

2024 ANNUAL REPORT

of

**Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612**

to the

**Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2024**



Volume No. 2 (Form 2)

**FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	02 Year of Report Dec. 31, 2024	
03 Previous Name and Date of Change <i>(If name changed during year)</i>		
04 Address of Principal Office at End of Year <i>(Street, City, State, Zip Code)</i> 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
05 Name of Contact Person Jennifer Garboden	06 Title of Contact Person Senior Director, Corporate Accounting	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
08 Telephone of Contact Person, <i>Including Area Code</i> (415)-265-0681	09 This Report is (1) *An Original X (2) A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> May 22, 2025
ATTESTATION		
<p>The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>		
01 Name STEPHANIE WILLIAMS	02 Title Vice President, CFO, and Controller, Pacific Gas and Electric Company	
03 Signature /s/ STEPHANIE WILLIAMS		04 Date Signed <i>(Mo, Day, Yr)</i> May 22, 2025
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>		

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/22/2025	Year of Report 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA," for certain pages. Omit pages where the response are "none," as appropriate, where no information or amounts have been reported "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	*
Control Over Respondent.....	102	Ed. 12-87	*
Corporations Controlled by Respondent.....	103	Ed. 12-87	*
Security Holders and Voting Powers.....	107	Ed. 12-87	*
Important Changes During the Year.....	108	Ed. 12-87	*
Comparative Balance Sheet.....	110-113	Rev.12-93	
Statement of Income for the Year.....	114-117	Rev.12-93	
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-88	
Statement of Cash Flows.....	120-121	Rev.12-93	
Notes to Financial Statements.....	122	Ed. 12-88	*
Statement of Accumulated Comprehensive Income and Hedging Activities.....	122(a)(b)	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Gas Plant in Service.....	204-209	Ed. 12-89	
Gas Property and Capacity Leased from Others.....	212	Ed. 12-88	NONE
Gas Property and Capacity Leased to Others.....	213	Ed. 12-88	NONE
Gas Plant Held for Future Use.....	214	Ed. 12-89	NONE
Construction Work in Progress - Gas.....	216	Ed. 12-87	
Non-Traditional Rate Treatment Afforded New Projects.....	217	Ed. 12-87	NA
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	NA
Accumulated Provision for Depreciation of Gas Utility Plant.....	219	Ed. 12-87	
Gas Stored.....	220	Ed. 12-87	
Investments.....	222-223	Ed. 12-86	
Investments in Subsidiary Companies.....	224-225	Ed. 12-89	*
Prepayments.....	230	Ed. 12-88	
Extraordinary Property Losses.....	230	Ed. 12-88	NONE
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	NONE
Other Regulatory Assets.....	232	New 12-93	*
Miscellaneous Deferred Debits.....	233	Ed. 12-89	*
Accumulated Deferred Income Taxes.....	234-235	Ed. 12-89	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-89	*
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-86	NA
Other Paid-in Capital.....	253	Ed. 12-86	*
Discount on Capital Stock.....	254	Ed. 12-86	*
Capital Stock Expense.....	254	Ed. 12-86	*
Securities Issued or Assumed and Securities Refunded or Retired During the Year.....	255	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-89	
Unamortized Debt Expense, Premium and Discount on Long-Term Debt.....	258-259	Ed. 12-88	

Name of Respondent	This Report is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 5/22/2025	Year of Report 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY			
LIST OF SCHEDULES (Natural Gas Company) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Unamortized Loss and Gain on Reaquired Debt.....	260	Ed. 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	*
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-88	*
Miscellaneous Current and Accrued Liabilities.....	268	Ed. 12-86	
Other Deferred Credits.....	269	Ed. 12-88	*
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	*
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-93	*
Other Regulatory Liabilities.....	278	New 12-93	*
INCOME ACCOUNT SUPPORTING SCHEDULES			
Gas Operating Revenues.....	300-301	Ed. 12-89	
Revenues from Transportation of Gas of Others Through Gathering Facilities.....	302-303	Ed. 12-88	NONE
Revenues from Transportation of Gas of Others Through Transmission Facilities.....	304-305	Ed. 12-88	
Revenues from Storage of Gas of Others.....	306-307	Ed. 12-89	NONE
Other Gas Revenues.....	308	Ed. 12-88	
Discounted Rate Services and Negotiated Rate Services.....	313	Rev. 12-88	
Gas Operation and Maintenance Expenses.....	317-325	Ed. 12-89	
Exchange and Imbalance Transactions.....	328	Rev. 12-88	NA
Gas Used in Utility Operations.....	331	Ed. 12-88	
Transmission and Compression of Gas by Others.....	332	Ed. 12-86	NA
Other Gas Supply Expenses.....	334	Ed. 12-87	NONE
Miscellaneous General Expenses - Gas.....	335	Ed. 12-86	
Depreciation, Depletion, and Amortization of Gas Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-86	NA
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-89	*
Employee Pensions and Benefits (Account 926).....	352	Ed. 12-89	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	*
Charges for Outside Professional and Other Consultative Services.....	357	Ed. 12-87	
Transactions with Affiliated Companies.....	358	Ed. 12-87	
GAS PLANT STATISTICAL DATA			
Compressor Stations.....	508-509	Ed. 12-86	
Gas Storage Projects.....	512-513	Ed. 12-91	
Transmission Lines.....	514	Ed. 12-87	
Transmission System Peak Deliveries.....	518	Ed. 12-88	
Auxiliary Peaking Facilities.....	519	Ed. 12-86	
Gas Account - Natural Gas.....	520	Ed. 12-91	
System Map.....	522	Ed. 12-86	
Footnote Reference.....	551	Ed. 12-86	NONE
Footnote Text.....	552	Ed. 12-86	NONE
Stockholder's Reports (check appropriate box).....			
(X) Four copies will be submitted.			
SUPPLEMENTAL FINANCIAL DATA			
Selected Financial Data.....	600-601		
* Refer to the Annual Report of the Electric Department			

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		12/31/2024	2024 Q4
COMPARATIVE BALANCE SHEET			
Line No.	ASSETS (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT		
2	Utility Plant (101 -106, 114)	126,267,890,971	118,349,672,899
3	Construction Work in Progress (107)	4,620,943,600	4,561,400,706
4	TOTAL Utility Plant (Lines 2 and 3)	130,888,834,571	122,911,073,605
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	50,860,349,499	47,986,718,683
6	NET Utility Plant (Lines 4 less 5)	80,028,485,072	74,924,354,922
7	Nuclear Fuel in Process (120.1)	183,353,537	87,822,554
8	Nuclear Fuel Materials and Assemblies-Stock (120.2)	-	-
9	Nuclear Fuel Assemblies in Reactor (120.3)	264,676,082	274,315,073
10	Spent Nuclear Fuel (120.4)	3,120,230,246	3,041,662,565
11	Nuclear Fuel Under Capital Leases (120.6)	-	-
12	(Less) Accum. Prov. For Amort. of Nuclear Fuel (120.5)	3,328,620,046	3,186,179,466
13	NET Nuclear Fuel (Lines 7-11 less 12)	239,639,819	217,620,726
14	NET Utility Plant (Lines 6 and 13)	80,268,124,891	75,141,975,648
15	Utility Plant Adjustments (116)		
16	Gas Stored Underground - Noncurrent (117)	119,592,211	119,592,211
17	OTHER PROPERTY AND INVESTMENTS		
18	Nonutility Property (121)	30,504,625	30,712,839
19	(Less) Accum. Prov. for Depr. and Amort. (122)	-	-
20	Investments in Associated Companies (123)	7,532,296,159	7,532,296,159
21	Investment in Subsidiary Companies (123.1)	1,548,330,282	1,466,991,656
22	(For cost of Account 123.1, See Footnote Page 224, Line 42)	-	-
23	Noncurrent Portion of Allowances	550,717,328	112,160,009
24	Other Investments (124)	-	-
25	Sinking Funds (125)	-	-
26	Depreciation Fund (126)	-	-
27	Amortization Fund-Federal (127)	-	-
28	Other Special Funds (128)	5,117,314,651	3,807,379,609
29	Special Funds-Nonmajor Only (129)	1,191,996,539	1,122,035,759
30	Long-Term Portion of Derivatives Assets (175)	232,549,165	280,435,882
31	Long-Term Portion of Derivative Assets - Hedges (176)	-	-
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)	16,203,708,749	14,352,011,913
33	CURRENT AND ACCRUED ASSETS		
34	Cash and Working Funds (Nonmajor Only) (130)		
35	Cash (131)	111,485,468	96,651,930
36	Special Deposits (132-134)	1,498,629	4,841,799
37	Working Funds (135)	-	-
38	Temporary Cash Investments (136)	591,150,000	10,200,000
39	Notes Receivable (141)	-	-
40	Customer Accounts Receivable (142)	419,106,112	453,949,911
41	Other Accounts Receivable (143)	2,904,828,218	2,410,603,947
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	34,983,728	34,875,910
43	Notes Receivable from Associated Companies (145)	1,900,490,922	256,680,491
44	Accounts Receivable from Associated Companies (146)	44,315,134	33,000,714
45	Fuel Stock (151)	1,335,092	1,198,863
46	Fuel Stock Expense Undistributed (152)	-	-
47	Residuals (Elec) and Extracted Products (153)	-	-
48	Plant Materials and Operating Supplies (154)	767,707,255	804,840,950
49	Merchandise (155)	-	-
50	Other Materials and Supplies (156)	-	-
51	Nuclear Materials Held for Sale (157)	-	-
52	Allowances (158.1 and 158.2)	705,585,784	1,016,059,221

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2024 Q4
COMPARATIVE BALANCE SHEET			
Line No.	ASSETS (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances	550,717,328	112,160,009
54	Stores Expense Undistributed (163)	-	-
55	Gas Stored Underground - Current (164.1)	50,966,646	63,858,390
56	LNG Stored and Held for Processing (164.2-164.3)	-	-
57	Prepayments (165)	647,232,032	350,046,062
58	Advances for Gas (166-167)	-	-
59	Interest and Dividends Receivable (171)	2,853,737	667,543
60	Rents Receivable (172)	-	-
61	Accrued Utility Revenues (173)	156,749,674	164,414,801
62	Miscellaneous Current and Accrued Assets (174)	346,101,965	574,945,899
63	Derivative Instrument Assets (175)	403,207,222	410,597,570
64	(Less) Long-Term Portion of Derivative Instrument	232,549,165	280,435,882
65	Derivative Instrument Assets - Hedges (176)	-	-
66	(Less) Long-Term Portion of Derivative Instrument	-	-
67	TOTAL Current and Accrued Assets (Lines 34-66)	8,236,363,669	6,225,086,290
68	DEFERRED DEBITS		
69	Unamortized Debt Expenses (181)	204,054,880	223,559,588
70	Extraordinary Property Losses (182.1)	-	-
71	Unrecovered Plant and Regulatory Study Costs (182.2)	5,804,936	14,681,867
72	Other Regulatory Assets (182.3)	24,529,648,200	26,334,842,054
73	Preliminary Survey and Investigation Charges (183)	7,161,446	2,221,222
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)	-	-
75	Other Preliminary Survey and Investigation Charges (183.2)	-	-
76	Clearing Accounts (184)	1,596,943	3,186,625
77	Temporary Facilities (185)	-	-
78	Miscellaneous Deferred Debits (186)	4,149,163,194	4,392,753,199
79	Deferred Losses from Disposition of Utility Plant (187)	-	-
80	Research, Development and Demonstration Expenditures (188)	-	-
81	Unamortized Loss on Reacquired Debt (189)	18,272,962	25,947,019
82	Accumulated Deferred Income Taxes (190) [F]	11,514,182,879	11,997,801,007
83	Unrecovered Purchased Gas Costs (191)	-	-
84	TOTAL Deferred Debits (Lines 73-95)	40,429,885,440	42,994,992,581
85	TOTAL ASSETS (Lines 14-16, 32, 67 and 84)	145,257,674,960	138,833,658,643

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2024 Q4
COMPARATIVE BALANCE SHEET			
Line. No.	LIABILITIES AND STOCKHOLDERS EQUITY (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL		
2	Common Stock Issued (201)	1,321,874,045	1,321,874,045
3	Preferred Stock Issued (204)	257,994,575	257,994,575
4	Capital Stock Subscribed (202,205)	-	-
5	Stock Liability for Conversion (203,206)	-	-
6	Premium on Capital Stock (207)	1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	41,693,269,747	36,333,269,747
8	Installments Received on Capital Stock (212)	-	-
9	(Less) Discount on Capital Stock (213)	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	(3,290,070,855)	(3,555,996,182)
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	1,349,907,235	943,520,269
13	(Less) Reaquired Capital Stock (217)	-	-
14	Noncorporate Proprietorship (Nonmajor only)(218)	-	-
15	Accumulated Other Comprehensive Income (219)	(19,599,880)	(12,904,938)
16	Total Proprietary Capital (lines 2 through 15)	43,082,700,312	37,057,082,961
17	LONG-TERM DEBT		
18	Bonds (221)	39,964,079,099	37,375,655,670
19	(Less) Reaquired Bonds (222)	-	-
20	Advances from Associated Companies (223)	10,099,762,983	8,904,461,135
21	Other Long-Term Debt (224)	-	-
22	Unamortized Premium on Long-Term Debt (225)	29,066,004	4,320,877
23	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	54,798,413	53,370,860
24	Total Long-Term Debt (lines 18 through 23)	50,038,109,673	46,231,066,822
25	OTHER NONCURRENT LIABILITIES		
26	Obligations Under Capital Leases - Noncurrent (227)	438,688,396	1,072,368,477
27	Accumulated Provision for Property Insurance (228.1)	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	1,250,770,969	1,767,924,660
29	Accumulated Provision for Pensions and Benefits (228.3)	771,269,733	430,683,730
30	Accumulated Miscellaneous Operating Provisions (228.4)	1,771,493,964	1,332,383,900
31	Accumulated Provision for Rate Refunds (229)	-	-
32	Long-Term Portion of Derivative Instrument Liabilities	167,447,627	159,227,287
33	Long-Term Portion of Derivative Instrument Liabilities- Hedges	-	-
34	Asset Retirement Obligations (230)	5,444,478,107	5,512,144,332
35	Total Other Noncurrent Liabilities (lines 26 through 34)	9,844,148,796	10,274,732,386
36	CURRENT AND ACCRUED LIABILITIES		
37	Notes Payable (231)	1,525,000,000	3,975,000,000
38	Accounts Payable (232)	3,456,516,631	3,097,708,326
39	Notes Payable to Associated Companies (233)	-	-
40	Accounts Payables to Associated Companies (234)	225,153,046	111,713,915
41	Customer Deposits (235)	146,433,315	132,419,066
42	Taxes Accrued (236)	432,420,794	536,922,697
43	Interest Accrued (237)	590,207,174	564,629,548
44	Dividends Declared (238) *	2,319,380	2,319,380
45	Matured Long-Term Debt (239)	-	-
* FERC software footnote: As prescribed in the FERC eCFR, dividends are credited to this account when they become a liability. Preferred dividends are cumulative in nature and were accrued during Q1 2018. For more information please see Pages 122-123, Note 4 in PG&E's FERC Form 1 for the year ended December 31, 2017.			

Name of Respondent		Date of Report (Mo, Da, Yr)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			2024 Q4
COMPARATIVE BALANCE SHEET			
Line No.	LIABILITIES AND STOCKHOLDERS EQUITY (a)	Current Year End of Quarter/Yr Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)	-	-
47	Tax Collections Payable (241)	54,956,779	38,350,787
48	Miscellaneous Current and Accrued Liabilities (242)	1,564,497,028	2,455,889,523
49	Obligations Under Capital Leases-Current (243)	661,749,911	338,625,194
50	Derivative Instrument Liabilities (244)	303,023,109	281,405,622
51	(Less) Long-Term Portion of Derivative Instrument Liab.	167,447,627	159,227,287
52	Derivative Instrument Liabilities-Hedges (245)	-	-
53	(Less) Long-Term Portion of Derivative Instrument Liab.-Hedges	-	-
54	Total Current and Accrued Liabilities (lines 37 through 53)	8,794,829,540	11,375,756,771
55	DEFERRED CREDITS		
56	Customer Advances for Construction (252)	501,088,987	356,208,431
57	Accumulated Deferred Investment Tax Credits (255)	89,368,538	89,113,318
58	Deferred Gains from Disposition of Utility Plant (256)	-	-
59	Other Deferred Credits (253)	1,387,566,796	1,535,657,498
60	Other Regulatory Liabilities (254) [E]	16,367,303,860	17,366,615,681
61	Unamortized Gain on Reacquired Debt (257)	17,735	34,680
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	-	-
63	Accum. Deferred Income Taxes-Other Property (282) [F]	12,441,269,324	11,304,088,331
64	Accum. Deferred Income Taxes-Other (283) [F]	2,711,271,399	3,243,301,764
65	Total Deferred Credits (lines 56 through 64)	33,497,886,639	33,895,019,703
66	TOTAL LIABILITIES AND STOCKHOLDERS EQUITY (lines 16, 24, 35, 54 and 65)	145,257,674,960	138,833,658,643

Name of Respondent		This Report Is:	Date of Report	Year/Period of Report		
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr.)	2024/Q4		
STATEMENT OF INCOME						
1. Enter in column (e) operations for the reporting quarter and in column (f) the balance for the same three-month period for the prior year. 2. Report in column (g) the year to date amounts for electric utility function; in column (i) the year to date amounts for gas utility, and in (k) the year to date amounts for other utility function for the current year.						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	OPERATING REVENUES (400)	300-301	26,767,073,970	28,253,931,100		
3	OPERATING EXPENSES					
4	Operation Expenses (401)	320-323	11,709,750,647	16,098,723,913		
5	Maintenance Expenses (402)	320-323	3,445,959,502	3,435,957,997		
6	Depreciation Expense (403)	336-337	3,889,890,938	3,468,849,948		
7	Depreciation Exp. for Asset Retirement Costs (403.1)	336-337	-	-		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	324,757,363	277,524,853		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	-	-		
10	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		17,692,232	13,877,674		
11	Amort. of Conversion Expenses (407.2)		-	-		
12	Regulatory Debit (407.3)		19,500,000	19,500,000		
13	(Less) Regulatory Credits (407.4)		(1,218,751,865)	(969,263,798)		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,079,864,745	856,386,925		
15	Income Taxes - Federal (409.1)	262-263	3,220,339	(4)		
16	Income Taxes -Other (409.1)	262-263	24,312,610	2		
17	Provision for Deferred Inc. Taxes (410.1)	234-272-277	12,008,716,742	11,494,882,857		
18	(Less) Provision for Deferred Inc. Taxes-Cr.(411.1)	234-272-277	11,870,737,292	12,766,518,727		
19	Investment Tax Credit Adj.- Net (411.4)	266	-	-		
20	(Less) Gains from Disp. of Utility Plant (411.6)		105,952,026	80,236,072		
21	Losses from Utility Plant (411.7)		-	(837)		
22	(Less) Gains from Disposition of Allowance (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL OPERATING EXPENSES (Lines 4-24)		21,765,727,665	23,788,212,327		
26	NET UTILITY OPERATING INCOME (Line 2 minus line 25)		5,001,346,305	4,465,718,773		

Name of Respondent		This Report Is:		Date of Report		Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr.)		2024/Q4	
STATEMENT OF INCOME							
3. Report in column (h) the year to date amounts for electric utility function; in column (j) the year to date amounts for gas utility, and in (l) the year to date amounts for other utility function for the previous year. *4. If additional columns are needed, place them in a footnote.							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.	
Current Year to Date	Prior Year to Date	Current Year to Date	Prior Year to Date	Current Year to Date	Prior Year to Date		
(g)	(h)	(i)	(j)	(k)	(l)		
19,918,256,761	20,996,904,239	6,848,817,209	7,257,026,861			1	
						2	
8,484,004,236	12,032,994,139	3,225,746,411	4,065,729,774			3	
3,081,088,631	3,063,845,321	364,870,871	372,112,676			4	
2,991,526,814	2,700,048,385	898,364,124	768,801,563			5	
-	-	-	-			6	
244,484,841	203,072,771	80,272,522	74,452,082			7	
-	-	-	-			8	
						9	
17,692,232	13,877,674	-	-			10	
-	-	-	-			11	
19,500,000	19,500,000	-	-			12	
(1,101,916,606)	(853,064,007)	(116,835,259)	(116,199,791)			13	
790,692,404	605,869,342	289,172,341	250,517,583			14	
43,688,791	5,552,354	(40,468,452)	(5,552,358)			15	
19,402,241	2,563,929	4,910,369	(2,563,927)			16	
9,485,644,927	9,390,818,110	2,523,071,815	2,104,064,747			17	
9,384,800,409	10,668,574,126	2,485,936,883	2,097,944,601			18	
-	-	-	-			19	
78,797,177	52,831,694	27,154,849	27,404,378			20	
-	(837)	-	-			21	
-	-	-	-			22	
-	-	-	-			23	
-	-	-	-			24	
16,816,044,137	18,169,799,375	4,949,683,528	5,618,412,952		-	25	
3,102,212,624	2,827,104,864	1,899,133,681	1,638,613,909		-	26	

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr.)	2024/Q4	
STATEMENT OF INCOME						
Line No.	Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	NET UTILITY OPERATING INCOME		5,001,346,305	4,465,718,773		
28	OTHER INCOME AND DEDUCTIONS					
29	OTHER INCOME					
30	NONUTILITY OPERATING INCOME					
31	Revenues from Contract Work (415)		0	0		
32	(Less) Costs and Exp. of Contract Work (416)		0	0		
33	Rev. from Nonutility Operations (417)		43,434,925	39,801,090		
34	(Less) Exp. of Nonutility Operations (417.1)		0	0		
35	Nonoperating Rental Income (418)		0	0		
36	Equity in Earnings of Subs. (418.1)	119	407,880,603	106,046,360		
37	Interest and Dividend Income (419)		613,404,171	617,837,385		
38	AFUDC-Other (419.1)		184,433,188	178,997,335		
39	Miscellaneous Nonoperating Income (421)		36,021,384	23,563,359		
40	Gain on Disposition of Property (421.1)		6,808,474	2,513,047		
41	TOTAL OTHER INCOME (lines 30-39)		1,291,982,745	968,758,576		
42	OTHER INCOME DEDUCTIONS					
43	Loss on Disposition of Property (421.2)		559,166,484	246,303,017		
44	Miscellaneous Amortization (425)		0	0		
45	Donations (426.1)		20,348,184	14,091,525		
46	Life Insurance (426.2)		0	0		
47	Penalties (426.3)		2,705,427	1,390,355		
48	Civic, Political and Related Activities (426.4)		9,573,400	9,767,343		
49	Other Deductions (426.5)		558,570,805	395,396,878		
50	TOTAL OTHER INC. DED. (lines 42-48)		1,150,364,300	666,949,118		
51	TAXES APPLICABLE TO OTHER INC. & DED.					
52	Taxes Other Than Income Taxes (408.2)	262-263	0	0		
53	Income Taxes-Federal (409.2)	262-263	(1,644,866)	469,799		
54	Income Taxes-Other (409.2)	262-263	37,281	1		
55	Provision for Deferred Income Taxes (410.2)	234, 272-277	165,693,719	180,427,288		
56	(Less) Prov. for Deferred Inc. Taxes-Cr. (411.2)	234, 272-277	437,715,541	365,788,975		
57	Investment Tax Credit Adj.- Net (411.5)		(2,116,405)	(2,235,956)		
58	(Less) Investment Tax Credits (420)		0	0		
59	TOTAL TAXES ON OTHER INC/DED. (lines 51-57)		(275,745,812)	(187,127,843)		
60	NET OTHER INC/DED. (lines 41, 50, 59)		417,364,257	488,937,301		
61	INTEREST CHARGES					
62	Interest on Long Term Debt (427)		1,677,845,433	1,603,248,595		
63	Amortization of Debt Disc. and Expense (428)		43,263,805	51,605,911		
64	Amort. of Loss on Reacquired Debt (428.1)		7,675,225	11,215,211		
65	(Less) Amort. of Premium on Debt-Cr (429)		2,086,424	1,326,141		
66	(Less) Amort. of Gain on Reacquired Debt-Cr (429.1)		16,945	115,847		
67	Interest on Debt to Assoc. Cos. (430)		454,064,644	427,079,638		
68	Other Interest Expense (431)		637,326,339	401,029,969		
69	(Less) AFUDC-Borrowed Funds-Cr (432)		110,590,152	82,222,205		
70	NET INTEREST CHARGES (lines 61-68)		2,707,481,925	2,410,515,131		
71	INCOME BEFORE EXTRAORDINARY ITEMS (lines 27, 60, and 70)		2,711,228,637	2,544,140,943		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		0	0		
74	(Less) Extraordinary Deductions (435)		0	0		
75	Net Extraordinary Items (Line 73 less 74)		0	0		
76	Income Taxes-Federal and Other (409.3)	262-263	0	0		
77	Extraordinary Items After Taxes (Line 75 Less Line 76)		0	0		
78	NET INCOME (Lines 71 and 77)		2,711,228,637	2,544,140,943		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 2 Column: c

Includes interdepartmental operating revenues in Line 2 and operations expenses in Line 4 for the year ended December 31:

	2024		2023	
	Revenues	Expenses	Revenues	Expenses
Electric	74,453,057	104,434,624	63,647,517	95,983,868
Gas	251,552,033	221,570,466	255,708,871	223,372,520
Total	326,005,090	326,005,090	319,356,388	319,356,388

Schedule Page: 114 Line No.: 4 Column: c

See footnote in row 2, column c

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY				
STATEMENT OF CASH FLOWS				
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc. (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet. (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid. (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
Line No.	Description (See Instruction No. 1 for Explanation of Codes)	Current Year to Date Quarter/Year December 31, 2024 (b)	Previous Year to Date Quarter/Year December 31, 2023 (c)	
	(a)			
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 78(c) on page 117)	2,711,228,637	2,544,140,943	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	4,232,340,533	3,760,252,475	
5	Disallowed Capital Expenditures	-	-	
6	Amortization of Unamortized Loss or Gain on Reacquired Debt	7,657,102	10,658,709	
7	Amortization of Expenses, Discount and Premium - Long Term Debt	51,146,690	42,301,061	
8	Deferred Income Taxes (Net)	1,197,146,740	(663,110,707)	
9	Investment Tax Credit Adjustment (Net)	(2,116,405)	(2,235,956)	
10	Net (Increase) Decrease in Receivables	(2,321,605,060)	108,998,529	
11	Net (Increase) Decrease in Inventory	49,889,210	(27,207,891)	
12	Net (Increase) Decrease in Allowances Inventory	-	-	
13	Net Increase (Decrease) in Payables and Accrued Expenses	1,891,361,576	546,867,765	
14	Net (Increase) Decrease in Other Regulatory Assets	2,086,984,957	(2,483,941,582)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	(542,941,132)	2,059,424,463	
16	(Less) Allowance for Other Funds Used During Construction	184,433,188	178,997,335	
17	(Less) Undistributed Earnings from Subsidiary Companies	406,386,143	105,335,087	
18	Other (provide details in footnote):	(398,695,467)	76,503,745	
19			-	
20			-	
21			-	
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	8,371,578,050	5,688,319,132	
23			-	
24	Cash Flows from Investment Activities:		-	
25	Construction and Acquisition of Plant (including land):		-	
26	Gross Additions to Utility Plant (less nuclear fuel)	(10,489,729,087)	(9,841,805,137)	
27	Gross Additions to Nuclear Fuel	(164,459,673)	(50,981,179)	
28	Gross Additions to Common Utility Plant		-	
29	Gross Additions to Nonutility Plant		-	
30	(Less) Allowance for Other Funds Used During Construction	(184,433,188)	(178,997,335)	
31	Other (provide details in footnote):		-	
32			-	
33			-	
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(10,469,755,572)	(9,713,788,981)	
35				
36	Acquisition of Other Noncurrent Assets (d)		-	
37	Proceeds from Disposal of Noncurrent Assets (d)	35,048,450	53,114,740	
38			-	
39	Investments in and Advances to Assoc. and Subsidiary Companies	(7,096,425)	(339,931,659)	
40	Contributions and Advances from Assoc. and Subsidiary Companies		-	
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies		-	
43	Payments to Assoc. and Subsidiary Companies	(1,124,800,219)	(710,961,029)	
44	Purchase of Investment Securities (a)		-	
45	Proceeds from Sales of Investment Securities (a)		-	

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY				
STATEMENT OF CASH FLOWS				
(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.				
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.				
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.				
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.				
No.	Description (See Instruction No. 1 for Explanation of Codes)	Quarter/Year December 31, 2024 (b)	Quarter/Year December 31, 2023 (c)	
	(a)			
46	Loans Made or Purchased	-	-	
47	Collections on Loans	-	-	
48			-	
49	Net (Increase) Decrease in Receivables		-	
50	Net (Increase) Decrease in Inventory		-	
51	Net (Increase) Decrease in Allowances Held for Speculation		-	
52	Net Increase (Decrease) in Payables and Accrued Expenses		-	
53	Purchases of customer credit trust investments	-	-	
54	Proceeds from other special trust investment sales	2,377,211,013	2,790,848,251	
55	Purchases of other special trust investments	(2,520,880,980)	(2,251,862,299)	
56	Net Cash Provided by (Used in) Investing Activities			
57	Total of lines 34 thru 55)	(11,710,273,733)	(10,172,580,977)	
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long-Term Debt (b)	3,979,109,500	5,482,668,802	
62	Preferred Stock		-	
63	Common Stock		-	
64	Other (provide details in footnote):		-	
65			-	
66	Net Increase in Short-Term Debt (c)	-	1,920,000,000	
67	Other (provide details in footnote):	-	-	
68	Equity contribution from PG&E Corporation	5,360,000,000	1,290,000,000	
69			-	
70	Cash Provided by Outside Sources (Total 61 thru 69)	9,339,109,500	8,692,668,802	
71			-	
72	Payments for Retirement of:			
73	Long-term Debt (b)	(800,000,000)	(3,075,000,000)	
74	Preferred Stock		-	
75	Common Stock		-	
76	Other (provide details in footnote):		-	
77	Customer Advances for Construction	311,690,886	225,663,447	
78	Net Decrease in Short-Term Debt (c)	(2,851,500,000)	-	
79	Other	(29,248,012)	(75,561,050)	
80	Dividends on Preferred Stock	(13,916,323)	(13,916,342)	
81	Dividends on Common Stock	(2,025,000,000)	(1,775,000,000)	
82	Net Cash Provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	3,931,136,050	3,978,854,857	
84			-	
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22,57 and 83)	592,440,368	(505,406,988)	
87				
88	Cash and Cash Equivalents at Beginning of Period	111,693,729	617,100,717	
89				
90	Cash and Cash Equivalents at End of period	704,134,097	111,693,729	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 18 Column: b

This consists of the following:

	<u>2024</u>	<u>2023</u>
(Increase) Decrease in Other Working Capital	\$ (633,856,927)	\$ 864,043,896
Increase (Decrease) - Other Noncurrent Liabilities	(168,766,759)	(995,725,427)
Others		
Nuclear Fuel Lease Amortization	142,440,580	105,756,495
Payment on capital lease obligation	(315,272,842)	(142,026,815)
Collateral Adjustment	45,977,549	(30,030,963)
SB 901 amortization	(351,370,233)	(321,945,836)
Bad Debt Expense	341,146,808	635,931,712
Tax benefit on stock option exercises (shortfall)	6,891,365	20,007,502
Other-net	534,114,991	(59,506,819)
Total	<u>\$ (398,695,467)</u>	<u>\$ 76,503,745</u>

Schedule Page: 120 Line No.: 18 Column: c

See footnote in column (b), Line 18.

Schedule Page: 120 Line No.: 79 Column: b

This consists of the following:

	<u>2024</u>	<u>2023</u>
Increase (Decrease) in customer deposits	\$ 14,354,608	\$ 16,036,735
Employee taxes paid for withheld shares	(37,115,539)	(85,261,904)
Other debt issuance and exchange fees	(6,487,081)	(6,335,881)
Total	<u>\$ (29,248,012)</u>	<u>\$ (75,561,050)</u>

Schedule Page: 120 Line No.: 79 Column: c

See footnote in column (b), Line 79.

Schedule Page: 120 Line No.: 90 Column: b

This consists of the following:

	<u>2024</u>	<u>2023</u>
Cash (131)	\$ 111,485,468	\$ 96,651,930
Special Deposits (132-134)	1,498,629	4,841,799
Temporary Cash Investment (136)	591,150,000	10,200,000
Total	<u>\$ 704,134,097</u>	<u>\$ 111,693,729</u>

Supplemental disclosure of cash flow information (in millions):

Cash paid for:

Interest (net of amounts capitalized)	\$ (2,206)	\$ (1,510)
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4
FOOTNOTE DATA			

Supplemental disclosures of noncash investing and financing activities:

Capital expenditures financed through accounts payable	1,144	1,105
Operating lease liabilities arising from obtaining ROU assets	1	269
Financing lease liabilities arising from obtaining ROU assets	43	52
Reclassification of operating lease liabilities to financing lease liabilities	—	913
Forgiveness of DWR loan for performance-based disbursements earned	192	214

Schedule Page: 120 Line No.: 90 Column: c

See footnote in column (b), Line 90.

Name of Respondent		This Report Is: (1) *An Original (2) A Resubmission	Date of Report (Mo, Da, Yr.)	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY				2024/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Report in column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	104,111,636,285		
4	Property Under Capital Lease	1,531,235,710		
5	Plant Purchased or Sold	(1,344,931)		
6	Completed Construction Not Classified	20,626,363,907		
7	Experimental Plant Unclassified			
8	TOTAL Utility Plant In Service (lines 3-7)	126,267,890,971		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress	4,620,943,600		
12	Acquisition Adjustments	-		
13	TOTAL Utility Plant (lines 8-12)	130,888,834,571		
14	Accum. Prov. for Depreciation, Amortization & Depletion	50,860,349,499		
15	Net Utility Plant (lines 13 and 14)	80,028,485,072		
16	DETAIL OF ACCUM. PROV. FOR DEPRE., AMORT. AND DEPLETION			
17	In Service			
18	Depreciation	49,642,705,041		
19	Amort. and Depl. of Producing Natural Gas Land, Rights	-		
20	Amort. of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	1,217,644,458		
22	TOTAL IN Service (lines 18 through 21)	50,860,349,499		
23	Leased to Others			
24	Depreciation and Depletion	-		
25	Amortization and Depletion	-		
26	TOTAL Leased to Others (lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (lines 28 and 29)	-		
31	Abandonment of leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	-		
33	TOTAL Accum. Prov (lines 22, 26, 30, 31, and 32)	50,860,349,499		

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) *An Original (2) A Resubmission		(Mo, Da, Yr)	2024/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION					
Report in column (b) the total amount for the item shown in column (a). Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e) other (specify), and in column (f) common function.					
Line No.	Electric (c)	Gas (d)	Other (e)	Common (f)	
1					
2					
3	74,996,804,662	22,796,892,944		6,317,938,679	
4	430,643,817	-		1,100,591,893	
5	(1,144,021)	23,651		(224,561)	
6	12,791,461,675	6,132,943,244		1,701,958,988	
7					
8	88,217,766,133	28,929,859,839	-	9,120,264,999	
9					
10					
11	3,307,894,585	428,141,643		884,907,372	
12	-				
13	91,525,660,718	29,358,001,482	-	10,005,172,371	
14	37,197,237,842	10,388,605,039	-	3,274,506,618	
15	54,328,422,876	18,969,396,443	-	6,730,665,753	
16					
17					
18	37,071,113,000	10,380,865,752		2,190,726,289	
19					
20	-	-		-	
21	126,124,842	7,739,287		1,083,780,329	
22	37,197,237,842	10,388,605,039	-	3,274,506,618	
23					
24					
25					
26	-	-	-	-	
27					
28					
29					
30	-	-	-	-	
31					
32		-		-	
33	37,197,237,842	10,388,605,039	-	3,274,506,618	

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106)				
1. Report below the original cost of gas plant in service according to the prescribed accounts. 2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas. 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed ac-		counts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), in-		
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
1	1. Intangible Plant			
2	301 Organization	0	0	
3	302 Franchises and Consents	674,445	0	
4	303 Miscellaneous Intangible Plant	598,973	(1,100)	
5	TOTAL Intangible Plant	1,273,418	(1,100)	
6	2. Production Plant			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	0	0	
9	325.2 Producing Leaseholds	0	0	
10	325.3 Gas Rights	0	0	
11	325.4 Rights-of-Way	0	0	
12	325.5 Other Land and Land Rights	0	0	
13	326 Gas Well Structures	0	0	
14	327 Field Compressor Station Structures	0	0	
15	328 Field Measuring and Regulating Station Structures	0	0	
16	329 Other Structures	0	0	
17	330 Producing Gas Wells-Well Construction	0	0	
18	331 Producing Gas Wells-Well Equipment	0	0	
19	332 Field Lines	0	0	
20	333 Field Compressor Station Equipment	0	0	
21	334 Field Measuring and Regulating Station Equipment	0	0	
22	335 Drilling and Cleaning Equipment	0	0	
23	336 Purification Equipment	0	0	
24	337 Other Equipment	0	0	
25	338 Unsuccessful Exploration & Devel. Costs	0	0	
26	TOTAL Production and Gathering Plant	0	0	
27	Products Extraction Plant			
28	340 Land and Land Rights	0	0	
29	341 Structures and Improvements	0	0	
30	342 Extraction and Refining Equipment	0	0	
31	343 Pipe Lines	0	0	
32	344 Extracted Products Storage Equipment	0	0	
33	345 Compressor Equipment	0	0	
34	346 Gas Measuring and Regulating Equipment	0	0	
35	347 Other Equipment	0	0	
36	TOTAL Products Extraction Plant	0	0	
37	TOTAL Nat. Gas Production Plant	0	0	
38	Mfd. Gas Prod. Plant(Submit Suppl.Statement)	508,971	0	
39	TOTAL Production Plant	508,971	0	

Name of Respondent	This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4

GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)					
<p>cluding the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p>			<p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p> <p>9. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	301	1
0	0	0	674,445	302	2
0	0	0	597,873	303	3
0	0	0	1,272,318		4
0	0	0			5
0	0	0	0	325.1	6
0	0	0	0	325.2	7
0	0	0	0	325.3	8
0	0	0	0	325.4	9
0	0	0	0	325.5	10
0	0	0	0	326	11
0	0	0	0	327	12
0	0	0	0	328	13
0	0	0	0	329	14
0	0	0	0	330	15
0	0	0	0	331	16
0	0	0	0	332	17
0	0	0	0	333	18
0	0	0	0	334	19
0	0	0	0	335	20
0	0	0	0	336	21
0	0	0	0	336	22
0	0	0	0	336	23
0	0	0	0	338	24
0	0	0	0		25
0	0	0	0		26
0	0	0	0	340	27
0	0	0	0	341	28
0	0	0	0	342	29
0	0	0	0	343	30
0	0	0	0	344	31
0	0	0	0	345	32
0	0	0	0	346	33
0	0	0	0	347	34
0	0	0	0		35
0	0	0	0		36
0	0	0	0		37
0	0	0	508,971		38
0	0	0	508,971		39

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
40	3. Natural Gas Storage and Processing Plant			
41	Underground Storage Plant			
42	350.1 Land	6,691,093		(0)
43	350.2 Rights-of-Way	1,796,338		0
44	351 Structures and Improvements	94,179,034		1,157,069
45	352 Wells	532,742,876		129,735,166
46	352.1 Storage Leaseholds and Rights	7,220,346		0
47	352.2 Reservoirs	0		0
48	352.3 Non-recoverable Natural Gas	0		0
49	353 Lines	185,193,495		3,730,987
50	354 Compressor Station Equipment	173,040,450		50,319,272
51	355 Measuring and Reg. Equipment	118,235,784		4,032,471
52	356 Purification Equipment	71,526,982		7
53	357 Other Equipment	15,446,174		(94,187)
54	358 Asset Retirement Costs for Underground Storage Plant	870,727		0
55	TOTAL Underground Storage Plant	1,206,943,299		188,880,785
56	Other Storage Plant			
57	360 Land and Land Rights	1,004,772		0
58	361 Structures and Improvements	1,570,279		0
59	362 Gas Holders	7,558,298		11
60	363 Purification Equipment	0		0
61	363.1 Liquefaction Equipment	0		0
62	363.2 Vaporizing Equipment	0		0
63	363.3 Compressor Equipment	666,595		0
64	363.4 Meas. and Reg. Equipment	1,720,637		0
65	363.5 Other Equipment	6,572,403		0
66	363.6 Asset Retirement Costs for Other Storage Plant	2,332,166		0
67	TOTAL Other Storage Equipment	21,425,150		11
68	Base Load Liquefied Natural Gas Terminating and Processing Plant			
69	364.1 Land and Land Rights	0		0
70	364.2 Structures and Improvements	0		0
71	364.3 LNG Processing Terminal Equipment	0		0
72	364.4 LNG Transportation Equipment	0		0
73	364.5 Measuring and Regulation Equipment	0		0
74	364.6 Compressor Station Equipment	0		0
75	364.7 Communications Equipment	0		0
76	364.8 Other Equipment	0		0
77	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0		0
79	TOTAL Nat. Gas Storage and Proc. Plant	1,228,368,449		188,880,796
80	4. Transmission Plant			
81	365.1 Land and Land Rights	33,306,663		824,814
82	365.2 Rights-of-Way	80,659,349		(938,316)
83	366 Structures and Improvements	263,393,805		20,279,180
84	367 Mains	5,521,584,102		253,240,583
85	368 Compressor Station Equipment	913,819,581		23,321,282
86	369 Measuring and Reg. Sta. Equipment	937,101,213		81,145,088
87	370 Communication Equipment	0		0
88	371 Other Equipment	906,047,296		79,199,494
89	372 Asset retirement costs for transmission plant	448,312,101		0
90	TOTAL Transmission Plant	9,104,224,110		457,072,125

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2024/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
					40		
					41		
0	0	0	6,691,093	350.1	42		
0	0	0	1,796,338	350.2	43		
0	0	0	95,336,103	351	44		
8,864,584	0	0	653,613,458	352	45		
0	0	0	7,220,346	352.1	46		
0	0	0	0	352.2	47		
0	0	0	0	352.3	48		
412,883	0	0	188,511,599	353	49		
515,516	0	0	222,844,206	354	50		
(616)	0	0	122,268,871	355	51		
0	0	0	71,526,989	356	52		
0	0	0	15,351,987	357	53		
0	0	0	870,727	358	54		
9,792,367	0	0	1,386,031,717		55		
424,629	0	0	580,143	360	56		
0	0	0	1,570,279	361	57		
0	0	0	7,558,309	362	58		
0	0	0	0	363	59		
0	0	0	0	363.1	60		
0	0	0	0	363.2	61		
0	0	0	0	363.3	62		
0	0	0	666,595	363.4	63		
0	0	0	1,720,637	363.5	64		
(1,900)	0	0	6,574,303	363.6	65		
0	0	0	2,332,166	363.7	66		
422,729	0	0	21,002,432		67		
0	0	0	0	364.1	68		
0	0	0	0	364.2	69		
0	0	0	0	364.3	70		
0	0	0	0	364.4	71		
0	0	0	0	364.5	72		
0	0	0	0	364.6	73		
0	0	0	0	364.7	74		
0	0	0	0	364.8	75		
0	0	0	0	364.9	76		
0	0	0	0		77		
0	0	0	0		78		
10,215,096	0	0	1,407,034,149		79		
785,774	0	0	33,345,703	365.1	80		
0	0	0	79,721,033	365.2	81		
1,110,778	0	0	282,562,207	366	82		
6,004,485	0	(3,335,200)	5,765,485,000	367	83		
761,820	0	0	936,379,043	368	84		
3,908,936	0	(6,051,100)	1,008,286,265	369	85		
0	0	0	0	370	86		
(67,592)	0	(1,006,700)	984,307,682	371	87		
0	0	0	448,312,101	372	88		
12,504,201	0	(10,393,000)	9,538,399,034		89		
						90	

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	
91	5. Distribution Plant			
92	374 Land and Land Rights	34,987,843	2,348	
93	375 Structures and Improvements	17,817,516	3,270,908	
94	376 Mains	7,123,377,969	463,869,317	
95	377 Compressor Station Equipment	31,274,530	2,331,619	
96	378 Meas. and Reg. Sta. Equip.-General	794,559,742	24,457,579	
97	379 Meas. and Reg. Sta. Equip.-City Gate	0	0	
98	380 Services	6,306,116,807	323,471,563	
99	381 Meters	1,450,760,807	66,534,654	
100	382 Meter Installations	0	0	
101	383 House Regulators	312,227,884	30,818,136	
102	384 House Reg. Installations	0	0	
103	385 Industrial Meas. and Reg. Sta. Equipment	120,111,048	(3,279,708)	
104	386 Other Prop. on Customer's Premises	554,657	0	
105	387 Other Equipment	111,811,319	12,881,324	
106	388 Asset retirement costs for distribution plant	(1,941,460)	0	
107	TOTAL Distribution Plant	16,301,658,662	924,357,740	
108	6. General Plant			
109	389 Land and Land Rights	349,811	0	
110	390 Structures and Improvements	153,966,135	44,902	
111	391 Office Furniture and Equipment	7,086,535	0	
112	392 Transportation Equipment	0	0	
113	393 Stores Equipment	0	0	
114	394 Tools, Shop and Garage Equipment	133,025,730	13,189,851	
115	395 Laboratory Equipment	4,711,003	0	
116	396 Power Operated Equipment	0	0	
117	397 Communication Equipment	405,149,035	68,540,445	
118	398 Miscellaneous Equipment	7,198,969	244	
119	399.1 Asset Retirement for General Plant	0	0	
120	Subtotal	711,487,218	81,775,442	
121	399 Other Tangible Property	0	0	
122	TOTAL General Plant	711,487,218	81,775,442	
123	TOTAL (Accounts 101 and 106)	27,347,520,828	1,652,085,003	
124	Gas Plant Purchased (See Instr. 8)	(239,370)	0	
125	(Less) Gas Plant Sold (See Instr. 8)	(569,284)	0	
126	Experimental Gas Plant Unclassified	0	0	
127	TOTAL Gas Plant in Service	27,347,850,742	1,652,085,003	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGE 204-205, LINE 38				
304	Land and Land Rights	49,569	-	
305	Structures and Improvements	129,821	-	
311	Liquified Petroleum Gas Equipment	329,581	-	
320	Other Equipment	0	-	
	TOTAL Manufactured Gas Production Plant	508,971	-	

Schedule Page: 208 Line No.: 124, 125

Plant purchased or Plant Sold is a holding account for pending transactions related to asset purchases/sales and will be cleared once pending transactions have closed.

Name of Respondent		This Report Is:		Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2024/Q4	
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
0	0	0	34,990,191	374	91		
3,327	0	0	21,085,097	375	92		
15,484,341	0	3,335,200	7,575,098,145	376	93		
0	0	0	33,606,149	377	94		
(249,515)	0	6,051,100	825,317,936	378	95		
0	0	0	0	379	96		
8,542,791	0	0	6,621,045,579	380	97		
12,970,122	0	0	1,504,325,339	381	98		
0	0	0	0	382	99		
3,520,448	0	0	339,525,572	383	100		
0	0	0	0	384	101		
0	0	0	116,831,340	385	102		
0	0	0	554,657	386	103		
5,469,068	0	1,006,700	120,230,275	387	104		
0	0	0	(1,941,460)	388	105		
45,740,582	0	10,393,000	17,190,668,820		106		
0	0	0	349,811	389	107		
43,119	0	0	153,967,918	390	108		
28,242	0	0	7,058,293	391	109		
0	0	0	0	392	110		
0	0	0	0	393	111		
717,364	0	0	145,498,217	394	112		
0	0	0	4,711,003	395	113		
0	0	0	0	396	114		
(260,257)	0	0	473,949,737	397	115		
781,296	0	0	6,417,917	398	116		
0	0	0	0	399	117		
1,309,764	0	0	791,952,896		118		
0	0	0	0	399	119		
1,309,764	0	0	791,952,896		120		
69,769,643	0	0	28,929,836,188		121		
0	0	0	(239,370)		122		
0	306,263	0	(263,021)		123		
0	0	0	0		124		
69,769,643	(306,263)	0	28,929,859,839		125		
						126	
SUPPLEMENTAL STATEMENT FOR MANUFACTURED GAS PRODUCTION PLANT, PAGES 204-205, LINE 38							
-	0	0	49,569	304			
-	0	0	129,821	305			
-	0	0	329,581	311			
-	0	0	0	320			
-	-	-	508,971				

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2024/Q4
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS (Account 101.1)					
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)	
1	NONE				
2					
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44					
45	TOTAL				

Name of Respondent		This Report Is:	Date of Report		Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)		2024/Q4
GAS PLANT LEASED TO OTHERS (Account 104)					
Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	NONE				
2					
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47					
48	TOTAL				

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future		use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
2				
3				
4				
5				
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45	TOTAL			0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line	Description of Project			Construction Work in Progress-Gas (Account 107)
No.	(a)			(b)
1	74039462 INDIAN SPRINGS PLS REBUILD			26,463,583
2	74013548 S-238 HINKLEY ELECTRICAL UPGRADESCONV			18,776,671
3	74024169 L-021A MP 14.46-15.14 ILI NAPA RIVER HDD			18,380,353
4	74029685 HINKLEY COMPRESSOR STA REPLACE CONTROLS			15,230,014
5	74022011 NEW PANOCHE L401 LOAD TRIMMER REDESIGN			9,736,347
6	74042666 MCDI NEW DRILL LIL MAC 2			9,585,015
7	31475757 GTTM CASA DE AMIGOS			8,716,892
8	74060302 LOS MEDANOS NEW WELL DRILLING 23-B			7,863,965
9	74039970 MCDI WS-19W REWORK			6,414,736
10	74012901 BRENTWOOD TERMINAL REBUILD PHASE 1 - 12			5,616,263
11	74043403 BETHANY COMPRESSOR STATION REBUILD K1			5,188,107
12	74012855 BIXLER ROAD LIMITORQUE ACTUATOCONV			4,916,522
13	74009420 L-303 MP 35.26-35.36 REPL 575' OF 36" PI			4,204,514
14	31137062 L-123 & L-173 BLUE OAKS STA VALVE AUTO			3,548,762
15	31169721 INGERSOLL RAND COMPRESSOR REPLACEMENTS			3,474,754
16	70041220 ORF Treated Wood Compliance			3,400,940
17	30861963 MCDI TCS & WSS REBUILD FIRE WATER SYSTEM			3,383,453
18	74037281 HINKLEY UPGD P-UNITS OBS CTRL SYSTEMS			3,370,783
19	74024342 L-400 MP 193.55 BIOMETHANE INTERCONNECT			3,123,486
20	74015659 L-210A MP 21.88 - 22.83 REPLACE 0.95MI			3,070,000
21	7103305 Upgrading RedHat for the UIQ Database			2,780,363
22	74004061 L-118A MP 13.0 REPL 8" & 12" STEEL PIPE			2,605,495
23	74060300 LOS MEDANOS NEW WELL DRILLING 22-D			2,580,359
24	35390508 OCW B60 MARKET & DEL NORTE RBLD YUBA CIT			2,566,127
25	31475906 GTTM CHATEAU CALISTOGA			2,566,094
26	74002509 L-177A MP 9.88-19.88 ILI UPGRADES			2,555,824
27	74059507 L-215 MP 20.05-20.07 DIRECT EXAMINATION			2,464,248
28	35278858 GTTM EL DORADO MOBILE ESTATES			2,446,104
29	31369715 R4 G CAP NEW REG MORROW LN CHICO PFL			2,361,398
30	74008389 R-893 L-131 MP 32.51-32.65 REPLACE 24IN			2,352,991
31	31475744 GTTM ADOBE WELLS - PHASE 1			2,349,713
32	35455853 OCW D100 WHITE & WIBLE RBLD BAKERSFIELD			2,349,166
33	35463372 OCW ST05 OLD STAGE & POTTER STATION RBLD			2,344,556
34	74039972 MCDI WS-1W REWORK			2,318,349
35	TOTAL			428,141,643

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line	Description of Project			Construction Work
No.	(a)			in Progress-Gas (Account 107) (b)
36	35463401	OCW RB98 CENTRAL & HIGH ST RBLD ALAMEDA		2,178,410
37	74000285	R-692 L119A & 172A RELOCATION WSAC LEVEE		2,150,413
38	74040148	MCDI MCD-9 FLOW ARMS		2,141,644
39	31690080	ODORIZER UNITS 11-14		2,080,598
40	7103285	Adding Gas to UIQ and UIQ 5.2 upgrade		1,988,393
41	74035901	DFM 7223-01 MP 9.90-10.63 TEST CAP		1,981,738
42	1013456	Casings (Unrecoverable)-Monthly CA Only		1,928,276
43	74029630	HINKLEY CS REPL COOL TWR SAND FILTERS		1,907,887
44	74022744	L-210B MP 6.680 CASING REMOVAL		1,887,452
45	74036727	RICHVALE Y MTR STN REPL MOONEY REGS		1,881,233
46	74061128	WS-19W RE-DRILL PROJECT		1,874,837
47	74008781	DIANA AVE GT REG STATION REBUILD		1,874,741
48	74022006	NEW LOS MEDANOS PLS UPGRADE CONTROLS		1,751,562
49	74057560	WHISKY SLOUGH STN REBUILD TRUCK TERMINAL		1,735,934
50	74032743	TRACY STATION CAPITAL IMPROVEMENTS		1,716,714
51	74049583	DFM 2408-11 MP 5.10 INSTALL 4" BLOWDOWN		1,706,787
52	31712687	LNG-CNG MCE MAX		1,688,060
53	74029594	BLOOMFIELD STATION REBUILD		1,686,778
54	35542082	50A: MI STONELEAF & WEDGEWOOD SAN RAMON		1,659,663
55	74015924	DFM-0213-02 MP 0.07-0.67 SAN ANDRE		1,645,788
56	74061129	TC-1B-S NEW DRILL PROJECT		1,634,934
57	74036588	DFM-0406-03 MP 1.30-1.50 REPLACE PIPE		1,615,967
58	74049465	L-021G MP 0 – 13.92 ILI UPGRADE		1,598,101
59	74060990	L-021E MP 115.9 HENSLEY CREEK ILI UPGRAD		1,563,346
60	31100007	EDGEWOOD RD STA -ACCESS RD & LIGHTING		1,517,011
61	31710454	AHX 230 SERIES		1,515,284
62	74032837	MOJAVE SEPARATOR STA REPLACE PLC		1,504,048
63	1014508	ECA-1-BA (offsetting 3T4)		1,431,671
64	74052008	ANTIOCH RCV-201 MAINT BP&BD STACK RELO		1,421,500
65	74026727	GRIDLEY VALVE LOT VALVE AUTOMATION		1,405,958
66	74048172	DFM 1309-01 MP 3.63 - 4.02 RELOCATE PIPE		1,395,929
67	74012835	L-177A MP 190.20-190.31 REP PIPE		1,392,420
68	74047044	DE22-1509-05 MP 6.48 - 6.50		1,383,830
69	74037073	MCD-5A FLOW ARM		1,381,396
70	TOTAL			428,141,643

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
CONSTRUCTION WORK IN PROGRESS -- GAS (Account 107)				
1.	Report below descriptions and balances at end of year of projects in process of construction (107).			
2.	Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
3.	Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.			
Line	Description of Project			Construction Work
No.	(a)			in Progress-Gas (Account 107) (b)
71	74033001 L-116 MP 12.89 - 13.12 SAC RIV HDD			1,377,125
72	74057121 L-195-P1 MP 0-1.45 INSTALL RECEIPT POINT			1,374,581
73	35477939 OCW DR132 S. MAYFAIR & PARK PLAZA DR			1,344,818
74	74052331 DFM0617-06 MP 7.48-7.72 TEST-CAP			1,332,439
75	74026728 RICHVALE Y STATION VALVE AUTOMATION			1,331,715
76	74004058 R-586 L-400 0.052MI MP 246 REMOVE EXPOSE			1,286,777
77	74046800 DFM 1303-05 MP 1.76-2.02 PIPE-REPLACE			1,280,635
78	35111877 #OCW BALBOA & 10TH AVE, SAN FRANCIS			1,276,531
79	35281841 GTTM ASHWOOD PLACE			1,246,547
80	74044184 KETTLEMAN REVERSEFLOW 383.90A TO 383.85A			1,239,150
81	74027621 REDDING CALAVERAS STA AUTO (4) VALVES			1,223,684
82	74004043 R-587 L-401 0.052MI MP 246 REMOVE EXPOSE			1,216,311
83	74051917 NSUGH REGULATION STATION REBUILD			1,203,827
84	74020020 WILD GOOSE MTR STA GRIDLEY - RETIREMENT			1,201,136
85	74022007 TULLY WORKING RUN REBUILD			1,166,527
86	74022001 L-153 MP 16.83 - 16.87 REPLACE 30" PIPE			1,153,389
87	74042609 DFM 0401-01 MP 5.57-6.55 INSTALL PIPE			1,148,078
88	74032826 L-172A MP 78.54-78.72 SAC RIV HDD			1,146,632
89	74025102 L-300A MP 468.83 REBUILD SPAN SUPPORT			1,140,311
90	74034004 L-101 MP 33.68-34.10 REPLACE 20" PIPE			1,094,959
91	74030162 L-197C-2 MP 2.42-2.63 REPLACE PIPE			1,091,370
92	30987153 L-300A MP 0.69 SPAN SUPPORT EROSION PROT			1,090,544
93	74044694 L-101 MP 35.45-35.6 PIPE-REPLACE			1,064,287
94	74008434 DFM-0617-06 MP 12.98 VALVE AUTO			1,045,341
95	74044260 IRVINGTON STA REBUILD PH 3 INCOMING REGU			1,023,578
96	74042092 L-114 MP 21.03 ILI UPGRADE RECEIVER			1,019,240
97				
98				
99				
100	Aggregate total of projects with less than \$1,000,000 in actual costs in Construction Work			
101	in Progress, including credits representing preliminary billings.			139,687,861
102				
103	NOTE: Starting in 2023, intangible plant (accounts 301 through 303) and			
104	general plant (accounts 389 through 399) have been classified as			
105	common plant, in line with PG&E's classification of plant in its			
106	General Rate Case 2023 application and decision. The Electric			
107	and Gas Construction Work in Progress' list of orders may include			
108	certain intangible and general assets. Since actual settlement			
109	rules are not finalized in Construction Work in Progress to help			
110	identify common assets, certain projects may be classified as			
111	common plant when these assets are classified as plant in service.			
112				
113				
115				
116	TOTAL			428,141,643

Name of Respondent		This Report is:		Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo. Da, Yr)	2024/Q4
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the			various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	9,814,477,020	9,814,477,020		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	800,316,864	800,316,864		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Gas Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8					
9					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 through 7)	800,316,864	800,316,864		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(69,769,645)	(69,769,645)		
13	Cost of Removal	(171,975,542)	(171,975,542)		
14	Salvage (Credit)	(8,264,961)	(8,264,961)		
15	TOTAL Net Chrgs. for Plant Ret. (Total of lines 10 through 12, less 13)	(233,480,226)	(233,480,226)		
16	Other Debit or Cr. Items (Describe):				
17	Book Cost of Asset Retirement Costs	0	0		
18	Miscellaneous	(447,906)	(447,906)		
19	Balance End of Year (Enter Total of lines 1, 10, and 18, less 15 and 17)	10,380,865,752	10,380,865,752		
Section B. Balances at End of Year According to Functional Classifications					
20	Production-Manufactured Gas	248,210	248,210		
21	Production and Gathering-Natural Gas	0			
22	Products Extraction-Natural Gas	0			
23	Underground Gas Storage	398,872,415	398,872,415		
24	Other Storage Plant	6,984,889	6,984,889		
25	Base Load LNG Terminaling & Processing Plt.	0			
26	Transmission	2,674,108,212	2,674,108,212		
27	Distribution	7,150,196,138	7,150,196,138		
28	General	150,455,887	150,455,887		
29	TOTAL (Enter Total of lines 208 through 26)	10,380,865,752	10,380,865,752		

Name of Respondent	This Report is:	Date of Report (Mo. Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY	(1) * An Original (2) A Resubmission		2024/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)	
<p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the</p>	<p>various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>

NOTES:

LINE 12, PAGE 219:

Book cost of plant retired, line 12, column c	(69,769,645)
Intangible Retirements	0
Book cost of plant retired, pages 204-209, column (d)	(69,769,645)

LINE 18, PAGE 219:

Reclass to Reg Liability for Decommissioning Accrual associated with Los Medanos/Pleasant Creek Gas Underground Storage Facilities as approved by the 2023 GRC.

LINE 18, PAGE 219:

Miscellaneous (Describe)

Asset retirement cost (ARC) Accumulated depreciation	9,098,051
Decommissioning reclass to Regulatory Liability for Gas Underground Storage	(3,546,957)
Deferral of expense to memo accounts	(479,761)
(Gain)/Loss from sales and donations	(5,790,611)
1080140 Gas NUP activity	42,597
Becker Casings HLA	148,948
M Street Asset Sale	79,826
	(447,906)

Name of Respondent		This Report Is:				Date of Report:		Year of Report:	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission				(Mo, Da, Yr)		2024/Q4	
GAS STORED (Account 117, 164.1, 164.2 and 164.3)									
<p>1. If during the year adjustment was made to the stored gas inventory in columns (d), (f), (g), and (h), such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as gas base, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	\$ 119,592,211				\$ 63,858,390			\$ 183,450,600
2	Gas Delivered to Storage (contra Account)					30,843,831			\$ 30,843,831
3	Gas Withdrawn From Storage (contra Account)					(43,734,645)			\$ (43,734,645)
4	Other Debits or Credits (Net)					(930)			(930)
5	Balance at End of Year	\$ 119,592,211				\$ 50,966,646			\$ 170,558,856
6	Dth	128,767,761				23,658,688			152,426,449
7	Amount Per Dth	0.9287				2.1542			1.1190
8	<p>State basis of segregation of inventory between current and noncurrent portions:</p> <p>McDonald Island Storage: Above 900 psi</p> <p>Los Medanos Storage: Above 600 psi</p> <p>Pleasant Creek Storage: Above 750 psi</p>								

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(2) A Resubmission		2024/Q4
INVESTMENTS (Accounts 123, 124, 136)				
1. Report below Investments in Accounts 123, Investments in Associated Companies, 124, Other Investments and 136, Temporary Cash Investments. 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors and included in Account 124, Other Investments), state		number of shares, class, and series of stock. Minor investments may be grouped by classes. Investment included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amount of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account. Each note should be listed giving the date of issuance, maturity date, and specifying whether		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases or Additions During Year (c)	
1	INVESTMENTS IN ASSOC. COMPANIES (ACCOUNT 123)	7,532,296,159	-	
2				
3	OTHER INVESTMENTS (ACCOUNT 124)			
4				
5	Miscellaneous	-		
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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30	TOTAL OTHER INVESTMENTS (ACCOUNT 124)	-	-	
31				
32	TEMPORARY CASH INVESTMENTS (ACCOUNT 136)	10,200,000	16,281,060,000	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2024/Q4	
INVESTMENTS (Accounts 123, 124, 136) (Continued)							
note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229. 3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 5. Report in column (g) interest and dividend revenues from investments including such revenues				from securities disposed of during the year. 6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).			
Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.		
\$0	477,743,590	7,532,296,159	\$0	0	1		
-		-			2		
					3		
					4		
					5		
					6		
					7		
					8		
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					26		
					27		
					28		
					-		-
(15,700,110,000)		591,150,000	(15,217,291)		30		
					31		
					32		

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2024/Q4	
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.				2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.			
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1	Prepaid Insurance					87,729,689	
2	Prepaid Rents					0	
3	Prepaid Taxes					0	
4	Prepaid Retirement Benefits Other than Pensions (PBOP)					0	
5	Gas Prepayments					0	
6	Miscellaneous Prepayments					559,502,344	
7	TOTAL					647,232,032	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1	NONE						
2							
3							
4							
5							
6	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description the date of loss, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d) Amount (e)		Balance at End of Year (f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	TOTAL				0	0	

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report: 2024/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Electric			
2	Environmental	(43,933,700)	0	0
3	Compensation	17,817,709	226,653,015	216,624,951
4	CIAC	(103,906,091)	22,335,277	23,563,527
5	Injuries and Damages	1,048,036,125	1,367,611,126	629,363,439
6	California Corporation Franchise Tax	(423,941,843)	51,608,074	44,724,772
7	Other (1)	8,702,755,771	1,571,605,839	1,571,959,338
8	TOTAL ELECTRIC (Lines 2 thru 6)	9,196,827,971	3,239,813,331	2,486,236,027
9	Gas			
10	Environmental	(258,300,520)	51,213,072	3,186,057
11	Compensation	32,513,280	77,112,125	73,581,318
12	CIAC	172,503,634	3,762,384	3,916,859
13	Injuries and Damages	(141,870,020)	39,276,870	2,907,450
14	California Corporation Franchise Tax	(37,277,648)	47,691,414	32,839,836
15	Other (2)	1,589,610,189	1,177,598,959	1,243,904,115
16	TOTAL GAS (Lines 10 thru 13)	1,357,178,915	1,396,654,824	1,360,335,635
17	Other (3)	1,443,794,121	0	0
18	TOTAL Account 190 (Lines 7, 14 and 15)	11,997,801,007	4,636,468,155	3,846,571,662
NOTES: (1) Electric - Other <div> <div>Vacation Paid</div> <div>27,207,653</div> <div>58,884,121</div> <div>59,978,000</div> </div> <div> <div>Severance costs</div> <div>10,665,796</div> <div>341,691</div> <div>225,293</div> </div> <div> <div>Medical and Group Life Insurance</div> <div>(37,369,106)</div> <div>602,770</div> <div>72,961</div> </div> <div> <div>Short Term Incentive Plan</div> <div>232,959</div> <div>87,795,150</div> <div>87,795,151</div> </div> <div> <div>Net Operating Loss</div> <div>6,985,427,072</div> <div>921,076,330</div> <div>864,214,288</div> </div> <div> <div>Property Tax</div> <div>(62,713,184)</div> <div>175,174,078</div> <div>166,648,131</div> </div> <div> <div>Corporate Alternative Minimum Tax - Electric</div> <div>139,438,983</div> <div>0</div> <div>0</div> </div> <div> <div>Other</div> <div>1,639,865,598</div> <div>327,731,699</div> <div>393,025,514</div> </div> <div> <div>Subtotal</div> <div>8,702,755,771</div> <div>1,571,605,839</div> <div>1,571,959,338</div> </div> (2) Gas - Other <div> <div>Vacation Paid</div> <div>11,349,919</div> <div>25,236,052</div> <div>25,704,857</div> </div> <div> <div>Severance costs</div> <div>4,795,188</div> <div>146,439</div> <div>96,554</div> </div> <div> <div>Medical and Group Life Insurance</div> <div>(14,007,802)</div> <div>258,330</div> <div>31,269</div> </div> <div> <div>Short Term Incentive Plan</div> <div>(323,737)</div> <div>37,626,493</div> <div>37,626,493</div> </div> <div> <div>Net Operating Loss</div> <div>874,929,596</div> <div>693,866,339</div> <div>735,240,828</div> </div> <div> <div>Property Tax</div> <div>(30,865,882)</div> <div>64,385,921</div> <div>61,194,937</div> </div> <div> <div>Corporate Alternative Minimum Tax - Gas</div> <div>7,198,960</div> <div>0</div> <div>0</div> </div> <div> <div>Other - Consolidation Adjustment Gas</div> <div>(34,194,369)</div> <div>0</div> <div>0</div> </div> <div> <div>Other</div> <div>770,728,316</div> <div>356,079,385</div> <div>384,009,177</div> </div> <div> <div>Subtotal</div> <div>1,589,610,189</div> <div>1,177,598,959</div> <div>1,243,904,115</div> </div> (3) Other <div> <div>California Corporation Franchise Tax</div> <div>(28,888,282)</div> <div></div> <div></div> </div> <div> <div>Compensation</div> <div>3,686,904</div> <div></div> <div></div> </div> <div> <div>Net Operating Loss</div> <div>1,399,869,202</div> <div></div> <div></div> </div> <div> <div>Property Tax</div> <div>2,452,933</div> <div></div> <div></div> </div> <div> <div>Corporate Alternative Minimum Tax - Non-Utility</div> <div>(112,443,574)</div> <div>0</div> <div>0</div> </div> <div> <div>Other</div> <div>179,116,938</div> <div></div> <div></div> </div> <div> <div>Subtotal</div> <div>1,443,794,121</div> <div>0</div> <div>0</div> </div>				

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report:												
PACIFIC GAS AND ELECTRIC COMPANY			2024/Q4												
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR															
1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. 2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired. 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.		Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability of the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.													
<div><div>Debt Matured and Retired During 2024</div><table><thead><tr><th>Description:</th><th>Principal</th></tr></thead><tbody><tr><td>3.40% \$350M First Mortgage Bonds , issued 8/18/2014 due 8/15/2024</td><td>\$ 350,000,000</td></tr><tr><td>3.75% \$450M First Mortgage Bonds , issued 2/21/2014 due 2/15/2024</td><td>450,000,000</td></tr><tr><td>Variable Rate 9-month \$2.1B Term Loan, issued 11/15/2023, due 8/15/2024 (extended to 12/16/2024)</td><td>(A) 2,100,000,000</td></tr><tr><td>DWR loan -performance-base disbursement in 2024</td><td>(B) 191,576,571</td></tr><tr><td></td><td><u>\$ 3,091,576,571</u></td></tr></tbody></table></div>				Description:	Principal	3.40% \$350M First Mortgage Bonds , issued 8/18/2014 due 8/15/2024	\$ 350,000,000	3.75% \$450M First Mortgage Bonds , issued 2/21/2014 due 2/15/2024	450,000,000	Variable Rate 9-month \$2.1B Term Loan, issued 11/15/2023, due 8/15/2024 (extended to 12/16/2024)	(A) 2,100,000,000	DWR loan -performance-base disbursement in 2024	(B) 191,576,571		<u>\$ 3,091,576,571</u>
Description:	Principal														
3.40% \$350M First Mortgage Bonds , issued 8/18/2014 due 8/15/2024	\$ 350,000,000														
3.75% \$450M First Mortgage Bonds , issued 2/21/2014 due 2/15/2024	450,000,000														
Variable Rate 9-month \$2.1B Term Loan, issued 11/15/2023, due 8/15/2024 (extended to 12/16/2024)	(A) 2,100,000,000														
DWR loan -performance-base disbursement in 2024	(B) 191,576,571														
	<u>\$ 3,091,576,571</u>														
Page 255															

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY			2024/Q4
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<u>Debt Issued During 2024</u>			
<u>Description:</u>		<u>Principal</u>	
5.55% \$850M First Mortgage Bonds, issued 2/28/2024 due 5/15/2029		\$	850,000,000
5.80% \$1100M First Mortgage Bonds, issued 2/28/2024 due 5/15/2034			1,100,000,000
6.75% \$300M First Mortgage Bonds, issued 2/28/2024 due 1/15/2053			300,000,000
5.90% \$750M First Mortgage Bonds, issued 9/05/2024 due 10/01/2054			750,000,000
Variable Rate 364-day \$1B First Mortgage Bonds, issued 09/05/2024, due 09/04/2024			1,000,000,000
DWR loan		(B)	980,000,000
		(C) \$	<u>4,980,000,000</u>
<p>Note:</p> <p>(A) On June 28, 2024, PG&E amended its then-existing \$2.1 billion bridge term agreement by extending the maturity date from August 15, 2024 to December 16, 2024. PG&E prepaid \$100 million and \$1.75 billion of the bridge term loan on April 15, 2024 and September 5, 2024, respectively. On December 6, 2024, PG&E prepaid in full the remaining portion of the bridge term loan in a principal amount equal to \$250 million.</p> <p>(B) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon, PG&E is not required to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan. PG&E received the final proceeds of \$980 million from the DWR loan agreement in 2024 and during the year ended December 31, 2024, PG&E recognized \$191.6 million in performance-based disbursements.</p> <p>(C) Total debt issuance during 2024 excludes PG&E Recovery Funding LLC (AB1054) and PG&E Wildfire Recovery Securitization (SB901).</p>			
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Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2024	Year of Report 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY				
LONG TERM DEBT (Accounts 221, 222, 223, and 224)				
1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221 Bonds, 222 Reacquired Bonds, 223 Advances from Associated Companies, and 224 Other Long-Term Debt. 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds. 3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received. 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)
1	Account 221:			
2	First Mortgage Bond 3.75% due 2024	02/21/2014	02/15/2024	-
3	First Mortgage Bond 3.40% due 2024	08/18/2014	08/15/2024	-
4	First Mortgage Bond 3.50% due 2025	06/12/2015	06/15/2025	400,000,000
5	First Mortgage Bond 3.50% due 2025	11/05/2015	06/15/2025	200,000,000
6	First Mortgage Bonds 3.45% due 2025	07/01/2020	07/01/2025	875,000,000
7	First Mortgage Bonds 4.95% Due 2025	06/08/2022	6/8/2025	450,000,000
8	First Mortgage Bond 2.95% due 2026	03/01/2016	03/01/2026	600,000,000
9	First Mortgage Bonds 3.15% due 2026	07/01/2020	01/01/2026	1,951,469,927
10	First Mortgage Bond 3.30% due 2027	03/10/2017	03/15/2027	400,000,000
11	First Mortgage Bond 3.30% due 2027	11/29/2017	12/01/2027	1,150,000,000
12	First Mortgage Bonds 2.10% due 2027	06/19/2020	08/01/2027	1,000,000,000
13	First Mortgage Bonds 5.45% Due 2027	06/08/2022	06/15/2027	450,000,000
14	First Mortgage Bond 4.65% due 2028	08/06/2018	08/01/2028	300,000,000
15	First Mortgage Bondss 3.75% due 2028	07/01/2020	07/01/2028	875,000,000
16	First Mortgage Bonds 3.00% due 2028	06/03/2021	06/15/2028	800,000,000
17	First Mortgage Bonds 6.10% Due 2029	06/05/2023	01/15/2029	850,000,000
18	First Mortgage Bonds 4.20% Due 2029	02/18/2022	03/01/2029	400,000,000
19	First Mortgage Bonds 5.55% Due 2029	02/28/2024	05/15/2029	850,000,000
20	First Mortgage Bonds 4.55% due 2030	07/01/2020	07/01/2030	3,100,000,000
21	First Mortgage Bonds 2.50% due 2031	06/19/2020	02/01/2031	2,000,000,000
22	First Mortgage Bonds 3.25% due 2031	03/11/2021	06/01/2031	450,000,000
23	First Mortgage Bonds 3.25% due 2031	11/15/2021	06/01/2031	550,000,000
24	First Mortgage Bonds 4.40% Due 2032	02/18/2022	03/01/2032	450,000,000
25	First Mortgage Bonds 5.90% Due 2032	06/08/2022	06/15/2032	600,000,000
26	First Mortgage Bonds 6.15% Due 2033	01/06/2023	01/15/2033	750,000,000
27	First Mortgage Bonds 6.40% Due 2033	06/05/2023	06/15/2033	1,150,000,000
28	First Mortgage Bonds 6.95% Due 2034	11/08/2023	03/15/2034	800,000,000
29	First Mortgage Bonds 5.80% Due 2034	02/28/2024	05/15/2034	1,100,000,000
30	First Mortgage Bonds 3.30% due 2040	06/19/2020	08/01/2040	1,000,000,000
31	First Mortgage Bonds 4.50% due 2040	07/01/2020	07/01/2040	1,951,469,927
32	First Mortgage Bond 4.50% due 2041	12/01/2011	12/15/2041	250,000,000
33	First Mortgage Bonds 4.20% due 2041	03/11/2021	06/01/2041	450,000,000
34	First Mortgage Bond 4.45% due 2042	04/16/2012	04/15/2042	400,000,000
35	First Mortgage Bond 3.75% due 2042	08/16/2012	08/15/2042	350,000,000
36	First Mortgage Bond 4.60% due 2043	06/14/2013	06/15/2043	375,000,000
37	First Mortgage Bond 4.75% due 2044	02/21/2014	02/15/2044	450,000,000
38	First Mortgage Bond 4.75% due 2044	08/18/2014	02/15/2044	225,000,000
39	First Mortgage Bond 4.30% due 2045	11/06/2014	03/15/2045	500,000,000
40	First Mortgage Bond 4.30% due 2045	06/12/2015	03/15/2045	100,000,000
41	First Mortgage Bond 4.25% due 2046	11/05/2015	03/15/2046	450,000,000
42	First Mortgage Bond 4.00% due 2046	12/01/2016	12/01/2046	400,000,000
43	First Mortgage Bond 4.00% due 2046	03/10/2017	12/01/2046	200,000,000
44	First Mortgage Bond 3.95% due 2047	11/29/2017	12/01/2047	850,000,000
45	First Mortgage Bonds 4.95% due 2050	07/01/2020	07/01/2050	3,100,000,000
46	First Mortgage Bonds 3.50% due 2050	06/19/2020	08/01/2050	1,925,000,000
47	First Mortgage Bonds 5.25% Due 2052	02/18/2022	03/01/2052	550,000,000
48	First Mortgage Bonds 6.75% Due 2053	01/06/2023	01/15/2053	750,000,000
49	First Mortgage Bonds 6.75% Due 2053	02/28/2024	01/15/2053	300,000,000
50	First Mortgage Bonds 6.75% Due 2053	06/05/2023	01/15/2053	500,000,000
51	First Mortgage Bonds 6.70% Due 2053	03/30/2023	04/01/2053	750,000,000
52	First Mortgage Bonds 5.90% Due 2054	09/05/2024	10/01/2054	750,000,000
53	Term Loan 2-years (B)	4/20/2022	4/19/2024	-
54	DWR Loan (A)	various	various	886,139,245
55				
56	TOTAL ACCOUNT 221			39,964,079,099
57				
58	Account 223:			
59	PG&E Recovery Funding LLC	various	various	3,025,748,528
60	PG&E Wildfire Recovery Funding LLC	various	various	7,074,014,455
61				
62	TOTAL ACCOUNT 223			10,099,762,983
63				
64	TOTAL			50,063,842,082

NOTES:

(A) On October 18, 2022, PG&E and the Department of Water Resources (DWR) executed a loan agreement to support the extension of Diablo Canyon. PG&E is not required to pay interest on the DWR loan. Under the loan agreement, the DWR will pay PG&E monthly performance-based disbursements which PG&E will recognize as forgiven loan. On October 31, 2022, PG&E received \$350 million from the DWR under the loan agreement. PG&E received the final proceeds of \$980 million from the DWR loan agreement in 2024. As of year ended December 31, 2024, PG&E recognized total cumulative amount of \$279 million in performance-based disbursements and \$165 million in loan forgiveness and other adjustments.

(B) On April 16, 2024, PG&E amended its existing term loan agreement to combine its \$400 million 2-year tranche loan maturing April 19, 2024 and its \$125 million 364-day tranche loan maturing April 16, 2024 into a single loan of \$525 million maturing April 15, 2025. The \$525 million loan is recorded in Account 231 and the associated interest is recorded in Account 431.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2024	Year of Report 2024/Q4	
PACIFIC GAS AND ELECTRIC COMPANY					
LONG TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)					
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.					
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.					
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.					
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.					
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)		
3.75%	2,062,500				1
3.40%	7,404,444				2
3.50%	14,000,000				3
3.50%	7,000,000				4
3.45%	30,187,500				5
4.95%	22,275,000				6
2.95%	17,700,000				7
3.15%	61,471,303				8
3.30%	13,200,000				9
3.30%	37,950,000				10
2.10%	21,000,000				11
5.45%	24,525,000				12
4.65%	13,950,000				13
3.75%	32,812,500				14
3.00%	24,000,000				15
6.10%	51,850,000				16
4.20%	16,800,000				17
5.55%	39,705,625				18
4.55%	141,050,000				19
2.50%	50,000,000				20
3.25%	14,625,000				21
3.25%	17,875,000				22
4.40%	19,800,000				23
5.90%	35,400,000				24
6.15%	46,125,000				25
6.40%	73,600,000				26
6.95%	55,600,000				27
5.80%	53,698,333				28
3.30%	33,000,000				29
4.50%	87,816,147				30
4.50%	11,250,000				31
4.20%	18,900,000				32
4.45%	17,800,000				33
3.75%	13,125,000				34
4.60%	17,250,000				35
4.75%	21,375,000				36
4.75%	10,687,500				37
4.30%	21,500,000				38
4.30%	4,300,000				39
4.25%	19,125,000				40
4.00%	16,000,000				41
4.00%	8,000,000				42
3.95%	33,575,000				43
4.95%	153,450,000				44
3.50%	67,375,000				45
5.25%	28,875,000				46
6.75%	50,625,000				47
6.75%	17,043,750				48
6.75%	33,750,000				49
6.70%	50,250,000				50
5.90%	14,258,333				51
variable	7,869,406				52
N/A	-				53
	1,702,867,341	-	-	-	54
	(C)				55
various	105,263,086				56
various	348,801,558				57
	454,064,644				58
					59
	2,156,931,986				60
					61
					62
					63
					64

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(C) This amount reconciles to Account 427, Interest on Long-Term Debt, per Line 62, Column C of Form 1 page 117, Statement of Income for the Year, as follows:

Interest expense per this page	1,702,867,341
Capital RRQ cost deferrals not included on this page	(1,651,675)
Pre-securitization debt financing costs not included on this page	(23,370,233)
Total interest expense per page 117	<u>1,677,845,433</u>

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2024	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY				2024/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt. 2. Show premium amounts by enclosing the figures in		parentheses. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.			
Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	ACCOUNT 181 - UNAMORTIZED ISSUANCE COSTS				
2	First Mortgage Bonds 4.95% Due 2025	450,000,000	2,431,685	06/08/2022	06/08/2025
3	First Mortgage Bonds 3.45% due 2025	875,000,000	3,645,283	07/01/2020	07/01/2025
4	First Mortgage Bonds 3.15% due 2026	1,951,469,927	3,199,727	07/01/2020	01/01/2026
5	First Mortgage Bonds 5.45% Due 2027	450,000,000	3,556,685	06/08/2022	06/15/2027
6	First Mortgage Bonds 2.10% due 2027	1,000,000,000	7,631,260	06/19/2020	08/01/2027
7	First Mortgage Bonds 3.00% Due 2028	800,000,000	6,572,690	06/03/2021	06/15/2028
8	First Mortgage Bonds 3.75% due 2028	875,000,000	3,645,283	07/01/2020	07/01/2028
9	First Mortgage Bonds 6.10% Due 2029	850,000,000	6,728,231	06/05/2023	01/15/2029
10	First Mortgage Bonds 4.20% Due 2029	400,000,000	3,223,795	02/18/2022	03/01/2029
11	First Mortgage Bonds 5.55% Due 2029	850,000,000	6,982,581	02/28/2024	05/15/2029
12	First Mortgage Bonds 4.55% due 2030	3,100,000,000	44,414,717	07/01/2020	07/01/2030
13	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	15,762,734	06/19/2020	02/01/2031
14	First Mortgage Bonds 3.25% Due 2031	450,000,000	3,676,626	03/11/2021	06/01/2031
15	First Mortgage Bonds 3.25% Due 2031	550,000,000	4,388,613	11/15/2021	06/01/2031
16	First Mortgage Bonds 4.40% Due 2032	450,000,000	3,739,082	02/18/2022	03/01/2032
17	First Mortgage Bonds 5.9% Due 2032	600,000,000	5,041,746	06/08/2022	06/15/2032
18	First Mortgage Bonds 6.15% Due 2033	750,000,000	6,348,651	01/06/2023	01/15/2033
19	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	9,677,307	06/05/2023	06/15/2033
20	First Mortgage Bonds 6.95% Due 2034	800,000,000	6,700,231	11/08/2023	03/15/2034
21	First Mortgage Bonds 5.80% Due 2034	1,100,000,000	9,585,748	02/28/2024	05/15/2034
22	First Mortgage Bonds 4.50% due 2040	1,951,470,000	3,199,727	07/01/2020	07/01/2040
23	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	10,130,854	06/19/2020	08/01/2040
24	First Mortgage Bonds 4.20% Due 2041	450,000,000	4,689,087	03/11/2021	06/01/2041
25	First Mortgage Bonds 4.95% due 2050	3,100,000,000	44,414,717	07/01/2020	07/01/2050
26	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	19,501,564	06/19/2020	08/01/2050
27	First Mortgage Bonds 5.25% Due 2052	550,000,000	5,807,155	02/18/2022	03/01/2052
28	First Mortgage Bonds 6.75% Due 2053	750,000,000	8,036,151	01/06/2023	01/15/2053
29	First Mortgage Bonds 6.75% Due 2053	500,000,000	5,331,725	06/05/2023	01/15/2053
30	First Mortgage Bonds 6.75% Due 2053	300,000,000	3,294,291	02/28/2024	01/15/2053
31	First Mortgage Bonds 6.70% Due 2053	750,000,000	8,042,671	03/30/2023	04/01/2053
32	First Mortgage Bonds 5.90% Due 2054	750,000,000	8,016,003	09/05/2023	10/01/2054
33	Floating Rate 2-Year Term Loan due 2024 (B)	\$400,000,000	376,681	4/20/2022	4/19/2024
34					
35	Short-Term Debt				
36	Revolving Credit Facility \$4.4B due June 2028 (A)	-	20,999,161	Various	Various
37	Floating Rate 9-month Term Loan \$2.1B due 2024 (A)	2,100,000,000	6,845,068	11/15/2023	12/16/2024
38					
39					
40					
41	Others				
42	DOE Loan Upfront Fees		NA	NA	NA
43	Unapplied CPUC Fees	-	NA	NA	NA
44	Unapplied SEC Fees	-	NA	NA	NA
45	TOTAL ACCOUNT 181	33,977,939,927	305,637,532		
46			(F)		
47					
48	ACCOUNT 225 - UNAMORTIZED PREMIUM				
49	First Mortgage Bonds 3.25% due 2031	550,000,000	(5,560,500)	11/15/2021	06/01/2031
50	First Mortgage Bonds 6.75% Due 2053	300,000,000	(26,088,000)	02/28/2024	01/15/2053
51	TOTAL ACCOUNT 225	850,000,000	(31,648,500)		
52			(F)		
53	ACCOUNT 226 - UNAMORTIZED DISCOUNT				
54	First Mortgage Bonds 4.95% Due 2025	450,000,000	531,000	06/08/2022	06/08/2025
55	First Mortgage Bonds 5.45% Due 2027	450,000,000	787,500	06/08/2022	06/15/2027
56	First Mortgage Bonds 2.10% due 2027	1,000,000,000	1,860,000	06/19/2020	08/01/2027
57	First Mortgage Bonds 3.00% Due 2028	800,000,000	3,928,000	06/03/2021	06/15/2028
58	First Mortgage Bonds 6.10% Due 2029	850,000,000	340,000	06/05/2023	01/15/2029
59	First Mortgage Bonds 4.20% Due 2029	400,000,000	272,000	02/18/2022	03/01/2029
60	First Mortgage Bonds 5.55% Due 2029	850,000,000	569,500	02/28/2024	05/15/2029
61	First Mortgage Bonds 2.50% Due 2031	2,000,000,000	2,080,000	06/19/2020	02/01/2031
62	First Mortgage Bonds 3.25% Due 2031	450,000,000	954,000	03/11/2021	06/01/2031
63	First Mortgage Bonds 4.40% Due 2032	450,000,000	1,381,500	02/18/2022	03/01/2032
64	First Mortgage Bonds 5.9% Due 2032	600,000,000	1,806,000	06/08/2022	06/15/2032
65	First Mortgage Bonds 6.15% Due 2033	750,000,000	1,957,500	01/06/2023	01/15/2033
66	First Mortgage Bonds 6.40% Due 2033	1,150,000,000	1,046,500	06/05/2023	06/15/2033
67	First Mortgage Bonds 6.95% Due 2034	800,000,000	2,000,000	11/08/2023	03/15/2034
68	First Mortgage Bonds 5.80% Due 2034	1,100,000,000	1,364,000	02/28/2024	05/15/2034
69	First Mortgage Bonds 3.30% Due 2040	1,000,000,000	4,990,000	06/19/2020	08/01/2040
70	First Mortgage Bonds 4.20% Due 2041	450,000,000	1,314,000	03/11/2021	06/01/2041
71	First Mortgage Bonds 3.50% Due 2050	1,925,000,000	12,146,750	06/19/2020	08/01/2050
72	First Mortgage Bonds 5.25% Due 2052	550,000,000	1,991,000	02/18/2022	03/01/2052
73	First Mortgage Bonds 6.75% Due 2053	750,000,000	3,750,000	01/06/2023	01/15/2053
74	First Mortgage Bonds 6.75% Due 2053	500,000,000	15,405,000	06/05/2023	01/15/2053
75	First Mortgage Bonds 6.70% Due 2053	750,000,000	2,692,500	03/30/2023	04/01/2053
76	First Mortgage Bonds 5.90% Due 2054	750,000,000	3,607,500	09/05/2024	10/01/2054
77					
78	TOTAL ACCOUNT 226	18,775,000,000	66,774,250		
79			(F)		
80	NOTES:				
81	(A) PG&E reclassified all unamortized issuance costs associated with its short-term debt from Account 181 to Account 186 as of December 31, 2024.				
82					
83	(B) On April 16, 2024, PG&E amended its existing term loan agreement to combine its \$400 million 2-year tranche loan maturing April 19, 2024 and its \$125 million 364-day tranche loan maturing April 16, 2024 into a single loan of \$525 million maturing April 15, 2025.				
84					
85	The issuance costs associated with the amendment were expensed rather than deferred as the amount was deemed immaterial.				
86					
91	(C) The following table recaps charges made to Account 428, Amortization of Debt Discounts and Expense on the Statement of Income for Year of Form 1.				
92					
93					
94	Amortization of FERC 181/226 (Debt Expense & Discount)			27,010,603	
95	Amortization of prepetition debt expense reclassified to regulatory assets in FERC 182.3			10,705,715	
96	Amortization of financing related regulatory assets in FERC 182.3			4,299,325	
97	Amortization of AB1054 & SB901 Securitization debt expense in FERC 182.3			1,120,162	
98	Various fees (incl legal & SEC fees)			128,000	
99				43,263,805	
100					
101	(D) The following table recaps charges made to Account 429, Amortization of Premium on Debt of the Statement of Income for the Year of the Form 1.				
102					
103					
104	Amortization of FERC 225 (Premium)			(1,342,873)	
105	Amortization of prepetition debt premium reclassified to regulatory assets in FERC 182.3			(743,551)	
106				(2,086,424)	
107					
108	(E) Items included under column (g) represent original issuance expense, discount or premium on issuance related to outstanding debt and issuance expense true-up/down.				
109					
110					
111	(F) Items included under column (c) represent original issuance expense, premium or discount on issuance related to outstanding debt which are recoverable through the cost of capital mechanism. Other financing related costs and prepetition debt expense which are also recoverable are reflected on page 232, Other Regulatory Assets (Account 182.3) in the Form 1.				
112					
113					
114					

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY			2024/Q4	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181,225,226) (Continued)				
5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts. 6. Identify separately undisposed amounts applicable		to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
1,164,056	-	810,561	353,495	1
1,093,585	-	729,057	364,528	2
1,163,537	-	581,768	581,769	3
2,448,542	-	708,581	1,739,961	4
3,842,439	-	1,072,309	2,770,130	5
4,200,662	-	942,792	3,257,870	6
2,050,473	-	455,662	1,594,811	7
5,870,912	190,611	1,218,529	4,842,994	8
2,388,684	-	462,325	1,926,359	9
	6,982,581	1,127,183	5,855,399	10
28,869,566	-	4,441,472	24,428,094	11
10,516,738	-	1,484,716	9,032,022	12
2,667,552	-	359,670	2,307,882	13
3,430,325	-	462,516	2,967,809	14
3,069,311	-	375,834	2,693,477	15
4,254,804	-	503,197	3,751,607	16
5,763,095	(43,178)	594,410	5,125,507	17
8,881,914	257,886	979,766	8,160,034	18
7,238,436	(641,423)	639,256	5,957,758	19
-	9,585,748	789,905	8,795,843	20
2,639,776	-	159,988	2,479,788	21
8,351,450	-	503,605	7,847,845	22
4,038,540	-	231,877	3,806,663	23
39,233,000	-	1,480,491	37,752,509	24
17,213,611	-	647,534	16,566,077	25
5,483,347	-	194,675	5,288,672	26
7,813,980	(43,178)	266,305	7,504,497	27
5,118,734	112,124	182,224	5,048,634	28
-	3,294,291	96,006	3,198,286	29
8,706,240	(887,632)	245,793	7,572,814	30
-	8,016,003	85,891	7,930,112	31
59,131	4,127	63,258	-	32
				33
				34
				35
20,490,196	(20,490,196)	-	-	36
3,625,051	(3,625,051)	-	-	37
				38
				39
				40
				41
	2,551,636		2,551,636	42
1,871,901	-	1,871,903	(2)	43
-	593,433	593,433	-	44
223,559,588	5,857,783	25,362,492	204,054,880	45
	(E)	(C)		46
				47
(4,320,877)	-	(582,590)	(3,738,287)	48
-	(26,088,000)	(760,283)	(25,327,717)	49
(4,320,877)	(26,088,000)	(1,342,873)	(29,066,004)	50
	(E)	(D)		51
				52
254,192	-	177,000	77,192	53
542,142	-	156,890	385,252	54
936,534	-	261,358	675,176	55
2,488,353	-	558,483	1,929,870	56
305,327	-	60,594	244,733	57
199,731	-	38,658	161,073	58
-	569,500	91,933	477,567	59
1,387,755	-	195,918	1,191,837	60
692,169	-	93,326	598,843	61
1,124,165	-	137,653	986,512	62
1,524,110	-	180,249	1,343,861	63
1,764,950	-	195,262	1,569,688	64
986,783	-	104,360	882,423	65
1,971,559	-	193,185	1,778,374	66
-	1,364,000	112,399	1,251,601	67
4,113,546	-	248,053	3,865,493	68
1,131,701	-	64,979	1,066,722	69
10,721,675	-	403,323	10,318,352	70
1,867,080	-	66,287	1,800,793	71
3,626,839	-	124,896	3,501,943	72
15,107,305	-	520,244	14,587,061	73
2,624,944	-	89,742	2,535,202	74
-	3,607,500	38,654	3,568,846	75
				76
53,370,860	5,541,000	4,113,447	54,798,413	77
	(E)	(D)		78
				79
				80
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				83
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Name of Respondent			This Report Is:		Date of Report	Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY			(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	2024/Q4	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)							
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt							
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.							
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.							
4. Show loss amounts by enclosing the figures in parentheses.							
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.							
Line No.	Designation of Long-Term Debt (a)		Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	ACCOUNT 189 - UNAMORTIZED LOSS ON REACQUIRED DEBT:						
2	First and Refunding Mortgage Bonds:						
3	Series	Maturity Date					
4	91A	05/01/2024	95,96,98,99	93,199,000	(22,715,440)	298,877	-
5	91B	07/01/2024	93,94,96	199,993,000	(30,357,846)	462,179	-
6	92B	05/01/2025	95,97	37,000,000	(3,637,963)	164,969	41,242
7	92C	10/01/2025	94	1,000,000	(16,240,343)	1,026,818	440,065
8	93A	03/01/2026	96,97,98	43,984,000	(2,173,037)	166,965	89,904
9	93D	08/01/2026	96,97,98	54,470,000	(1,058,635)	96,781	59,317
10	93H	03/01/2024	95,98	27,500,000	(148,230)	928	-
11	California Pollution Control Financing Authority						
12	Series	Maturity Date					
13	PC 96D	11/01/2026	2001	100,000,000	(798,861)	89,073	57,635
14	PC 97C	11/01/2026	2001	148,550,000	(1,021,888)	113,543	73,469
15	First and Refunding Mortgage Bonds:						
16	Series	Maturity Date					
17	91A_BANKRUPTC	05/01/2024	4/12/2004	106,801,000	(1,588,899)	26,409	-
18	92B_BANKRUPTC	05/01/2025	4/12/2004	163,000,000	(6,726,521)	425,957	106,489
19	93A_BANKRUPTC	03/01/2026	4/12/2004	251,016,000	(12,044,623)	1,192,206	641,957
20	93D_BANKRUPTC	08/01/2026	4/12/2004	379,930,000	(18,334,682)	2,123,577	1,301,547
21	93H_BANKRUPTC	03/01/2024	4/12/2004	271,200,000	(4,405,932)	36,926	-
22	QUIDS-Quarterly Income Deferred Securities (Retired 4/12/2004):						
23	Series	Maturity Date					
24	QUIDS	12/31/2025	4/12/2004	300,000,000	(7,532,920)	693,657	346,828
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							

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Name of Respondent			This Report Is:		Date of Report		Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY			(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2024/Q4	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)								
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new debt								
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.								
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.								
4. Show loss amounts by enclosing the figures in parentheses.								
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.								
Line No.	Designation of Long-Term Debt (a)			Date Reacquired (b)	Principal Amount of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	<u>Series</u> <u>Maturity Date</u>							
2	PC 2005 Series A,B,E,F	11/1/2026	(A)	Various	248,550,000	(4,059,164)	221,562	143,364
3								
4	PC 2008 Series A,B	11/1/2026	(A)	9/1/2009	148,550,000	(408,959)	134,996	87,350
5								
6	PC 2008 Series F	11/1/2026	(A)	9/20/2010	50,000,000	(238,595)	41,953	27,146
7								
8	PC 2010 Series E	11/1/2026	(A)	4/2/2012	50,000,000	(454,967)	88,411	57,207
9								
10	Partial Reacquisition of \$1B 4.80% Senior Notes							
11		6/15/2043		6/14/2013	461,441,000	(7,502,984)	4,865,332	4,615,259
12								
13	Reacquisition of \$800M 8.25% Senior Notes							
14		(B) 10/15/2018		Various	800,000,000	(34,663,630)	13,675,902	10,184,182
15								
16	TOTAL ACCOUNT 189				3,936,184,000	(176,114,119)	25,947,018	18,272,962
17								
18	<u>NOTES:</u>							
19	(A) The 2005 A-G PC bonds were reacquired in March and April 2008. The 2008 A-D and 2008 F-G bonds were reissued on October							
20	29, 2008 and September 22, 2008, respectively. Upon issuance, the corresponding 2005 A-D and 2005 F-G bonds were cancelled.							
21	On September 1, 2009, the 2009 A-D bonds were issued. Upon issuance, the corresponding 2008 A-D PC bonds were cancelled.							
22	On September 20, 2010, the 2008 F-G PC bonds were reacquired and held in treasury. On April 8, 2010, the 2010 E bonds were reissued.							
23	Upon issuance, the corresponding 2005 E bonds were cancelled. On April 2, 2012, the 2010 E PC bonds were reacquired and held in treasury.							
24	On June 15, 2017, 2008F-G and 2010E PC bonds were reissued. On December 1, 2018, the 2008 PC bond matured and was repaid.							
25								
26	<u>Series</u>	<u>Maturity Date</u>		<u>Series</u>	<u>Maturity Date</u>			
27	2005A	11/1/2026		2008A	11/1/2026			
28	2005B	11/1/2026		2008B	11/1/2026			
29	2005E	11/1/2026		2008F	11/1/2026			
30	2005F	11/1/2026		2010E	11/1/2026			
31								
32	(B) \$400M of the \$800M Senior Notes due October 15, 2018 was redeemed on November 30, 2017 and the remaining \$400M was							
33	redeemed on January 31, 2018.							
34								
35	ACCOUNT 257 - UNAMORTIZED GAIN ON REACQUIRED DEBT:							
36	First and Refunding Mortgage Bonds:							
37	<u>Series</u>	<u>Maturity Date</u>						
38	93A	3/1/2026		97	5,000,000	30,636	2,276	1,225
39	93D	8/1/2026		97	15,600,000	308,462	26,936	16,510
40	93H	3/1/2024		95,96,99	51,300,000	913,250	5,468	0
41								
42	TOTAL ACCOUNT 257				71,900,000	1,252,348	34,680	17,735
43								
44								
45								
46								
47								
48								
49								

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Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
Miscellaneous Current and Accrued Liabilities (Account 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1	Third Party Energy Service Providers	360,205,728		
2	Accrued Franchise Requirement	267,680,258		
3	Performance Incentive	258,142,936		
4	Wildfire Fund	192,600,000		
5	Customer Credits	146,683,283		
6	Emission Liability - Gas	134,994,416		
7	Diablo Canyon power plant Retention Bonuses	70,128,642		
8	Collateral Deposits – Power	22,674,820		
9	CPUC Reimbursement and Quarterly Fees	19,638,242		
10	Legal Accruals	19,246,000		
11	Emission Liability - Electric	19,222,826		
12	Residential Uncollectible Balancing Account	13,814,189		
13	Diablo Canyon power plant Community Impact Mitigation Program	9,375,000		
14	Self Generation Initiative	8,287,034		
15	Deferred Revenues	6,367,190		
16	Refunds Due to Customers	5,535,005		
17	Transmission Owner Forfeitures	5,039,000		
18	Northern Orchard Buyback	2,200,000		
19	Severance Liability Accrual	1,130,602		
20	Mission Substation Settlement	957,473		
23	California Solar Incentive	483,000		
24				
25				
26				
27				
28				
29				
30				
31				
32	Miscellaneous items (individual items < than \$250,000)	91,383		
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	TOTAL	\$1,564,497,028		

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2024	Year / Period of Report End of 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY					
GAS OPERATING REVENUES					
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p>					
Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	(480) Residential Sales				
2	(481) Commercial & Industrial Sales				
3	(482) Other Sales to Public Authorities				
4	(483) Sales for Resale				
5	(484) Interdepartmental Sales - (Note 1)				
	Total Sales (Lines 1-5):	0	0	0	0
6	(485) Intracompany Transfers				
7	(487) Forfeited Discounts				
8	(488) Misc. Service Revenues				
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities - (Note 3)				
10	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities	9,720,268	9,361,348		
11	(489.3) Revenues From Transportation of Gas of Others Through Distribution Facilities				
12	(489.4) Revenues From Storing of Gas of Others - (Note 4)				
13	(490) Sales of Prod. Ext. from Natural Gas				
14	(491) Rev. from Nat. Gas Proc. by Others				
15	(492) Incidental Gasoline and Oil Sales				
16	(493) Rent from Gas Property				
17	(494) Interdepartmental Rents				
18	(495) Other Gas Revenues - (Note 2)				
19	(400) Balancing Accounts				
20	Subtotal (Lines 1-19)	9,720,268	9,361,348	0	0
21	(496) (Less) Provision for Rate Refunds				
22	TOTAL:	9,720,268	9,361,348	0	0

Name of Respondent			This Report Is:		Date of Report	Year / Period of Report
PACIFIC GAS AND ELECTRIC COMPANY			(1) * An Original (2) A Resubmission		(Mo, Da, Yr) 12/31/2024	End of 2024/Q4
GAS OPERATING REVENUES						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	3,088,573,229	3,685,580,768	3,088,573,229	3,685,580,768	153,419,513	179,232,050
2	983,675,706	1,051,680,944	983,675,706	1,051,680,944	57,572,484	62,724,858
3	0	0	0	0	0	0
4	0	0	0	0	0	0
5	251,552,033	255,708,870	251,552,033	255,708,870	45,339,966	46,533,827
	4,323,800,968	4,992,970,582	4,323,800,968	4,992,970,582	256,331,963	288,490,735
6	0	0	0	0		
7	1,024	583	1,024	583		
8	2,252,021	1,883,824	2,252,021	1,883,824		
9	0	0	0	0	0	0
10	405,300,675	544,253,214	415,020,943	553,614,562	89,404,545	74,785,347
11	1,405,143,258	1,055,753,313	1,405,143,258	1,055,753,313	514,646,497	528,404,660
12	0	0	0	0	0	0
13	0	0	0	0		
14	0	0	0	0		
15	0	0	0	0		
16	1,773,342	1,865,133	1,773,342	1,865,133		
17	0	0	0	0		
18	140,495,825	(157,066,724)	140,495,825	(157,066,724)		
19	560,756,333	808,005,588	560,756,333	808,005,588		
20	6,839,523,446	7,247,665,512	6,849,243,714	7,257,026,861		
21	(426,505)	0	(426,505)	0		
22	6,839,096,941	7,247,665,512	6,848,817,209	7,257,026,861		
					<p>Note 1: Interdepartmental sales reported in column (j) and (k) exclude MCFs of natural gas purchased by Company's electric department from third party suppliers.</p> <p>Note 2: Line 18, cols (h) and (i) include net unbilled revenues of \$105,634,611 and -\$186,137,329 respectively.</p> <p>Note 3: PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.</p> <p>Note 4: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.</p>	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2024/Q4	
Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)							
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system) 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.							
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)		
1	N O N E - (Note 1)						
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24							
25	TOTAL			0	0		
(Note 1) - PG&E has some gathering facilities for ratemaking purposes. However, these are bundled together with our backbone transmission rates and could not be split out.							

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2024/Q4	
Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).						
4. Delivered Dth of gas must not be adjusted for discounting.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2024/Q4	
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	GXF				
2	GXFO				
3	GAA				
4	GAFT				
5	GAFTBC				
6	GBALN				
7	GBALP				
8	GNAA				
9	GNAAO				
10	GNFT	3,238			
11	GNFTO	9,717,031	9,361,348		
12	GSFT				
13	GSFTC				
14	GTPGTHR				
15	GTPIUT				
16	GAAO				
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	9,720,268	9,361,348	0	0

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report End of 2024/Q4	
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certified rate schedule must be separately reported 6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(5,117,363)	(5,530,709)	(5,117,363)	(5,530,709)	-	-
2	5,117,363	5,530,709	5,117,363	5,530,709	25,429,241	22,109,805
3	34,216,752	29,448,621	34,216,752	29,448,621	-	-
4	199,771,783	261,742,179	199,771,783	261,742,179	-	-
5	26,742,803	28,582,061	26,742,803	28,582,061	-	-
6	297,691	206,259	297,691	206,259	-	-
7	(19,803)	(1,958)	(19,803)	(1,958)	-	-
8	41,699,861	94,238,818	41,699,861	94,238,818	-	-
9	284,369	6,497,067	284,369	6,497,067	2,993,662	11,698,909
10	20,622,709	32,076,891	20,625,947	32,076,891	-	-
11	10,565,734	10,674,512	20,282,764	20,035,860	60,869,554	40,965,535
12	52,489,756	60,951,885	52,489,756	60,951,885	-	-
13	8,574,647	8,821,025	8,574,647	8,821,025	-	-
14	5,117,362	5,871,761	5,117,362	5,871,761	-	-
15	4,843,300	5,134,080	4,843,300	5,134,080	-	-
16	93,711	10,016	93,711	10,015	112,088	11,098
17						
18						
19						
20						
21						
22						
23						
24						
25	405,300,675	544,253,214	415,020,943	553,614,562	89,404,545	74,785,347

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2024	Year/Period of Report End of 2024/Q4	
Revenues from Storing of Gas of Others (Account 489.4)					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	N O N E - (Note 1)				
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3					
4					
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14					
15					
16					
17					
18					
19					
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22					
23					
24					
25	TOTAL			0	0
Note 1: PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.					

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2024		Year of Report 2024/Q4	
Revenues from Storing of Gas of Others (Account 489.4)							
4. Dth of gas withdrawn from storage must not be adjusted for discounting. 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.							
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)	
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25							

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2024		Year/Period of Report End of 2024/Q4	
Discounted Rate Services and Negotiated Rate Services							
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.							
Line No.	Account (a)	Discounted Rate Services Revenue (b)	Discounted Rate Services Volumes (c)	Negotiated Rate Services Revenue (d)	Negotiated Rate Services Volumes (e)		
1	(481) Commercial & Industrial Sales						
2	(489.2) Revenues From Transportation of Gas of Others Through Transmission Facilities			33,517,048	89,360,181		
3	(495) Other Gas Revenues			5,572,506	26,511,764		
4							
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21							
22							
23							
24	TOTAL	0	0	39,089,554	115,871,945		

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
				2024/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)	
59	C. Exploration and Development			
60	Operation			
61	(795) Delay Rentals	-	-	
62	(796) Nonproductive Well Drilling	-	-	
63	(797) Abandoned Projects	-	-	
64	(798) Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of line 61 thru 64)	-	-	
	D. Other Gas Supply Expenses			
66	Operation			
67	(800) Natural Gas Well Head Purchases	-	-	
68	(800.1) Natural Gas Well Head Purchases, Intracompany Transfers	-	-	
69	(801) Natural Gas Field Line Purchases	314,849,681	815,395,078	
70	(802) Natural Gas Gasoline Plant Outlet Purchases	-	-	
71	(803) Natural Gas Transmission Line Purchases	148,959,739	657,256,261	
72	(804) Natural Gas City Gate Purchases	(26,651,634)	186,429,622	
73	(804.1) Liquefied Natural Gas Purchases	-	-	
74	(805) Other Gas Purchases - Note 1	508,456,516	399,093,174	
75	Less (805.1) Purchased Gas Cost Adjustments	-	-	
76	(805.2) Incremental Gas Cost Adjustments	-	-	
77	TOTAL Purchased Gas (Total of lines 67 to 76)	945,614,302	2,058,174,135	
78	(806) Exchange Gas	-	-	
79	Purchased Gas Expense			
80	(807.1) Well Expenses-Purchased Gas	11,961,548	13,364,053	
81	(807.2) Operation of Purchased Gas Measuring Stations	-	-	
82	(807.3) Maintenance of Purchased Gas Measuring Stations	-	-	
83	(807.4) Purchased Gas Calculations Expenses	-	-	
84	(807.5) Other Purchased Gas Expenses	63,917,259	(499,874,050)	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	75,878,807	(486,509,997)	
	Note 1 - Represents Emission Expenses			

Name of Respondent		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Date of Report (Mo, Da, Yr) 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY				
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)	
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	(844.1) Operation Supervision and Engineering	-	-	
150	(844.2) LNG Processing Terminal Labor and Expenses	-	-	
151	(844.3) Liquefaction Processing Labor and Expenses	-	-	
152	(844.4) Liquefaction Transportation Labor and Expenses	-	-	
153	(844.5) Measuring and Regulating Labor and Expenses	-	-	
154	(844.6) Compressor Station Labor and Expenses	-	-	
155	(844.7) Communication System Expenses	-	-	
156	(844.8) System Control and Load Dispatching	-	-	
157	(845.1) Fuel	-	-	
158	(845.2) Power	-	-	
159	(845.3) Rents	-	-	
160	(845.4) Demurrage Charges	-	-	
161	(845.5) Wharfage Receipts-Credit	-	-	
162	(845.6) Processing Liquefied or Vaporized Gas by Others	-	-	
163	(846.1) Gas Losses	-	-	
164	(846.2) Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	(847.1) Maintenance Supervision and Engineering	-	-	
168	(847.2) Maintenance of Structures and Improvements	-	-	
169	(847.3) Maintenance of LNG Processing Terminal Equipment	-	-	
170	(847.4) Maintenance of LNG Transportation Equipment	-	-	
171	(847.5) Maintenance of Measuring and Regulating Equipment	-	-	
172	(847.6) Maintenance of Compressor Station Equipment	-	-	
173	(847.7) Maintenance of Communication Equipment	-	-	
174	(847.8) Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat Gas Terminating and Processing Exp.(Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125,146, and 176)	30,360,964	26,221,167	

Name of Respondent		This Report Is:	Date of Report	Date of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	(Mo, Da, Yr)
				2024/Q4
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (b)	
235	(904) Uncollectible Accounts	97,212,983	164,246,683	
236	(905) Miscellaneous Customer Accounts Expenses	1,446,942	1,090,301	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	226,788,899	292,270,126	
238	<u>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</u>			
239	Operation			
240	(907) Supervision	-	-	
241	(908) Customer Assistance Expenses	176,371,686	166,919,460	
242	(909) Informational and Instructional Expenses	-	-	
243	(910) Miscellaneous Customer Service and Informational Expenses	53,048	1,442	
244	TOTAL Customer Service and Informational Expenses (Lines 240 thru 243)	176,424,734	166,920,902	
245	<u>7. SALES EXPENSES</u>			
246	Operation			
247	(911) Supervision	-	-	
248	(912) Demonstration and Selling Expenses	1,282,262	1,608,921	
249	(913) Advertising Expenses	-	-	
250	(916) Miscellaneous Sales Expenses	-	-	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	1,282,262	1,608,921	
252	<u>8. ADMINISTRATIVE AND GENERAL EXPENSES</u>			
253	Operation			
254	(920) Administrative and General Salaries	177,687,814	219,812,654	
255	(921) Office Supplies and Expenses	14,396,865	(4,044,803)	
256	(922) Administrative Expense Transferred-Credit	(34,318,530)	(21,218,623)	
257	(923) Outside Service Employed	152,727,164	180,470,021	
258	(924) Property Insurance	7,779,801	7,806,691	
259	(925) Injuries and Damages	76,499,567	204,038,190	
260	(926) Employee Pensions and Benefits	175,274,850	169,306,509	
261	(927) Franchise Requirements	57,672,516	59,639,685	
262	(928) Regulatory Commission Expense	-	-	
263	(929) Duplicate Charges	-	-	
264	(930.1) General Advertising Expenses	-	-	
265	(930.2) Miscellaneous General Expenses	6,397,292	7,535,129	
266	(931) Rents	28,036,781	29,956,811	
267	TOTAL Operation (Total of lines 254 thru 266)	662,154,120	853,302,264	
268	Maintenance			
269	(935) Maintenance of General Plant	1,641,053	1,595,525	
270	TOTAL Administrative and General Exp. (Total of lines 267 and 269)	663,795,173	854,897,789	
271	TOTAL Gas O. and M. Exp. (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	3,590,617,282	4,437,842,450	

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS USED IN UTILITY OPERATIONS -- CREDIT (Account 810, 811, 812)				
1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.			2. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d).	
Line No.	(a)	Account Charged (b)	Natural Gas	
			Dth of Gas Used NOTE (A) (c)	Amount of Credit (d)
1	810 Gas used for Compressor Station Fuel -- Cr	550	1,305,299	3,027,742
2	811 Gas used for Products Extraction -- Cr			
3	Gas Shrinkage and Other Usage in Respdnt's Own Proc.			
4	Gas Shrinkage, Etc. for Respdnt's Gas Processed by Others			
5	812 Gas used for Other Util. Operations -- Cr			
6	(Rpt sep. for each prin. use. Group minor uses):			
7	Various Dehydrators and	550	41,394	96,016
8	Station Heaters	550	1,611	3,738
9	Other Company Usage			
10				
11				
12				
13				
14	NOTE (A):			
15	Column (c) is an estimated quantity and derived by total Mcf of gas used / total amount of credit * amount of credit			
16	charged to each account			
17				
18				
19				
20				
21	TOTAL		1,348,305	3,127,496

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024/Q4
OTHER GAS SUPPLY EXPENSES (Account 813)				
Report other gas supply expenses by descriptive titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Miscellaneous items	0		
2				
3				
4				
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6				
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43				
44	TOTAL	0		

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)				
Line No.	Description			Amount
1	Industry Association Dues			5
2	Nuclear Power Research Expenses			0
3	Other Experimental and General Research Expenses			0
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent.			0
5	Other expenses greater than or equal to \$5,000 show purpose, recipient, amount. Group if less than \$5,000			0 0
	Bank Service Fees			6,345,729
6	Intervenor Compensation			0
7	Rewards and Recognition			0
8	MCI-PG&E Exchange Rights			0
9	Bankruptcy claims settlement net gain			(90,604)
10	Miscellaneous cash receipt (includes recovery of unclaimed funds)			7,418
11	Write off from miscellaneous reconciliations			(31,306)
12	Clearing			165,047
13	Other			1,004
14				
15				
16				
17				
18				
19				
20				
21				
	TOTAL			6,397,292

Name of Respondent		This Report Is:		Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)	End of 2024/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.		in the intervals between the report years (1971, 1974 and every fifth year thereafter).			
2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes		Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Sec-			
Section A. Summary of Depreciation, Depletion, and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				10,096
2	Production plant, manufactured gas	7,646			
3	Production and gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant	39,055,861			
6	Other storage plant	445,137			
7	Base load LNG terminating and processing plant				
8	Transmission plant	211,898,304			
9	Distribution plant	503,242,300			
10	General plant	45,667,617			
11	Common plant-gas	98,047,259			
25	TOTAL	898,364,124			10,096

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report End of 2024/Q4
PACIFIC GAS AND ELECTRIC COMPANY DEPRECIATION AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405) (Except amortization of acquisition adjustments)			
Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production		method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.	
Section A. Summary of Depreciation, Depletion, and Amortization Charges			
Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a) Line No.
26,478		36,574	Intangible plant 1
		7,646	Production plant, manufactured gas 2
		0	Production and gathering plant, natural gas 3
		0	Products extraction plant 4
		39,055,861	Underground gas storage plant 5
		445,137	Other storage plant 6
		0	Base load LNG terminating and 7
		0	processing plant
		211,898,304	Transmission Plant 8
		503,242,300	Distribution Plant 9
		45,667,617	General Plant 10
80,235,948		178,283,207	Common Plant-Gas 11
80,262,426	0	978,636,646	TOTAL 25

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification	Depreciation Plant Base	Applied Depr. Rate(s) (Percent)	
	(a)	(b)	(c)	
1	Intangible Plant	689,801	1.08	
2	Intangible Plant - L401	582,516	3.26	
3	Production and Gathering Plant	508,971	1.83	
4	Underground Gas Storage Plant	1,385,517,754	2.70	
5	Transmission Plant	8,269,711,752	2.40	
6	Transmission Plant - L401	819,799,895	2.39	
7	General Plant	713,158,669	6.40	
8	General Plant - L401	77,407,742	2.85	
9	Local Storage Plant	18,670,267	2.39	
10	Distribution Plant	17,190,026,896	3.00	
<p>Notes to Depreciation, Depletion and Amortization of Gas Plant</p> <p>Column (b) amounts obtained from depreciable and amortizable plant account balances as of 12/31/24.</p>				

Name of Respondent		This Report Is:	Date of Report:	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	'End of Q4 2024
EMPLOYEE PENSIONS AND BENEFITS (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Pensions - defined benefit plans	55,408,109		
2	Post-retirement benefits other than pensions (PBOP)	7,217,729		
3	Long-term disability plan	3,939,080		
4	Retirement Savings Plan (401K)	22,543,248		
5	Active Health Cares	79,824,578		
6	Short-Term Disability & Paid Family Leave	2,849,381		
7	Others (consulting, workers comp, employee recruiting and relocation, cost adjustments etc.)	3,492,725		
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
24				
25				
26				
TOTAL		175,274,850		

Name of Respondent STANDARD PACIFIC GAS LINE INC		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024/Q4
TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES				
1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000. 2. Sum under a description "Other", all of the aforementioned goods and services amounting to \$250,000 or less. 3. Total under a description "Total", the total of all of the aforementioned goods and services. 4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Accounts Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Gas Transmission Support	Pacific Gas & Electric Company	863, 865, 857, 408.1, 107,108	727,429
4				
5				
6				
7			-	-
8			-	-
9			-	-
10			-	-
11			-	-
12			-	-
13			-	-
14			-	-
15			-	-
16			-	-
17			-	-
18			-	-
19			-	-
20	Goods or Services Provided for Affiliated Company			
21				
22	Gas Transmission Expense	Pacific Gas & Electric Company	489	1,286,312
23			-	-
24	Gas Transmission Expense	Chevron	489	214,385
25			-	-
26			-	-
27			-	-
28			-	-
29			-	-
30			-	-
31			-	-
32			-	-
33			-	-
34			-	-
35			-	-
36			-	-
37			-	-
38			-	-
39			-	-
40			-	-

Name of Respondent		This Report is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
COMPRESSOR STATIONS				
1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations. 2. For column (a), indicate the production areas where		such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's		
Line No.	Station and Location	Number of Units at Station	Plant Cost	
	(a)	(b)	(c)	
1	UNDERGROUND STORAGE COMPRESSORS			
2				
3	Los Medanos, K-1	1	41,767,111	
4				
5	Gill Ranch Storage Field, 5 electric compressor (A)		12,958,947	
6				
7	McDonald Island, K-1			
8	McDonald Island, K-2			
9	McDonald Island, K-7 (Rental)			
10	McDonald Island, K-8 (Rental)			
11	McDonald Island, K-9 (Rental)			
12	Total McDonald Island	5	171,836,521	
13				
14	Pleasant Creek, K-8	1	6,606,191	
15				
16	TOTAL UNDERGROUND STORAGE COMPRESSORS	7	233,168,770	
17				
18	TRANSMISSION LINE COMPRESSORS			
19				
20	Topock (9 Units)	9	198,586,202	
21	Hinkley (12 Units)	12	228,706,316	
22	Kettleman, K-1, K-2, & K-3	3	118,435,434	
23	Tionesta, K-1	1	33,072,097	
24	Burney, K-2	1	126,478,525	
25	Gerber, K-1	1	61,694,514	
26	Delevan, K-1, K-2, & K-3	3	160,581,366	
27	Bethany, K-1 & K-2	2	77,878,927	
28	Santa Rosa, K-1 & K-2	2	17,669,194	
29				
30	TOTAL TRANSMISSION LINE COMPRESSORS	34	1,023,102,575	
31				
32	GRAND TOTAL	41	1,256,271,345	
33				
34	NOTES:			
35	(A) The Utility owns 25% of Gill Ranch Storage Field, while			
36	the Gill Ranch Storage, LLC is the operator of the facility.			
37				

Name of Respondent		This Report is: (1) * An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY						2024/Q4	
COMPRESSOR STATIONS							
title, and percent of ownership, if jointly owned. De-signate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are con-templated. Designate any compressor units in transmission compressor stations installed and put into operation				during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation. 3. For column (d), include the type of fuel or power if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and other fuel or power.			
Expenses (Except deprec.& taxes)		Gas for Compressor Fuel Mcf (14.73 psia at 60 F) (f)	Operation Data			Line No.	
Fuel or Power (d)	Other (e)		Total Compressor Hours of Operation During Year (g)	No. of Compressors Operated at Time of Station Peak (h)	Date of Station Peak (i)		
3,719,666	327,010	79,957	3,155	1	9/15/2024	1	
		(ELECTRIC)				2	
		(ELECTRIC)	2,807	1	7/27/2024	3	
		(ELECTRIC)	4,016	1	7/27/2024	4	
			576	1	7/27/2024	5	
			885	1	7/27/2024	6	
			998	1	7/27/2024	7	
1,525,651	961,909	32,795	9,281	5	7/24/2024	8	
0	0	0	0	0	N/A	9	
5,245,317	1,288,919	112,752	12,437	6		10	
408,275	1,563,260	634,620	28,956	6	11/1/2024	11	
601,187	1,602,780	934,480	29,688	6	11/1/2024	12	
230,450	325,709	358,210	6,033	2	1/7/2024	13	
171,865	118,665	267,145	2,198	1	7/3/2024	14	
675,389	438,490	1,049,820	8,122	1	7/3/2024	15	
602,891	365,120	937,129	6,763	1	7/3/2024	16	
165,426	1,059,189	257,137	19,619	3	7/3/2024	17	
32,433,591	237,115	(ELECTRIC)	4,392	1	7/24/2024	18	
5,590,216	40,869	(ELECTRIC)	757	2	2/7/2024	19	
40,879,290	5,751,197	4,438,541	106,528	23		20	
46,124,607	7,040,116	4,551,293	118,964	29		21	
						22	
						23	
						24	
						25	
						26	
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						35	
						36	
						37	

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024/Q4
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
1	STORAGE OPERATIONS (In Dth)			
2	Gas Delivered to Storage			
3	January	710,370	2,129,208	2,839,578
4	February	-	1,435,505	1,435,505
5	March	-	1,170,461	1,170,461
6	April	893,999	3,060,659	3,954,658
7	May	1,457,242	3,611,615	5,068,857
8	June	1,051,189	2,403,973	3,455,162
9	July	88,000	2,434,297	2,522,297
10	August	75,083	4,818,853	4,893,936
11	September	126,806	3,289,375	3,416,181
12	October	307,521	3,830,864	4,138,385
13	November	-	1,441,804	1,441,804
14	December	-	3,336,648	3,336,648
14	TOTAL (Total of lines 2 thru 13)	4,710,210	32,963,262	37,673,472
15	Gas Withdrawn from Storage			
16	January	710,370	2,773,551	3,483,921
17	February	-	2,939,821	2,939,821
18	March	590,837	1,205,434	1,796,271
19	April	301,003	987,740	1,288,743
20	May	-	1,789,193	1,789,193
21	June	-	954,633	954,633
22	July	131,000	2,202,690	2,333,690
23	August	360,530	1,228,384	1,588,914
24	September	-	1,546,719	1,546,719
25	October	-	1,473,556	1,473,556
26	November	-	1,436,248	1,436,248
27	December	-	979,108	979,108
28	TOTAL (Total of lines 16 thru 27)	2,093,740	19,517,077	21,610,817

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2024/Q4
GAS STORAGE PROJECTS (Continued)			
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.			
Line No.	Item (a)	Total Amount (b)	
	STORAGE OPERATIONS (In Mcf)*		
1	Top or Working Gas End of Year	39,801,814	
2	Cushion Gas (Including Native Gas)	122,823,094	
3	Total Gas in Reservoir (Total of line 1 and 2)	162,624,907	
4	Certificated Storage Capacity	56,098,233	
5	Number of Injection -- Withdrawal Wells	100	
6	Number of Observation Wells	10	
7	Maximum Day's Withdrawal from Storage	433,199	
8	Date of Maximum Day's Withdrawal	01/12/2024	
9	LNG Terminal Companies (in Dth)		
10	Number of Tanks		
11	Capacity of Tanks		
12	LNG Volumes		
13	a) Received at "Ship Rail"		
14	b) Transferred to Tanks		
15	c) Withdrawn from Tanks		
16	d) "Boil Off" Vaporization Loss		
17	e) Converted to Mcf at Tailgate of Terminal		
* Storage operations includes 25% PG&E ownership of Gill Ranch Filed			

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
TRANSMISSION LINES OPERATED BY RESPONDENT:				
1	300A* See Note A			504.6
2	300B* See Note A			508.9
3	319* See Note A			2.3
4	401* See Note A			429.3
5	SYSTEM001			0.0
6	SYSTEM002			0.0
7	SYSTEM003			0.5
8	SYSTEM004			1.3
9	SYSTEM005			0.4
10	SYSTEM007			0.4
11	SYSTEM008			0.6
12	SYSTEM009			0.4
13	SYSTEM012			34.7
14	SYSTEM013			0.5
15	SYSTEM014			0.1
16	SYSTEM015			0.0
17	SYSTEM016			19.8
18	SYSTEM018			2.4
19	SYSTEM019			0.7
20	SYSTEM020			0.1
21	SYSTEM022			0.0
22	SYSTEM024			65.0
23	SYSTEM025			9.5
24	SYSTEM026			3.7
25	SYSTEM027			0.7
26	SYSTEM029			1.0
27	SYSTEM031			8.4
28	SYSTEM033			1.8
29	SYSTEM034			5.5
30	SYSTEM035			9.2
31	SYSTEM036			2.6
32	SYSTEM037			38.2

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
33	SYSTEM038			0.8
34	SYSTEM040			0.8
35	SYSTEM041			1.6
36	SYSTEM045			0.4
37	SYSTEM047			6.5
38	SYSTEM048			17.6
39	SYSTEM049			0.0
40	SYSTEM050			4.6
41	SYSTEM051			29.6
42	SYSTEM052			150.0
43	SYSTEM055			22.7
44	SYSTEM056			32.5
45	SYSTEM057			6.1
46	SYSTEM059			1.0
47	SYSTEM060			128.8
48	SYSTEM064			1.0
49	SYSTEM070			0.0
50	SYSTEM073			1.2
51	SYSTEM074			65.8
52	SYSTEM075			38.7
53	SYSTEM076			25.2
54	SYSTEM077			39.8
55	SYSTEM078			21.6
56	SYSTEM079			4.4
57	SYSTEM080			18.1
58	SYSTEM081			29.7
59	SYSTEM082			33.1
60	SYSTEM085			0.7
61	SYSTEM094			7.5
62	SYSTEM095			27.3
63	SYSTEM096			8.1
64	SYSTEM099			0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
65	SYSTEM100			35.6
66	SYSTEM1010			0.0
67	SYSTEM1014			0.0
68	SYSTEM1015			0.0
69	SYSTEM1018			0.0
70	SYSTEM103			42.3
71	SYSTEM1032			0.0
72	SYSTEM1039			0.0
73	SYSTEM1047			0.0
74	SYSTEM1049			0.0
75	SYSTEM1055			0.0
76	SYSTEM1056			0.0
77	SYSTEM1057			0.0
78	SYSTEM106			18.0
79	SYSTEM1067			0.0
80	SYSTEM1070			0.0
81	SYSTEM1071			0.0
82	SYSTEM1077			0.0
83	SYSTEM1079			0.1
84	SYSTEM1081			0.0
85	SYSTEM1082			0.0
86	SYSTEM1083			0.0
87	SYSTEM109			40.3
88	SYSTEM1091			0.0
89	SYSTEM1093			0.1
90	SYSTEM1094			0.0
91	SYSTEM1095			1.3
92	SYSTEM1098			0.0
93	SYSTEM110			50.7
94	SYSTEM1101			0.0
95	SYSTEM1104			0.0
96	SYSTEM1105			0.6

Name of Respondent		This Report Is:	Date of Report	Year of Report
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TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
97	SYSTEM1106			0.0
98	SYSTEM1107			0.0
99	SYSTEM1109			0.0
100	SYSTEM111			19.1
101	SYSTEM1110			0.0
102	SYSTEM1112			0.1
103	SYSTEM1113			0.0
104	SYSTEM1115			0.0
105	SYSTEM1116			0.0
106	SYSTEM1117			0.0
107	SYSTEM1118			0.0
108	SYSTEM112			39.9
109	SYSTEM1120			0.0
110	SYSTEM1124			0.0
111	SYSTEM1125			0.0
112	SYSTEM1126			0.0
113	SYSTEM113			0.0
114	SYSTEM1130			0.0
115	SYSTEM1136			0.2
116	SYSTEM1137			0.0
117	SYSTEM1143			0.0
118	SYSTEM115			0.0
119	SYSTEM1153			0.0
120	SYSTEM1156			0.0
121	SYSTEM116			7.3
122	SYSTEM1161			0.0
123	SYSTEM1185			0.0
124	SYSTEM1187			0.0
125	SYSTEM1189			0.0
126	SYSTEM119			2.2
127	SYSTEM1193			0.0
128	SYSTEM1195			0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
129	SYSTEM120			0.0
130	SYSTEM1214			0.0
131	SYSTEM1222			0.0
132	SYSTEM1224			0.0
133	SYSTEM123			2.6
134	SYSTEM124			0.5
135	SYSTEM1242			0.4
136	SYSTEM1248			0.0
137	SYSTEM1249			1.4
138	SYSTEM125			0.1
139	SYSTEM1255			0.0
140	SYSTEM1257			0.0
141	SYSTEM126			14.3
142	SYSTEM1264			2.4
143	SYSTEM1265			0.4
144	SYSTEM1266			0.0
145	SYSTEM1268			0.7
146	SYSTEM1269			0.2
147	SYSTEM127			23.6
148	SYSTEM1270			2.4
149	SYSTEM1271			0.2
150	SYSTEM1273			0.2
151	SYSTEM1274			0.1
152	SYSTEM1275			0.0
153	SYSTEM1276			0.1
154	SYSTEM1278			0.9
155	SYSTEM128			0.0
156	SYSTEM1287			0.0
157	SYSTEM1288			0.2
158	SYSTEM1292			0.0
159	SYSTEM1293			0.0
160	SYSTEM130			0.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
161	SYSTEM1301			0.6
162	SYSTEM131			40.7
163	SYSTEM1335			0.0
164	SYSTEM135			56.4
165	SYSTEM1350			0.0
166	SYSTEM137			20.4
167	SYSTEM1376			0.0
168	SYSTEM138			14.5
169	SYSTEM1382			0.0
170	SYSTEM1386			0.0
171	SYSTEM1388			0.0
172	SYSTEM1394			0.0
173	SYSTEM140			8.6
174	SYSTEM1401			1.3
175	SYSTEM1407			0.0
176	SYSTEM141			3.9
177	SYSTEM1414			0.0
178	SYSTEM1421			0.0
179	SYSTEM1422			0.0
180	SYSTEM143			0.0
181	SYSTEM145			0.0
182	SYSTEM146			0.0
183	SYSTEM150			7.3
184	SYSTEM156			17.4
185	SYSTEM159			26.1
186	SYSTEM160			10.9
187	SYSTEM162			0.2
188	SYSTEM163			39.6
189	SYSTEM166			4.5
190	SYSTEM168			4.3
191	SYSTEM173			29.8
192	SYSTEM176			51.2

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
193	SYSTEM178			15.5
194	SYSTEM179			0.2
195	SYSTEM180			23.7
196	SYSTEM182			227.9
197	SYSTEM183			4.5
198	SYSTEM184			3.5
199	SYSTEM188			14.1
200	SYSTEM189			1.3
201	SYSTEM190			2.3
202	SYSTEM192			1.0
203	SYSTEM196			1.0
204	SYSTEM1999			0.0
205	SYSTEM1999			2.8
206	SYSTEM200			9.9
207	SYSTEM202			0.0
208	SYSTEM203			1.7
209	SYSTEM206			12.1
210	SYSTEM208			74.1
211	SYSTEM209			151.8
212	SYSTEM211			0.0
213	SYSTEM212			0.0
214	SYSTEM213			0.0
215	SYSTEM214			0.0
216	SYSTEM215			0.0
217	SYSTEM218			15.6
218	SYSTEM219			0.0
219	SYSTEM222			0.0
220	SYSTEM226			0.0
221	SYSTEM227			0.0
222	SYSTEM229			86.3
223	SYSTEM231			25.9
224	SYSTEM233			126.0

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
225	SYSTEM234			15.3
226	SYSTEM235			0.0
227	SYSTEM240			1.3
228	SYSTEM246			50.4
229	SYSTEM247			0.6
230	SYSTEM248			36.9
231	SYSTEM249			0.2
232	SYSTEM250			36.6
233	SYSTEM251			0.1
234	SYSTEM252			33.8
235	SYSTEM253			0.5
236	SYSTEM254			23.9
237	SYSTEM255			0.3
238	SYSTEM256			0.2
239	SYSTEM257			55.8
240	SYSTEM258			20.3
241	SYSTEM261			168.5
242	SYSTEM262			12.5
243	SYSTEM263			3.2
244	SYSTEM264			6.7
245	SYSTEM265			26.3
246	SYSTEM266			0.0
247	SYSTEM271			2.3
248	SYSTEM273			38.6
249	SYSTEM274			10.5
250	SYSTEM280			120.8
251	SYSTEM282			11.1
252	SYSTEM284			67.4
253	SYSTEM286			0.0
254	SYSTEM287			16.7
255	SYSTEM288			0.0
256	SYSTEM290			12.4

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
257	SYSTEM292			13.3
258	SYSTEM293			31.1
259	SYSTEM294			31.7
260	SYSTEM296			13.5
261	SYSTEM298			37.2
262	SYSTEM299			57.8
263	SYSTEM300			14.6
264	SYSTEM301			1.4
265	SYSTEM302			2.6
266	SYSTEM303			2.7
267	SYSTEM304			1.3
268	SYSTEM305			2.2
269	SYSTEM306			41.3
270	SYSTEM307			0.0
271	SYSTEM308			0.9
272	SYSTEM310			6.7
273	SYSTEM312			2.6
274	SYSTEM313			9.6
275	SYSTEM314			3.5
276	SYSTEM320			17.3
277	SYSTEM321			2.3
278	SYSTEM324			3.3
279	SYSTEM332			0.0
280	SYSTEM344			0.0
281	SYSTEM345			0.0
282	SYSTEM346			74.0
283	SYSTEM347			15.2
284	SYSTEM348			4.4
285	SYSTEM349			0.0
286	SYSTEM353			1.9
287	SYSTEM354			4.8
288	SYSTEM356			21.9

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
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<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
289	SYSTEM359			0.6
290	SYSTEM360			0.4
291	SYSTEM361			0.7
292	SYSTEM362			4.3
293	SYSTEM363			6.1
294	SYSTEM364			0.6
295	SYSTEM365			0.3
296	SYSTEM368			5.1
297	SYSTEM370			5.1
298	SYSTEM372			1.9
299	SYSTEM373			8.0
300	SYSTEM374			0.8
301	SYSTEM400			0.0
302	SYSTEM449			0.0
303	SYSTEM453			0.4
304	SYSTEM461			0.2
305	SYSTEM466			37.4
306	SYSTEM467			9.7
307	SYSTEM468			0.0
308	SYSTEM478			0.6
309	SYSTEM482			0.0
310	SYSTEM483			38.1
311	SYSTEM484			4.1
312	SYSTEM485			0.0
313	SYSTEM489			0.0
314	SYSTEM491			31.5
315	SYSTEM492			0.0
316	SYSTEM495			35.0
317	SYSTEM496			30.2
318	SYSTEM497			8.8
319	SYSTEM500			0.0
320	SYSTEM504			1.2

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
321	SYSTEM508			24.3
322	SYSTEM509			2.0
323	SYSTEM510			5.0
324	SYSTEM511			9.4
325	SYSTEM512			24.1
326	SYSTEM515			0.0
327	SYSTEM522			0.0
328	SYSTEM523			0.0
329	SYSTEM524			0.0
330	SYSTEM525			0.1
331	SYSTEM527			0.0
332	SYSTEM529			10.3
333	SYSTEM530			0.0
334	SYSTEM531			0.0
335	SYSTEM535			0.0
336	SYSTEM536			0.0
337	SYSTEM539			0.0
338	SYSTEM541			0.0
339	SYSTEM542			0.0
340	SYSTEM779			57.1
341	SYSTEM781			11.2
342	SYSTEM782			0.0
343	SYSTEM783			104.0
344	SYSTEM784			4.1
345	SYSTEM786			0.4
346	SYSTEM788			27.2
347	SYSTEM789			6.2
348	SYSTEM799			0.2
349	SYSTEM804			40.5
350	SYSTEM805			0.1
351	SYSTEM809			25.1
352	SYSTEM811			0.2

Name of Respondent		This Report Is:	Date of Report	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
TRANSMISSION LINES				
<p>1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk and in a footnote state the name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p>				
Line No.	Designation (Identification) of Line or Group of Lines (a)			Total Miles of Pipe (b)
1	NOTE (A): LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP:			
1			PGE %	
1	<u>Line Designation</u>	<u>Co-Owner</u>	<u>Ownership</u>	
1	300A	SMUD (1)	96.15	399.0
1	300B	SMUD (2)	96.15	396.9
1	319	So. Cal. Gas	50.00	11.3
1	401	SMUD (3)	95.75	428.7
1	RYER	Chevron USA (4)	85.71	0.6
1	SP3	Chevron USA (4)	85.71	33.9
1	SP4	Chevron USA (4)	85.71	12.2
1	SP5	Chevron USA (4)	85.71	6.0
1				
1				
1	TOTAL LINES HELD UNDER A TITLE OTHER THAN FULL OWNERSHIP			1,288.6
1				
1	TRANSMISSION LINES NOT OPERATED LAST YEAR:			NONE
1				
1				
1	<u>NOTES:</u>			
1	(1) Total length of Line 300A is 504.6 of which only 399.0 are held under a title other than full ownership.			
1	(2) Total length of Line 300B is 508.9 of which only 396.9 are held under a title other than full ownership.			
1	(3) Total length of Line 401 is 429.3 of which only 428.7 are held under a title other than full ownership.			
1	(4) Standard Pacific Gas Line Incorporated, the owner of these lines, is a corporation owned jointly by Pacific Gas and Electric Company and Chevron USA.			
1				
1				
1				

Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report 2024/Q4
Transmission System Peak Deliveries					
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating system overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.					
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)	
	SECTION A: SINGLE DAY PEAK DELIVERIES				
1					
2	Volumes of Gas Transported				
3	No-Notice Transportation				
4	Other Firm Transportation **		1,819,701		1,819,701
5	Interruptible Transportation **		1,397,545		1,397,545
6					
7	TOTAL		3,217,246		3,217,246
8	Volumes of gas Withdrawn from Storage under Storage Contract				
9	No-Notice Storage				
10	Other Firm Storage		15,966		15,966
11	Interruptible Storage *		8,639		8,639
12					
13	TOTAL		24,605		24,605
14	Other Operational Activities				
15	Gas Withdrawn from Storage for System Operations		417,180		417,180
16	Reduction in Line Pack		114,000		114,000
17					
18	TOTAL		3,773,031		3,773,031
19	SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20					
21	Volumes of Gas Transported				
22	No-Notice Transportation				
23	Other Firm Transportation **		6,592,690		6,592,690
24	Interruptible Transportation **		3,711,528		3,711,528
25					
26	TOTAL		10,304,218		10,304,218
27	Volumes of gas Withdrawn from Storage under Storage Contract				
28	No-Notice Storage				
29	Other Firm Storage		47,296		47,296
30	Interruptible Storage *		9,561		9,561
31					
32	TOTAL		56,857		56,857
33	Other Operational Activities				
34	Gas Withdrawn from Storage for System Operations		553,860		553,860
35	Reduction in Line Pack		170,000		170,000
36					
37	TOTAL		11,084,935		11,084,935

* PG&E's Park/Lend Service

** Includes gas withdrawn from Independent Storage Providers in PG&E's service territory

Name of Respondent		This Report Is:		Date of Report		Year of Report	
PACIFIC GAS AND ELECTRIC COMPANY		(1) * An Original (2) A Resubmission		(Mo, Da, Yr)		2024/Q4	
AUXILIARY PEAKING FACILITIES							
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as under- ground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>							
Line No.	Location of Facility	Type of Facility	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60 degrees F	Cost of Facility (In dollars)	Was Facility Operated on Day of Highest Transmission Peak Delivery?		
					Yes (e)	No (f)	
1	Gill Ranch (B)	Underground Storage	84,757	\$ 85,967,490		X	
2							
3	McDonald Island	Underground Storage	851,160	\$ 1,084,451,278	X		
4							
5	Los Medanos	Underground Storage	137,016	\$ 196,770,555	X		
6							
7	Pleasant Creek	Underground Storage	0	\$ 17,971,671		X	
8							
9							
10	TOTAL			\$ 1,385,160,994			
11							
12	(A) Figures based on delivery capacity as of 2/1/2025 and reflect well/dehy deliverability capacities discounted for operational limitations.						
13							
14							
15	(B) PG&E owns 25% of Gill Ranch Storage Field - GRS LLC is the operator of the facility						
16	PG&E's share of the 349,409 dth maximum delivery capacity is 87,352 dth in the 2024-2025 withdrawal season						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							

Name of Respondent:		This Report Is:	Date of Report	Year of Report:
PACIFIC GAS AND ELECTRIC COMPANY		(1) *An Original (2) A Resubmission	(Mo, Da, Yr)	2024/Q4
GAS ACCOUNT -- NATURAL GAS				
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.</p> <p>7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.</p> <p>8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.</p> <p>9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.</p>				
Line No.	Item	Ref. Page No.	Total Amount of Dth Year to Date 2024/Q4	
	(a)	(b)	(c)	
1				
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		231,445,287	
4	Gas of Others Received for Gathering (Account 489.1)	303	-	
5	Gas of Others Received for Transmission (Account 489.2) - Note 1		90,990,147	
6	Gas of Others Received for Distribution (Account 489.3) - Note 1		523,773,820	
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-	
9	Exchanged Gas Received from Others (Account 806)	328	-	
10	Gas Received as Imbalances (Account 806)	328	-	
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	
12	Other Gas Withdrawn from Storage (Explain) - Note 2	512	21,610,817	
13	Gas Received from Shippers as Compressor Station Fuel		-	
14	Gas Received from Shippers as Lost and Unaccounted for		30,236,371	
15				
16	TOTAL Receipts (Enter Total of lines 3 thru 15)		898,056,441	
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)	300	256,331,963	
19	Deliveries of Gas Gathered for Others (Account 489.1) 303	300	-	
20	Deliveries of Gas Transported for Others (Account 489.2)	305	89,404,545	
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	514,646,497	
22	Deliveries of Contract Storage Gas (Account 489.4) - Note 3	307	-	
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)		-	
24	Exchange Gas Delivered to Others (Account 806)	328	-	
25	Gas Delivered as Imbalances (Account 806)	328	-	
26	Deliveries of Gas to Others for Transportation (Account 858)	332	-	
27	Other Gas Delivered to Storage (Explain)	512	37,673,472	
28	Gas Used for Compressor Station Fuel	509	118,964	
29				
30	Total Deliveries (Total of lines 18 thru 29)		898,175,441	
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For			
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		898,175,441	

NOTES:

- (1) Does not include gas received and delivered to the Utility's Electric Department for electric generation in the amount of 45,675,703 Dth and 45,223,468 Dth, respectively.
- (2) Gas Withdrawn from Storage includes 3rd party gas. Ref pg 512
- (3) PG&E has some storage for gas of others. However, these are bundled together with other gas in storage and could not be split out.

Name of Respondent	This Report Is: (1) * An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
PACIFIC GAS AND ELECTRIC COMPANY			2024/Q4
SYSTEM MAP			
<p>1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If, however, maps are not furnished for this reason, reference should be made in the space below to the years' annual report with which the maps were furnished.</p> <p>2. Indicate the following information on the maps:</p> <p>(a) Transmission lines-colored in red, if they are not otherwise clearly indicated.</p> <p>(b) Principal pipeline arteries of gathering systems.</p> <p>(c) Sizes of pipe in principal pipelines shown on map.</p> <p>(d) Normal directions of gas flow-indicated by arrows.</p> <p>(e) Location of natural gas fields or pools in which the respondent produces or purchases natural gas.</p>		<p>(f) Locations of compressor stations, products extraction plants, stabilization plants important purification plants, underground storage areas, recycling areas, etc.</p> <p>(g) Important main line interconnections with other natural gas companies, indicating in each case whether gas is received or delivered and the name of connecting company.</p> <p>(h) Principal communities in which respondent renders local distribution service.</p> <p>3. In addition, show on each map: graphic scale to which map is drawn; date as of which the map represents the facts it purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.</p> <p>4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.</p>	
<p>The 2024 gas system map of Pacific Gas and Electric Company has been filed with the California Public Utilities Commission.</p>			

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2024 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2023	2024	
NET GAS PLANT INVESTMENT (a)			
Gas Utility Plant (California Only)			
1. Intangible Plant	\$ 484,085,380	\$ 560,422,784	\$ 522,254,082
2. Land and Land Rights	207,823,235	220,365,012	214,094,123
3. Depreciable Plant	28,295,613,398	30,673,293,300	29,484,453,349
4. Gross Gas Utility Plant	28,987,522,013	31,454,081,096	30,220,801,554
5. Gas Plant Held for Future Use - Net	0	0	0
6. Construction Work in Progress - Gas	659,482,247	706,664,265	683,073,256
7. Accumulated Deferred Income Taxes	1,357,178,946	1,277,508,133	1,317,343,540
8. Gas Stored Underground	119,592,211	119,592,211	119,592,211
9. Less: Reserves for Depreciation - Gas Utility Plant	10,600,622,809	11,070,391,967	10,835,507,388
10. Less: Amortization and Depletion Reserves	289,798,551	348,856,729	319,327,640
11. Less: Customer Advances and Contribution in Aid of Construction	112,213,271	157,716,641	134,964,956
12. Less: Accumulated Deferred Income and Investment Tax Credits	4,271,960,067	4,873,483,291	4,572,721,679
13. Material and Supplies - Gas Only	373,134,317	361,226,358	367,180,338
14. Net Gas Plant Investment	\$ 16,222,315,036	\$ 17,468,623,435	\$ 16,845,469,236
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	36,333,269,747	41,693,269,747	39,013,269,747
18. Retained Earnings	(2,625,380,851)	(1,959,763,500)	(2,292,572,176)
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	36,799,088,386	42,824,705,737	39,811,897,061
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	46,231,066,822	50,038,109,673	48,134,588,248
23. Notes Payable and Current Portion of Long-Term Debt	3,975,000,000	1,525,000,000	2,750,000,000
24. Total Capitalization (Lines 20 through 23)	\$ 87,263,149,783	\$ 94,645,809,985	\$ 90,954,479,884

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE GAS OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	<u>\$ 6,848,817,209</u>
26. Operating and Maintenance Expense	3,590,617,282
27. Depreciation	898,364,124
28. Amortization and Depletion Expenses and Property Losses	80,272,522
29. Property Taxes (Ad Valorem)	228,364,804
30. Taxes Other than Income and Property Taxes	<u>60,807,537</u>
31. Operating Revenue Deductions (Before Federal and California Income Taxes)	4,858,426,269
32. Federal and California Income Taxes - Net	1,576,849
33. Gains and Losses from Disposition of Gas Plant - Net	<u>(27,154,849)</u>
34. Total Utility Operating Expenses	<u>4,832,848,269</u>
35. Net Operating Income (California Intrastate Gas Operations Only)	2,015,968,940
OTHER INCOME AND EXPENSE (Total Company)	
36. Net Operating Income from Other Utility Operations (Total)	2,985,377,365
37. Net Other Income and Deductions	<u>417,364,257</u>
38. Income Before Interest Charges	5,418,710,562
39. Interest Charges	<u>2,707,481,925</u>
40. Income Before Extraordinary Items	2,711,228,637
41. Extraordinary Items - Net of Income Tax	<u>0</u>
42. Net Income	2,711,228,637
43. Preferred Stock Dividends and Redemption Premium	<u>13,916,343</u>
44. Income Available for Common Stock	<u><u>\$ 2,697,312,294</u></u>
45. Common Stock Dividends	<u><u>\$ 2,025,000,000</u></u>
OTHER DATA (CALIFORNIA INTRASTATE GAS OPERATIONS ONLY) (b)	
46. Payroll Charged to Operating and Maintenance Expense	\$ 718,204,165
47. Payroll Capitalized to Utility Plant - Gas	564,964,343
48. Total Payroll	<u><u>\$ 1,283,168,508</u></u>
49. Total Exploration & Development Expense (A/Cs 795 through 798)	\$ -
50. Purchased Gas Expense (A/Cs 807.1 through 807.5)	\$ 75,878,807
51. Interdepartmental Revenues	\$ 251,552,033
52. Interdepartmental Expenses	\$ 221,570,466
53. Allowance for Funds Used During Construction	\$ 45,116,857
54. Revenue from Sales to Residential Customers	\$ 3,088,573,229
55. Residential Sales in Dths	153,419,513
56. Therms Sold Residential Customers	1,534,195,130
57. Total Revenue Sales to Ultimate Consumers	\$ 4,323,800,968
58. Dths Sold to Ultimate Consumers	256,331,963
59. Therms Sold to Ultimate Consumers	2,563,319,630
60. Average Number of Residential Customers	4,389,391
61. Average Number of Ultimate Customers	4,619,568

(b) Assumes CPUC Jurisdictional Portion of Gas Operations.