 Land and Land Rights	580,143	0
60	361 Structures and Improvements	1,570,279	0
61	362 Gas Holders	7,558,309	(1,174)
62	363 Purification Equipment	0	0
63	363.1 Liquefaction Equipment	0	0
64	363.2 Vaporizing Equipment	0	0
65	363.3 Compressor Equipment	666,595	0
66	363.4 Meas. and Reg. Equipment	1,720,637	51,979
67	363.5 Other Equipment	6,574,303	0
68	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166	0
69	TOTAL Other Storage Equipment (Total of lines 58 thru 68)	21,002,432	50,805
70	Base Load Liquified Natural Gas Terminating and Processing Plant		
71	364.1 Land and Land Rights	0	0
72	364.2 Structures and Improvements	0	0
73	364.3 LNG Processing Terminal Equipment	0	0
74	364.4 LNG Transportation Equipment	0	0
75	364.5 Measuring and Regulation Equipment	0	0
76	364.6 Compressor Station Equipment	0	0
77	364.7 Communications Equipment	0	0
78	364.8 Other Equipment	0	0
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	0	0
80	TOTAL Base Load Liquified Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)	0	0
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80	1,407,034,149	78,838,751
82	4. Transmission Plant		
83	365.1 Land and Land Rights	33,345,703	4,645,336
84	365.2 Rights-of-Way	79,721,033	98,159
85	366 Structures and Improvements	282,562,207	(572,945)
86	367 Mains	5,765,485,000	262,398,650
87	368 Compressor Station Equipment	936,379,043	17,685,838
88	369 Measuring and Reg. Sta. Equipment	1,008,286,265	114,263,847
89	370 Communication Equipment	0	0
90	371 Other Equipment	984,307,682	50,622,725
91	372 Asset retirement costs for transmission plant	448,312,101	0
92	TOTAL Transmission Plant (Total of line 81 thru 91)	9,538,399,034	449,141,610

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
0	0	0	6,691,093	350.1	44
0	0	0	1,796,338	350.2	45
0	0	0	95,296,830	351	46
53,796	0	0	717,409,689	352	47
0	0	0	7,220,346	352.1	48
0	0	0	0	352.2	49
0	0	0	0	352.3	50
0	0	0	185,793,442	353	51
32,284	0	0	224,713,156	354	52
1,135,446	0	0	136,830,653	355	53
7,918	0	0	71,674,570	356	54
0	0	0	15,293,375	357	55
0	(1,733,524)	0	(862,797)	358	56
1,229,444	(1,733,524)	0	1,461,856,695		57
					58
0	0	0	580,143	360	59
0	0	0	1,570,279	361	60
0	0	0	7,557,135	362	61
0	0	0	0	363	62
0	0	0	0	363.1	63
0	0	0	0	363.2	64
0	0	0	666,595	363.3	65
0	0	0	1,772,616	363.4	66
0	0	0	6,574,303	363.5	67
0	(2,763,498)	0	(431,332)	363.6	68
0	(2,763,498)	0	18,289,739		69
					70
0	0	0	0	364.1	71
0	0	0	0	364.2	72
0	0	0	0	364.3	73
0	0	0	0	364.4	74
0	0	0	0	364.5	75
0	0	0	0	364.6	76
0	0	0	0	364.7	77
0	0	0	0	364.8	78
0	0	0	0	364.9	79
0	0	0	0		80
1,229,444	(4,497,022)	0	1,480,146,434		81
					82
(0)	0	0	37,991,039	365.1	83
0	0	0	79,819,192	365.2	84
86,391	0	0	281,902,871	366	85
2,210,839	0	0	6,025,672,811	367	86
1,703,706	0	0	952,361,175	368	87
8,421,711	0	0	1,114,128,401	369	88
0	0	0	0	370	89
0	0	0	1,034,930,407	371	90
0	(317,569,088)	0	130,743,013	372	91
12,422,647	(317,569,088)	0	9,657,548,909		92

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)
93	5. Distribution Plant		
94	374 Land and Land Rights	34,990,191	82,201
95	375 Structures and Improvements	21,085,097	13,529,537
96	376 Mains	7,575,098,145	516,579,158
97	377 Compressor Station Equipment	33,606,149	156,871
98	378 Meas. and Reg. Sta. Equip.-General	825,317,936	58,772,173
99	379 Meas. and Reg. Sta. Equip.-City Gate	0	0
100	380 Services	6,621,045,579	366,961,394
101	381 Meters	1,504,325,339	75,861,671
102	382 Meter Installations	0	0
103	383 House Regulators	339,525,572	34,792,791
104	384 House Reg. Installations	0	0
105	385 Industrial Meas. and Reg. Sta. Equipment	116,831,340	1,662,207
106	386 Other Prop. on Customer's Premises	554,657	(45,319)
107	387 Other Equipment	120,230,275	(4,232,470)
108	388 Asset retirement costs for distribution plant	(1,941,460)	1,941,460
109	TOTAL Distribution Plant (Total of lines 94 thru 108)	17,190,668,820	1,066,061,674
110	6. General Plant		
111	389 Land and Land Rights	349,811	0
112	390 Structures and Improvements	153,967,918	655,745
113	391 Office Furniture and Equipment	7,058,293	0
114	392 Transportation Equipment	0	0
115	393 Stores Equipment	0	0
116	394 Tools, Shop and Garage Equipment	145,498,217	16,233,985
117	395 Laboratory Equipment	4,711,003	0
118	396 Power Operated Equipment	0	0
119	397 Communication Equipment	473,949,737	58,778,517
120	398 Miscellaneous Equipment	6,417,917	0
121	Subtotal (Total of lines 111 thru 120)	791,952,896	75,668,247
122	399 Other Tangible Property	0	0
123	399.1 Asset Retirement for General Plant	0	0
124	TOTAL General Plant (Total of lines 121, 122, and 123)	791,952,896	75,668,247
125	TOTAL (Accounts 101 and 106)	28,929,836,188	1,669,831,887
126	Gas Plant Purchased (See Instr. 8)	(239,370)	0
127	(Less) Gas Plant Sold (See Instr. 8)	(263,021)	0
128	Experimental Gas Plant Unclassified	0	0
129	TOTAL Gas Plant in Service (Total of lines 125 thru 128)	28,929,859,839	1,669,831,887

SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 40

	304 Land and Land Rights	49,569	-
	305 Structures and Improvements	129,821	-
	311 Liquified Petroleum Gas Equipment	329,581	-
	320 Other Equipment	0	-
	TOTAL Manufactured Gas Production Plant	508,971	-

Schedule Page: 208 Line No.: 124, 125
Plant purchased or Plant Sold is a holding account for pending transactions related to asset purchases/sales and will be cleared once pending transactions have closed.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					93
0	0	0	35,072,392	374	94
0	0	0	34,614,634	375	95
5,522,288	0	0	8,086,155,015	376	96
0	0	0	33,763,020	377	97
351,826	0	0	883,738,283	378	98
0	0	0	0	379	99
10,599,833	0	0	6,977,407,140	380	100
13,874,357	0	0	1,566,312,653	381	101
0	0	0	0	382	102
3,516,750	0	0	370,801,613	383	103
0	0	0	0	384	104
0	0	0	118,493,547	385	105
0	0	0	509,338	386	106
0	0	0	115,997,805	387	107
0		0	0	388	108
33,865,054	0	0	18,222,865,440		109
					110
0	0	0	349,811	389	111
0	0	0	154,623,663	390	112
14,773	0	0	7,043,520	391	113
0	0	0	0	392	114
0	0	0	0	393	115
206,712	0	0	161,525,490	394	116
0	0	0	4,711,003	395	117
0	0	0	0	396	118
223	0	0	532,728,031	397	119
123,009	0	0	6,294,908	398	120
344,717	0	0	867,276,426		121
0	0	0	0	399	122
0	0	0	0	399.1	123
344,717	0	0	867,276,426		124
47,861,862	(322,066,110)	0	30,229,740,103		125
0	0	0	(239,370)		126
0	0	0	(263,021)		127
0	0	0	0		128
47,861,862	(322,066,110)	0	30,229,763,754		129

SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 40

-	0	0	49,569	304	
-	0	0	129,821	305	
-	0	0	329,581	311	
-	0	0	0	320	
-	-	-	508,971		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	NONE			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
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14				
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31				
32				
33				
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37				
38				
39				
40				
41				
42				
43				
44				
45	TOTAL			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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33					
34					
35					
36					
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40					
41					
42					
43					
44					
45					
46					
47					
48	TOTAL				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
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39				
40				
41				
42				
43				
44				
45	TOTAL			0

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original	(Mo, Da, Yr)	
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		Dec. 31, 2025

CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped. may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)
1	74022011 NEW PANOCHE L401 LOAD TRIMMER REDESIGN	27,085,885
2	74029685 HINKLEY COMPRESSOR STA REPLACE CONTROLS	25,804,451
3	74013548 S-238 HINKLEY ELECTRICAL UPGRADESCONV	21,832,127
4	74061128 WS-19W RE-DRILL PROJECT	17,534,027
5	74060302 LOS MEDANOS NEW WELL DRILLING 23-B	12,988,272
6	74061129 TC-1B-S NEW DRILL PROJECT	12,582,956
7	74060300 LOS MEDANOS NEW WELL DRILLING 22-D	10,826,374
8	74012901 BRENTWOOD TERMINAL REBUILD PHASE 1 - 12	8,410,214
9	74052202 ANTIOCH TERMINAL ELECTRICAL UPGRADES	8,148,156
10	74044234 HINKLEY - REP NEST VALVES AND INSTALL BD	7,827,197
11	74043403 BETHANY COMPRESSOR STATION REBUILD K1	7,718,938
12	31169721 WIINGERSOLL RAND COMPRESSOR REPLACEMENTS	6,537,529
13	74037281 HINKLEY UPGD P-UNITS OBS CTRL SYSTEMS	6,117,629
14	74064365 WHISKEY SLOUGH 15-E (WS- 15E)	6,022,240
15	74064367 WHISKEY SLOUGH 16-E (WS- 16E)	5,579,253
16	74064369 WHISKEY SLOUGH 17-E (WS- 17E)	5,073,464
17	31690080 ODORIZER UNITS 11-14	4,406,155
18	74064363 MCDI NEW DRILL WS-18E - DRILL	4,125,720
19	31137062 L-123 & L-173 BLUE OAKS STA VALVE AUTO	4,119,987
20	74040042 MCDI WS-2E REWORK	3,992,043
21	74039972 MCDI WS-1W REWORK	3,947,296
22	30861963 MCDI TCS & WSS REBUILD FIRE WATER SYSTEM	3,758,613
23	35585879 BUCO CAMP 50A NV SKYWAY PARADISE	3,659,542
24	74044233 HINKLEY K11/K12 REP JW SURGE TANKS/CTRLS	3,413,333
25	74015659 L-210A MP 21.88 - 22.83 REPLACE 0.95MI	3,316,900
26	74024342 L-400 MP 193.55 BIOMETHANE INTERCO	3,279,727
27	31710454 AHX 230 SERIES	3,168,056
28	74040041 MCDI WS-1AW REWORK	3,079,882
29	74050580 DFM7226-01 MP 3.2-3.9 PIPE RELOCATION	2,890,196
30	74000285 R-692 L119A & 172A RELOCATION WSAC LEVEE	2,798,854
31	74040841 GCUST5817 MP 1.47 INSTALL 6" PIPE	2,771,745
32	74061822 L-057B MP 0.13-0.68 LOWER EXPOSED PIPE	2,769,533
33	74029630 HINKLEY CS REPL COOL TWR SAND FILTERS	2,759,550
34	74058192 DREG4412 MP0.02-0.06 GR2 LK PIPE REPLACE	2,758,935
35	TOTAL	476,329,219

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2025

CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.
may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)
36	74004061 L-118A MP 13.0 REPL 8" & 12" STEEL PIPE	2,755,546
37	74040050 MCDI WS-3E REWORK	2,687,837
38	74002509 L-177A MP 9.88-19.88 ILI UPGRADES	2,601,510
39	35278858 GTTM EL DORADO MOBILE ESTATES	2,587,211
40	74052008 ANTIOCH RCV-201 MAINT BP&BD STACK RELO	2,572,848
41	74040148 MCDI MCD-9 FLOW ARMS	2,429,264
42	74067566 L-119A MP0-9.68 L-172C MP0.24-0.01 REPL	2,386,879
43	74051917 NSUGH REGULATION STATION REBUILD	2,341,246
44	31487687 GTTM RANCHO DIABLO MOBILE HOME PARK	2,332,100
45	74029594 BLOOMFIELD STATION REBUILD	2,328,394
46	31712687 LNG-CNG MCE MAX	2,271,163
47	74040046 MCDI TC-10N REWORK	2,225,092
48	74057194 GCUST5968 CONAGRA FOODS METERSET REBUILD	2,223,542
49	74046246 MILPITAS TERMINAL V-163 REPLACEMENT	2,190,107
50	7103665 Gas SCADA upgrade	2,148,141
51	7103666 Gas SCADA upgrade	2,071,954
52	74024843 S-993 PLS 7A & 7B STATION REBUILD	2,068,748
53	74032743 TRACY STATION CAPITAL IMPROVEMENTS	2,053,588
54	74055121 LM CONTROLS UPGRADE FOR WELL PADS	2,044,602
55	74008781 DIANA AVE GT REG STATION REBUILD	2,037,785
56	74044260 IRVINGTON STA REBUILD PH 3 INCOMING REGU	2,035,699
57	74065903 L-132 MP12.50 TO MP12.75 REPLACE PIPE	2,017,187
58	35542082 50A: MI STONELEAF & WEDGEWOOD SAN RAMON	1,935,536
59	74059875 DFM 0813-01 MP 1.2925 - 1.3173 TEST	1,930,551
60	74022744 L-210B MP 6.680 CASING REMOVAL	1,911,638
61	74054463 L-109 MP 23.3-30.77 ILI UPGRADE	1,854,679
62	74048062 LOS MEDANOS K1 REPLACEMENT	1,846,903
63	35408376 GTTM PEPPER TREE ESTATES	1,846,207
64	74052402 DFM 2408-05 MP 6.12-7.03 REPL PIPE PH3	1,827,031
65	35352276 GP 20330 LINCOLN RD CHOWCHILLA	1,787,454
66	74015924 DFM-0213-02 MP 0.07-0.67 SAN ANDRE	1,782,072
67	74036588 DFM-0406-03 MP 1.30-1.50 REPLACE PIPE	1,754,592
68	74033001 L-116 MP 12.49 - 12.69 SAC RIV HDD	1,717,265
69	74020804 L-169A MP 11.21 RELOCATE EXPOSED PIPE	1,695,593
70	TOTAL	476,329,219

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original	(Mo, Da, Yr)	
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission		Dec. 31, 2025

CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.
may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)
71	74022007 TULLY WORKING RUN REBUILD	1,659,861
72	31100007 EDGEWOOD RD STA -ACCESS RD & LIGHTING	1,593,454
73	74026727 GRIDLEY VALVE LOT VALVE AUTOMATION	1,550,780
74	74042092 L-114 MP 21.03 ILI UPGRADE RECEIVER	1,531,833
75	74032826 L-172A MP 78.54-78.72 SAC RIV HDD	1,491,402
76	31152669 R-924 L-131 MP7.39-8.12 REPLACE SAN JO	1,451,783
77	74046800 DFM 1303-05 MP 1.76-2.02 PIPE-REPLACE	1,444,541
78	1014508 ECA-1-BA (offsetting 3T4)	1,431,560
79	30987153 L-300A MP 0.69 SPAN SUPPORT EROSION PROT	1,402,652
80	74004058 R-586 L-400 0.052MI MP 246 REMOVE EXPOSE	1,402,498
81	74044694 L-101 MP 35.40-35.57 REPLACE 20" & 24"	1,398,178
82	74012835 L-177A MP 190.20-190.31 REP PIPE	1,392,420
83	74049483 L-301B MP 1.91-2.13 REL PIPE HWY156	1,372,688
84	74060220 PB-267 BUNDLE COMMON COST ORDER	1,351,639
85	74034004 L-101 MP 33.68-34.10 REPLACE 20" PIPE	1,319,373
86	74027321 L-177A MP 149.3-149.9 GEOHAZARD MITI	1,312,901
87	74051918 BAKERSFIELDREGULATORSTATION REBUILD	1,296,636
88	74020020 WILD GOOSE MTR STA GRIDLEY - RETIREMENT	1,278,863
89	35111877 #OCW BALBOA & 10TH AVE, SAN FRANCIS	1,276,531
90	74004043 R-587 L-401 0.052MI MP 246 REMOVE EXPOSE	1,258,308
91	35614931 R3 G 50A COOLIDGE & E 22ND ST OAKLAND	1,229,254
92	74025102 L-300A MP 468.83 REBUILD SPAN SUPPORT	1,203,473
93	74042617 L-162A MP 8.33 INTCON CLEAN ENERGY CO	1,182,122
94	74060000 DFM-0618-03 MP0.0-0.0 - ANTELOPE	1,180,488
95	74030162 L-197C-2 MP 2.42-2.63 REPLACE PIPE	1,180,113
96	74054464 L-109 CRYSTAL SPRINGS ILI UPGR RECEIVER	1,172,717
97	74042093 L-114 MP 17.98 - 21.03 ILI UPGRADE	1,157,093
98	74057120 CREED STATION REGULATION UPGRADES-S33604	1,140,650
99	74008434 DFM-0617-06 MP 12.98 VALVE AUTO	1,138,966
100	74042540 DFM 8807-01 MP 4.16-4.64 RELOC 16" PIPE	1,102,599
101	35474011 GTTM SANTA NELLA COMMUNITY	1,100,613
102	74021611 R-1219 DFM 1305-01 MP 26.08-26.21 REPL	1,061,137
103	74022392 L-402 MP22.41-22.44 REPLACE 10" PIPE PH1	1,021,065
104	74042044 L-002 MP 118.2 ILI UPGRADE LAUNCHER	1,019,399
105	74061422 L-021E MP 130.98 PIPE REPLACEMENT	1,000,347
106		
107		
108		
109	in Progress, including credits representing preliminary billings.	107,816,539
110		
111		
112		
113	TOTAL	476,329,219

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr)	2025/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	10,380,865,752	10,380,865,752		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	851,508,213	851,508,213		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0	0		
5	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	0	0		
7	Other Clearing Accounts	0	0		
8					
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	851,508,213	851,508,213		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(47,861,862)	(47,861,862)		
13	Cost of Removal	(207,531,366)	(207,531,366)		
14	Salvage (Credit)	873,044	873,044		
15	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	(254,520,184)	(254,520,184)		
16	Other Debit or Cr. Items (Describe):	21,528,994	21,528,994		
17					
18	Asset retirement cost (ARC) Depreciation	(46,639,551)	(46,639,551)		
19	Balance End of Year (Enter Total of lines 1, 10, and 18, less 15 and 17)	10,952,743,224	10,952,743,224		

Section B. Balances at End of Year According to Functional Classifications

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
21	Production-Manufactured Gas	255,856	255,856		
22	Production and Gathering-Natural Gas	0	-		
23	Products Extraction-Natural Gas	0	-		
24	Underground Gas Storage	434,731,478	434,731,478		
25	Other Storage Plant	7,413,174	7,413,174		
26	Base Load LNG Terminaling & Processing Plt.	0	-		
27	Transmission	2,774,440,414	2,774,440,414		
28	Distribution	7,549,521,187	7,549,521,187		
29	General	186,381,115	186,381,115		
30	TOTAL (Enter Total of lines 208 through 26)	10,952,743,224	10,952,743,224		

Name of Respondent	This Report is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo. Da, Yr)	2025/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

NOTES:

LINE 16, PAGE 219:

Miscellaneous (Describe)

Asset retirement cost (ARC) Accumulated depreciation	28,908,112
Decommissioning reclass to Regulatory Liability for Gas Underground Storage	(3,040,248)
Deferral of expense to memo accounts	(4,365,069)
Gain/(Loss) from sales and donations	-
1080140 Gas NUP activity	26,199
	21,528,994

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS STORED (Account 117, 164.1, 164.2 and 164.3)

1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.

3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	$ 119,592,211	$ -	$ -	$ -	$ 50,966,650	$ -	$ -	$ 170,558,861
2	Gas Delivered to Storage (contra Account)					$ 61,017,907			$ 61,017,907
3	Gas Withdrawn From Storage (contra Account)					$ (38,727,687)			$ (38,727,687)
4	Other Debits or Credits (Net)					$ 2			$ 2
5	Balance at End of Year	$ 119,592,211				$ 73,256,872			$ 192,849,083
6	Dth	$ 128,767,761				$ 32,597,360			$ 161,365,121
7	Amount Per Dth	0.9287				2.2473			1.1951

8 State basis of segregation of inventory between current and noncurrent portions:

McDonald Island Storage:	Above 900 psi
Los Medanos Storage:	Above 600 psi
Pleasant Creek Storage:	Above 750 psi

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

INVESTMENTS (Accounts 123, 124, 136)

1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:
(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes.
(b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)	7,532,296,159	-
2			
3	OTHER INVESTMENTS (ACCOUNT 124)		
4			
5	Miscellaneous	-	
6			
7			
8			
9			
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29			
30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-	-
31			
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	591,150,000	18,128,161,056

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

INVESTMENTS (Accounts 123, 124, 136) (Continued)

note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
$0	477,743,590	7,532,296,159	$0	0	1
					2
					3
					4
-		-			5
					6
					7
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					28
					29
-		-	-	-	30
					31
(18,445,011,056)		274,300,000	(33,811,029)		32

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment.

2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	41,082,351
2	Prepaid Rents	0
3	Prepaid Taxes	0
4	Prepaid Retirement Benefits Other than Pensions (PBOP)	0
5	Gas Prepayments	0
6	Miscellaneous Prepayments	227,310,591
7	TOTAL	268,392,941

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6	TOTAL	0	0		0	0

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1	NONE					
2						
3						
4						
5						
6	TOTAL	0	0		0	0

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year: Amounts Debited (Account 410.1) (c)	Changes During Year: Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,933,700)	0	0
3	Compensation	10,812,987	170,971,557	174,189,001
4	CIAC	(102,677,841)	20,061,941	23,560,907
5	Injuries and Damages	309,788,438	392,020,446	352,342,601
6	California Corporation Franchise Tax	(430,825,145)	42,280,631	53,837,905
7	Other **(1)**	8,774,637,618	1,487,725,159	2,679,663,741
8	TOTAL ELECTRIC (Lines 2 thru 6)	8,517,802,357	2,113,059,734	3,283,594,155
9	Gas			
10	Environmental	(306,327,535)	51,258,268	11,474,346
11	Compensation	28,982,473	71,637,561	72,789,653
12	CIAC	172,658,109	3,787,063	3,658,466
13	Injuries and Damages	(178,239,440)	40,090,517	11,319,872
14	California Corporation Franchise Tax	(52,129,226)	7,321,834	32,625,031
15	Other **(2)**	1,612,563,752	1,634,511,598	1,330,432,024
16	TOTAL GAS (Lines 10 thru 13)	1,277,508,133	1,808,606,841	1,462,299,392
17	Other **(3)**	1,718,872,389	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	11,514,182,879	3,921,666,575	4,745,893,547

NOTES:

	Account	(b)	(c)	(d)
(1)	Electric - Other			
	Vacation Paid	28,301,532	64,482,469	65,839,391
	Severance costs	10,549,398	347,191	154,062
	Medical and Group Life Insurance	(37,898,915)	512,622	32,563
	Short Term Incentive Plan	232,959	97,243,668	121,009,049
	Net Operating Loss	6,928,565,031	760,376,224	1,176,607,513
	Property Tax	(71,239,131)	207,037,458	194,670,332
	Corporate Alternative Minimum Tax - Electric	210,090,904	0	0
	Other	1,706,035,840	357,725,527	1,121,350,831
	Subtotal	8,774,637,618	1,487,725,159	2,679,663,741
(2)	Gas - Other			
	Vacation Paid	11,818,724	27,635,344	28,216,882
	Severance costs	4,745,303	148,796	66,027
	Medical and Group Life Insurance	(14,234,863)	219,695	13,956
	Short Term Incentive Plan	(323,737)	41,675,858	51,861,021
	Net Operating Loss	916,304,085	635,685,328	272,165,275
	Property Tax	(34,056,865)	76,843,267	72,069,727
	Corporate Alternative Minimum Tax - Gas	7,133,035	0	0
	Other - Consolidation Adjustment Gas	(77,480,038)	0	0
	Other	798,658,108	852,303,310	906,039,136
	Subtotal	1,612,563,752	1,634,511,598	1,330,432,024
(3)	Other			
	California Corporation Franchise Tax	(45,727,949)		
	Compensation	17,449,426		
	Net Operating Loss	1,668,970,903		
	Property Tax	2,409,248		
	Corporate Alternative Minimum Tax - Non-Utility	(139,743,902)	0	0
	Other	215,514,663		
	Subtotal	1,718,872,389	0	0

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

ACCUMULDTED DEFERRED INCOME TAXES (Account 190) (Continued)

Changes During Year		Adjustments					
		Debits		Credits			
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Dcct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)	Balance at End of Year (k)	Line No.
							1
						(43,933,700)	2
			4,513,084		977,728	17,565,787	3
						(99,178,875)	4
						270,110,593	5
						(419,267,871)	6
0	0		9,379,466		218,263,419	9,757,692,247	7
0	0		13,892,550		219,241,147	9,482,988,181	8
							9
						(346,111,457)	10
						30,134,565	11
						172,529,512	12
						(207,010,085)	13
						(26,826,029)	14
0	0		77,480,038		7,133,035	1,378,831,181	15
0	0		77,480,038		7,133,035	1,001,547,687	16
130,595,615	284,192,967		139,743,902		560,708	2,011,652,935	17
130,595,615	284,192,967		231,116,490		226,934,890	12,496,188,803	18

(e)	(f)	(h)	(j)	(k)
				29,658,454
				10,356,269
				(38,378,974)
				23,998,340
				7,344,796,320
				(83,606,257)
			210,090,904	0
		9,379,466	8,172,515	2,470,868,095
		9,379,466	218,263,419	9,757,692,247
				12,400,262
				4,662,534
				(14,440,602)
				9,861,426
				552,784,032
				(38,830,405)
			7,133,035	0
		77,480,038		0
				852,393,934
		77,480,038	7,133,035	1,378,831,181
16,654,354	1,525,144			(60,857,159)
51,756,794	49,916,926			15,609,558
61,056,914	231,582,860			1,839,496,849
1,121,571	1,071,880			2,359,557
		139,743,902		0
5,982	96,157		560,708	215,044,130
130,595,615	284,192,967	139,743,902	560,708	2,011,652,935

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Debt Matured and Retired During 2025

Description:			Principal
3.50% $400M First Mortgage Bonds , issued 06/12/2015 due 06/15/2025		$	400,000,000
3.50% $200M First Mortgage Bonds , issued 11/05/2015 due 06/15/2025			200,000,000
3.45% $875M First Mortgage Bonds , issued 07/01/2020 due 07/01/2025			875,000,000
3.15% $1.951B First Mortgage Bonds , issued 07/01/2020 due 01/01/2026	(A)		1,951,469,927
4.95% $450M First Mortgage Bonds , issued 06/08/2022 due 06/08/2025			450,000,000
Variable Rate 364-day $1B First Mortgage Bonds, issued 09/05/2024, due 09/04/2025			1,000,000,000
DWR loan -performance-base disbursement in 2025	(B)		148,233,410
		$	5,024,703,337

Name of Respondent	This Report Is:		Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2025/Q4

SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR

Debt Issued During 2025

Description:		Principal
5.70% $1B First Mortgage Bond issued 02/26/2025 due 03/01/2035		$ 1,000,000,000
6.15% $750M First Mortgage Bond issued 02/26/2025 due 03/01/2055		750,000,000
5.00% $400M First Mortgage Bond issued 06/04/2025 due 06/04/2028		400,000,000
6.00% $850M First Mortgage Bond issued 06/04/2025 due 08/15/2035		850,000,000
5.00% $400M First Mortgage Bond issued 10/02/2025 due 06/04/2028		400,000,000
5.05% $850M First Mortgage Bond issued 10/02/2025 due 10/15/2032		850,000,000
6.10% $750M First Mortgage Bond issued 10/02/2025 due 10/15/2055		750,000,000
Variable Rate 364-day $500M Term Loan, issued 09/24/2025, due 09/23/2026		500,000,000
Variable Rate 364-day $75M addition to exisitng $525M Term Loan, due 04/10/2026 (extended to 12/18/2026	(C)	75,000,000
DWR loan	(B)	0
	(D)	$ 5,575,000,000

Note:

(A) PG&E issued 3.15% First Mortgage Bonds with an aggregate principal amount of $1.95 billion on July 1, 2020, originally maturing on January 1, 2026. The bonds were legally defeased on October 29, 2025.

(B) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon, PG&E is not required to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan. PG&E received the final proceeds of $980 million from the DWR loan agreement in 2024 and during the year ended December 31, 2025, PG&E recognized $148 million in performance-based disbursements and DOE loan portion.

(C) On December 19, 2025, PG&E amended its existing $525 million term loan agreement to increase the borrowing capacity to $600 million and extend the maturity date to December 18, 2026.

(D) Total debt issuance during 2025 excludes PG&E Recovery Funding LLC (AB1054) and PG&E Wildfire Recovery Securitization (SB901).

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original	(Mo, Da, Yr)	
PACIFIC GAS AND ELECTRIC COMPANY	(2) A Resubmission	12/31/2025	2025/Q4

LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt.
2. For Bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the Bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	Account 221:			
2	First Mortgage Bonds 3.50% Due 2025	06/12/2015	06/15/2025	-
3	First Mortgage Bonds 3.50% Due 2025	11/05/2015	06/15/2025	-
4	First Mortgage Bonds 3.45% Due 2025	07/01/2020	07/01/2025	-
5	First Mortgage Bonds 4.95% Due 2025	06/08/2022	06/08/2025	-
6	First Mortgage Bonds 2.95% Due 2026	03/01/2016	03/01/2026	600,000,000
7	First Mortgage Bonds 3.15% Due 2026	07/01/2020	01/01/2026	-
8	First Mortgage Bonds 3.30% Due 2027	03/10/2017	03/15/2027	400,000,000
9	First Mortgage Bonds 3.30% Due 2027	11/29/2017	12/01/2027	1,150,000,000
10	First Mortgage Bonds 2.10% Due 2027	06/19/2020	08/01/2027	1,000,000,000
11	First Mortgage Bonds 5.45% Due 2027	06/08/2022	06/15/2027	450,000,000
12	First Mortgage Bonds 4.65% Due 2028	08/06/2018	08/01/2028	300,000,000
13	First Mortgage Bonds 3.75% Due 2028	07/01/2020	07/01/2028	875,000,000
14	First Mortgage Bonds 5.00% Due 2028	10/02/2025	06/04/2028	400,000,000
15	First Mortgage Bonds 5.00% Due 2028	06/04/2025	06/04/2028	400,000,000
16	First Mortgage Bonds 3.00% Due 2028	06/03/2021	06/15/2028	800,000,000
17	First Mortgage Bonds 6.10% Due 2029	06/05/2023	01/15/2029	850,000,000
18	First Mortgage Bonds 4.20% Due 2029	02/18/2022	03/01/2029	400,000,000
19	First Mortgage Bonds 5.55% Due 2029	02/28/2024	05/15/2029	850,000,000
20	First Mortgage Bonds 4.55% Due 2030	07/01/2020	07/01/2030	3,100,000,000
21	First Mortgage Bonds 2.50% Due 2031	06/19/2020	02/01/2031	2,000,000,000
22	First Mortgage Bonds 3.25% Due 2031	03/11/2021	06/01/2031	450,000,000
23	First Mortgage Bonds 3.25% Due 2031	11/15/2021	06/01/2031	550,000,000
24	First Mortgage Bonds 4.40% Due 2032	02/18/2022	03/01/2032	450,000,000
25	First Mortgage Bonds 5.90% Due 2032	06/08/2022	06/15/2032	600,000,000
26	First Mortgage Bonds 5.05% Due 2032	10/02/2025	10/15/2032	850,000,000
27	First Mortgage Bonds 6.15% Due 2033	01/06/2023	01/15/2033	750,000,000
28	First Mortgage Bonds 6.40% Due 2033	06/05/2023	06/15/2033	1,150,000,000
29	First Mortgage Bonds 6.95% Due 2034	11/08/2023	03/15/2034	800,000,000
30	First Mortgage Bonds 5.80% Due 2034	02/28/2024	05/15/2034	1,100,000,000
31	First Mortgage Bonds 5.70% Due 2035	02/26/2025	03/01/2035	1,000,000,000
32	First Mortgage Bonds 6.00% Due 2035	06/04/2025	08/15/2035	850,000,000
33	First Mortgage Bonds 3.30% Due 2040	06/19/2020	08/01/2040	1,000,000,000
34	First Mortgage Bonds 4.50% Due 2040	07/01/2020	07/01/2040	1,951,469,927
35	First Mortgage Bonds 4.50% Due 2041	12/01/2011	12/15/2041	250,000,000
36	First Mortgage Bonds 4.20% Due 2041	03/11/2021	06/01/2041	450,000,000
37	First Mortgage Bonds 4.45% Due 2042	04/16/2012	04/15/2042	400,000,000
38	First Mortgage Bonds 3.75% Due 2042	08/16/2012	08/15/2042	350,000,000
39	First Mortgage Bonds 4.60% Due 2043	06/14/2013	06/15/2043	375,000,000
40	First Mortgage Bonds 4.75% Due 2044	02/21/2014	02/15/2044	450,000,000
41	First Mortgage Bonds 4.75% Due 2044	08/18/2014	02/15/2044	225,000,000
42	First Mortgage Bonds 4.30% Due 2045	11/06/2014	03/15/2045	500,000,000
43	First Mortgage Bonds 4.30% Due 2045	06/12/2015	03/15/2045	100,000,000
44	First Mortgage Bonds 4.25% Due 2046	11/05/2015	03/15/2046	450,000,000
45	First Mortgage Bonds 4.00% Due 2046	12/01/2016	12/01/2046	400,000,000
46	First Mortgage Bonds 4.00% Due 2046	03/10/2017	12/01/2046	200,000,000
47	First Mortgage Bonds 3.95% Due 2047	11/29/2017	12/01/2047	850,000,000
48	First Mortgage Bonds 4.95% Due 2050	07/01/2020	07/01/2050	3,100,000,000
49	First Mortgage Bonds 3.50% Due 2050	06/19/2020	08/01/2050	1,925,000,000
50	First Mortgage Bonds 5.25% Due 2052	02/18/2022	03/01/2052	550,000,000
51	First Mortgage Bonds 6.75% Due 2053	01/06/2023	01/15/2053	750,000,000
52	First Mortgage Bonds 6.75% Due 2053	02/28/2024	01/15/2053	300,000,000
53	First Mortgage Bonds 6.75% Due 2053	06/05/2023	01/15/2053	500,000,000
54	First Mortgage Bonds 6.70% Due 2053	03/30/2023	04/01/2053	750,000,000
55	First Mortgage Bonds 5.90% Due 2054	09/05/2024	10/01/2054	750,000,000
56	First Mortgage Bonds 6.15% Due 2055	02/26/2025	03/01/2055	750,000,000
57	First Mortgage Bonds 6.10% Due 2055	10/02/2025	10/15/2055	750,000,000
58	DWR Loan	(B)		737,905,835
59				
60	TOTAL ACCOUNT 221			40,939,375,762
61				
62	Account 223:			
63	PG&E Recovery Funding LLC	various	various	2,940,491,185
64	PG&E Wildfire Recovery	various	various	6,937,379,584
65				
66	TOTAL ACCOUNT 223			9,877,870,769
67				
68	TOTAL			50,817,246,531

69
70 **NOTES:**
71
72 (A) PG&E issued 3.15% First Mortgage Bonds with an aggregate principal amount of $1.95 billion on July 1, 2020, originally maturing on
73 January 1, 2026. The Bonds were legally defeased on October 29, 2025.
74 (B) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon, PG&E is not required
75 to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan.
76
77 On October 31, 2022, PG&E received $350 million from the DWR under the loan agreement. PG&E received the final proceeds of $980 million from the DWR loan agreement in 2024. As of year ended December 31, 2025, PG&E recognized total cumulative amount of $300 million in performance-based disbursements and $292 million in loan
78 forgiveness and other adjustments.
79
80 (C) This amount reconciles to Account 427, Interest on Long-Term Debt, per Line 62, Column C of Form 1 page 117,
81 Statement of Income for the Year, as follows:
82

Line No.		
83	Interest expense per this page	1,852,273,909
84	Capital RRQ cost deferrals not included on this page	1,048,108
85	AB1054 Interest cost deferrals not included on this page	2,523,869
86	Total Interest expense per page 117	1,855,845,886
90		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2025	Year of Report 2025/Q4

LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per $100 at End of Year	
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	(i)	Line No.
					1
3.50%	6,377,778				2
3.50%	3,188,889				3
3.45%	15,093,750				4
4.95%	9,714,375				5
2.95%	17,700,000				6
3.15%	61,471,303				7
3.30%	13,200,000				8
3.30%	37,950,000				9
2.10%	21,000,000				10
5.45%	24,525,000				11
4.65%	13,950,000				12
3.75%	32,812,500				13
5.00%	4,944,444				14
5.00%	11,500,000				15
3.00%	24,000,000				16
6.10%	51,850,000				17
4.20%	16,800,000				18
5.55%	47,175,000				19
4.55%	141,050,000				20
2.50%	50,000,000				21
3.25%	14,625,000				22
3.25%	17,875,000				23
4.40%	19,800,000				24
5.90%	35,400,000				25
5.05%	10,612,014				26
6.15%	46,125,000				27
6.40%	73,600,000				28
6.95%	55,600,000				29
5.80%	63,800,000				30
5.70%	48,291,667				31
6.00%	29,325,000				32
3.30%	33,000,000				33
4.50%	87,816,147				34
4.50%	11,250,000				35
4.20%	18,900,000				36
4.45%	17,800,000				37
3.75%	13,125,000				38
4.60%	17,250,000				39
4.75%	21,375,000				40
4.75%	10,687,500				41
4.30%	21,500,000				42
4.30%	4,300,000				43
4.25%	19,125,000				44
4.00%	16,000,000				45
4.00%	8,000,000				46
3.95%	33,575,000				47
4.95%	153,450,000				48
3.50%	67,375,000				49
5.25%	28,875,000				50
6.75%	50,625,000				51
6.75%	20,250,000				52
6.75%	33,750,000				53
6.70%	50,250,000				54
5.90%	44,250,000				55
6.15%	39,078,125				56
6.10%	11,310,417				57
N/A	-				58
					59
	1,852,273,909	-	-	-	60
	(C)				61
					62
various	148,112,110				63
various	344,179,575				64
					65
	492,291,685				66
					67
	2,344,565,594				68
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PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD Date From (d)	Date To (e)
1	**ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS**				
2	First Mortgage Bonds 4.95% Due 2025	450,000,000	2,431,685	06/08/2022	06/08/2025
3	First Mortgage Bonds 3.45% due 2025	875,000,000	3,645,283	07/01/2020	07/01/2025
4	First Mortgage Bonds 3.15% due 2026	1,951,469,927	3,199,727	07/01/2020	01/01/2026
5	First Mortgage Bonds 5.45% Due 2027	450,000,000	3,556,685	06/08/2022	06/15/2027
6	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,631,260	06/19/2020	08/01/2027
7	First Mortgage Bonds 5.00% Due 2028	400,000,000	2,511,766	06/04/2025	06/04/2028
8	First Mortgage Bonds 5.00% Due 2028	400,000,000	2,101,926	10/02/2025	06/04/2028
9	First Mortgage Bonds 3.00% Due 2028	800,000,000	6,572,690	06/03/2021	06/15/2028
10	First Mortgage Bonds 3.75% due 2028	875,000,000	3,645,283	07/01/2020	07/01/2028
11	First Mortgage Bonds 6.10% Due 2029	850,000,000	6,728,231	06/05/2023	01/15/2029
12	First Mortgage Bonds 4.20% Due 2029	400,000,000	3,223,795	02/18/2022	03/01/2029
13	First Mortgage Bonds 5.55% Due 2029	850,000,000	6,752,674	02/28/2024	05/15/2029
14	First Mortgage Bonds 4.55% due 2030	3,100,000,000	44,414,717	07/01/2020	07/01/2030
15	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	15,762,734	06/19/2020	02/01/2031
16	First Mortgage Bonds 3.25% Due 2031	450,000,000	3,676,626	03/11/2021	06/01/2031
17	First Mortgage Bonds 3.25% Due 2031	550,000,000	4,388,613	11/15/2021	06/01/2031
18	First Mortgage Bonds 4.40% Due 2032	450,000,000	3,739,082	02/18/2022	03/01/2032
19	First Mortgage Bonds 5.9% Due 2032	600,000,000	5,041,746	06/08/2022	06/15/2032
20	First Mortgage Bonds 5.05% Due 2032	850,000,000	6,799,386	10/02/2025	10/15/2032
21	First Mortgage Bonds 6.15% Due 2033	750,000,000	6,348,651	01/06/2023	01/15/2033
22	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	9,677,307	06/05/2023	06/15/2033
23	First Mortgage Bonds 6.95% Due 2034	800,000,000	6,700,231	11/08/2023	03/15/2034
24	First Mortgage Bonds 5.80% Due 2034	1,100,000,000	9,288,220	02/28/2024	05/15/2034
25	First Mortgage Bonds 5.70% Due 2035	1,000,000,000	9,018,864	02/26/2025	03/01/2035
26	First Mortgage Bonds 6.00% Due 2035	850,000,000	7,885,405	06/04/2025	08/15/2035
27	First Mortgage Bonds 4.50% due 2040	1,951,470,000	3,199,727	07/01/2020	07/01/2040
28	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	10,130,854	06/19/2020	08/01/2040
29	First Mortgage Bonds 4.20% Due 2041	450,000,000	4,689,087	03/11/2021	06/01/2041
30	First Mortgage Bonds 4.95% Due 2050	3,100,000,000	44,414,717	07/01/2020	07/01/2050
31	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	19,501,564	06/19/2020	08/01/2050
32	First Mortgage Bonds 5.25% Due 2052	550,000,000	5,807,155	02/18/2022	03/01/2052
33	First Mortgage Bonds 6.75% Due 2053	750,000,000	8,036,151	01/06/2023	01/15/2053
34	First Mortgage Bonds 6.75% Due 2053	500,000,000	5,331,725	06/05/2023	01/15/2053
35	First Mortgage Bonds 6.75% Due 2053	300,000,000	3,213,147	02/28/2024	01/15/2053
36	First Mortgage Bonds 6.70% Due 2053	750,000,000	8,042,671	03/30/2023	04/01/2053
37	First Mortgage Bonds 5.90% Due 2054	750,000,000	7,673,266	09/05/2024	10/01/2054
38	First Mortgage Bonds 6.15% Due 2055	750,000,000	7,831,559	02/26/2025	03/01/2055
39	First Mortgage Bonds 6.10% Due 2055	750,000,000	7,875,260	10/02/2025	10/15/2055
40					
41					
42					
43					
44	Others				
45	DOE Loan issuance costs		NA	NA	NA
46	Unapplied CPUC Fees	-	NA	NA	NA
47	Unapplied SEC Fees	-	NA	NA	NA
48	TOTAL ACCOUNT 181	36,477,939,927	320,489,473		
49			(D)		
50					
51	**ACCOUNT 225 - UNAMORTIZED PREMIUM**				
52	First Mortgage Bonds 3.25% due 2031	550,000,000	(5,560,500)	11/15/2021	06/01/2031
53	First Mortgage Bonds 6.75% Due 2053	300,000,000	(26,088,000)	02/28/2024	01/15/2053
54	First Mortgage Bonds 5.00% Due 2028	400,000,000	(5,616,000)	10/02/2025	06/04/2028
55	TOTAL ACCOUNT 225	1,250,000,000	(37,264,500)		
56			(D)		
57	**ACCOUNT 226 - UNAMORTIZED DISCOUNT**				
58	First Mortgage Bonds 4.95% Due 2025	450,000,000	531,000	06/08/2022	06/08/2025
59	First Mortgage Bonds 5.45% Due 2027	450,000,000	787,500	06/08/2022	06/15/2027
60	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	06/19/2020	08/01/2027
61	First Mortgage Bonds 5.00% Due 2028	400,000,000	684,000	06/04/2025	06/04/2028
62	First Mortgage Bonds 3.00% Due 2028	800,000,000	3,928,000	06/03/2021	06/15/2028
63	First Mortgage Bonds 6.10% Due 2029	850,000,000	340,000	06/05/2023	01/15/2029
64	First Mortgage Bonds 4.20% Due 2029	400,000,000	272,000	02/18/2022	03/01/2029
65	First Mortgage Bonds 5.55% Due 2029	850,000,000	569,500	02/28/2024	05/15/2029
66	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	2,080,000	06/19/2020	02/01/2031
67	First Mortgage Bonds 3.25% Due 2031	450,000,000	954,000	03/11/2021	06/01/2031
68	First Mortgage Bonds 4.40% Due 2032	450,000,000	1,381,500	02/18/2022	03/01/2032
69	First Mortgage Bonds 5.9% Due 2032	600,000,000	1,806,000	06/08/2022	06/15/2032
70	First Mortgage Bonds 5.05% Due 2032	850,000,000	1,615,000	10/02/2025	10/15/2032
71	First Mortgage Bonds 6.15% Due 2033	750,000,000	1,957,500	01/06/2023	01/15/2033
72	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	1,046,500	06/05/2023	06/15/2033
73	First Mortgage Bonds 6.95% Due 2034	800,000,000	2,000,000	11/08/2023	03/15/2034
74	First Mortgage Bonds 5.80% Due 2034	1,100,000,000	1,364,000	02/28/2024	05/15/2034
75	First Mortgage Bonds 5.70% Due 2035	1,000,000,000	160,000	02/26/2025	03/01/2035
76	First Mortgage Bonds 6.00% Due 2035	850,000,000	4,131,000	06/04/2025	08/15/2035
77	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	4,990,000	06/19/2020	08/01/2040
78	First Mortgage Bonds 4.20% Due 2041	450,000,000	1,314,000	03/11/2021	06/01/2041
79	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	12,146,750	06/19/2020	08/01/2050
80	First Mortgage Bonds 5.25% Due 2052	550,000,000	1,991,000	02/18/2022	03/01/2052
81	First Mortgage Bonds 6.75% Due 2053	750,000,000	3,750,000	01/06/2023	01/15/2053
82	First Mortgage Bonds 6.75% Due 2053	500,000,000	15,405,000	06/05/2023	01/15/2053
83	First Mortgage Bonds 6.70% Due 2053	750,000,000	2,692,500	03/30/2023	04/01/2053
84	First Mortgage Bonds 5.90% Due 2054	750,000,000	3,607,500	09/05/2024	10/01/2054
85	First Mortgage Bonds 6.15% Due 2055	750,000,000	2,250,000	02/26/2025	03/01/2055
86	First Mortgage Bonds 6.10% Due 2055	750,000,000	1,050,000	10/02/2025	10/15/2055
87					
88	TOTAL ACCOUNT 226	23,375,000,000	76,664,250		
89			(D)		
90	**NOTES:**				
91	(A) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the				
92	Statement of Income for Year of Form 1.				
93					
94	Amortization of FERC 181/226 (Debt Expense & Discount)			33,447,448	
95	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			10,041,447	
96	Amortization of financing related regulatory assets in FERC 182.3			4,324,213	
97	Recognition of gain on legal defeasance of debt in FERC 429.1			(100,193)	
98	Amortization of AB1054 & SB901 Securitization debt expense in FERC 182.3			1,466,744	
99	Various fees (incl legal & SEC fees)			2,087	
100				49,181,745	
101					
102	(B) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of				
103	Income for the Year of the Form 1.				
104					
105	Amortization of FERC 225 (Premium)			(2,005,464)	
106	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(589,697)	
107				(2,595,161)	
108					
109	(C) Items included under column (g) represent original issuance expense, discount or premium on issuance related to				
110	outstanding debt and issuance expense true-up/down.				
111					
112	(D) Items included under column (c) represent original issuance expense, premium or discount on issuance				
113	related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related				
114	costs and prepetition debt expense which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3)				
115	in the Form 1.				

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)

5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
353,495	-	353,495	-	2
364,528	-	364,528	-	3
581,769	-	581,769	-	4
1,739,961	-	708,581	1,031,380	5
2,770,130	-	1,072,308	1,697,822	6
-	2,511,766	481,422	2,030,344	7
-	2,101,926	194,461	1,907,466	8
3,257,870	-	942,792	2,315,078	9
1,594,811	-	455,660	1,139,151	10
4,842,994	-	1,199,091	3,643,903	11
1,926,359	-	462,326	1,464,033	12
5,855,399	(229,908)	1,258,018	4,367,473	13
24,428,094	-	4,441,472	19,986,622	14
9,032,022	-	1,484,716	7,547,306	15
2,307,882	-	359,670	1,948,212	16
2,967,809	-	462,516	2,505,293	17
2,693,477	-	375,834	2,317,643	18
3,751,607	-	503,196	3,248,411	19
-	6,799,386	238,905	6,560,481	20
5,125,507	-	637,589	4,487,918	21
8,160,034	-	965,050	7,194,984	22
5,957,758	-	647,192	5,310,566	23
8,795,843	(297,528)	884,854	7,613,461	24
-	9,018,864	763,038	8,255,826	25
-	7,885,405	444,642	7,440,764	26
2,479,788	-	159,986	2,319,802	27
7,847,845	-	503,605	7,344,240	28
3,806,663	-	231,878	3,574,785	29
37,752,509	-	1,480,491	36,272,018	30
16,566,077	-	647,534	15,918,543	31
5,288,672	-	194,675	5,093,997	32
7,504,497	-	267,646	7,236,851	33
5,048,634	-	180,058	4,868,576	34
3,198,286	(81,144)	108,892	3,008,250	35
7,572,814	-	268,064	7,304,750	36
7,930,112	(342,737)	(76,179)	7,663,554	37
-	7,831,559	221,067	7,610,492	38
-	7,875,260	64,817	7,810,443	39
				40
				41
			-	42
				43
				44
2,551,636	26,543,225	4,271,932	24,822,926	45
-	3,767,765	2,505,835	1,261,930	46
-	734,801	734,801	-	47
204,054,882	74,118,641	32,048,227	246,125,294	48
	(C)	(A)		49
				50
				51
(3,738,287)	-	(582,590)	(3,155,697)	52
(25,327,717)	-	(903,306)	(24,424,411)	53
-	(5,616,000)	(519,568)	(5,096,432)	54
(29,066,004)	(5,616,000)	(2,005,464)	(32,676,540)	55
	(C)	(B)		56
				57
77,192	-	77,192	0	58
385,252	-	156,890	228,362	59
675,176	-	261,358	413,817	60
	684,000	131,100	552,900	61
1,929,870	-	558,483	1,371,386	62
244,733	-	60,594	184,139	63
161,073	-	38,658	122,416	64
477,567	-	109,227	368,339	65
1,191,837	-	195,918	995,918	66
598,843	-	93,326	505,517	67
986,512	-	137,653	848,859	68
1,343,861	-	180,249	1,163,611	69
	1,615,000	56,745	1,558,255	70
1,569,688	-	195,262	1,374,426	71
882,423	-	104,360	778,063	72
1,778,374	-	193,185	1,585,189	73
1,251,601	-	133,544	1,118,057	74
	160,000	13,537	146,463	75
	4,131,000	232,938	3,898,062	76
3,865,493	-	248,053	3,617,440	77
1,066,722	-	64,977	1,001,745	78
10,318,352	-	403,323	9,915,029	79
1,800,793	-	66,287	1,734,506	80
3,501,943	-	124,896	3,377,047	81
14,587,061	-	520,244	14,066,817	82
2,535,202	-	89,742	2,445,461	83
3,568,846	-	119,961	3,448,885	84
	2,250,000	63,512	2,186,488	85
	1,050,000	8,642	1,041,358	86
				87
54,798,413	9,890,000	4,639,857	60,048,555	88
	(C)	(A)		89
				90
				91
				92
				93
				94
				95
				96
				97
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				100
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				115

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2025	Year of Report 2025

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)		Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:						
2	First and Refunding Mortgage Bonds:						
3	Series	Maturity Date					
4	92B	05/01/2025	95,97	37,000,000	(3,637,963)	41,242	-
5	92C	10/01/2025	94	1,000,000	(16,240,343)	440,065	-
6	93A	03/01/2026	96,97,98	43,984,000	(2,173,037)	89,904	12,843
7	93D	08/01/2026	96,97,98	54,470,000	(1,058,635)	59,317	21,854
8	California Pollution Control Financing Authority						
9	Series	Maturity Date					
10	PC 96D	11/01/2026	2001	100,000,000	(798,861)	57,635	26,198
11	PC 97C	11/01/2026	2001	148,550,000	(1,021,888)	73,469	33,395
12	First and Refunding Mortgage Bonds:						
13	Series	Maturity Date					
14	92B_BANKRUPTC	05/01/2025	4/12/2004	163,000,000	(6,726,521)	106,489	-
15	93A_BANKRUPTC	03/01/2026	4/12/2004	251,016,000	(12,044,623)	641,957	91,708
16	93D_BANKRUPTC	08/01/2026	4/12/2004	379,930,000	(18,334,682)	1,301,547	479,517
17	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):						
18	Series	Maturity Date					
19	QUIDS	12/31/2025	4/12/2004	300,000,000	(7,532,920)	346,828	-
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	12/31/2025	2025

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)			Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Series	Maturity Date						
2	PC 2005 Series A,B,E,F	11/1/2026	(A)	Various	248,550,000	(4,059,164)	143,364	65,165
3								
4	PC 2008 Series A,B	11/1/2026	(A)	9/1/2009	148,550,000	(408,959)	87,350	39,705
5								
6	PC 2008 Series F	11/1/2026	(A)	9/20/2010	50,000,000	(238,595)	27,146	12,339
7								
8	PC 2010 Series E	11/1/2026	(A)	4/2/2012	50,000,000	(454,967)	57,207	26,003
9								
10	Partial Reacquisition of $1B 4.80% Senior Notes							
11		6/15/2043		6/14/2013	461,441,000	(7,502,984)	4,615,259	4,365,185
12								
13	Reacquisition of $800M 8.25% Senior Notes							
14		(B) 10/15/2018		Various	800,000,000	(34,663,630)	10,184,182	6,692,463
15								
16	TOTAL ACCOUNT 189				3,237,491,000	(116,897,772)	18,272,962	11,866,375
17								
18	NOTES:							
19	(A) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October							
20	29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.							
21	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.							
22	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.							
23	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.							
24	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.							
25								
26	Series	Maturity Date		Series	Maturity Date			
27	2005A	11/1/2026		2008A	11/1/2026			
28	2005B	11/1/2026		2008B	11/1/2026			
29	2005E	11/1/2026		2008F	11/1/2026			
30	2005F	11/1/2026		2010E	11/1/2026			
31								
32	(B) $400M of the $800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining $400M was							
33	redeemed on January 31, 2018.							
34								
35	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:							
36	First and Refunding Mortgage Bonds:							
37	Series	Maturity Date						
38	93A	03/01/2026		97	5,000,000	30,636	1,225	175
39	93D	08/01/2026		97	15,600,000	308,462	16,510	6,083
41								
42	TOTAL ACCOUNT 257				20,600,000	339,098	17,735	6,258
43								
44								

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	Performance Incentive	412,175,453
2	Third Party Energy Service Providers	384,510,232
3	Accrued Franchise Requirement	259,110,569
4	Customer Credits	195,048,414
5	Wildfire Fund	192,600,000
6	Emission Liability - Gas	123,037,756
7	Deferred Revenues	77,083,808
8	Diablo Canyon power plant Retention Bonuses	54,482,179
9	StanPac Settlement	38,666,667
10	Legal Accruals	23,900,000
11	Emission Liability - Electric	19,175,095
12	CPUC Reuimbursement and Quarterly Fees	17,604,131
13	Transmission Owner Forfeitures	13,779,000
14	Residential Uncollectible Balancing Account	13,701,159
15	Refunds Due to Customers	9,045,844
16	Self Generation Initiative	7,380,517
17	Collateral Deposits – Power	7,191,826
18	Northern Orchard Buyback	3,300,000
19	Mission Substation Settlement	957,473
20	California Solar Incentive	483,000
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	Miscellaneous items (individual items < than $250,000)	124,820
36		
37		
38	TOTAL	$1,853,357,943

Name of Respondent	This Report Is:		Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	End of 2025/Q4

GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.

2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	13,763,937	9,720,268		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	13,763,937	9,720,268	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	13,763,937	9,720,268	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year / Period of Report End of 2025/Q4

GAS OPERATING REVENUES

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.

6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	3,651,152,428	3,088,573,229	3,651,152,428	3,088,573,229	154,285,305	153,419,513
2	1,073,545,313	983,675,706	1,073,545,313	983,675,706	59,377,341	57,572,484
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	231,415,510	251,552,033	231,415,510	251,552,033	45,823,090	45,339,966
	4,956,113,251	4,323,800,968	4,956,113,251	4,323,800,968	259,485,736	256,331,963
6	0	0	0	0		
7	3,024	1,024	3,024	1,024		
8	1,469,002	2,252,021	1,469,002	2,252,021		
9	0	0	0	0	0	0
10	335,363,487	405,300,675	349,127,424	415,020,943	60,388,666	89,404,545
11	1,588,304,270	1,405,143,258	1,588,304,270	1,405,143,258	485,077,492	514,646,497
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	1,720,609	1,773,342	1,720,609	1,773,342		
17	0	0	0	0		
18	97,857,832	140,495,825	97,857,832	140,495,825		
19	(145,929,371)	560,756,333	(145,929,371)	560,756,333		
20	6,834,902,103	6,839,523,446	6,848,666,041	6,849,243,714		
21	(142,168)	(426,505)	(142,168)	(426,505)		
22	6,834,759,935	6,839,096,941	6,848,523,872	6,848,817,209		

Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.

Note 2: Line 18, cols (h) and (i) include net unbilled revenues of $69,623,518 and -$105,634,611 respectively.

Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of **2025/Q4**

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	N O N E - (Note 1)				
2					
3					
4					
5					
6					
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8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report **2025/Q4**

Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
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24						
25						

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of **2025/Q4**

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO				
10	GNFT	-	3,238		
11	GNFTO	13,763,937	9,717,031		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPIUT				
16	GAAO				
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	13,763,937	9,720,268	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) **0**		Year of Report **2025/Q4**

Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(874,264)	(5,117,363)	(874,264.00)	(5,117,363)	-	-
2	5,415,272	5,117,363	5,415,272.00	5,117,363	18,767,582	25,429,241
3	16,982,823	34,216,752	16,982,823.00	34,216,752	-	-
4	218,330,607	199,771,783	218,330,607.00	199,771,783	-	-
5	22,338,353	26,742,803	22,338,353.00	26,742,803	-	-
6	152,494	297,691	152,494.00	297,691	-	-
7	(6,936)	(19,803)	(6,936.00)	(19,803)	-	-
8	11,496,790	41,699,861	11,496,790.00	41,699,861	-	-
9	116,129	284,369	116,129.00	284,369	1,641,413	2,993,662
10	12,096,988	20,622,709	12,096,988.00	20,625,947	-	-
11	8,778,582	10,565,734	22,542,519.00	20,282,764	39,797,229	60,869,554
12	29,025,470	52,489,756	29,025,470.00	52,489,756	-	-
13	6,497,609	8,574,647	6,497,609.00	8,574,647	-	-
14	874,263	5,117,362	874,263.00	5,117,362	-	-
15	4,006,455	4,843,300	4,006,455.00	4,843,300	-	-
16	132,852	93,711	132,852.00	93,711	182,442	112,088
17						
18						
19						
20						
21						
22						
23						
24						
25	335,363,487	405,300,675	349,127,424	415,020,943	60,388,666	89,404,545

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Repor (Mo, Da, Yr)	Year/Period of Repor End of **2025/Q4**

Revenues from Storing of Gas of Others (Account 489.4

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	N O N E - (Note 1)				
2					
3					
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14					
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19					
20					
21					
22					
23					
24					
25	TOTAL			0	0

Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report **2025/Q4**

Revenues from Storing of Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of **2025/Q4**

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Compensation for Minor or Incidental Services Provided for Others	6,860,471
2	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	-
3	Gains on Settlements of Imbalance Receivables and Payables	-
4	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	(11,201,353)
5	Unbilled Revenues	69,623,518
6	Damage Claim, Gas lost to Atmosphere, Labor and materials to repair gas facilities and other costs associated with repair of gas facilities.	10,500,871
7	Revenues from customers using the Utility's gas storing facilities, CAC (Customer Advance for Construction) and CIAC (Contribution In Aid of Construction)	22,074,325
8	Miscellaneous below $250k - 1 items	-
	Total	97,857,832

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of **2025/Q4**

Discounted Rate Services and Negotiated Rate Services

1. In column b, report the revenues from discounted rate services.
2. In column c, report the volumes of discounted rate services.
3. In column d, report the revenues from negotiated rate services.
4. In column e, report the volumes of negotiated rate services.

Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)
1	(481) Commercial & Industrial Sales				
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			20,875,568	56,405,110
3	(495) Other Gas Revenues			5,439,573	35,570,751
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19					
20					
21					
22					
23					
24	TOTAL	0	0	26,315,141	91,975,861

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement) Page 325-1	117,953,028	95,084,874
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	(750) Operation Supervision and Engineering	-	-
8	(751) Production Maps and Records	-	-
9	(752) Gas Wells Expense	-	-
10	(753) Field Line Expenses	-	-
11	(754) Field Compressor Station Expenses	-	-
12	(755) Field Compressor Station and Power	-	-
13	(756) Field Measuring and Regulating Station Expenses	-	-
14	(757) Purification Expenses	328	315
15	(758) Gas Well Royalties	-	-
16	(759) Other Expenses	1,369,480	1,516,205
17	(760) Rents	-	-
18	TOTAL Operation (Total of lines 7 thru 17)	1,369,808	1,516,520
19	Maintenance		
20	(761) Maintenance Supervision and Engineering	-	-
21	(762) Maintenance of Structures and Improvements	-	-
22	(763) Maintenance of Producing Gas Wells	-	-
23	(764) Maintenance of Field Lines	-	-
24	(765) Maintenance of Field Compressor Station Equipment	-	-
25	(766) Maintenance of Field Meas. and Reg. Sta. Equipment	560,433	634,644
26	(767) Maintenance of Purification Equipment	-	-
27	(768) Maintenance of Drilling and Cleaning Equipment	-	-
28	(769) Maintenance of Other Equipment	-	351,114
29	TOTAL Maintenance (Total of lines 20 thru 28)	560,433	985,758
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	1,930,241	2,502,278

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
31	B2. Production Extraction		
32	Operation		
33	(770) Operation Supervision and Engineering	-	-
34	(771) Operation Labor	-	-
35	(772) Gas Shrinkage	-	-
36	(773) Fuel	-	-
37	(774) Power	-	-
38	(775) Materials	-	-
39	(776) Operation Supplies and Expenses	-	-
40	(777) Gas Processed by Others	-	-
41	(778) Royalties on Products Extracted	-	-
42	(779) Marketing Expenses	-	-
43	(780) Products Purchased for Resale	-	-
44	(781) Variation in Products Inventory	-	-
45	Less: (782) Extracted Products Used by the Utility-Credit	-	-
46	(783) Rents	-	-
47	TOTAL Operation (Total of lines 33 thru 46)	-	-
48	Maintenance		
49	(784) Maintenance Supervision and Engineering	-	-
50	(785) Maintenance of Structures and Improvements	-	-
51	(786) Maintenance of Extraction and Refining Equipment	-	-
52	(787) Maintenance of Pipe Lines	-	-
53	(788) Maintenance of Extracted Products Storage Equipment	-	-
54	(789) Maintenance of Compressor Equipment	-	-
55	(790) Maintenance of Gas Measuring and Reg. Equipment	-	-
56	(791) Maintenance of Other Equipment	-	-
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-
58	TOTAL Products Extraction (Total of Lines 47 and 57)	-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
59	C. Exploration and Development		
60	Operation		
61	(795) Delay Rentals	-	-
62	(796) Nonproductive Well Drilling	-	-
63	(797) Abandoned Projects	-	-
64	(798) Other Exploration	-	-
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-
	D. Other Gas Supply Expenses		
66	Operation		
67	(800) Natural Gas Well Head Purchases	-	-
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-
69	(801) Natural Gas Field Line Purchases	296,213,058	314,849,681
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-
71	(803) Natural Gas Transmission Line Purchases	256,340,437	148,959,739
72	(804) Natural Gas City Gate Purchases	18,593,082	(26,651,634)
73	(804.1) Liquified Natural Gas Purchases	-	-
74	(805) Other Gas Purchases - **Note 1**	319,093,986	508,456,516
75	Less (805.1) Purchased Gas Cost Adjustments	-	-
76	(805.2) Incremental Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 67 to 76)	890,240,563	945,614,302
78	(806) Exchange Gas	-	-
79	Purchased Gas Expense		
80	(807.1) Well Expenses-Purchased Gas	13,834,343	11,961,548
81	(807.2) Operation of Purchased Gas Measuring Stations	-	-
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-
83	(807.4) Purchased Gas Calculations Expenses	-	-
84	(807.5) Other Purchased Gas Expenses	25,418,625	63,917,259
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	39,252,968	75,878,807

Note 1 - Represents Emission Expenses

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
86	(808.1) Gas Withdrawn from Storage-Debit	28,057,696	35,089,522
87	Less (808.2) Gas Deliverd to Storage-Credit	(47,251,607)	(23,561,968)
88	(809.1) Withdrawls of Liquefied Natural Gas for Processing-Credit	-	-
89	Less (809.2) Deliveries of Natural Gas for Processing-Credit	-	-
90	Less Gas Used in Utility Operations-Credit	-	-
91	(810) Gas Used for Compressor Station Fuel-Credit	(2,422,385)	(3,027,742)
92	(811) Gas Used for Products Extraction-Credit	-	-
93	(812) Gas Used for Other Utility Operations-Credit	(383,993)	(99,754)
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	(2,806,378)	(3,127,496)
95	(813) Other Gas Supply Expenses	-	-
96	TOTAL Other Gas Supply Exp.(Total of lines 77,78,85,86 thru 89,94,95)	907,493,242	1,029,893,167
97	TOTAL Production Expenses (Total of lines 3,30,58,65,and 96)	1,027,376,511	1,127,480,319
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSE		
99	A. Underground Storage Expenses		
100	Operation		
101	(814) Operation Supervision and Engineering	-	-
102	(815) Maps and Records	-	-
103	(816) Wells Expenses	-	-
104	(817) Lines Expenses	-	-
105	(818) Compressor Station Expenses	-	-
106	(819) Compressor Station Fuel and Power	4,003,295	5,245,317
107	(820) Measuring and Regulating Station Expenses	754,298	941,260
108	(821) Purification Expenses	147,661	125,420
109	(822) Exploration and Development	-	-
110	(823) Gas Losses	-	-
111	(824) Other Expenses	20,321,944	19,242,538
112	(825) Storage Well Royalties	-	-
113	(826) Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)	25,227,198	25,554,535

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
115	Maintenance		
116	(830) Maintenance Supervision and Engineering	-	-
117	(831) Maintenance of Structures and Improvements	-	-
118	(832) Maintenance of Reservoirs and Wells	2,930,574	2,308,917
119	(833) Maintenance of Lines	-	-
120	(834) Maintenance of Compressor Station Equipment	1,923,527	1,288,919
121	(835) Maintenance of Measuring and Regulating Station Equipment	-	-
122	(836) Maintenance of Purification Equipment	-	-
123	(837) Maintenance of Other	-	-
124	TOTAL Maintenance (Total of lines 116 thru 123)	4,854,101	3,597,836
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	30,081,299	29,152,371
126	B. Other Storage Expenses		
127	Operation		
128	(840) Operation Supervision and Engineering	-	-
129	(841) Operation Labor and Expenses	-	-
130	(842) Rents	-	-
131	(842.1) Fuel	-	-
132	(842.2) Power	-	-
133	(842.3) Gas Losses	-	-
134	TOTAL Operation (Total of lines 128 thru 133)	-	-
135	Maintenance		
136	(843.1) Maintenance Supervision and Engineering	-	-
137	(843.2) Maintenance of Structures and Improvements	-	-
138	(843.3) Maintenance of Gas Holders	-	-
139	(843.4) Maintenance of Purification Equipment	-	-
140	(843.5) Maintenance of Liquification Equipment	-	-
141	(843.6) Maintenance of Vaporizing Equipment	-	-
142	(843.7) Maintenance of Compressor Equipment	896,155	1,208,593
143	(843.8) Maintenance of Measuring and Regulating Equipment	-	-
144	(843.9) Maintenance of Other Equipment	-	-
145	TOTAL Maintenance (Total of line 136 thru 144)	896,155	1,208,593
146	TOTAL Other Storage Expenses (Total of line 134 and 145)	896,155	1,208,593

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
147	C. Liquefied Natural Gas Terminating and Processing Expenses		
148	Operation		
149	(844.1) Operation Supervision and Engineering	-	-
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-
151	(844.3) Liquefication Processing Labor and Expenses	-	-
152	(844.4) Liquefication Transportation Labor and Expenses	-	-
153	(844.5) Measuring and Regulating Labor and Expenses	-	-
154	(844.6) Compressor Station Labor and Expenses	-	-
155	(844.7) Communication System Expenses	-	-
156	(844.8) System Control and Load Dispatching	-	-
157	(845.1) Fuel	-	-
158	(845.2) Power	-	-
159	(845.3) Rents	-	-
160	(845.4) Demurrage Charges	-	-
161	(845.5) Wharfage Receipts-Credit	-	-
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-
163	(846.1) Gas Losses	-	-
164	(846.2) Other Expenses	-	-
165	TOTAL Operation (Total of lines 149 thru 164)	-	-
166	Maintenance		
167	(847.1) Maintenance Supervision and Engineering	-	-
168	(847.2) Maintenance of Structures and Improvements	-	-
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-
170	(847.4) Maintenance of LNG Transportation Equipment	-	-
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-
172	(847.6) Maintenance of Compressor Station Equipment	-	-
173	(847.7) Maintenance of Communication Equipment	-	-
174	(847.8) Maintenance of Other Equipment	-	-
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	30,977,454	30,360,964

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	(850) Operation Supervision and Engineering	1,701,705	3,275,115
181	(851) System Control and Load Dispatching	12,131,886	10,245,083
182	(852) Communication System Expenses	-	-
183	(853) Compressor Station Labor and Expenses	-	-
184	(854) Gas for Compressor Station Fuel	2,364,533	2,855,483
185	(855) Other Fuel and Power for Compressor Stations	29,158,962	38,023,807
186	(856) Mains Expenses	37,350,393	171,467,034
187	(857) Measuring and Regulating Station Expenses	2,937,270	3,068,994
188	(858) Transmission and Compression of Gas by Others	385,716,866	371,858,764
189	(859) Other Expenses	191,400,595	200,741,668
190	(860) Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)	662,762,210	801,535,948
	3. TRANSMISSION EXPENSES (Continued)		
192	Maintenance		
193	(861) Maintenance Supervision and Engineering	4,234,566	4,105,695
194	(862) Maintenance of Structures and Improvements	-	-
195	(863) Maintenance of Mains	281,061,104	81,037,523
196	(864) Maintenance of Compressor Station Equipment	5,518,376	5,751,197
197	(865) Maintenance of Measuring and Reg. Station Equipment	19,905,786	19,176,274
198	(866) Maintenance of Communication Equipment	-	-
199	(867) Maintenance of Other	4,106,793	2,258,715
200	TOTAL Maintenance (Total of lines 193 thru 199)	314,826,625	112,329,404
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	977,588,835	913,865,352
202	4. DISTRIBUTION EXPENSE		
203	Operation		
204	(870) Operation Supervision and Engineering	16,219,118	21,113,220
205	(871) Distribution Load Dispatchng	-	-
206	(872) Compressor Station Labor and Expenses	-	-
207	(873) Compressor Station Fuel and Power	-	-

Name of Respondent	This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
208	(874) Mains and Services Expenses	51,410,262	49,899,818
209	(875) Measuring and Regulating Station Expenses-General	4,593,287	4,025,814
210	(876) Measuring and Regulating Station Expenses-Industrial	-	-
211	(877) Measuring and Regulating Station Expenses-City Gate Check Station	-	-
212	(878) Meter and House Regulator Expenses	1,023,288	1,164,412
213	(879) Customer Installations Expenses	53,236,256	50,937,070
214	(880) Other Expenses	176,254,314	173,455,892
215	(881) Rents	-	-
216	TOTAL Operation (Total of lines 204 thru 215)	302,736,525	300,596,226
217	Maintenance		
218	(885) Maintenance Supervision and Engineering	2,058,052	4,992,624
219	(886) Maintenance of Structures and Improvements	2,852,216	1,719,660
220	(887) Maintenance of Mains	104,195,043	83,619,809
221	(888) Maintenance of Compressor Station Equipment	-	-
222	(889) Maintenance of Meas. and Reg. Sta. Equip.-General	13,995,935	12,966,330
223	(890) Maintenance of Meas. and Reg. Sta. Equip.-Industrial	18,458,192	13,503,121
224	(891) Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station	-	-
225	(892) Maintenance of Services	29,614,895	23,630,957
226	(893) Maintenance of Meters and House Regulators	9,417,456	8,723,974
227	(894) Maintenance of Other Equipment	(628,751)	866,878
228	TOTAL Maintenance (Total of lines 218 thru 227)	179,963,038	150,023,353
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	482,699,563	450,619,579
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	(901) Supervision	2,271,978	2,146,602
233	(902) Meter Reading Expenses	5,440,530	5,144,963
234	(903) Customer Records and Collection Expenses	127,517,477	120,837,409

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2025/Q4

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)
235	(904) Uncollectible Accounts	96,561,684	97,212,983
236	(905) Miscellaneous Customer Accounts Expenses	1,514,232	1,446,942
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	233,305,901	226,788,899
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	(907) Supervision	-	-
241	(908) Customer Assistance Expenses	174,310,449	176,371,686
242	(909) Informational and Instructional Expenses	-	-
243	(910) Miscellaneous Customer Service and Informational Expenses	2,606,294	53,048
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	176,916,743	176,424,734
245	7. SALES EXPENSES		
246	Operation		
247	(911) Supervision	-	-
248	(912) Demonstration and Selling Expenses	1,182,788	1,282,262
249	(913) Advertising Expenses	-	-
250	(916) Miscellaneous Sales Expenses	-	-
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,182,788	1,282,262
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	(920) Administrative and General Salaries	244,201,210	177,687,814
255	(921) Office Supplies and Expenses	18,438,481	14,396,865
256	(922) Administrative Expense Transferred-Credit	(74,797,365)	(34,318,530)
257	(923) Outside Service Employed	127,896,935	152,727,164
258	(924) Property Insurance	7,986,730	7,779,801
259	(925) Injuries and Damages	74,453,047	76,499,567
260	(926) Employee Pensions and Benefits	209,514,617	175,274,850
261	(927) Franchise Requirements	63,119,819	57,672,516
262	(928) Regulatory Commission Expense	1,543,390	-
263	(929) Duplicate Charges	-	-
264	(930.1) General Advertising Expenses	-	-
265	(930.2) Miscellaneous General Expenses	(2,422,937)	6,397,292
266	(931) Rents	15,958,651	28,036,781
267	TOTAL Operation (Total of lines 254 thru 266)	685,892,578	662,154,120
268	Maintenance		
269	(935) Maintenance of General Plant	2,073,817	1,641,053
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	687,966,395	663,795,173
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	3,618,014,190	3,590,617,282

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.

2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).

Line No.	(a)	Account Charged (b)	Natural Gas: Dth of Gas Used NOTE (A) (c)	Natural Gas: Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,099,421	2,422,385
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr (Rpt sep. for each prin. use. Group minor uses):			
6	Various Dehydrators and			
7	Station Heaters	550	169,040	372,451
8	Other Company Usage	550	5,238	11,542
9				
10				
11				
12				
13				
14	**NOTE (A):**			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,273,700	2,806,378

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Description (a)	Amount (in dollars) (b)
1	Miscellaneous items	0
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44	TOTAL	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)

Line No.	Description	Amount
1	Industry Association Dues	0
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	0
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.	0
5	Other expenses greater than or equal to $5,000 show purpose, recipient, amount. Group if less than $5,000	0 0
6	Rewards and Recognition	0
7	MCI-PG&E Exchange Rights	0
8	Company Membership	59,520
9	Bankruptcy claims settlement net gain	(2,987)
10	Miscellaneous cash receipt (includes recovery of unclaimed funds)	(232,523)
11	Write off from miscellaneous reconciliations	2,519
12	Clearing	(130,855)
13	Adjustment to reclassify cost from FERC 923 posted against FERC 930.2 in error	(2,118,611)
14		
15		
16		
17		
18		
19		
20		
21		
	TOTAL	(2,422,937)

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).
Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				10,096
2	Production plant, manufactured gas	7,646			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Undergound gas storage plant	41,380,918			
6	Other storage plant	445,608			
7	Base load LNG terminating and				
8	Transmission plant	223,507,513			
9	Distribution plant	535,322,383			
10	General plant	50,844,145			
11	Common plant-gas	86,096,191			
25	TOTAL	937,604,404			10,096

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except amortization of acquisition adjustments)

tion B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
40,632		50,728	Intangible plant	1
		7,646	Production plant, manufactured gas	2
		0	Production and gathering plant, natural gas	3
		0	Products extraction plant	4
		41,380,918	Undergound gas storage plant	5
		445,608	Other storage plant	6
		0	Base load LNG terminating and	7
		223,507,513	Transmission Plant	8
		535,322,383	Distribution Plant	9
		50,844,145	General Plant	10
53,974,083		140,070,274	Common Plant-Gas	11
54,014,715	0	991,629,215	TOTAL	25

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Depreciation Plant Base (b)	Applied Depr. Rate(s) (Percent) (c)
1	Intangible Plant	811,406	3.92
2	Intangible Plant - L401	582,516	3.26
3	Production and Gathering Plant	507,239	1.83
4	Offshore	-	0.00
5	Onshore	-	0.00
4	Underground Gas Storage Plant	1,456,156,420	2.69
5	Transmission Plant	8,672,613,331	2.40
6	Transmission Plant - L401	816,257,678	2.39
7	General Plant	774,287,216	6.52
8	General Plant - L401	92,800,561	3.03
9	Local Storage Plant	18,257,537	2.39
10	Distribution Plant	18,215,373,708	3.00

Notes to Depreciation, Depletion and Amortization of Gas Plant

Column (b) amounts obtained from depreciable and amortizable plant account balances as of 12/31/25.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2025/Q4

EMPLOYEE PENSIONS AND BENEFITS (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	53,264,238
2	Post-retirement benefits other than pensions (PBOP)	7,397,892
3	Long-term disability plan	4,183,981
4	Retirement Savings Plan (401K)	26,459,637
5	Active Health Cares	97,012,088
6	Short-Term Disability & Paid Family Leave	3,249,155
7	Others (consulting, workers comp, employee recruting and relocation, cost adjustments etc.)	17,947,626
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25		
26		
	TOTAL	209,514,617

Name of Respondent STANDARD PACIFIC GAS LINE INC	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description “Other”, all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description “Total”, the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the a

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	**Goods or Services Provided by Affiliated Company**			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	1,117,429
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	**Goods or Services Provided for Affiliated Company**			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,556,351
23			-	-
24	Gas Tranmission Expense	Chevron	489	259,392
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
			-	-
			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's

Line No.	Station and Location (a)	Number of Units at Station (b)	Plant Cost (c)
1	UNDERGROUND STORAGE COMPRESSORS		
2			
3	Los Medanos, K-1	1	42,029,274
4			
5	Gill Ranch Storage Field, 5 electric compressor **(A)**		12,958,947
6			
7	McDonald Island, K-1		
8	McDonald Island, K-2		
9	McDonald Island, K-7 (Rental)		
10	McDonald Island, K-8 (Rental)		
11	McDonald Island, K-9 (Rental)		
12	Total McDonald Island	5	173,456,385
13			
14	Pleasant Creek, K-8	1	6,606,191
15			
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	235,050,797
17			
18	TRANSMISSION LINE COMPRESSORS		
19			
20	Topock (9 Units)	9	201,810,281
21	Hinkley (12 Units)	12	231,943,926
22	Kettleman, K-1, K-2, & K-3	3	127,965,344
23	Burney, K-2	1	126,410,644
24	Gerber, K-1	1	62,495,671
25	Delevan, K-1, K-2, & K-3	3	161,388,263
26	Bethany, K-1 & K-2	2	78,105,236
27	Santa Rosa, K-1 & K-2	2	17,672,471
28			
29	TOTAL TRANSMISSION LINE COMPRESSORS	33	1,007,791,836
30			
31	GRAND TOTAL	40	1,242,842,633
32			
33	**NOTES:**		
34	(**A**) The Utility owns 25% of Gill Ranch Storage Field, while		
35	the Gill Ranch Storage, LLC is the operator of the facility.		
36			

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

COMPRESSOR STATIONS

title, and percent of ownership, if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.

3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.

Expenses (Except deprec.& taxes)			Operation Data			
Fuel or Power (d)	Other (e)	Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)	Line No.
						1
						2
1,815,145	301,704	51,130	1,816	1	2/2/2025	3
						4
		(ELECTRIC)				5
						6
		(ELECTRIC)	2,406	1	1/10/2025	7
		(ELECTRIC)	2,410	1	1/10/2025	8
			1,768	1	1/10/2025	9
			1,679	1	1/10/2025	10
			1,499	1	1/10/2025	11
2,188,150	1,621,823	61,637	9,762	5	1/10/2025	12
						13
0	0	0	0	0	N/A	14
						15
4,003,295	1,923,527	112,767	11,578	6		16
						17
						18
						19
386,252	1,476,863	568,960	24,240	4	9/18/2025	20
529,519	1,765,839	779,995	28,983	5	9/18/2025	21
212,776	324,313	313,425	5,323	2	12/3/2025	22
748,297	498,990	1,102,261	8,190	1	5/3/2025	23
337,606	228,658	497,303	3,753	1	5/5/2025	24
150,082	1,111,608	221,075	18,245	3	5/5/2025	25
27,542,541	105,891	(ELECTRIC)	1,738	1	2/17/2025	26
1,616,421	6,215	(ELECTRIC)	102	2	2/26/2025	27
						28
31,523,495	5,518,376	3,483,019	90,574	19		29
						30
35,526,790	7,441,903	3,595,786	102,152	25		31
						32
						33
						34
						35
						36

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent **(Dth)** (b)	Gas Belonging to Others **(Dth)** (c)	Total Amount **(Dth)** (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January	203,150	2,042,083	2,245,233
3	February	572,381	1,210,732	1,783,113
4	March	795,777	2,260,601	3,056,378
5	April	1,023,178	1,107,277	2,130,455
6	May	678,173	2,278,337	2,956,510
7	June	-	1,707,026	1,707,026
8	July	-	1,781,980	1,781,980
9	August	-	1,232,901	1,232,901
10	September	-	1,791,650	1,791,650
11	October	97,007	3,677,759	3,774,766
12	November	-	1,884,750	1,884,750
13	December	-	2,543,563	2,543,563
14	TOTAL (Total of lines 2 thru 13)	3,369,666	23,518,659	26,888,325
15	Gas Withdrawn from Storage			
16	January	341,666	4,109,689	4,451,355
17	February	1,528,000	1,805,152	3,333,152
18	March	300,000	1,136,321	1,436,321
19	April	1,200,000	459,419	1,659,419
20	May	-	474,276	474,276
21	June	-	888,541	888,541
22	July	-	434,839	434,839
23	August	-	2,264,356	2,264,356
24	September	-	2,040,094	2,040,094
25	October	-	740,441	740,441
26	November	-	2,470,576	2,470,576
27	December	-	2,785,233	2,785,233
28	TOTAL (Total of lines 16 thru 27)	3,369,666	19,608,937	22,978,603

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

GAS STORAGE PROJECTS (Continued)

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS (In **Mcf**)*	
1	Top or Working Gas End of Year	43,499,724
2	Cushion Gas (Including Native Gas)	122,823,094
3	Total Gas in Reservoir (Total of line 1 and 2)	166,322,817
4	Certificated Storage Capacity	56,098,233
5	Number of Injection -- Withdrawal Wells	107
6	Number of Observation Wells	9
7	Maximum Day's Withdrawal from Storage	491,783
8	Date of Maximum Day's Withdrawal	01/19/2025
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	LNG Volumes	
13	a) Received at "Ship Rail"	
14	b) Transferred to Tanks	
15	c) Withdrawn from Tanks	
16	d) "Boil Off" Vaporization Loss	
17	e) Converted to Mcf at Tailgate of Terminal	

* Storage operations includes 25% PG&E ownership of Gill Ranch Filed

Name of Respondent	This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2025/Q4

TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)		Total Miles of Pipe (b)
	TRANSMISSION LINES OPERATED BY RESPONDENT:		
1	300A*	See Note A	504.6
2	300B*	See Note A	509.3
3	319*	See Note A	2.3
4	401*	See Note A	429.3
5	SYSTEM001		0.0
6	SYSTEM002		0.0
7	SYSTEM003		0.5
8	SYSTEM004		1.3
9	SYSTEM005		0.4
10	SYSTEM007		0.4
11	SYSTEM008		0.6
12	SYSTEM009		0.4
13	SYSTEM012		34.7
14	SYSTEM013		0.5
15	SYSTEM014		0.1
16	SYSTEM015		0.0
17	SYSTEM016		19.8
18	SYSTEM018		0.9
19	SYSTEM022		0.0
20	SYSTEM024		65.0
21	SYSTEM025		9.5
22	SYSTEM026		3.7
23	SYSTEM027		0.7
24	SYSTEM029		1.0
25	SYSTEM031		8.4
26	SYSTEM033		1.9
27	SYSTEM034		5.5
28	SYSTEM035		9.1
29	SYSTEM036		2.6
30	SYSTEM037		38.2
31	SYSTEM038		0.8
32	SYSTEM040		0.8

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
33	SYSTEM041	1.6
34	SYSTEM045	0.4
35	SYSTEM047	6.5
36	SYSTEM048	17.6
37	SYSTEM049	0.0
38	SYSTEM050	4.6
39	SYSTEM051	29.6
40	SYSTEM052	150.0
41	SYSTEM055	22.8
42	SYSTEM056	32.4
43	SYSTEM057	6.1
44	SYSTEM059	1.0
45	SYSTEM060	128.8
46	SYSTEM064	1.0
47	SYSTEM073	1.2
48	SYSTEM074	65.8
49	SYSTEM075	38.3
50	SYSTEM076	25.4
51	SYSTEM077	39.8
52	SYSTEM078	21.6
53	SYSTEM079	4.4
54	SYSTEM080	18.1
55	SYSTEM081	29.7
56	SYSTEM082	33.1
57	SYSTEM085	0.7
58	SYSTEM094	7.5
59	SYSTEM095	27.8
60	SYSTEM096	8.1
61	SYSTEM100	35.5
62	SYSTEM1010	0.0
63	SYSTEM1014	0.0
64	SYSTEM1015	0.0

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
65	SYSTEM1018	0.0
66	SYSTEM1025	0.0
67	SYSTEM103	42.3
68	SYSTEM1032	0.0
69	SYSTEM1033	0.0
70	SYSTEM1039	0.0
71	SYSTEM1047	0.0
72	SYSTEM1049	0.0
73	SYSTEM1055	0.0
74	SYSTEM1056	0.0
75	SYSTEM1057	0.0
76	SYSTEM106	18.0
77	SYSTEM1067	0.0
78	SYSTEM1070	0.0
79	SYSTEM1071	0.0
80	SYSTEM1077	0.0
81	SYSTEM1079	0.1
82	SYSTEM1081	0.0
83	SYSTEM1082	0.0
84	SYSTEM1083	0.0
85	SYSTEM109	40.3
86	SYSTEM1091	0.0
87	SYSTEM1093	0.1
88	SYSTEM1094	0.0
89	SYSTEM1095	1.3
90	SYSTEM1098	0.0
91	SYSTEM110	50.6
92	SYSTEM1101	0.0
93	SYSTEM1104	0.0
94	SYSTEM1105	0.6
95	SYSTEM1106	0.0
96	SYSTEM1107	0.0

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
97	SYSTEM1109	0.0
98	SYSTEM111	19.3
99	SYSTEM1110	0.0
100	SYSTEM1113	0.0
101	SYSTEM1115	0.0
102	SYSTEM1116	0.0
103	SYSTEM1117	0.0
104	SYSTEM1118	0.0
105	SYSTEM1120	0.0
106	SYSTEM1124	0.0
107	SYSTEM1126	0.0
108	SYSTEM1130	0.0
109	SYSTEM1136	0.2
110	SYSTEM1137	0.0
111	SYSTEM1143	0.0
112	SYSTEM1153	0.0
113	SYSTEM116	7.3
114	SYSTEM1161	0.0
115	SYSTEM1185	0.0
116	SYSTEM1187	0.0
117	SYSTEM1189	0.0
118	SYSTEM119	2.1
119	SYSTEM1193	0.0
120	SYSTEM1195	0.0
121	SYSTEM1214	0.0
122	SYSTEM1222	0.0
123	SYSTEM1224	0.0
124	SYSTEM123	2.1
125	SYSTEM124	0.5
126	SYSTEM1242	0.4
127	SYSTEM1248	0.0
128	SYSTEM1249	1.4

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
129	SYSTEM125	0.1
130	SYSTEM1255	0.0
131	SYSTEM1257	0.0
132	SYSTEM126	14.3
133	SYSTEM1264	2.4
134	SYSTEM1265	0.4
135	SYSTEM1266	0.0
136	SYSTEM1268	0.7
137	SYSTEM1269	0.2
138	SYSTEM1270	2.4
139	SYSTEM1271	0.2
140	SYSTEM1273	0.2
141	SYSTEM1274	0.1
142	SYSTEM1275	0.0
143	SYSTEM1276	0.1
144	SYSTEM1278	0.9
145	SYSTEM1287	0.0
146	SYSTEM1288	0.2
147	SYSTEM1292	0.0
148	SYSTEM1293	0.0
149	SYSTEM130	0.0
150	SYSTEM1301	0.6
151	SYSTEM131	40.8
152	SYSTEM1333	0.0
153	SYSTEM1335	0.0
154	SYSTEM135	57.2
155	SYSTEM1350	0.0
156	SYSTEM137	20.6
157	SYSTEM1376	0.0
158	SYSTEM138	14.5
159	SYSTEM1386	0.0
160	SYSTEM1388	0.0

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)		Total Miles of Pipe (b)
161	SYSTEM1394		0.0
162	SYSTEM140		8.2
163	SYSTEM1401		1.3
164	SYSTEM1407		0.0
165	SYSTEM1421		0.0
166	SYSTEM1422		0.0
167	SYSTEM150		7.3
168	SYSTEM156		17.4
169	SYSTEM159		22.3
170	SYSTEM160		10.9
171	SYSTEM163		39.6
172	SYSTEM168		4.3
173	SYSTEM173		30.1
174	SYSTEM176		50.3
175	SYSTEM178		15.5
176	SYSTEM179		0.2
177	SYSTEM180		23.7
178	SYSTEM182		219.6
179	SYSTEM183		4.5
180	SYSTEM184		3.5
181	SYSTEM189		1.3
182	SYSTEM190		2.3
183	SYSTEM192		1.0
184	SYSTEM196		1.0
185	SYSTEM1999	See Note A	0.0
186	SYSTEM1999		2.6
187	SYSTEM200		9.8
188	SYSTEM202		0.0
189	SYSTEM203		1.7
190	SYSTEM206		12.2
191	SYSTEM208		74.1
192	SYSTEM209		152.0

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
193	SYSTEM213	0.0
194	SYSTEM226	0.0
195	SYSTEM229	86.2
196	SYSTEM231	0.0
197	SYSTEM233	126.0
198	SYSTEM234	15.3
199	SYSTEM240	1.3
200	SYSTEM246	50.4
201	SYSTEM247	0.6
202	SYSTEM248	36.9
203	SYSTEM249	0.2
204	SYSTEM250	36.6
205	SYSTEM251	0.1
206	SYSTEM252	33.8
207	SYSTEM253	0.5
208	SYSTEM254	23.9
209	SYSTEM255	0.3
210	SYSTEM256	0.2
211	SYSTEM257	34.5
212	SYSTEM258	20.2
213	SYSTEM261	163.6
214	SYSTEM262	12.5
215	SYSTEM263	3.2
216	SYSTEM264	6.7
217	SYSTEM265	26.3
218	SYSTEM271	2.3
219	SYSTEM273	38.8
220	SYSTEM274	10.5
221	SYSTEM280	107.3
222	SYSTEM282	11.1
223	SYSTEM284	67.6
224	SYSTEM287	16.7

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
225	SYSTEM290	12.4
226	SYSTEM292	13.3
227	SYSTEM293	31.1
228	SYSTEM294	31.7
229	SYSTEM296	13.5
230	SYSTEM298	36.9
231	SYSTEM299	57.8
232	SYSTEM300	14.6
233	SYSTEM301	1.4
234	SYSTEM302	2.6
235	SYSTEM303	2.7
236	SYSTEM304	1.3
237	SYSTEM305	2.2
238	SYSTEM306	41.2
239	SYSTEM308	0.9
240	SYSTEM310	6.7
241	SYSTEM312	2.6
242	SYSTEM313	9.6
243	SYSTEM314	3.5
244	SYSTEM320	17.3
245	SYSTEM324	3.2
246	SYSTEM332	0.0
247	SYSTEM344	0.0
248	SYSTEM345	0.0
249	SYSTEM346	71.5
250	SYSTEM347	15.2
251	SYSTEM348	4.4
252	SYSTEM353	1.9
253	SYSTEM354	4.8
254	SYSTEM356	21.9
255	SYSTEM359	0.6
256	SYSTEM360	0.4

Name of Respondent	This Report Is:	Date of Report	Year of Report
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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
257	SYSTEM361	0.7
258	SYSTEM362	4.3
259	SYSTEM363	6.2
260	SYSTEM364	0.6
261	SYSTEM365	0.3
262	SYSTEM368	5.1
263	SYSTEM370	5.1
264	SYSTEM372	1.9
265	SYSTEM373	8.0
266	SYSTEM374	0.8
267	SYSTEM400	0.0
268	SYSTEM449	0.0
269	SYSTEM453	0.4
270	SYSTEM466	37.4
271	SYSTEM467	9.7
272	SYSTEM478	0.6
273	SYSTEM482	0.0
274	SYSTEM483	38.0
275	SYSTEM484	4.1
276	SYSTEM485	0.0
277	SYSTEM489	0.0
278	SYSTEM491	31.6
279	SYSTEM492	0.0
280	SYSTEM495	35.0
281	SYSTEM496	30.2
282	SYSTEM497	8.8
283	SYSTEM500	0.0
284	SYSTEM504	1.2
285	SYSTEM507	0.0
286	SYSTEM508	24.3
287	SYSTEM509	2.1
288	SYSTEM510	4.9

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Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (b)
289	SYSTEM511	9.4
290	SYSTEM512	24.0
291	SYSTEM515	0.0
292	SYSTEM522	0.0
293	SYSTEM523	0.0
294	SYSTEM525	0.1
295	SYSTEM529	10.3
296	SYSTEM535	0.0
297	SYSTEM541	0.0
298	SYSTEM547	0.0
299	SYSTEM549	21.7
300	SYSTEM551	8.1
301	SYSTEM779	57.1
302	SYSTEM781	11.2
303	SYSTEM782	0.0
304	SYSTEM783	103.6
305	SYSTEM784	4.1
306	SYSTEM786	0.4
307	SYSTEM788	27.3
308	SYSTEM789	6.2
309	SYSTEM799	0.2
310	SYSTEM804	40.6
311	SYSTEM805	0.1
312	SYSTEM809	25.1
313	SYSTEM811	0.2
314		
315		
316	**Total Miles of PG&E Gas Transmission System**	**5442.7**
317		
318		
319		
320		

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4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
	NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:			
	Line Designation	Co-Owner	PGE % Ownership	
	300A	SMUD (1)	96.15	399.0
	300B	SMUD (2)	96.15	396.9
	319	So. Cal. Gas	50.00	11.3
	401	SMUD (3)	95.31	428.7
	RYER	Chevron USA (4)	85.71	0.6
	SP3	Chevron USA (4)	85.71	33.9
	SP4	Chevron USA (4)	85.71	12.2
	SP5	Chevron USA (4)	85.71	6.0
	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP			1,288.6
	TRANSMISSION LINES NOT OPERATED LAST YEAR:			NONE

NOTES:
(1) Total length of Line 300A is 504.6 of which only 399.0 are held under a title other than full ownership.
(2) Total length of Line 300B is 509.3 of which only 396.9 are held under a title other than full ownership.
(3) Total length of Line 401 is 429.3 of which only 428.7 are held under a title other than full ownership.
(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation owned jointly by Pacific Gas and Electric Company and Chevron USA.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report 2025/Q4

Transmission System Peak Deliveries

1. Report below the total transmission system deliveries of gas (in Dth), excluding delivieries to storage, for the periof of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.

Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
	SECTION A: SINGLE DAY PEAK DELIVERIES			
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation **		2,628,626	2,628,626
5	Interruptible Transportation **		764,184	764,184
6				
7	TOTAL		3,392,810	3,392,810
8	Volumes of gas Withdrawn from Storage under Storage Contract			
9	No-Notice Storage			
10	Other Firm Storage		0	0
11	Interruptible Storage *		0	0
12				
13	TOTAL		0	0
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations		97,920	97,920
16	Reduction in Line Pack		(56,000)	(56,000)
17				
18	TOTAL		3,434,730	3,434,730
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES			
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation **		6,100,335	6,100,335
24	Interruptible Transportation **		3,867,629	3,867,629
25				
26	TOTAL		9,967,964	9,967,964
27	Volumes of gas Withdrawn from Storage under Storage Contract			
28	No-Notice Storage			
29	Other Firm Storage		0	0
30	Interruptible Storage *		9	9
31				
32	TOTAL		9	9
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations		343,740	343,740
35	Reduction in Line Pack		(180,000)	(180,000)
36				
37	TOTAL		10,131,713	10,131,713

* PG&E's Park/Lend Service
** Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent`s system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c) **(A)**	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? Yes (e)	No (f)
1	McDonald Island	Underground Storage	763,968	1,150,194,822		X
2						
3	Los Medanos	Underground Storage	97,572	211,500,440	X	
4						
5	Pleasant Creek	Underground Storage	0	14,558,166		X
6						
7	Gill Ranch **(B)**	Underground Storage	79,746	86,466,068	X	
8						
9						
10	TOTAL			1,462,719,496		
11						
12	**(A) Figures based on delivery capacity as of 2/1/2025 and reflect well/dehy deliverability**					
13	**capacities discounted for operational limitations.**					
14						
15	**(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility**					
16	**PG&E's share of the 347,620 dth maximum delivery capacity is 86,905 dth in the**					
17	**2025-2026 withdrawal season.**					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report: 2025/Q4

GAS ACCOUNT -- NATURAL GAS

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales,transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. (b)	Total Amount of Dth Year to Date (c)
1			
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		234,801,997
4	Gas of Others Received for Gathering (Account 489.1)	303	-
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		61,408,235
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		493,267,270
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-
9	Exchanged Gas Received from Others (Account 806)	328	-
10	Gas Received as Imbalances (Account 806)	328	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
12	Other Gas Withdrawn from Storage (Explain) - Note 2	512	22,978,603
13	Gas Received from Shippers as Compressor Station Fuel		-
14	Gas Received from Shippers as Lost and Unaccounted for		19,384,114
15			
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		831,840,219
17	GAS DELIVERED		
18	Gas Sales (Accounts 480-484)	300	259,485,736
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-
20	Deliveries of Gas Transported for Others (Account 489.2)	305	60,388,666
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	485,077,492
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-
24	Exchange Gas Delivered to Others (Account 806)	328	-
25	Gas Delivered as Imbalances (Account 806)	328	-
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-
27	Other Gas Delivered to Storage (Explain)	512	26,888,325
28	Gas Used for Compressor Station Fuel	509	-
29			
30	Total Deliveries (Total of lines 18 thru 29)		831,840,219
31	GAS LOSSES AND GAS UNACCOUNTED FOR		
32	Gas Losses and Gas Unaccounted For		
33	TOTALS		
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		831,840,219

NOTES:

(1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 46,156,834 Dth and 45,699,836 Dth, respectively.

(2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512

(3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2025/Q4

SYSTEM MAP

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.

2. Indicate the following information on the maps:
   (a) Transmission lines-colored in red, if they are not otherwise clearly indicated.
   (b) Principal pipeline arteries of gathering systems.
   (c) Sizes of pipe in principal pipelines shown on map.
   (d) Normal directions of gas flow-indicated by arrows.
   (e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.
   (f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.
   (g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.
   (h) Principal communities in which respondent renders local distribution service.

3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.

4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

The 2025 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2023 FERC ANNUAL REPORTS)

	December 31, 2024	December 31, 2025	Annual Average
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	$ 484,085,380	$ 429,233,812	$ 456,659,596
2. Land and Land Rights	207,823,235	335,019,469	271,421,352
3. Depreciable Plant	28,295,613,398	32,361,618,796	30,328,616,097
4. Gross Gas Utility Plant	28,987,522,013	33,125,872,077	31,056,697,045
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	659,482,247	737,056,757	698,269,502
7. Accumulated Deferred Income Taxes	1,357,178,946	1,001,547,685	1,179,363,316
8. Gas Stored Underground	119,592,211	119,592,211	119,592,211
9. Less: Reserves for Depreciation - Gas Utility Plant	10,600,622,809	11,683,914,343	11,142,268,576
10. Less: Amortization and Depletion Reserves	289,798,551	147,542,550	218,670,551
11. Less: Customer Advances and Contribution in Aid of Construction	112,213,271	213,110,030	162,661,651
12. Less: Accumulated Deferred Income and Investment Tax Credits	4,271,960,067	4,821,552,296	4,546,756,182
13. Material and Supplies - Gas Only	373,134,317	372,819,051	372,976,684
14. Net Gas Plant Investment	$ 16,222,315,036	$ 18,490,768,562	$ 17,356,541,798
CAPITALIZATION (Total Company)			
15. Common Stock	1,321,874,045	1,321,874,045	1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	36,333,269,747	43,268,269,747	39,800,769,747
18. Retained Earnings	(2,625,380,851)	(1,248,694,813)	(1,937,037,832)
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	36,799,088,386	45,110,774,424	40,954,931,405
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	46,231,066,822	50,789,874,516	48,510,470,669
23. Notes Payable and Current Portion of Long-Term Debt	3,975,000,000	2,675,000,000	3,325,000,000
24. Total Capitalization (Lines 20 through 23)	$ 87,263,149,783	$ 98,833,643,515	$ 93,048,396,649

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY

INCOME STATEMENT DATA

FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	6,848,523,872
26. Operating and Maintenance Expense	3,618,014,190
27. Depreciation	937,604,404
28. Amortization and Depletion Expenses and Property Losses	54,024,811
29. Property Taxes (Ad Valorem)	247,935,117
30. Taxes Other than Income and Property Taxes	71,315,999
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	4,928,894,521
32. Federal and California Income Taxes - Net	177,725,681
33. Gains and Losses from Disposition of Gas Plant - Net	(27,154,849)
34. Total Utility Operating Expenses	5,079,465,353
35. Net Operating Income (California Intrastate Gas Operations Only)	1,769,058,519
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	3,523,997,064
37. Net Other Income and Deductions	462,708,099
38. Income Before Interest Charges	5,755,763,682
39. Interest Charges	2,676,974,635
40. Income Before Extraordinary Items	3,078,789,047
41. Extraordinary Items - Net of Income Tax	0
42. Net Income	3,078,789,047
43. Preferred Stock Dividends and Redemption Premium	13,916,342
44. Income Available for Common Stock	$ 3,064,872,705
45. Common Stock Dividends	$ 2,350,000,000
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY)	
46. Payroll Charged to Operating and Maintenance Expense	824,572,783
47. Payroll Capitalized to Utility Plant - Gas	490,334,179
48. Total Payroll	$ 1,314,906,962
49. Total Exploration & Development Expense (A/Cs 795 through 798)	0
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	28,057,696
51. Interdepartmental Revenues	231,415,510
52. Interdepartmental Expenses	197,339,180
53. Allowance for Funds Used During Construction	47,214,813
54. Revenue from Sales to Residential Customers	3,651,152,428
55. Residential Sales in Dths	154,285,305
56. Therms Sold Residential Customers	1,542,853,050
57. Total Revenue Sales to Ultimate Consumers	4,956,113,251
58. Dths Sold to Ultimate Consumers	259,485,736
59. Therms Sold to Ultimate Consumers	2,594,857,360
60. Average Number of Residential Customers	4,387,416
61. Average Number of Ultimate Customers	4,615,279

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.