

2024
ANNUAL REPORT

of

Pacific Gas and Electric Company
300 Lakeside Drive
Oakland, CA 94612

to the

Public Utilities Commission
of the
State of California
For the Year Ended December 31, 2024



Volume No. 1 (Form 1)

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Pacific Gas and Electric Company

Opinion

We have audited the financial statements of Pacific Gas and Electric Company (the "Company"), which comprise the balance sheet—regulatory basis as of December 31, 2024, and the related statements of income—regulatory basis, retained earnings—regulatory basis, and cash flows—regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements (the "financial statements").

In our opinion, the accompanying financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2024, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Company, and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Emphasis of Matter—Basis of Accounting

As discussed in the Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. As a result, the financial statements may not be suitable for another purpose. Our opinion is not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Management is also responsible for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date that the financial statements are available to be issued.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Restriction on Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte & Touche LLP

San Francisco, California
April 18, 2025



FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of
Major Electric Utilities, Licensees
and Others and Supplemental
Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 3(a) and 3(b), and 16 CFR 141.1 and 141.402. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature.

Exact Legal Name of Respondent (Company) PACIFIC GAS AND ELECTRIC COMPANY	Year/Period of Report End of 2024 Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose
FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.402). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit
Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.402).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (delivered plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://ecollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q Instructions. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary, Federal Energy Regulatory Commission 888 First Street, NE, Washington, DC 20426.

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:
Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/filing-ferc-forms/filing-ferc-forms-3-q-and-annual-reports.aspx>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information/electricity-industry-blogs>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

- FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.402).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer), and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USOA). Interpret all accounting words and phrases in accordance with the USOA.

Enter in whole numbers (dollars or MWh) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII, below).

Generally, except for certain schedules, all numbers, whether they are expected to be debts or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Whenever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

- FNS** - Firm Network Transmission Service for Sell. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Sell" means the respondent.
- FND** - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.
- LFP** - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.
- OLP** - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.
- OPP** - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.
- NF** - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.
- OS** - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.
- AD** - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) – The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
Respondent – The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825f

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

"Corporation" means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include "municipalities, as hereinafter defined;

"Person" means an individual or a corporation;

"Licensee" means any person, State, or municipality Licensed under the provisions of 4 of this Act, and any assignee or interest therein;

"Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ...

"Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or flow bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

*Sec. 4. The Commission is hereby authorized and empowered

"See 304. To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, to be extent the Commission may deem necessary or useful for the purposes of this Act."

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for correctly determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."10

"See 305

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act, and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 318(a) (2005), 16 U.S.C. § 825(a).

FERC FORM NO. 1 (REV. 01-97)

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY		02 Year/Period of Report End of: 2024 Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
05 Name of Contact Person JENNIFER GARBOODEN		06 Title of Contact Person DIRECTOR, CORP ACCOUNTING
07 Address of Contact Person (Street, City, State, Zip Code) 300 LAKESIDE DRIVE, OAKLAND, CA 94612		
08 Telephone of Contact Person, Including Area Code (415) 973-5456	09 This Report is An Original / A Resubmission (1) An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/18/2025
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Stephane Williams	03 Signature s/ Stephane Williams	04 Date Signed (Mo, Da, Yr) 04/18/2025
02 Title Vice President, CFO, and Controller, Pacific Gas and Electric Company		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements or to any matter within its jurisdiction.		

FERC FORM No. 1 (REV. 02-04)

Page 1

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "N/A," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "N/A."

Line No.	Title of Schedule (A)	Reference Page No. (B)	Remarks (C)
	Identification	1	
	List of Schedules	2	
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
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7	Important Changes During the Year	108	
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10	Statement of Retained Earnings for the Year	118	
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12	Notes to Financial Statements	122	
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	123a	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	126	
15	Nuclear Fuel Materials	104	
16	Electric Plant in Service	204	
17	Electric Plant Leased to Others	213	NONE
18	Electric Plant Held for Future Use	214	NONE
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	218	
21	Investment of Subsidiary Companies	223	
22	Materials and Supplies	227	
23	Allowances	228	
24	Extraordinary Property Losses	230a	NONE
25	Unrecovered Plant and Regulatory Study Costs	230b	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	258b	
33	Long-Term Debt	259	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	
37	Other Deferred Credits	268	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	275	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	NONE
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	NONE
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 408)	338	
53	Regulatory Commission Expenses	350	

54	Research, Development and Demonstration Activities		252	
55	Distribution of Salaries and Wages		254	
56	Common Utility Plant and Expenses		256	
57	Amounts Included in ISO/RTO Settlement Statements		267	
58	Purchase and Sale of Ancillary Services		268	
59	Monthly Transmission System Peak Load		600	
60	Monthly ISO/RTO Transmission System Peak Load		600a	NONE
61	Electric Energy Account		611a	
62	Monthly Peaks and Output		611b	
63	Steam Electric Generating Plant Statistics		602	
64	Hydroelectric Generating Plant Statistics		608	
65	Pumped Storage Generating Plant Statistics		608	
66	Generating Plant Statistics Pages		610	
66.1	Energy Storage Operations (Large Plants)		614	
66.2	Energy Storage Operations (Small Plants)		619	
67	Transmission Line Statistics Pages		622	
68	Transmission Lines Added During Year		624	
69	Substations		626	
70	Transactions with Associated (Affiliated) Companies		628	
71	Footnote Data		644	
	Stockholders' Reports (check appropriate box)			
	Stockholders' Reports Check appropriate box:			
	Two copies will be submitted			
	No annual report to stockholders is prepared			

FERC FORM No. 1 (ED. 12-86)

Page 2

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Stephanie N. Williams Vice President, Controller and CFO 300 LAKESIDE DRIVE, OAKLAND, CA 94612			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: CA Date of Incorporation: 1905-10-01 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electricity and natural gas distribution, electric generation, procurement, and transmission, and natural gas procurement, transportation, and storage. State of California only.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) Yes (2) No			

FERC FORM No. 1 (ED. 12-87)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
Electricity January 1, 1997: PG&E Corporation became the holding company of Pacific Gas and Electric Company.			

FERC FORM No. 1 (ED. 12-86)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4	
CORPORATIONS CONTROLLED BY RESPONDENT				
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
Definitions: 1. Use the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Eureka Energy Company	Formerly managed the Utility's Utah coal venture. Currently holds part of the Marne Ranch property in San Luis Obispo County.	100	
2	Mono Bay Mutual Water Company	Formed to jointly hold property rights such as easements in connection with the divestiture of the Mono Bay Power Plant	50	†
3	Moss Landing Mutual Water Company	Formed to jointly hold property rights such as easements in connection with the divestiture of the Moss Landing Power Plant	33	‡
4	Natural Gas Corporation of California (NGC)	Entity used to amortize remaining Gas Exploration and Development Account assets.	100	
5	PacificGen Holding Company	Formed for the purpose to hold interest in Pacific Generation LLC for tax purposes.	100	
6	Pacific Energy Risk Solutions LLC (PERS)	Formed for the purpose of qualifying as a pure captive insurance company to transact insurance and manage PG&E's wildfire self-insurance program.	100	
7	Pacific Generation, LLC	Formed to be the ownership entity for all non-nuclear generation assets.	100	
8	PG&E AR Facility, LLC	Formed for potential accounts receivable securitization transactions.	100	
9	PG&E Recovery Funding, LLC	Formed to issue ABX 1054 securitization bonds.	100	
10	PG&E Wildlife Recovery Funding, LLC	Formed to issue Rate Neutral securitization bonds.	100	
11	Standard Pacific Gas Line Incorporated	Engaged in the transportation of natural gas in California. The Utility owns an 85.71% interest and Chevron Pipe Line Company owns the remaining 14.29% interest.	85.71	
12	STAR6 Alliance, LLC	Formed to increase efficiency and reduce costs related to the operation of the members nuclear generation facilities.	25	‡

FERC FORM No. 1 (ED. 12-86)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
FOOTNOTE DATA:			
[66] Concept: Footnote/References			
Footnote include: Group Moss Landing, Pacific Gas and Electric Company is one of 7 members of the non-profit natural gas pipeline corporation.			
[67] Concept: Footnote/References			
Footnote include: Group Moss Landing and Mono Basin Water, Pacific Gas and Electric Company is one of 4 members of the non-profit natural gas pipeline corporation.			
[68] Concept: Footnote/References			
Footnote include: Northern Edison Service Company, Edison Electric Company, West Coast Edison and West Coast Nuclear Operating Corporation, Pacific Gas and Electric Company has a 25% ownership interest and a 25% equity interest.			

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	Executive Vice President, Engineering, Planning and Strategy	Jason Glickman	773,859		
2	Executive Vice President and Chief Customer and Enterprise Solutions Officer	Marlene Santos	941,859		
3	Executive Vice President, Operations and Chief Operating Officer	Sumrat Singh	941,859		
4	Executive Vice President and Chief Information Officer	Ajay Waghray	725,559	2024-01-01	
5	Vice President, Controller, Utility Chief Financial Officer	Stephanie Williams	389,063		
6	Executive Vice President, Chief People Officer	Khaled Awada	715,000	2024-01-16	

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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principal place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Rajat Bahri	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
2	Cheryl F. Campbell	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	true
3	Edward G. Camizazo	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
4	Kerry W. Cooper	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	
5	Jessica L. Demenour	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	
6	Robert C. Flaxon	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
7	Mark E. Ferguson, II	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	
8	Orsig W. Fugate	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
9	Amo L. Harris	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
10	Carlos M. Hernandez	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
11	Michael R. Naggi	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
12	Patricia K. Pappas	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	
13	Sumrat Singh, EVP Operations, COO, and Director, Pacific Gas and Electric Company	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612		
14	William L. Smith	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	
15	Berjamin F. Wilson	c/o PG&E Corporation300 Lakeside DriveOakland, CA 94612	true	

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INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	Yes No
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1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e., Docket No) accepting the rate(s) or changes in the accepted rates.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	PG&E FERC Electric Tariff Volume No. 5	Twentieth Transmission Owner (T20S) Rate Case in ER19-13-000 (effective from 5/1/2019 through 12/31/2023)
2	PG&E FERC Electric Tariff Volume No. 5	Twenty-First Transmission Owner (T21) Rate Case in ER24-96-000 (effective from 1/1/2024)
3	PG&E FERC Electric Tariff Volume No. 4	Third Wholesale Distribution Tariff (WDT3) in ER20-2879-000
4	PG&E FERC Electric Tariff Volume No. 4	Fourth Wholesale Distribution Tariff (WDT4) in ER25-209-000

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INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	Yes No
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If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filing Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20231201-5277	12/01/2023	ER24-529-000	Annual Formula Transmission Rate Update Filing for Rate Year 2024 under ER19-13	PG&E FERC Electric Tariff Volume No. 5
2	20241202-6204	12/02/2024	ER25-624-000	Annual Formula Transmission Rate Update Filing for Rate Year 2025 under ER24-96	PG&E FERC Electric Tariff Volume No. 5
3	20231201-5273	12/01/2023	ER24-535-000	Annual Wholesale Distribution Tariff for Rate Year 2024 (WDT3)	PG&E FERC Electric Tariff Volume No. 4
4	20241202-6203	12/02/2024	ER25-621-000	Annual Wholesale Distribution Tariff for Rate Year 2025 (WDT3)	PG&E FERC Electric Tariff Volume No. 4

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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or filing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1		NOT APPLICABLE		

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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "N/A" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important additions to franchise rights. Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisitions or conversions of other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transaction, and reference to Commission authorization, if any was required. Give date (journal entries called for by the Uniform System of Accounts were submitted to the Commission).
- Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date (journal entries called for by the Uniform System of Accounts were submitted to the Commission).
- Important leasehold (other than leasehold for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rate, and other condition. State name of Commission authority (lease and give reference to such authorization).
- Important extension or reduction of transmission or distribution system. State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements.
- Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest. (Reserve.)
- If the important changes during the year relating to the respondent company appearing in the annual report or stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

6. Changes to and important additions to franchise rights.

7. There are no changes to or additions to PG&E's franchise rights.

8. Acquisition of ownership by other companies by reorganization, merger, or consolidation with other companies:

None.

9. Purchase or sale of an operating unit or system:

None.

10. None.

11. Purchase:

6.	None.
7.	Important facilities that have been acquired or given, assigned or maintained: The following have been expanded in 2024: • 380 Lodiwide Drive, Oakland, CA. Loan terms of 9/121 - 5/1/27 and total minimum loan payments of \$1,280,851.38
8.	Important extension or reduction of easements or distribution system: Electric: On March 6, 2024, the Erik Strickling Station was returned to operation. This project, located in Merced County, constructed a new 230kV BROAD Strickling Station looped into the Quinn Strickling Station - Worley 230kV Line. This project was built to facilitate the interconnection of a 60 MW net generation by Private Solar. On March 25, 2024, the Tule 230kV Bus Section (C) was closed to operation. This project, located in San Joaquin County, replaced the existing 230kV bus section (C&D) with a total of 40 30-mile sections. The new section bus sections will reduce the fault duty from 64.7 kA to 52.8 kA. On April 26, 2024, the Silverstone Strickling Station was returned to operation. This project, located in Merced County, constructed a new 230kV BROAD Strickling Station looped into the Merced - Wickenburg 230kV Line. This project was built to facilitate the interconnection of a 60 MW net generation by Private Solar. On May 1, 2024, the North Branch Strickling Station was returned to operation. This project, located in Colusa County, decommissioned the 230kV Substation and permanently, but together the Valley Springs 91 & Valley Springs/Gustavus Center 69kV lines to bypass the station. The addition of a new distribution transformer to improve reliability and operational flexibility in Colusa County. On November 5, 2024, the Cactus Substation was returned from operation. This project, located in San Luis Obispo County, decommissioned the 230kV Substation. A civil assessment also revealed that due to the proximity to the ocean, and in only one instance Cactus substation is highly corroded everywhere. It was determined that the best measure is to eliminate Cactus substation by installing a new transformer at Pappy Sub. Eliminating Cactus Sub will improve the reliability of the local 120kV DPA as well as increase the available 120kV capacity. Gas: None.
9.	Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short term debt and commercial paper having maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee: On February 28, 2024, the Utility completed the sale of \$100 million aggregate principal amount of 7.500% First Mortgage Bonds due 2029 (a) and \$100 million aggregate principal amount of 7.500% First Mortgage Bonds due 2035. The Utility used the net proceeds for the repayment of borrowings outstanding under the Utility's revolving credit facility pursuant to the Utility Revolving Credit Agreement. On September 1, 2024, the Utility completed the sale of \$75 million aggregate principal amount of 7.000% First Mortgage Bonds due 2034. The Utility used the net proceeds for the repayment of a portion of borrowings outstanding under its revolving credit facility agreement. On September 1, 2024, the Utility completed the sale of \$100 million aggregate principal amount of Floating Rate First Mortgage Bonds due 2025. The Utility used the net proceeds for the repayment of a portion of borrowings outstanding under its revolving credit facility agreement. At Bank Credit Facilities: On April 16, 2024, the Utility amended its existing term loan agreement to combine to \$400 million 2-year tranches from maturing April 19, 2024 and \$125 million 5th tranches from maturing April 16, 2024 into a single loan of \$525 million maturing April 11, 2025. The loan has interest based on the Utility's choice of either (1) Term SOFR plus a 1.10% credit spread adjustment plus an applicable margin of 1.375% or (2) the alternative base rate plus an applicable margin of 0.75%. On June 26, 2024, the Utility amended its existing revolving credit agreement to, among other things, extend the maturity date from June 1, 2027 to June 26, 2028. On June 26, 2024, the Utility amended its existing bridge term loan credit agreement to, among other things, (i) extend the maturity date from August 15, 2024 to December 16, 2024, and (ii) modify the mandatory prepayment provision to require the Utility to prepay term loans outstanding under each credit agreement, subject to certain exceptions, with 100% of the net cash proceeds received by the Utility from the issuance of debt securities or increases of any debt under any bank credit facilities (including the Utility's revolving credit agreement), after giving effect to a prepayment of \$100 million on April 11, 2024, the total aggregate principal amount of term loans outstanding under each credit agreement is \$10 million. On July 27, 2024, the Utility amended its existing revolving credit agreement to extend the maturity date for commitments representing \$475 million in the aggregate from June 23, 2029 to June 23, 2029 (subject to a one-year extension at the option of the Utility). The remaining \$254 million of commitments will mature on June 23, 2028. On December 16, 2024, the Utility had \$457 million of letters of credit outstanding under the Utility's revolving credit facility. Short-term borrowings were reflected by CPUC Decision No. 1804-0040: (i) Henry Brook and Placerville Generation Backed by Intermex: From January 1, 2024, to December 31, 2024, \$308,245,124.50 in security-based obligations were issued in conformance with the CPUC Decision No. 12-04-045. As of December 31, 2024, there was a total of \$357,576,750.00 in outstanding security-based obligations. At Capital Support: CPUC Decision No. 91-12-057 (as modified by Decision No. 99-04-005) authorized the Utility to provide capital support to registered and unregistered subsidiaries. As December 31, 2024, the Utility has no outstanding loans capital commitments to unregistered subsidiaries and affiliates. Preferred stock requirements: None.
10.	Changes in activities of incorporation or subsidiaries to charter. Explain the nature and purpose of such changes or amendments: None.
11.	State the estimated annual effect and nature of any important change with changes during the period: As provided for in later agreements with the International Brotherhood of Electrical Workers ("IBEW"), Local 1245, representing a majority of the Utility's employees in physical and electrical classifications, the Engineers and Scientists of California ("ESCA"), representing certain Utility employees in the technical and engineering classifications, and the Service Employees International Union ("SEIU"), representing certain Utility employees in Public-Career Nuclear Power Plant, the following general wage increases were granted effective January 1, 2024: IBEW Chemical classifications 3.15% IBEW Physical classifications 3.75% ESCA non-union and union exempt classifications 3.75% ESCA union exempt classifications 3.75% SEIU classifications 3.75% SEIU non-union 3.75% The full amount cost of the above general wage increases is approximately \$77,044,257.
12.	State briefly the status of any materially important legal proceedings pending at the end of the period and the results of any such proceedings substantiated during the period: Rules in Part I and PG&E Corporation and the Utility's Joint Annual Report on Form 10-K, for the year ended December 31, 2024, which describes certain legal proceedings pursuant to Item 101 of Regulation D, of the Securities Exchange Act of 1934, as amended. True copies of the Form 10-K report are filed in accordance with Securities Act of 1933, Form No. 1.
13.	BlackRock has not materially important transactions of the kind described in the report in which an officer, director, security holder reported on Page 106, voting, control, ownership or financial interest of any of the persons was a party or in which any person had a material interest: BlackRock: During 2024, numerous financial services of at least 7 percent of PG&E Corporation common stock provided services to, or were involved in transactions with, PG&E Corporation, Pacific Gas and Electric Company ("PG&E"), and related entities. These financial services were identified based on a review of Schedule 13D/13G (or any amendments) filed with the Securities and Exchange Commission ("SEC") on or after the date of this report. In each case, the terms of the engagements are comparable to those that could be obtained in an arm's-length dealing with an unrelated third party. BlackRock, Inc. and its affiliates ("BlackRock") BlackRock provides asset management services to the Utility's nuclear decommissioning trust, common credit fund and various trusts associated with PG&E Corporation and the Utility's employee benefit plans. PG&E Corporation and the Utility report that BlackRock will continue to provide similar services and products in the future, in the normal course of business operations. The value of payments to BlackRock in 2024 was approximately \$1.4 million. Financial Management and Research Company Ltd. and its affiliates ("FMR") FMR provides oversight and trustee services for PG&E Corporation and the Utility's compensation and benefit plans. PG&E Corporation and the Utility report that FMR will continue to provide similar services and products in the future, in the normal course of business operations. The value of payments to FMR in 2024 was approximately \$250,000. Phillips Group & Co. and its affiliates ("Phillips") Phillips provides asset management services to trusts associated with PG&E Corporation and the Utility's employee benefit plans. PG&E Corporation and the Utility report that Phillips will continue to provide similar services and products in the future, in the normal course of business operations. The value of payments to Phillips in 2024 was approximately \$1 million.
14.	If any important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable to items reported by instructions to 1 to 10 above, such items may be included on this page. Not applicable.
15.	Describe fully any changes in officers, directors, major security holders and voting groups of the respondent that may have occurred during the reporting period: Officers: The following individuals became officers of the Utility: • Khaled Awad, Executive Vice President, Chief People Officer • John Higgins, Executive Vice President and Chief Financial Officer • Brian Wolfe, Senior Vice President, Enterprise Service Delivery • Deborah A. Sims, Senior Vice President, Talent, Culture, and People • Kevin Adams, Vice President, Gas Transmission and Distribution Construction • David T. Egan, Vice President, Customer Service • Mark M. Davis, Vice President, Construction • Susan M. Edwards, Vice President, Enterprise Business Performance, PMO • Jacob N. Taplin, Vice President, Gas Asset Engineer • Vladimir Kozlov, Senior Vice President, Finance and Corporate Development • Alexander K. Wells, Vice President, Information and Chief Data Officer • Craig C. Dagoberto, Vice President, Supply Chain • Andrew Karpovich, Vice President, Gas Engineering • Michael J. Williams, Vice President, Gas Engineering • Vladimir Novitskiy, Vice President, Customer Service and Solutions • Brian Wagner, Vice President, Electric System Planning • Gary McMillan, Vice President, Electric Transmission and Distribution Engineering • Andrew Hinkle, Vice President, Manufacturing and System Modeling • Stephen Boudreau, Vice President and Chief Information Officer • Lisa Martin, Assistant Corporate Secretary • Walter M. B. Williams, Vice President, General Engineering The following individuals had title changes: • E. Christine Conner, Senior Vice President, Enterprise Technology Modernization (Formerly, Senior Vice President, Gas Engineering) • Peter Kasper, Senior Vice President, Electric Operations (Formerly, Senior Vice President, Major Infrastructure Delivery) • Mark O'Brien, Senior Vice President, Utility Engineering and Operations (Formerly, Senior Vice President, Utility and Emergency Operations) • David P. Colburn, Vice President, Price Construction (Formerly, Vice President, Pacific Construction) • David M. Smith, Vice President, Gas Engineering (Formerly, Vice President, Gas Engineering) • Andrew R. Williams, Vice President, Customer Relations (Formerly, Vice President, Head Services) • Margaret Martin, Vice President, Internal Audit and Taxation (Formerly, Vice President and Treasurer) • Stephen J. Caine, Vice President, Enterprise Financial Risk Management (Formerly, Vice President, Chief Audit Officer) • Adam Paul, Sr. Vice President, Electric Construction (Formerly, Vice President, Active Chief Engineer Officer) The following individuals are no longer officers of the Utility: • Susan Bingham, Vice President, Human Resources Design & Solutions • Daniel C. Smith, Vice President, Engineering • Deborah A. Sims, Vice President, Talent, Culture, and People • Wade C. Wright, Vice President, Chief Talent, Culture, and Inclusion Officer Directors: The following individual is no longer a director of the Utility: • Robert C. Plonka, Director Non-Executive Officers: Changes to the major holders of the Utility's First Preferred Stock are as follows: • Cofco & Co., C/O PRC's Transfer Reporting Dept., 170 Washington Blvd (Floor 1), Jersey City, NJ 07310 (increased its share ownership from 6,048,000 shares as of December 31, 2023 to 6,048,276 shares as of December 31, 2024 (Approximately 98 percent of the total preferred shares outstanding). • JPMorgan Chase & Co., 270 Park Avenue, 60, New York, NY 10022 (increased its share ownership from 4,000,000 shares as of December 31, 2023 to 4,000,000 shares as of December 31, 2024 (Approximately 98 percent of the total preferred shares outstanding). • Citicorp Bank, 111 Wall Street, 11, New York, NY 10038 (increased its share ownership from 2,000,000 shares as of December 31, 2023 to 2,000,000 shares as of December 31, 2024 (Approximately 98 percent of the total preferred shares outstanding).
16.	In the event that the respondent participates in a stock management program and its proprietary capital rate is less than 30 percent please describe the significant events or transactions creating the proprietary capital rate to be less than 30 percent, and the extent to which the respondent has accounts based or money advanced to its parent, subsidiaries, or affiliated companies through a stock management program(s). Additionally, please describe the plan, if any to regain at least a 30 percent proprietary ratio: Not applicable.

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report of: 2024 / Q4
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (#)	Ref. Page No. (#)	Current Year End of Quarter/Year Balance (#)	Prior Year End Balance 12/31 (#)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	126,267,890,071	118,349,672,899
3	Construction Work in Progress (107)	200	4,620,943,800	4,561,400,708
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		130,888,834,871	122,911,073,605
5	(Less) Accum. Prov. for Deprec. Asset, Depr. (108, 110, 111, 115)	200	50,860,349,495	47,086,718,883
6	Net Utility Plant (Enter Total of line 4 less 5)		80,028,485,372	74,824,354,722
7	Nuclear Fuel in Process of Ref., Enrich., and Fab. (120.1)	202	183,353,537	87,822,554
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)		264,676,082	274,315,073
10	Spent Nuclear Fuel (120.4)		3,120,230,246	3,041,082,565
11	Nuclear Fuel Under Capital Leases (120.5)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202	3,328,620,046	3,168,179,468
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		236,639,819	217,620,728
14	Net Utility Plant (Enter Total of lines 6 and 13)		80,268,124,891	75,141,975,448
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)		119,562,211	119,562,211
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		30,504,605	30,712,839
19	(Less) Accum. Prov. for Deprec. and Amort. (122)			
20	Investments in Associated Companies (123)		7,532,296,169	7,532,296,169

21	Investment in Subsidiary Companies (123.1)		224		1,548,330,262	1,486,991,658
23	Noncurrent Portion of Allowances		228		550,717,328	112,160,009
24	Other Investments (124)					
25	Banking Funds (125)					
26	Depreciation Fund (126)					
27	Amortization Fund - Federal (127)					
28	Other Special Funds (128)				5,117,314,651	3,807,379,609
29	Special Funds (Non Major Only) (129)				1,191,996,539	1,122,036,759
30	Long-Term Portion of Derivative Assets (175)				232,549,165	280,435,862
31	Long-Term Portion of Derivative Assets - Hedges (176)					
32	TOTAL Other Property and Investments (Lines 16-21 and 23-31)				16,203,708,749	14,322,011,913
33	CURRENT AND ACCRUED ASSETS					
34	Cash and Working Funds (Non-major Only) (130)					
35	Cash (131)				111,465,468	98,057,890
36	Special Deposits (132-134)				1,498,629	4,841,799
37	Working Fund (135)					
38	Temporary Cash Investments (136)				591,150,000	10,200,000
39	Notes Receivable (141)					
40	Customer Accounts Receivable (142)				419,106,112	453,940,911
41	Other Accounts Receivable (143)				2,904,828,216	2,410,603,947
42	(Less) Accum. Prov. for Uncollectible Acc.-Credit (144)				34,963,728	34,875,910
43	Notes Receivable from Associated Companies (145)				1,900,490,922	256,680,491
44	Accounts Receivable from Assoc. Companies (146)				44,315,134	33,000,714
45	Fuel Stock (151)	227			1,335,092	1,198,863
46	Fuel Stock Expenses Undistributed (152)	227				
47	Residuals (Elec) and Extracted Products (153)	227				
48	Plant Materials and Operating Supplies (154)	227			767,707,255	804,840,950
49	Merchandise (155)	227				
50	Other Materials and Supplies (156)	227				
51	Nuclear Materials Held for Sale (157)	202027				
52	Allowances (158.1 and 158.2)	228			705,585,784	1,016,059,221
53	(Less) Noncurrent Portion of Allowances	228			550,717,328	112,160,009
54	Stores Expense Undistributed (163)	227				
55	Gas Stored Underground - Current (164.1)				50,966,646	63,959,390
56	Liquidified Natural Gas Stored and Held for Processing (164.2-164.3)					
57	Prepayments (165)				647,232,032	580,046,992
58	Advances for Gas (166-167)					
59	Interest and Dividends Receivable (171)				2,855,737	697,343
60	Rents Receivable (172)					
61	Accrued Utility Revenues (173)				156,749,074	164,414,801
62	Miscellaneous Current and Accrued Assets (174)				346,101,965	574,945,899
63	Derivative Instrument Assets (175)				403,207,222	410,697,570
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)				232,549,165	280,435,862
65	Derivative Instrument Assets - Hedges (176)					
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)					
67	Total Current and Accrued Assets (Lines 34 through 66)				8,236,363,860	6,225,086,290
68	DEFERRED DEBITS					
69	Unamortized Debt Expenses (181)				204,054,880	223,559,588
70	Extraordinary Property Losses (182.1)	230a				
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b			5,804,038	14,681,867
72	Other Regulatory Assets (182.3)	232			24,520,648,200	26,334,842,054
73	Protn. Survey and Investigation Charges (Electric) (183)				7,161,448	2,221,222
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)					
75	Other Preliminary Survey and Investigation Charges (183.2)					
76	Cleaning Accounts (184)				1,566,943	3,188,625
77	Temporary Facilities (185)					
78	Miscellaneous Deferred Debits (186)					
79	Def. Losses from Disposition of Utility Pl. (187)	233			4,149,163,104	4,392,753,199
80	Research, Devel. and Demonstration Expend. (189)	352				
81	Unamortized Loss on Reacquired Debt (196)				19,272,962	25,947,019
82	Accumulated Deferred Income Taxes (195)	234			11,514,182,879	11,597,851,697
83	Unrecovered Purchased Gas Costs (191)					
84	Total Deferred Debits (Lines 69 through 83)				40,429,895,440	42,594,992,581
85	TOTAL ASSETS (Lines 14-16, 32, 67, and 84)				145,257,674,960	138,833,658,843

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,321,674,045	1,321,674,045
3	Preferred Stock Issued (204)	250	257,094,575	257,094,575
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)		1,805,194,230	1,805,194,230
7	Other Paid-In Capital (208-211)	253	41,693,269,747	38,333,269,747
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254	6,916,899	6,916,899
10	(Less) Capital Stock Expense (214)	254b	28,951,886	28,951,886
11	Retained Earnings (215, 215.1, 216)	118	(3,590,070,855)	(3,555,996,162)
12	Unappropriated Undistributed Subsidiary Earnings (216, 1)	118	1,349,907,235	943,520,269
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	1220a(b)	(19,599,880)	(12,904,939)
16	Total Proprietary Capital (Lines 2 through 15)		43,062,730,312	37,657,962,961
17	LONG-TERM DEBT			
18	Bonds (221)	258	39,964,075,099	37,376,655,676
19	(Less) Reacquired Bonds (222)	258		
20	Advances from Associated Companies (223)	256	10,099,762,983	8,594,461,136
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)		29,068,004	4,320,677
23	(Less) Unamortized Discount on Long-Term Debt-Cash (226)		54,798,413	53,370,860

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024 / Q4
FOOTNOTES DATA			

Concept Operating/Revenues					
Includes intercompany operating revenues to be included in our operations response to table 4 for the year ended December 31					
	2024		2023		
	Revenue	Expenses	Revenue	Expenses	
Electric	16,411,287	104,414,424	16,487,127	101,861,848	
Gas	231,312,493	231,376,849	231,768,470	231,312,526	
Total	247,723,780	335,791,273	248,255,600	333,174,374	

 **Concept Operating/Expense**
 See footnotes to notes to consolidated financial statements.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024/ Q4
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STATEMENT OF RETAINED EARNINGS				
1. Do not report Lines 49-53 on the quarterly report. 2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year. 3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 432, 438-439 inclusive). Show the contra primary account affected in column (B). 4. State the purpose and amount for each reservation or appropriation of retained earnings. 5. List the Account 439. Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order. 6. Show dividends for each class and series of capital stock. 7. Show separately the State and Federal income tax effect of items shown for Account 439. Adjustments to Retained Earnings. 8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated. 9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.				
Line No.	Item	Contra Primary Account Affected (B)	Current Quarter/Year to Date Balance (C)	Previous Quarter/Year to Date Balance (D)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		(3,831,400,940)	(4,480,180,400)
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 432 less Account 418, 1)		2,303,348,024	2,438,094,383
17	Appropriations of Retained Earnings (Acct. 438)			
17.1	Reserves for excess earnings on FERC hydroelectric			
17.2	project licenses pursuant to Federal Power Act Section 10 (d)	215		7,134,960
22	TOTAL Appropriations of Retained Earnings (Acct. 438)			7,134,960
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Dividends Declared	238	=(13,918,343)	=(13,918,343)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(13,918,343)	(13,918,343)
30	Dividends Declared-Common Stock (Account 438)			
30.1				
30.1		234	=(2,025,000,000)	=(1,775,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(2,025,000,000)	(1,775,000,000)
37	Transfers from Acct 216-1, Unappropri. Undistrib. Subsidiary Earnings		1,463,636	1,416,299
38	Balance - End of Period (Total 1, 3, 15, 16, 22, 29, 36, 37)		(3,665,036,613)	(3,831,400,940)
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
39.1	Reserves for excess earnings on FERC hydroelectric			
39.2	project licenses pursuant to Federal Power Act Section 10 (d)			(7,134,960)
45	TOTAL Appropriated Retained Earnings (Account 215)			(7,134,960)
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215, 1)			

46	TOTAL Appror. Retained Earnings-Accrnt. Reserve, Federal (Acct. 215.1)			275,464,798	282,590,748
47	TOTAL Appror. Retained Earnings (Acct. 215. 215.1, 216.1)(Total 46-48)			275,464,798	275,464,798
48	TOTAL Retained Earnings (Acct. 215. 215.1, 216) (Total 38, 47)(216.1)			(3,290,079,865)	(3,556,906,192)
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)					
49	Balance-Beginning of Year (Debit or Credit)			943,520,269	898,899,207
50	Equity in Earnings for Year (Credit) (Account 418.1)			457,880,603	106,046,560
51	(Less) Dividends Received (Credit)				
52	TOTAL other changes in unappropriated undistributed subsidiary earnings for the year				
52.1	Other: Strategic and PEFCO earnings reflected in M&O accounts			(1,493,837)	(1,416,298)
52.2	Other: Dissolution				
53	Balance-End of Year (Total lines 48 thru 52)			1,349,907,235	943,520,269

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024 Q4
FOOTNOTE DATA			

Concept: DividendsDeclaredPreferredStock

See following in the detail of dividends declared on Preferred Stock for the year ended December 31, 2024:

Class of Stock		Number of shares on which declared	Annual dividend per share		Total Dividend
ISS		ISS	ISS		ISS
Fixed Preferred	6.00%	Cumulative, Non-Redeemable	4,311,662	1.500	6,467,505
	5.50%	Cumulative, Non-Redeemable	1,173,567	1.575	1,847,589
	5.00%	Cumulative, Non-Redeemable	486,086	1.250	598,088
	5.00%	Cumulative, Redeemable	1,776,172	1.250	2,220,217
	5.00%	Cumulative, Redeemable	164,522	1.250	205,666
	4.50%	Cumulative, Redeemable	765,643	1.250	957,057
	4.50%	Cumulative, Redeemable	411,142	1.125	462,524
	4.50%	Cumulative, Redeemable	425,261	1.000	425,261
Total Fixed Preferred					13,964,997

Concept: DividendsDeclaredCommonStock

See following in the detail of dividends declared on Common Stock for the year ended December 31, 2024:

Concept: DividendsDeclaredPreferredStock

See following in the detail of dividends declared on Preferred Stock for the year ended December 31, 2025:

Class of Stock		Number of shares on which declared	Annual dividend per share		Total Dividend
ISS		ISS	ISS		ISS
Fixed Preferred	6.00%	Cumulative, Non-Redeemable	4,311,662	1.500	6,467,505
	5.50%	Cumulative, Non-Redeemable	1,173,567	1.575	1,847,589
	5.00%	Cumulative, Non-Redeemable	486,086	1.250	598,088
	5.00%	Cumulative, Redeemable	1,776,172	1.250	2,220,217
	5.00%	Cumulative, Redeemable	164,522	1.250	205,666
	4.50%	Cumulative, Redeemable	765,643	1.250	957,057
	4.50%	Cumulative, Redeemable	411,142	1.125	462,524
	4.50%	Cumulative, Redeemable	425,261	1.000	425,261
Total Fixed Preferred					13,964,997

Concept: DividendsDeclaredCommonStock

See following in the detail of dividends declared on Common Stock for the year ended December 31, 2025:

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024 Q4
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STATEMENT OF CASH FLOWS

- Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in these activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USGA General Instruction 20. Instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No. 1 for explanation of codes)	Current Year to Date Quarter/Year	Previous Year to Date Quarter/Year
(A)	(B)	(C)	(D)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 177)	2,711,228,637	2,544,140,943
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	4,232,340,533	3,780,252,475
5	Amortization of (Specify) (Footnote details)		
5.1	Disallowed Capital Expenditures		
5.2	Amortization of Unamortized Loss or Gain on Recaptured Debt	7,857,102	10,658,709
5.3	Amortization of Expenses, Discount and Premium - Long Term Debt	51,146,690	42,301,061
6	Deferred Income Taxes (Net)	1,197,146,740	(663,110,707)
9	Investment Tax Credit Adjustment (Net)	(2,116,405)	(2,235,956)
10	Net (Increase)/Decrease in Receivables	(2,321,605,960)	108,998,529
11	Net (Increase)/Decrease in Inventory	49,889,210	(27,207,891)
12	Net (Increase)/Decrease in Allowances Inventory		
13	Net (Increase)/Decrease in Payables and Accrued Expenses	1,891,361,578	545,867,785
14	Net (Increase)/Decrease in Other Regulatory Assets	3,086,964,967	(2,483,941,962)
15	Net (Increase)/Decrease in Other Regulatory Liabilities	(542,041,150)	2,059,024,463
16	(Less) Allowance for Other Funds Used During Construction	194,433,198	178,997,325
17	(Less) Undistributed Earnings from Subsidiary Companies	498,366,143	195,335,087
18	Other (provide details in footnote):		
18.1	Other (provide details in footnote):	(398,699,487)	(76,503,745)
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	6,371,576,050	6,888,310,132
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(10,489,729,087)	(9,841,805,137)
27	Gross Additions to Nuclear Fuel	(164,459,873)	(50,981,179)
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(184,433,198)	(178,997,335)
31	Other (provide details in footnote):		
31.1	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(10,469,755,572)	(9,713,788,961)
36	Acquisition of Other Noncurrent Assets (6)		
37	Proceeds from Disposal of Noncurrent Assets (6)	35,048,450	53,114,740
39	Investments in and Advances to Assoc. and Subsidiary Companies	(7,096,426)	(339,931,669)
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase)/Decrease in Receivables		
50	Net (Increase)/Decrease in Inventory		
51	Net (Increase)/Decrease in Allowances Held for Speculation		
52	Net (Increase)/Decrease in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Payments to Assoc. and Subsidiary Companies	(1,124,802,219)	(710,961,629)
53.2	Purchases of customer credit trust investments		
53.3	Proceeds from other special trust investment sales	2,377,211,013	2,790,848,251
53.4	Purchases of other special trust investments	(2,520,880,980)	(2,251,862,209)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of 2024 Q4
FOOTNOTE DATA			

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY				This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024 Q4
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1. Use the space before for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and/or Statement of Cash Flows, if any account/Note. Classify the additional notes according to each basic statement, except for a note applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at the end of the year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible additions to additional income taxes of material amount, or of a claim for the income taxes of a material amount initiated by the entity. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. At Account 115, Unpaid Dividends, explain the origin of such amounts, details and credits during the year. For the other accounts, explain the origin of such amounts as plant acquisitions and requirements as to disposition thereof.

4. Where Accounts 199, Unamortized Loss on Reacquired Debt, and 202, Unamortized Gain on Reacquired Debt, are not used, give an explanation, provide the reason(s) given for these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions effected by such restrictions and explain the effect of such restrictions.

6. If the notes to financial statements relating to the respondent's operations appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

7. If the 32 disclosures contained in the notes to the financial statements of the respondent are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

8. For the 32 disclosures, the disclosures shall be provided where ever subsequent to the year of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant disclosures since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; nature of long-term contracts; capitalization including significant new borrowings or modifications of existing financing arrangements; and changes resulting from business combinations or dispositions. However were material combinations or dispositions, the disclosures of such matters will be provided even though a significant change in year may not have occurred.

9. Finally, the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions; such notes may be included herein.

Not income (loss) is the measure that the chief operating decision maker uses to assess performance and allocate resources and that is most consistent with GAAP principles. Net income is reported as PG&E Corporation's Consolidated Statement of Income. Because PG&E Corporation and the Utility are a single operating segment, all segment financial information can be found in PG&E Corporation's Consolidated Financial Statements.

PG&E Corporation and the Utility do not have an significant segment because the chief operating decision maker does not regularly provide information that is significant under ASC 280. Segment Reporting. Except for publicly available information, the information regularly provided to the chief operating decision maker consists of financial reports with metrics that combine year-to-date actual results with forecasts of the remainder of the year in order to provide a comprehensive view of the entire year. These metrics do not equate segment results measured from financial information.

Cost Allocations, Restricted Cash, and Restricted Cash Equivalents

Cash and cash equivalents consist of cash and short-term, highly liquid investments with original maturities of three months or less. Cash equivalents are stated at fair value. As of December 31, 2024 and 2023, the Utility also held \$275 million and \$259 million of Restricted cash and restricted cash equivalents, respectively. The primary source of cash and restricted cash equivalents reflects that we are to be used to service the restricted bonds.

As of December 31, 2024, the Utility had contributed \$91 million to Pacific Energy Risk Reduction, LLC, which covered subsidiary and capital investments for the administration of wildfire liability self-insurance. As of December 31, 2023, \$9 million was classified as Restricted cash and restricted cash equivalents due to insurance capital and surplus requirements. As of December 31, 2023, we classified as Wildfire self-insurance asset. For more information about wildfire liability self-insurance, see "Self-Insurance" in Note 14 of the Notes to the Consolidated Financial Statements in Item 8.

Revenue Recognition

Revenue from Contracts with Customers

The Utility recognizes revenue when electricity and natural gas services are delivered. The Utility records unbilled revenue for the estimated amount of energy delivered to customers that we not yet billed at the end of the period. Unbilled revenues are included in Accounts receivable on the Consolidated Balance Sheet. Rates charged to customers are based on CPUC and FERC authorized revenue requirements. Revenues can vary significantly from period to period because of seasonality, weather, and customer usage patterns.

Regulatory Balancing Account Revenue

The CPUC authorizes rates of the Utility's revenues in the Utility's GRNs, which occur every four years. CPUC and FERC then through administrative orders from the volumes of electricity and natural gas sales, so the Utility recognizes revenue equal to the amounts authorized by the relevant regulatory agencies. As a result, the volumes of electricity and natural gas sold that have a direct impact on PG&E Corporation's and the Utility's financial results. The Utility recognizes revenue that have been authorized for rate recovery, are objectively determinable and probable of recovery, and are expected to be collected within 24 months. Generally, electric and natural gas operating revenue is recognized ratably over the year. The Utility records a balancing account asset or liability for differences between incurred costs and customer billing or authorized revenue meant to recover those costs, to the extent that those differences are probable of recovery or refund. As a result, those differences have no impact on net income.

The following table presents the Utility's revenues disaggregated by type of revenue.

	2024		Year Ended December 31, 2023	
Electricity				
Revenue from contracts with customers				
Residential	\$	7,280	\$	6,841
Commercial		7,280		7,461
Industrial		2,807		2,794
Agricultural		1,413		1,411
Public street and highway lighting		101		81
Other, net ⁽¹⁾		475		376
Total revenue from contracts with customers - electricity		19,356		18,974
Regulatory balancing accounts ⁽²⁾		1,289		1,189
Regulatory balancing accounts ⁽³⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁾		1,776		1,776
Regulatory balancing accounts ⁽⁵⁾		1,776		1,776
Regulatory balancing accounts ⁽⁶⁾		1,776		1,776
Regulatory balancing accounts ⁽⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽⁸⁾		1,776		1,776
Regulatory balancing accounts ⁽⁹⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁰⁾		1,776		1,776
Regulatory balancing accounts ⁽¹¹⁾		1,776		1,776
Regulatory balancing accounts ⁽¹²⁾		1,776		1,776
Regulatory balancing accounts ⁽¹³⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁴⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁵⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁶⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁸⁾		1,776		1,776
Regulatory balancing accounts ⁽¹⁹⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁰⁾		1,776		1,776
Regulatory balancing accounts ⁽²¹⁾		1,776		1,776
Regulatory balancing accounts ⁽²²⁾		1,776		1,776
Regulatory balancing accounts ⁽²³⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁴⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁵⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁶⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁸⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁹⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁰⁾		1,776		1,776
Regulatory balancing accounts ⁽³¹⁾		1,776		1,776
Regulatory balancing accounts ⁽³²⁾		1,776		1,776
Regulatory balancing accounts ⁽³³⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁴⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁵⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁶⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁸⁾		1,776		1,776
Regulatory balancing accounts ⁽³⁹⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁰⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴¹⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴²⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴³⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁴⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁵⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁶⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁸⁾		1,776		1,776
Regulatory balancing accounts ⁽⁴⁹⁾		1,776		1,776
Regulatory balancing accounts ⁽⁵⁰⁾		1,776		1,776
Regulatory balancing accounts ⁽⁵¹⁾		1,776		1,776
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Regulatory balancing accounts ⁽²⁴⁷⁾		1,776		1,776
Regulatory balancing accounts ⁽²⁴⁸⁾		1,776		1,

Other Accounting Policies

For other accounting policies impacting PG&E Corporation's and the Utility's Consolidated Financial Statements, see "Revenue Taxes" in Note 9, "Derivatives" in Note 10, "Fair Value Measurements" in Note 11, "Widened Related Contingencies" in Note 14, and "Other Contingencies and Commitments" in Note 15 below.

Reporting of Amounts Reclassified Out of Accumulated Other Comprehensive Income

The changes, net of income tax, in PG&E Corporation's Accumulated other comprehensive income (loss) for the year ended December 31, 2024 consisted of the following:

(in millions, net of income tax)	Period Results		Other Benefits		Available for Sale Securities ⁽¹⁾		Total	
	2024	2023	2024	2023	2024	2023	2024	2023
Beginning balance	\$	\$	\$	\$	\$	\$	\$	\$
Other comprehensive income before reclassification:								
Unrealized gains on investments (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Unrealized gain on investment (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Regulatory income transfer (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Income reclassified from other comprehensive income:								
Amortization of prior service cost (credit) (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	(1)	1	---	---	---	---	---	---
Amortization of net actuarial gain (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	1	---	---	---	---	---	---	---
Regulatory income transfer (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	---	---	---	---	---	---	---	---
Net current period other comprehensive income	---	---	---	---	---	---	---	---
Ending balance	\$	\$	\$	\$	\$	\$	\$	\$

⁽¹⁾ These components are included in the corporate fair-weather provision that represents basis risk, see Note 15 below for additional detail.

⁽²⁾ These components are included in the corporate fair-weather provision that represents basis risk, see Note 15 below for additional detail.

The changes, net of income tax, in PG&E Corporation's Accumulated other comprehensive income (loss) for the year ended December 31, 2023 consisted of the following:

(in millions, net of income tax)	Period Results		Other Benefits		Customer Credit Debt		Total	
	2023	2022	2023	2022	2023	2022	2023	2022
Beginning balance	\$	\$	\$	\$	\$	\$	\$	\$
Other comprehensive income before reclassification:								
Unrealized gains on investments (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Unrealized gain on investment (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Regulatory income transfer (net of taxes of \$0, \$0 and \$0, respectively)	---	---	---	---	---	---	---	---
Income reclassified from other comprehensive income:								
Amortization of prior service cost (credit) (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	(1)	1	---	---	---	---	---	---
Amortization of net actuarial gain (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	1	---	---	---	---	---	---	---
Regulatory income transfer (net of taxes of \$0, \$0 and \$0, respectively) ⁽²⁾	---	---	---	---	---	---	---	---
Net current period other comprehensive income	---	---	---	---	---	---	---	---
Ending balance	\$	\$	\$	\$	\$	\$	\$	\$

⁽¹⁾ These components are included in the corporate fair-weather provision that represents basis risk, see Note 15 below for additional detail.

⁽²⁾ These components are included in the corporate fair-weather provision that represents basis risk, see Note 15 below for additional detail.

A more comprehensive understanding of the items that are included in the net of accumulated other comprehensive income (loss) for the year ended December 31, 2024, is provided in the accompanying notes to the consolidated financial statements. This information is made available to the public through the company's website, which is available at www.pgandutility.com. The information is made available to the public through the company's website, which is available at www.pgandutility.com.

The Utility estimates the RBC assets and loan liabilities at net present value using the discounted average borrowing rates when a loan matures on implicit duration rate from the housing arrangement. The discounted average borrowing rate is based on observed market data and other information available at the balance sheet date. The RBC assets and loan liabilities only include the fixed loan payments for arrangements with terms greater than 12 months. These amounts are presented within the supplemental disclosures of network activities on the Consolidated Statement of Cash Flows. Renewal and termination options only impact the loan term if it is reasonably certain that they will be exercised. PG&E Corporation recognizes loan expense on a straight-line basis over the loan term. The Utility recognizes loan expense as paid in conformity with accounting.

Financing Liabilities

Financing Liabilities are included in Financing Liabilities RBC assets and current and noncurrent Financing Liabilities on the Consolidated Balance Sheet. For the year ended December 31, 2024, the Utility made total cash payments of \$117 million, respectively, for Financing Liabilities, which were included in the measurement of Financing Liabilities and are presented within Financing activities on the Consolidated Statement of Cash Flows. Financing Liabilities were measured for the year ended December 31, 2023. Any variable loan payments for Financing Liabilities are included in operating activities on the Consolidated Statement of Cash Flows. The majority of the Utility's Financing Liabilities RBC assets and loan liabilities relate to the Oakland Development loan discussed below.

Oakland Development Loan and Purchase

On October 21, 2024, the Utility and B&S 300 Lakeland LLC ("Lakeland"), a wholly owned subsidiary of TMG Bay Area Investments II, LLC, entered into an office lease agreement for approximately 110,000 rentable square feet of space within the Lakeland Building, which serves as the Utility's principal administrative headquarters (the "Lease"). In connection with the Lease, the Utility also entered into a Leasehold Improvement Agreement ("Leasehold Improvement Agreement") with Lakeland. The terms of the Lease began on April 9, 2023.

The Lease also requires the rentable space to be divided into two phases, with each phase consisting of multiple subphases. As of December 31, 2024, the Leasehold has made available approximately 715,000 rentable square feet of the leased premises for the Utility's use. On July 1, 2023, the Utility and Lakeland entered into an Amendment to Office Lease and an Agreement of Purchase and Sale and Joint Tenant Estimation, pursuant to which the Utility was deemed to have exercised its option to purchase the entire Lakeland Building (the "Property"), as modified. Pursuant to the Agreement of Purchase and Sale and Joint Tenant Estimation, the purchase price of the Property will be \$900 million, with deposits applicable to such purchase price of \$100 million paid by July 11, 2023, \$250 million paid by July 11, 2024, and the remaining \$550 million to be paid at closing or on before June 3, 2025. The Utility will also receive a credit of approximately \$172 million towards the purchase price, subject to adjustment, which represents the estimated outstanding principal balance of a loan secured by the Property that will be repaid by the Utility at closing. The Utility will continue to have the Property, pursuant to the Lease, as amended, until closing. The execution of the Amendment to Office Lease Agreement on July 11, 2023, triggered a modification of the Lease, which resulted in the Lease being terminated and reclassified from operating lease to a financing lease during the year ended 2023.

As of December 31, 2024, the Utility has recorded \$807 million in Financing Liabilities RBC assets, \$250 million in accumulated amortization, \$110 million in loanhold improvements, net of accumulated amortization, which includes \$110 million that was provided to the Utility as loan incentives, and \$172 million in current Financing Liabilities on the Consolidated Financial Statements primarily related to the Lease, as amended. As of December 31, 2023, the Utility recorded \$797 million in Financing Liabilities RBC assets, \$108 million in accumulated amortization, \$218 million in loanhold improvements, net of accumulated amortization, which includes \$114 million that was provided to the Utility as loan incentives, \$219 million in current Financing Liabilities on the Consolidated Financial Statements primarily related to the Lease, as amended. As of December 31, 2024, the Utility's Financing Liabilities had a weighted average discount rate of 5.7% and 1.8 years and a weighted average discount rate of 5.7% and 6.7%, respectively. The following table shows the lease cost recognized for the fixed and variable components of the Utility's lease obligations:

(in millions)	Year Ended December 31,	
	2024	2023
Operating lease fixed cost	\$	\$
Amortization of RBC assets	---	---
Interest on lease liabilities	---	---
Financing lease variable cost	---	---
Total financing lease cost	\$	\$

As of December 31, 2024, the Utility expects to pay \$91 million of lease payments in 2025.

Operating Liabilities

Operating Liabilities are included in Operating Liabilities RBC assets and current and noncurrent Operating Liabilities on the Consolidated Balance Sheet. For the year ended December 31, 2024, the Utility made total cash payments, including fixed and variable, of \$1.6 billion, \$1.5 billion, and \$2.1 billion, respectively, for Operating Liabilities which are presented within operating activities on the Consolidated Statement of Cash Flows.

The majority of the Utility's Operating Liabilities RBC assets and loan liabilities relate to various power purchase agreements. These power purchase agreements primarily consist of generation plants based on most common demand plus applicable energy. Operating Liabilities also include amounts from interconnect energy power purchase agreements where payments are based on certain contract-related factors such as wind, hydro, solar, nuclear, and biomass power generation. The "Third-Party Power Purchase Agreements" in Note 15 below.

As of December 31, 2024 and 2023, the Utility's operating lease had a weighted average discount rate of 5.7% and 6.7% and a weighted average discount rate of 5.7% and 6.7%, respectively.

The following table shows the lease cost recognized for the fixed and variable components of the Utility's lease obligations:

(in millions)	Year Ended December 31,	
	2024	2023
Operating lease fixed cost	\$	\$
Operating lease variable cost	---	---
Total operating lease cost	\$	\$

As of December 31, 2024, the Utility's future expected operating lease payments were as follows:

(in millions)	December 31, 2024
2025	130
2026	112
2027	97
2028	109
2029	97
2030	95
Thereafter	105
Total lease payments	852
Less: imputed interest	(175)
Total	677

PG&E Corporation does not believe that the Chapter 11 Cases resulted in loss of limitation on the satisfaction of any of the ten counterparties. PG&E Corporation will continue to monitor the status of the counterparties.

NOTE 10: DERIVATIVES

Use of Derivative Instruments

The Utility is exposed to commodity price risk as a result of electricity and natural gas procurement activities. Procurement costs are incurred through rates. The Utility uses both derivative and non-derivative contracts to manage volatility in customer rates due to fluctuating commodity prices. Derivative include contracts, such as power purchase agreements, forwards, futures, swaps, options, and CBBs that are traded either on an exchange or over the counter.

Derivatives are presented in the Utility's Consolidated Balance Sheets and are not based in accordance with master trading arrangements for such counterparties. The fair value of derivative instruments is further offset by cash collateral paid or received when the right of offset and the intention to offset exist.

Price risk management activities that meet the definition of derivative are recorded at fair value on the Consolidated Balance Sheets. These instruments are not held for speculative purposes and are subject to certain regulatory requirements. The Utility expects to fully recover through rates all costs related to derivative under the applicable commodity mechanism in place at long as the Utility's price risk management activities are carried out in accordance with CPUC directives. Therefore, all unrealized gains and losses associated with the change in fair value of these derivatives are deferred and recorded within the Utility's regulatory assets and liabilities on the Consolidated Balance Sheets. Net realized gains or losses on commodity contracts are recorded in the Cost of electricity or the Cost of natural gas with corresponding increases or decreases to the Utility's electric and natural gas rates, respectively.

The Utility also has several positions and also contracts for electricity derivatives. Eligible derivatives are those that require physical delivery in quantities that are expected to be used by the Utility over a reasonably period in the normal course of business and are not certain pricing provisions related to the contractually defined. These items are not reflected in the Consolidated Balance Sheets at fair value.

Volume of Derivative Activity
The volume of the Utility's commodity derivative was as follows:

Underlying Product	Instruments	Contract Volume at	
		December 31, 2024	December 31, 2023
Electricity (MWs)	Forwards, futures, and swaps	179,233,247	176,024,266
	Options	27,717,148	36,647,100
	Forwards, futures, and swaps	8,779,478	9,689,967
	Options	1,684,268	62,440
	Commodity Revenue Rights ⁽¹⁾	123,048,642	176,462,574

⁽¹⁾ These items were not for the combined position of the above but are not per se master position.

⁽²⁾ Other than forward CBBs, fair value is based on master trading arrangements for such counterparties to determine appropriate charge due to transaction gain/loss.

Presentation of Derivative Instruments in the Financial Statements

As of December 31, 2024, the Utility's commodity derivative balance was as follows:

As of December 31, 2024	Gross Derivative Balance		Netting		Commodity Risk		Cash Collateral		Total Derivative Balance	
	Assets		Liabilities		Assets		Liabilities		Assets	
Current assets - other	\$	182	\$	—	\$	182	\$	—	\$	182
Other noncurrent assets - other	\$	26	\$	—	\$	26	\$	—	\$	26
Current liabilities - other	\$	(153)	\$	39	\$	—	\$	—	\$	(118)
Noncurrent liabilities - other	\$	(127)	\$	—	\$	—	\$	—	\$	(127)
Total commodity risk	\$	188	\$	39	\$	182	\$	39	\$	179

As of December 31, 2023, the Utility's commodity derivative balance was as follows:

As of December 31, 2023	Gross Derivative Balance		Netting		Commodity Risk		Cash Collateral		Total Derivative Balance	
	Assets		Liabilities		Assets		Liabilities		Assets	
Current assets - other	\$	178	\$	—	\$	178	\$	—	\$	178
Other noncurrent assets - other	\$	26	\$	—	\$	26	\$	—	\$	26
Current liabilities - other	\$	(172)	\$	8	\$	—	\$	46	\$	(118)
Noncurrent liabilities - other	\$	(127)	\$	—	\$	—	\$	—	\$	(127)
Total commodity risk	\$	185	\$	8	\$	182	\$	46	\$	179

Cash inflows and outflows associated with derivatives are included in operating cash flows on the Utility's Consolidated Statement of Cash Flows.

Some of the Utility's derivative instruments, including power purchase agreements, contain collateral posting provisions that tie to the Utility's credit rating agency status, also known as a credit-risk-related contingent feature. Multiple credit agencies continue to rate the Utility below investment grade, which results in the Utility posting additional collateral. As of December 31, 2024, the Utility satisfied or has otherwise addressed its obligations related to the credit-risk related contingency features.

NOTE 10: FAIR VALUE MEASUREMENTS

PG&E Corporation and the Utility measure their cash applications, trust assets, and price risk management instruments at fair value. A three-tier fair value hierarchy is established that prioritizes the inputs to valuation methodologies used to measure fair value.

- Level 1 - Observable inputs that reflect quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2 - Other inputs that are directly or indirectly observable in the marketplace.
- Level 3 - Unobservable inputs which are supported by little or no market activity.

The fair value hierarchy requires an entity to maximize the use of observability inputs and minimize the use of non-observable inputs when measuring fair value. Assets and liabilities measured at fair value are recorded based on PG&E Corporation and the Utility, an unaffiliated third party. Assets held in custody from PG&E Corporation and the Utility.

		Fair Value Measurements As December 31, 2024									
		Level 1		Level 2		Level 3		Netting ⁽¹⁾		Total	
Assets											
Short-term investments		\$	836	\$	—	\$	—	\$	—	\$	836
Pacific Energy Risk Antidote, LLC											
Short-term investments			965		—		—		—		965
Total Pacific Energy Risk Antidote, LLC			965		—		—		—		965
Pacific Energy Risk Antidote, LLC											
Net short-term investments			12		—		—		—		12
Global equity securities			2,236		—		—		—		2,236
Fixed income securities			1,295		1,057		—		—		2,352
Assets measured at NAV			—		—		—		—		—
Total net short-term investments			3,553		1,057		—		—		4,610
Customer credit risk			—		—		—		—		—
Short-term investments			—		—		—		—		—
Global equity securities			186		—		—		—		186
Fixed income securities			—		153		—		—		153
Total customer credit risk			186		153		—		—		339
Pension management instruments (Note 15)			—		—		—		—		—
Electricity			—		26		383		(9)		400
Gas			—		86		282		(10)		463
Total price risk management instruments			—		112		665		(19)		850
Basis risk			—		—		—		—		—
Short-term investments			187		—		—		—		187
Global equity securities			6		—		—		—		6
Liabilities			—		—		—		—		—
Long-term disability trust			111		66		—		—		177
Short-term investments			4		—		—		—		4
Assets measured at NAV			—		—		—		—		—
Total long-term disability trust			115		66		—		—		181
TOTAL LIABILITIES		\$	3,442	\$	1,275	\$	—	\$	387	\$	5,104
Liabilities			—		—		—		—		—
Pension management instruments (Note 15)			—		—		—		—		—
Electricity			—		—		240		(6)		234
Gas			—		—		—		—		—
TOTAL LIABILITIES		\$	—	\$	—	\$	240	\$	(6)	\$	234

18	Depreciation	43,842,755.041	37,071,113.090	10,380,805,752			2,190,736,289
19	Amortization and Depletion of Producing Natural Gas Land and Lease Rights						
20	Amortization of Underground Storage Land and Lease Rights						
21	Amortization of Other Utility Plant	1,317,844,468	136,104,842	7,739,287			1,083,780,329
22	Total in Service (18 thru 21)	60,880,349,409	37,107,237,842	10,388,605,039			3,274,506,618
23	Leased to Others						
24	Depreciation						
25	Amortization and Depletion						
26	Total Leased to Others (24 & 25)						
27	Held for Future Use						
28	Depreciation						
29	Amortization						
30	Total Held for Future Use (28 & 29)						
31	Abandonment of Leases (Natural Gas)						
32	Amortization of Plant Acquisition Adjustment						
33	Total Account Prov (equals 14) (22,26,30,31,32)	60,880,349,409	37,107,237,842	10,388,605,039			3,274,506,618

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
FOOTNOTE DATA:			

146

Concept: UtilityPlantServicePropertyUnderCapitalLeases

Footnote must contain the following information: Name of Respondent, Name of Respondent's Asset, and Name of Respondent's Asset's Location. See 146.100.

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Page 200-201

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4			
NUCLEAR FUEL MATERIALS (Account 128.1 through 128.6 and 197)						
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling, owned by the respondent. 2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.						
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Clove, Enrichment & Fab (128.1)					
2	Fabrication					
3	Nuclear Materials	87,822,554	282,844,557		187,313,574	183,353,537
4	Advances for Funds Used during Construction					
5	Other Overhead Construction Costs, provide details in footnote					
6	SUBTOTAL (Total 2 thru 5)	87,822,554				183,353,537
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (128.2)					
9	In Reactor (128.3)	274,316,073	68,528,690		78,067,681	264,676,082
10	SUBTOTAL (Total 8 & 9)	274,316,073				264,676,082
11	Spent Nuclear Fuel (128.4)	3,041,662,365	78,567,681			3,120,230,046
12	Nuclear Fuel Under Capital Leases (128.6)					
13	(Lease) Accum Prov for Amortization of Nuclear Fuel Asset (128.5)	3,186,179,466		(142,443,586)		3,328,620,046
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	217,620,726				239,630,619
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

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Page 200-203

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
FOOTNOTE DATA:			

146

Concept: NuclearMaterialsNuclearFuelProcessOfRefinementConversionEnrichmentAndFabricationOtherReductions

Footnote must contain the following information: Name of Respondent, Name of Respondent's Asset, and Name of Respondent's Asset's Location. See 146.100.

146

Concept: NuclearFuelAssembliesReactorOtherReductions

Footnote must contain the following information: Name of Respondent, Name of Respondent's Asset, and Name of Respondent's Asset's Location. See 146.100.

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Page 200-203

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4				
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 108)							
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric. 3. Include in column (c) or (d), or (e), as appropriate, corrections of additions and retirements for the current or preceding year. 4. For retirements to the amount of initial asset retirement costs expensed, included in column (c) additions and reductions in column (e) adjustments. 5. Enclose in parentheses credit adjustments of plant accounts to include the negative effect of such accounts. 6. Include Account 108 according to prescribed accounts, or an estimated basis if necessary, and include the surplus in column (c). Also to be included in column (c) are entries for materials of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (e) distributions of these tentative classifications in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year. 7. Show the details of the additions, retirements, and other plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts. Include also in column (g) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications. 8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages. 9. For each account comprising the reported balance and changes in Account 102, state the property purchased or sold; name of vendor or purchase, and date of transaction. If proposed partial entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(391) Organization						
3	(392) Franchise and Consents	372,724,361	2,396,257				375,120,608
4	(393) Miscellaneous Intangible Plant	28,431,740	41,059,703		282,650		69,208,893
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	401,156,091	43,455,960		282,650		444,329,501
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Lease Rights	8,596,970					8,596,970
9	(311) Structures and Improvements	114,828,888	725,732				115,554,540
10	(312) Boiler Plant Equipment	298,925,005	5,325,480				304,150,485
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	258,244,723	652,371				258,897,094
13	(315) Accessory Electric Equipment	54,441,955	929,354				55,371,309
14	(316) Misc. Power Plant Equipment	28,348,904					28,348,904
15	(317) Asset Retirement Costs for Steam Production	8,842,438					8,842,438
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	772,128,893	7,632,937				779,761,740
17	B. Nuclear Production Plant						
18	(320) Land and Lease Rights	22,726,561					22,726,561
19	(321) Structures and Improvements	1,106,482,593	194,241				1,106,676,834
20	(322) Reactor Plant Equipment	3,603,861,584	2,726,743		(2,456,365)		3,609,078,672
21	(323) Turbogenerator Units	1,242,052,238	(6,396)				1,242,045,812

22	(324) Accessory Electric Equipment		872,447,358		9,269			872,456,624
23	(325) Misc. Power Plant Equipment		1,208,791,910	28,594,709		1,794,499		1,794,121,543
24	(328) Asset Retirement Costs for Nuclear Production		1,853,149,810				(221,526,694)	1,631,623,126
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		9,909,912,654	31,518,563	(725,867)		(221,526,694)	468,499,422
26	C. Hydraulic Production Plant							
27	(330) Land and Land Rights		42,838,343	2,722,287	(368,964)			45,727,674
28	(331) Structures and Improvements		583,981,255	26,334,501	6,927,708			611,388,448
29	(332) Reservoirs, Dams, and Waterways		2,344,309,329	143,914,347	10,163,996			2,378,059,880
30	(333) Water Wheels, Turbines, and Generators		1,189,204,128	37,580,051	9,617,695			1,217,166,484
31	(334) Accessory Electric Equipment		355,640,990	20,091,823	2,028,981			375,702,932
32	(335) Misc. Power Plant Equipment		151,085,727	2,207,536	(837,950)			154,221,213
33	(336) Roads, Railroads, and Bridges		117,574,837	3,035,019	175,625			120,434,231
34	(337) Asset Retirement Costs for Hydraulic Production		201,221,388				(610,043)	200,611,325
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		4,895,656,177	235,975,944	27,709,991		(610,043)	5,103,312,087
36	D. Other Production Plant							
37	(340) Land and Land Rights		19,207,615					19,207,615
38	(341) Structures and Improvements		215,584,607	627,365				216,211,972
39	(342) Fuel Holders, Products, and Accessories		11,473,459					11,473,459
40	(343) Prime Movers		245,371,495	6,432,170				251,803,665
41	(344) Generators		339,649,599	2,160,058				341,809,627
42	(345) Accessory Electric Equipment		234,487,646	3,208,879				237,694,525
43	(346) Misc. Power Plant Equipment		103,393,763	1,681,940	1,990,928			103,084,675
44	(347) Asset Retirement Costs for Other Production		62,109,832				(62,109,832)	
44.1	(348) Energy Storage Equipment - Production		265,023,823	(2,440,430)				262,583,393
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		1,496,301,800	11,677,882	1,990,928		(62,109,832)	1,443,868,931
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)		17,073,598,793	286,795,326	28,975,052		(284,246,559)	468,499,422
47	3. Transmission Plant							
48	(350) Land and Land Rights		327,345,889	1,362,258			(5,737,582)	322,970,562
48.1	(351) Energy Storage Equipment - Transmission							
49	(352) Structures and Improvements		540,676,703	1,137,484		(4,235,828)	(38,833,430)	505,744,908
50	(353) Station Equipment		6,495,215,411	609,915,458	37,847,893			9,071,282,976
51	(354) Towers and Poles		1,238,678,044	130,584,378	1,878,564			1,369,326,688
52	(355) Poles and Poles		3,846,961,105	259,271,432	25,138,296		9,288,362	3,095,362,573
53	(356) Overhead Conductors and Devices		3,159,381,198	151,907,854	7,345,540		(102,758,074)	3,119,607,932
54	(357) Underground Conduit		522,269,961	527,559			(667,374)	522,787,520
55	(358) Underground Conductors and Devices		289,116,870	71,246			(499,357)	288,690,161
56	(359) Ropes and Tails		230,773,234	47,340,742			(2,354,436)	275,759,542
57	(359.1) Asset Retirement Costs for Transmission Plant			(6,712,950)				(6,712,950)
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)		17,649,907,830	1,302,218,319	67,210,393		(205,985,394)	18,579,829,811
59	4. Distribution Plant							
60	(360) Land and Land Rights		184,589,825	2,303,433				186,893,258
61	(361) Structures and Improvements		333,181,596	42,068,559	397,587			374,922,587
62	(362) Station Equipment		4,497,484,443	343,438,723	37,563,959			4,793,339,207
63	(363) Energy Storage Equipment - Distribution		30,399,088	2,450,695				32,849,793
64	(364) Poles, Towers, and Poles		6,271,269,964	866,258,198	19,739,499			16,117,769,671
65	(365) Overhead Conductors and Devices		6,432,937,765	588,699,996	49,248,352			6,972,389,409
66	(366) Underground Conduit		4,485,694,538	692,112,452	495,739			5,177,408,261
67	(367) Underground Conductors and Devices		7,215,862,320	568,528,775	13,776,686			8,160,636,426
68	(368) Line Transformers		6,450,253,215	952,411,384	54,132,820			7,346,531,779
69	(369) Services		4,391,889,974	380,922,028	14,882,928			4,757,729,084
70	(370) Meters		1,593,225,961	98,294,260	19,973,695			1,581,456,126
71	(371) Installations on Customer Premises		48,488,375	19,124,057				65,610,432
72	(372) Leased Property on Customer Premises		895,448					895,448
73	(373) Street Lighting and Signal Systems		329,869,596	13,343,316	2,326,255			345,539,167
74	(374) Asset Retirement Costs for Distribution Plant							
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)		45,193,987,757	4,839,944,773	212,353,462			49,821,179,048
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT							
77	(380) Land and Land Rights							
78	(381) Structures and Improvements							
79	(382) Computer Hardware							
80	(383) Computer Software							
81	(384) Communication Equipment							
82	(385) Miscellaneous Regional Transmission and Market Operation Plant							
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper							
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)							
85	6. General Plant							
86	(389) Land and Land Rights		439,307					439,307
87	(390) Structures and Improvements		43,818,180	594,555				44,412,685
88	(391) Office Furniture and Equipment		19,878,660	2,971,555	605,341			22,244,914
89	(392) Transportation Equipment							
90	(393) Stores Equipment							
91	(394) Tools, Shop and Garage Equipment		221,789,873	54,265,686	1,840,262			274,215,277
92	(395) Laboratory Equipment		623,118		418,829			12,925,547
93	(396) Power Operated Equipment							
94	(397) Communication Equipment		822,022,704	195,106,976	533,263			1,016,596,417
95	(398) Miscellaneous Equipment		50,813,486	365,873	76,108			51,139,265
96	SUBTOTAL (Enter Total of lines 86 thru 95)		1,171,453,480	253,987,733	3,487,891			1,427,973,412
97	(399) Other Tangible Property		468,491,487	7,595			(468,499,422)	
98	(399.1) Asset Retirement Costs for General Plant		5,282,624					5,282,624
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)		1,645,227,671	253,995,688	3,487,891		(468,499,422)	1,427,256,036
100	TOTAL (Accounts 101 and 106)		81,963,478,042	6,626,410,095	312,289,278		(489,332,493)	87,788,266,338
101	(102) Electric Plant Purchased (See Instr. 8)							
102	Less: (102) Electric Plant Sold (See Instr. 8)		212,476				931,544	41,144,021
103	(103) Experimental Plant Unallocated							
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)		81,963,265,566	6,626,410,095	312,289,278		(490,264,037)	88,787,787,122,316

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Name of Respondent:
PACIFIC GAS AND ELECTRIC COMPANY

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
04/18/2025

Year/Period of Report
End of: 2024 Q4

FOOTNOTE DATA

46 Concept: StreetLightingAndSignalSystemsDistributionPlant

Enter amount or flow total in a building according to providing transmission related to asset purchase rules and will be entered into providing transmission data sheet

46 Concept: ElectricPlantSold

Enter amount or flow total in a building according to providing transmission related to asset purchase rules and will be entered into providing transmission data sheet

46 Concept: ElectricPlantPurchaseView

Enter amount or flow total in a building according to providing transmission related to asset purchase rules and will be entered into providing transmission data sheet

46 Concept: ElectricPlantPurchaseView

Enter amount or flow total in a building according to providing transmission related to asset purchase rules and will be entered into providing transmission data sheet

FERC FORM No. 1 (REV. 12-65)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission		Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
ELECTRIC PLANT LEASED TO OTHERS (Account 104)						
Line No.	Name of Lessee (a)	* Designation of Associated Company (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
1	None					
47	TOTAL					

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use. 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	None			
21	Other Property:			
22	None			
47	TOTAL			

FERC FORM No. 1 (ED. 12-86)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a separate Research, Development, and Demonstrating (See Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.				
Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)		
1	74009020LSPower TABLE MTN/MODIFY 600KV SERIES CA	63,418,017		
2	74009020MIDWAY UPGRADE 230 KV BUS SECTION D	57,144,308		
3	74008801BRRDS LANDING SS-CONTRA COSTA PP 230KV	53,887,314		
4	74009093NEW EGBERT SWITCHYARD, 230KV BUS EXT.	43,384,361		
5	74001713HUNTERS POINT, 115KV GIS BAHM	42,139,367		
6	74002356RIO ORO SUB: SVC	41,135,598		
7	74002663KERN PP, CONVERT 115KV BUS TO BAHM - PH1	37,504,108		
8	74009044REROUTE, JEFFERSON, MARTIN 230KV LINE	34,734,016		
9	74001870GATE 500KV T-LINE	32,123,721		
10	74017327PADRE FLAT- PANOCHERO#1 208KV RECON - EGI	28,722,655		
11	74010768MONTA VISTA, INSTALL 230KV MPAC	25,680,099		
12	74007648MONTA VISTA, UPGRADE 230 KV BUS PHASE 2	23,876,096		
13	74019800Cartoubo 2 US Generator Rewind	23,869,147		
14	74037608BRIGHTON-GRAND ISLAND PH2 1-5 W PILING S	23,756,560		
15	74008281Bucla Cr PH Regt U2 Turb Brg / Shaft	22,286,343		
16	74017382METCALF, INSTALL 115 KV MPAC	20,392,653		
17	74002942McCloud Spillway Improvements SAP	17,965,199		
18	7039949Hardening PMO	17,580,170		
19	7404570CONTRA COSTA PP SW STA PHASE 1	17,438,274		
20	74017027Counright Cylinder and Piping Improve	17,437,332		
21	3510633POTRERO SUB, NEW FEEDER A 110	17,413,201		
22	74016263CASCADE, INSTALL BK 2 PHASE 1	16,878,768		
23	7400248KERN PP, INSTALL 115KV MPAC BLDGB	16,709,368		
24	74001722NV_VIERRA 115 KV BAHM	16,308,970		
25	74022900COCE- MORAGA 115KV BUS UPGRADE	15,866,356		
26	7404428421479 KEY STRGE 1 GATES (NU)	15,562,861		
27	74001781RIO ORO, INSTALL BK 3	15,366,821		
28	74000939WLU NONCOMPETITIVE, CPUC LICPER	15,177,152		
29	74021024MORGAN HILL SUB, 115KV BAHM CONVERSION	15,165,986		
30	74000905Bucla Creek U2 Generator Rewind	14,989,350		
31	35105703INSTALL DISTR LINE FROM NEW LARON SWTGR	14,965,443		
32	74024140PITTSBURG PP, INSTALL 230KV MPAC	14,365,098		
33	74027983GOLD HILL, INSTALL 1156KV MPAC	14,286,894		
34	74001488"GRIZZLY PEAK BLVD BERKELEY RDA	13,945,770		
35	74000061SAN JOSE B - HVDC CONNECTION	13,864,555		
36	74009201MIDWAY, REPL BANK 11 AND VINCENT RELAYS	13,749,623		
37	74037301LSPower ROUND MTN/MODIFY 600KV SERIES CA	13,275,139		
38	74007803P3 3 PH Seismic Retrofit	13,060,828		
39	74022701Q1378 - LOS BANOS SUBSTATION RNU	13,014,866		
40	74088802CARBONA SUB, INSTALL NEW SWITCHGEAR	12,741,782		
41	74023903Lower Bucla Spillway Restoration SAP	12,687,034		
42	74000927UNION 70KV SUBSTATION	12,324,612		
43	74033841SPENCE, REPLACE BANK 2	12,274,556		
44	7400093230 KV TUNE LOCKEFORD - NEW INDUSTRIAL	11,892,307		
45	74003450CASCADE, INSTALL MPAC	11,868,469		
46	35173188MISSION X 1101 CIRCUIT REINFORCEMENT	11,793,378		
47	74021768MIDWAY SUB, INSTALL 230KV MPAC	11,578,723		
48	35386911CWSP - FORESTHILL 1101-6048 PH 1, 5	11,440,107		
49	35173162X1107 EXTENSION FOR 36 MORRIS EVGO	11,126,008		
50	74011332KINGSBURG CORCORAN 1 AND 2 115KV NERC	10,976,193		
51	7408865MORAGA-CAHLAND X 115KV #1A2 RECOND	10,867,263		
52	7400326HUNTERS POINT, REPL, 12KV BUS WITH BWGR	10,797,668		
53	74001723VIERRA 115 KV REINFORCEMENT PH 1(TLINE)	10,730,981		
54	74019861EDES, 115KV RECONDUCT FIBER INTERCONNECT	10,730,660		
55	35400731X-4 NETWORK SCADA UPGRADE	10,643,702		
56	74007121UNION-SAN MIGUEL, PASO ROBLES 70KV - EST	10,480,198		
57	74027511NEATH LANE EM - 120V SWGR/BKRS	10,407,559		
58	74037868LSPower FERN ROAD SUB, COMM YARD AND TLN	10,196,752		
59	74057242CEM for ETU Cables	9,993,221		
60	35211995-EP BLD 1106 NEW FEEDER, SAN LUIS OBISPO	9,863,520		
61	7404532321382 LAS CAMAS 1-LOS BANOS SUB RNU	9,743,788		
62	74009091WESTPARK, INSTALL MPAC BUILDING	9,496,509		
63	74029542Tiger Cr Reg Spillway Upgrade SAP (C)	9,496,317		
64	74062422GOLD HILL, EM REPLACE BANK 5	9,491,568		
65	74049642TESLA 600KV, REPLACE CB 542 AND CB #42	9,454,922		

86	3535235PPS - SILVERADO 214708	9,444.101
87	7404078Buets Creek PH LG Replace Rotor	9,380,342
88	74031542OAKLAND K (CLAREMONT), REPLACE 12KV BN	9,138,985
89	7403032MADWAY - REPLACE BK #10 50KV RELAY	8,977,303
90	74017029Helms - Install Inflow Tunnel Liner	8,814,299
91	35174510DEEPWATER NEW 1110 AND 1111 CIRCUITS	8,759,511
92	74044402GATES - 230KV REACTORS SUB E-F (RNU 1596 -	8,580,840
93	7402559Pook Creek Cresta Collection	8,483,488
94	74037157Keen PP 115 KV Tire Retrade Phase 1	8,471,481
95	740317862154H - ARABIS - CAYETANO SUB RNU	8,363,032
96	74017029Helms - LG Repl TSV	8,306,348
97	74058622Forejoe Plumb	8,278,741
98	74014960VIERA BANK CONTROL BUILDING	8,273,752
99	74035884West Point Reseal Generator	8,225,127
100	74045777PANOCHO SUB- INSTALL 21V BANK	8,066,485
101	74013903KERN PP - TECHNOLOGY SECURITY (FINAL)	8,027,153
102	35424355CWSP - BONNIE NOOK 1101CB PH 2.3	8,019,469
103	35372464CWSP - ANTILER 11011520 PH 1.1	8,004,786
104	74032749WILLOW PASS- 115KV RING BUS	7,915,820
105	35353288PPS - TEJON 1102 LQ2455 PH 1.2	7,873,182
106	74024141PITTSBURG PP- INSTALL 115KV MPAC	7,770,183
107	74025242COTTONWOOD-INSTALL 115KV BUS OFF RELAY	7,708,585
108	35428426CWSP - SILVERADO 2104 LR 632 PH 2.3	7,693,850
109	35373708CWSP - ANTILER 11011384 PH 2	7,644,818
110	7404474201483 - N. DUBLIN-CAYETANO 230 KV LN	7,514,511
111	74021261MARTINEZ JUNCTION TO OLEUM SUBSTATION	7,506,453
112	74038854MORAGA-OAKLAND X 115KV #34 RECOND	7,195,173
113	7404430287 MIDDLEFIELD RD PH2 & MATEO CNTY ROAD	7,159,103
114	7400583OAKLAND K BK2	6,983,597
115	74021027METCALF-GREEN VALLEY 115KV LINE RECONDU	6,939,380
116	74040005SAN BERNARD SUBSTATION INSTALL BANK 2	6,834,563
117	74045777MADWAY SUB- REPLACE BANK 8	6,739,135
118	35372462CWSP - ELECTRA 1101 LR104 PH 1.1	6,728,047
119	35077403EL NIDO INSTALL NEW 1106 FEEDER	6,704,769
120	74040803ALISTOGA SUB-INSTALL BANK 2	6,672,005
121	74044164MONTREY_INSTALL 3-D BANK AND SWITCHR_P2	6,635,202
122	74017029Helms - LG Repl TSV	6,435,238
123	74011500CASCADE- REPLACE 60 KV CB 42 52 52 72	6,421,223
124	35051163PLUMB'D 21KV DL WORK FOR NEW BK 3	6,361,827
125	74033203HUNTERS POINT SUB- REPL BANK 6	6,315,448
126	74039760SAN JOAQUIN PH 3- EM REP REG & BK 2	6,303,505
127	74048809RECON STANISLAUS-MELONES RIVERBANK 115KV	6,298,117
128	7097212Helms Rat Project management	6,268,952
129	74011243ONAZCO-AMAR (EL 115KV (HWY SUB/COR SUB))	6,268,545
130	74042363San Rafe Brg Closures & Inst Monitoring	6,264,016
131	74045775WHEELER RIDGE SUB- INSTALL 12 KV BANK	6,184,497
132	74045541ORO FNO- EM BUILD NEW SUB	6,167,576
133	7405226PACIFICA- EM REPL BANK 1	6,073,830
134	74037783Carlson 1 LG Repl Runners, Reeling&Shut	6,022,305
135	31688640CARBON INST/WD AND OTHER RD REPAIR	6,003,860
136	70975686MS FEP SF62 Circuit Rerouting - IT sup	5,974,698
137	740165049Helms - LG Repl TSV	5,974,007
138	740415902Carlson 2 PH US/Up/ Gen Protect Relays	5,932,561
139	74039384Buets Cr Station/Rehead Phase 2	5,922,305
140	74032749WILLOW PASS- REPLACE BANK 1 AND INSTALL	5,768,231
141	7402188621277 TEJLA MALQUEENY (RNU)	5,723,223
142	74048607PROCKLIN_RMS RELOCATION_PHASE 2	5,697,340
143	74056780Coudlight - Gen Concrete Liner Repairs	5,689,665
144	7405069RECOND. SAN MIGUEL-PASO ROBLES 70KV PH 1	5,635,639
145	74044626Grigs River - Replace TSV	5,612,197
146	74045247Tiger Creek Abay Dam Replace Gates Host	5,588,477
147	74042121PLACER- INSTALL 11560KV TXPMR 4	5,550,329
148	74001334TEMBLOR-SAN LUIS OBISPO 115KV NERC	5,535,344
149	3540861-1023-48X-HICKS 2101 MAINLINE	5,523,402
150	35321358PPS - RY NO 3 2101CB PH 1.2	5,451,869
151	74053867EVERGREEN SUB_INSTALL 115KV PHASE 2	5,450,235
152	74014815TESLA- INSTALL 230KV MPAC (SECTION C)	5,434,171
153	74031348Balden PH Refurbish TSV	5,418,282
154	74042122PCLACER- REPLACE 11560KV BANK 1	5,418,015
155	74005089Helms Switchyard Emerg Access/Elevator	5,387,167
156	74043140Refud Dam-Resurface Upstream Liner	5,359,938
157	7400343CHSR INTERCONNECTIONS SUB BITER 4-7	5,344,903
158	74019561FAMORO- EM REPL CB 126 & 152	5,212,100
159	74055331UNION-SAN MIGUEL_PASO ROBLES 70KV - ENG	5,204,439
160	35316001PLUCODOXE-HOT SPRINGS RD ZS GREENVILLE	5,195,738
161	7097214Helms Rat Studies	5,171,595
162	74008027POTRERO- REPLACE SVC CONTROLLER	5,113,806
163	74002132PH 4 Replace Generator Air Breakers	5,105,017
164	130081748Buets Cr - Phase 2 License Amendment	5,087,887
165	7400341CHSR INTERCONNECTIONS SUB BITER 8-13	5,086,382
166	74049002Poe PH Modernization PHM	5,075,701
167	74044423021596 BUTTEBUSH BLR MDWY SUB RNU	5,059,177
168	74032005Salt Springs Dam Upgrade Log Boom	5,043,931
169	74056144EMS 3.4 UPGRADE	4,993,118
170	74050784MARTIN-HUNTERS POINT SHOOFLY PROJECT	4,990,449
171	35316019PLUCODOXE-FORGAY AVE Z3 GREENVILLE	4,989,352
172	74046589WEBER REPL_BANK 3_DIST SUB	4,928,380
173	35154521SF MARTIN H 1117 CIRCUIT- NEW FOR OPT1A	4,888,577
174	74000907MERCY SPRINGS - CANAL SS T-LINE RECONDU	4,874,267
175	74046007XFR.WOODACRE BK1 REPLACEMENT-PHASE 2	4,861,368
176	35173183POTRERO A118 CIRCUIT REINFORCE	4,860,579
177	74002214HOFLAND- REPLACE BK 2	4,839,764
178	35258558KATALL LONE TREE 2106 FEEDER	4,837,795
179	3557736770 NEWARK-LAWRENCE AND BANK	4,827,080
180	74015255CASCADE - REPL BK#1	4,818,630
181	350538151, SAUSALITO 4KV TO 12KV CUTOVER	4,795,288
182	74055242DEL MONTE- EM REP BK 2	4,782,550

163	7400825LEMOORE NAB 75 KV SCADA SWMS BS	4,758,207
164	3524709MONTAGUE 2108 EXTENSION	4,875,704
165	74001752RED BLUFF-COLEMAN RECONDUCTOR-PHASE I	4,863,751
166	74001175MOSHIER-LOCKFORD 8KV RECOND.	4,803,743
167	31457827ETTM ADBRE WELLS - PHASE 1	4,695,669
168	74086024MIDWAY- REP VINCENT AND LR RELAYS	4,582,452
169	35404343CWSF - ELECTRA 1101 LRT104 PH 1.2	4,522,455
170	74088525CARBONA- REPL BANK 2A AND 2B EMER	4,497,660
171	74040722AIRWAYS BANK 3- INSTALL BANK 3	4,443,386
172	7402056830CS AMIGOS PP-PANOCHE 20032- RECON -	4,427,596
173	740530625F A POTRERO- INSTALL SF POTRERO BANK 5	4,328,431
174	74045420GREEN VALLEY- INSTALL NEW BANK 4	4,259,383
175	7103265204 DASH upgrade project	4,231,659
176	35237642-LLOYOLA 401 4KV TO 12KV CUTOVER PH1	4,129,338
177	70972070Batch Rail Studies	4,073,347
178	74088053RIANTA- REPL BANK 1	4,040,096
179	35169864WILLOW PASS SUB_38- _INSTALL 21KV FEEDERS	4,045,809
180	74044103PH 3 PH Replaces GCU Transformer	4,010,026
181	74050923Fonleya Cargi	4,008,071
182	74050860Oxtalia PH Road Improvements	3,996,240
183	74001773POTRERO-MISSION #2 (A-X2) SEISMIC UPGRAD	3,985,849
184	35376609PLUCODOXE-COMMERCIAL-22 GREENVILLE	3,979,903
185	74033405Sat Springs 1 Penstock Excess Flow Prot	3,871,066
186	35524046PSPS - RIT RD 3 2501CB PH 1.1	3,868,195
187	7404348EAST QUINCY- REPL BK1 FUSE WITH CB	3,775,821
188	74042901SNEATH LANE-REPLACE SNEATH BANK 1	3,750,648
189	74002161NC- PENNGROVE- 11512KV BK 1	3,748,192
190	74032291REDBUD - REPL BK 3 FUSE PPS3 RELAY	3,703,648
191	74002805EDENVALE- REPLACE D-SCADA WITH 16 IPAC	3,687,556
192	740009023.OOP EMBARCADERO & MARTIN	3,682,227
193	74054149REC SAN MIGUEL-PASO ROBLES 70KV PH 2 EST	3,641,088
194	7400236PRTTSBURG- INSTALL 230V 15KV TRANSFORMER	3,635,318
195	3505680820A - FREESTONE SONOMA COUNTY	3,633,218
196	74040426PLAZER- INSTALL 1158KV MPAC	3,627,957
197	74051245SANTA TERESA SUB- _INST BK 2	3,626,827
198	7405354MANNING SUB- PANOCHE 844H	3,616,665
199	74001773POTRERO-LARKIN #3 (A-Y3) SEISMIC UPGRADE	3,577,767
200	7019090852 2023-25 UNIC Upgrade	3,574,903
201	74005134STONE SUB- RELAY UPGRADE	3,475,497
202	74050161LOS ESTEROS-NORTCH 115KV SERIES REACTOR	3,447,427
203	35373533CWSF - APPLE HILL 2107302 PH 2.1	3,408,233
204	353535258A-MQ-13-IN (E) SHERWOOD CR PAMB	3,395,195
205	74023489Helms Install Backup Power at Portal	3,379,696
206	74019602Covalea PH U2 Reinstat Generator	3,368,974
207	74002944XABORO- REPL CB 132 & CB 152 RELAY PROIE	3,352,464
208	35380294WALDO 401 4KV TO 12KV	3,340,392
209	35345874BUCCOCAMPUG 5M BLLE RD	3,282,159
210	74019585Carbon 1 U2 Generator Reinstat	3,275,524
211	74000939WJU COMPETITIVE_CUPUC LIPPER	3,273,351
212	74015901IGNACIO - _ALTO - SAUSALITO 60KV TWR REPL	3,258,331
213	74042845Balden PH Repl WQ Buildings and FPs	3,154,580
214	74010905Batch 2 - U2 Replace Cooling Water	3,143,530
215	74010323Fox PH Deck/Roof Resurfaca	3,125,715
216	35317390CWSF - REDBUD 1101323962 PH 2.1	3,116,403
217	74052520Rock Ck Rear Inst Fencing and Gates FSI	3,107,427
218	35376891CWSF - SILVERADO 210468076 PH 1.1	3,106,754
219	74001734MISSION-LARKIN #2 (X-Y2) SEISMIC UPGRADE	3,076,744
220	35223063PSPS - DUMBAR 1101 - OAKMONT	3,071,076
221	74040610COLUMBUS- EM BK 2 REPLACEMENT	2,990,326
222	74045905SAN FRAN H (MARTIN) SECURITY UPGRADES	2,951,979
223	74001791PLAINFIELD- INSTALL TWO CAP BANKS	2,940,247
224	74052621SARATOGA- EM REPLACE BK2	2,931,315
225	74046668SANGER- REPL BK 1	2,928,569
226	74046667SANGER- REPL BK 3	2,918,162
227	74039803MONTA VISTA- EM REPLACE 230KV SW STRUCTU	2,906,634
228	71041059MBA Cap UG Tool Dev	2,906,489
229	74046666WESTPARK- REPL BK 3	2,904,708
230	74056481Momentum- Instat 23021KV 75 MVA Tdtr	2,883,588
231	74044163MONTREY- _INSTALL BUS AND BREAKERS P2	2,861,083
232	74044441EL CAPITAN- REPLACE BANK 1	2,860,111
233	74017519VACA DIXON- INSTALL 230 KV SMART WRES	2,857,326
234	74045043EL CAPITAN- REPLACE BANK 2	2,853,684
235	7404381Fox PH U1 Replace Excitation System	2,845,759
236	74021368REPLACE INSULATORS - VACA-TESLA 500KV	2,816,003
237	35272619HAYWARD BK1 & BK2 - REPLACEMENT	2,787,147
238	74043370SAN BERNARD SUBSTATION- 70KV BUS WORK	2,775,860
239	3151185473 BURNS-LONE STAR #2 - 60 KV_000010	2,773,537
240	74031861MARTIN (SF H) _INSTALL NEW FEEDER 1117	2,768,893
241	31475905ETTM CHATEAU/ CALISTOGA	2,766,037
242	74031028Batch 2 U3 Repl Cooling Wtr Piping	2,756,375
243	74018540CASCADE - _TUNE SUPPORT	2,753,321
244	35311896CWSF - BELL 1108 LR202 PH 1.1	2,750,736
245	740896232175-CORBY VACA-DIXON SUB-RNJ	2,704,316
246	74044823VACA DIXON - _INST CB 402	2,698,894
247	74061610Dca 2 Mechanical and Electrical Upgrades	2,680,898
248	35055304-NEW FEEDER FOR ALMADEN 1112 CB	2,675,405
249	35498519CWSF - APPLE HILL 2102052 PH 2.2	2,670,077
250	74046664WESTTPARK- REPL BK 1	2,665,595
251	74046669CLOVIS- REPL BK 1	2,658,593
252	35202749REMAD 775- BUCKS CREEK 1102- RICH BAR	2,642,374
253	74052350JUALALA- EM REPLACE BANK 1	2,627,345
254	7104408ET DIV Corrosion & Augmentation	2,622,479
255	7097209Batch Rail Project management	2,620,227
256	35044919CWSF - SILVERADO 2104 LR 632 PH 1.5	2,614,907
257	35439893CWSF - ANTLER 11011384 PH 1.3	2,613,550
258	74059542NEWARK DIST_10R _INSTALL NEWARK BANK 23	2,599,071

269	341533CORNING 1102 RECON 15.376 TUNE (2041)	3,583,790
280	74044081MT VIEW SUB- INSTALL 115KV MPAC	3,573,911
281	74044722ULTON BANK S REPLACEMENT	3,571,610
282	74050409Helms - Replace Gen CO2 Fire System	3,561,947
283	74039448Buckley Cr Regl 03U 3PM 2017 Relay NERC	3,538,403
284	74020598,08 BANCOS & SANTE MELLA 9S UPGRADER	3,521,409
285	74027644RAVENHURWOOD-SAN MATEO 115KV PHD TRP	3,503,600
286	740206698RDWYTON-GRAND ISLAND PH 1-6 W LAST SEC	3,498,119
287	74019102DEL MONTE - FORT ORD#1	3,489,988
288	74040485TOREY SUB-REP BANK, INSTALL 3 FEEDERS	3,486,788
289	7403010786 KINGSBURG-LEMOORE 75KV RECOND. PH1	3,486,420
276	74030768Bach 1 Replace PSV	3,461,470
271	74024082Poe Dam Replace Gate Churns & LS	3,458,046
272	74038786CONTRA COSTA SUB-REPL FENCE FOR SECURITY	3,440,388
273	740165584Tiger Creek U2 Generator Rewind	3,439,704
274	74015281CASCADE- INSTALL BK 2 PHASE 2	3,433,449
275	74037864FARMORO- REPL, CONTL BLDG	3,411,072
276	74028145OLEUM - G #1 CONDUCTOR REPL (765-1172)	3,408,295
277	74052022PT ORD. EM REP BK 1	3,404,190
278	30222075-OAK PARK REPL BK2 WIDST LINE	3,395,076
279	74051488West Pt Upgr Gen Instruments SCADA RTDn	3,394,180
280	74044382Poe PH U2 Replace Excitation System	3,390,124
281	74015773OLEUM - G #2 CONDUCTOR REPL (765 - 117	3,380,112
282	74038005SAN MIGUEL SUB BK3 & 21KV BUS	3,363,638
283	74022852COTTONWOOD SUB- INSTALL 230KV MPAC	3,361,996
284	74056889OAKLAND C. EM REP BART BANK 6	3,358,967
285	7403500921499 JASMINE (N3) LAKEVIEW SUB	3,354,576
286	740420059F RAS DESCOPING PROJECT	3,354,282
287	74011380CVD - Intake Tower Seismic Upgrade	3,324,927
288	74020944CUMMARTON-NEWARK 115KV SALT POND TRP	3,287,665
289	74012040NICOLAUS-WILKINS SLOUGH 69KV LINE POLE	3,281,481
290	74050484West Point Replace Gen. Relays	3,279,013
291	7401732874017038_BORDEN-GREGO_#1_2034_LINE	3,274,182
292	74030102Cresta PH U2 Install Bearing Monitoring	3,271,572
293	74016953Cresta U2 Windows & FPs Replace	3,268,582
294	74036629Poe Dam Rpt Radial BP Gate Hoist & Dist	3,258,327
295	35088214"COMP -EP JOHNSON DRIVE PLEASANTON E WRD	3,254,257
296	74035096METCALF - 500KV HYDC CONNECTION	3,253,709
297	74038464CRAIDVIEW-CASCADE 115KV RECON P2	3,244,440
298	74015729HAMILTON BRANCH CHESTER COND REP	3,213,788
299	7404441PALO ALTO SS- CONVERT 115KV BUS TO BAAH	3,178,714
300	74033383_lower Blue Seepage Reduction	3,176,928
301	35324886EACUFF - REPLACE WITH DIST. 4KV TXS	3,157,716
302	7154406ED DW Curation & Augmentation	3,155,649
303	74041825CARBONA SUB- INSTALL NEW 69KV BREAKERS	3,151,913
304	74023650Helms - Regl Countight LLO Bypass Valve	3,137,128
305	74039140TESLA - INSTALL 230KV MPAC (SECTION D-E)	3,108,743
306	74044452OAKLAND K - REPLACE CB172	3,083,321
307	33095809Casta Replace Governor	3,072,742
308	74047609OGLD HILL- REPL 115KV CB 142	3,072,580
309	74050509Dum Install Fencing 3053 (Pha Safety)	3,066,430
310	74017873JBB PH U2 Replace Transformer	3,034,729
311	74014309RO ORD BUS- 7 LINE RS-STRING CONDUIT	3,019,234
312	74010303KERN PP-LINE OAK 115KV LINE RECONDUCTOR	3,013,399
313	740426318AN MIGUEL SUB EXPANSION & 75KV RINGBUS	3,011,956
314	74064513HARDING- EM REPL 654KV BK 2	3,003,732
315	74011691POTTWERO- CONVERT 115 KV BUS TO QIS BAAH	3,000,475
316	74014148MONTA VISTA- UPGRD BLAC RE RLY	3,007,810
317	35020860OAKLAND K REPLACE SWGR_FEEDER REROUTE	3,007,359
318	74027744NORTH FORK 2057-RD COPPERMINE RMU (PSAE)	3,007,102
319	74011258RAVENSWOOD-AMESPT TRP PROJECT	3,000,801
320	740233418TAN-MELONES TAP LINES- REPL CU COND P3	3,076,800
321	35160548CAMP EVERS 2107 - DIST LINE WORK	3,073,567
322	74034001BELLE HAVEN REPLACE BANK 4	3,066,238
323	74014963HOWLAND- UPGRADE VIERRA REMOTE END	3,055,238
324	740593415igs 1 Install Training Wat and Columns	3,046,260
325	74020265VACA-VACAVILLE-JAMESON-NORTH TOWER 115KV	3,041,041
326	74038620EAST GRAND-SAN MATEO CABLE REPLACEMENT	3,038,567
327	74015282CASCADE - 80 KV PHASE 2 CB8	3,035,286
328	740080715ALT SPRINGS-TIGER CREEK- NERC PROJECT	3,027,467
329	74060528Helms U2 DTG Improvements	3,023,244
330	35068260 R1 AD EP MISSION BLVD, HAY PH 3 R208 A-	3,009,095
331	74040774COALINGA #1- REPLACE BANK 2	3,007,268
332	74001435DA-BBM) ELECTRA TO WEST PT SCADA SWT.	3,000,475
333	74003284HUNTERS POINT SUB- REPL BANK 1	3,007,810
334	74031763Fonteye Dam Replace LLO & Guard Valves	3,007,810
335	74031065Electra Bank Standby Generator	3,007,810
336	35168794GRAND ISLAND 2227 RECOND 3.7M W 40-2AR	3,007,810
337	74037005JBB PH U1 Upgrade Governor Controls	3,007,810
338	74041102MARTINEZ JUNCTION TO CHRISTIE SUBSTATION	3,007,810
339	35134781CARBONDY 2107 & 2108 1321KV CUTOVER PH 4	3,007,810
340	3524683EL CAMINO REAL BURLINGAME R20A	3,007,810
341	7095705Aval Data Imp (Secondary Mesh)	3,007,810
342	74028163Helms - Rjct Suprt Fac Back Up Generator	3,007,810
343	74052840ROSSMOOR- EPSS REPL CB 1104.1105 & 1107	3,007,810
344	3535347WR-MG-11-W (E) CRESTON DR PARB	3,007,810
345	35300513EL MONTE RD LOS ALTOS HILLS R20A	3,007,810
346	74043720FULTON-HOPLAND RECON (GEYERS-FITCH MTN)	3,007,810
347	74009522P1 U2 Upgrade Generator Relays	3,007,810
348	74029488BART 115-34.5KV 50MVA GEM	3,007,810
349	74029161TSDP Sv - IT NEW MPLS	3,007,810
350	74050041SAN RAFAEL- REPL CB 1000 & 1105	3,007,810
351	35411032CWSP - WEST POINT 1101 LN4708 PH 1.4	3,007,810
352	35373755CWSP - STANISLAUS 1702 LR1888 PH 2.1	3,007,810
353	74020802EVERGREEN SUB- REPLACE D- SCADA	3,007,810
354	35258255REMIG 670 - ELK CREEK 1101- VALLEY VIEW	3,007,810
355	35450509PEORIA 1705 RECONDUCTOR PHASE 2	3,007,810

356	7400958PH 5 U1 Replace Excitation System	1,733,496
357	3523558PARSONS 402 4-12 KV CUTOVER	1,727,816
358	3532718PEDRIA 170S RECONDUCTORING PHASE 1	1,725,783
359	35372465CWPSP - ANTILER 11011384 PH 1	1,725,770
360	7402386401275 - TESLA SUBSTATION RNU	1,722,879
361	74033240ARCROCQPT LOAD INTERCONNECTION PROJECT T	1,707,139
362	74011312HUMBOLDT BAY PP GENERATOR RELAYS	1,692,810
363	740330818ROCK CREEK PH REMOTE ENDS	1,685,919
364	74057468EMS UPGRADE PHASE A.A	1,671,692
365	740583015South Canal Liner Improvements	1,667,561
366	352499275NEATH LANE FEEDER REARRANGEMENT	1,665,814
367	35272723WARD BK1 - REPLACEMENT	1,665,262
368	7401514160 - Z2 Replace Gage Platforms and Ladder	1,649,405
369	74020667Huskins Valley CG Replace Boat Ramp	1,646,089
370	35292788FRRB - BIG MEADOWS 21012476 UG ML PH1.2	1,645,872
371	74052745DONADO-ALTO-SALUSALTO 60 KV 1304 TRP	1,644,777
372	7405648001593 PELICANS (RNU) T-LINE OPDW	1,638,824
373	74029163TSRP SV - /T OTHER SITES	1,637,006
374	74002819HOLLISTER D-RTU REPLACEMENT	1,631,063
375	7404393025Lower Fawley Dam Crest Restoration	1,630,248
376	7103925County Aviation Wildlife Support - Cap	1,627,555
377	74005350DRLM PH 1: INST RIO OSO 119KV REMOTE END	1,601,164
378	74006076LOGAN CREEK: REPLACE FENCE FOR SECURITY	1,595,461
379	74052743OAKLAND X REPLACE UNIT SUB 402	1,577,891
380	74037523Buicks Creek Peak Upgr Ectaton Protect	1,560,483
381	740235509Helms U1 - Refurb Wicket Gate Sero	1,558,461
382	74040703STACK LOAD INTERCONNECTION OVERHEAD TLINE	1,550,996
383	74053030NEWARK - HVDC CONNECTION	1,533,763
384	74056428ELLE HAVENEM REPL CB 401,3,6,7 & 409	1,527,956
385	7404070588RDS LANDING-CONTRA COSTA 230KV BWAP	1,522,965
386	74056345Spaulding 2 Emergency Water Delivery	1,515,049
387	740429253neath Lane Replace Bank 1	1,506,119
388	74026748NORTH FORK 2007-AD - SAN JOAQUIN IC	1,504,317
389	74007643RAVENSWOOD-BARR 42 119KV PHQ TRP	1,504,295
390	7404336501595 - DYNAMO SOLAR TULUCAY SUB RNU	1,503,248
391	35411698FRRB - BUICKS CREEK 1193CB 56A	1,498,831
392	35115732CARBIDY 2107 & 2108 120KV CUTOVER PH 3	1,496,537
393	74003644METCALF EDDYHOLE	1,493,362
394	71059494Partners JP Credit Software Creation	1,471,811
395	74001125SAN JOSE B SUB- RELAY UPGRADE	1,468,348
396	70993563ACMR AD PT GIS Supplying	1,468,325
397	7405038Bulfinch 2 & 3 PH Modernization PH#1	1,467,460
398	74049552PH 3 PH U2 Upgr Runner WG & Seal Rings	1,462,093
399	71020461Transmission Capital Contract	1,461,312
400	35387584CWPSP - ORD FWD 11527858 PH 1.1	1,460,412
401	35386074FRRB - BUICKS CREEK 1193CB PH1	1,457,473
402	74026540SAN RAFAEL_INSTRL BMP CABINETS FOR 7 FORS	1,457,331
403	7404260621557 NOOSA ENERGY STORAGE RIVER JCT RNU	1,455,608
404	740395969Nat Creek 1 Replace Transformer Bk-1-ABC	1,449,940
405	74030903Cresta PH Crane Upgrade Controls	1,448,333
406	35411452ETTM ORCUTT RANCH ESTATES	1,447,947
407	74020355SAN JOSE B- INSTALL D-SCADA 1100, 1200	1,444,992
408	74042160TESLA 500KV REPLACE CB #12	1,439,990
409	74002967402696_MERCED: EM REPLACE SW 165 WITH	1,437,314
410	74000934LOOP IN BRIGHTON-BELLOTA INTO LOCKEFORD	1,435,487
411	74046583Pancuiche Sub: Install 230 KV breaker	1,429,437
412	355234029SPS - PT NO 3 2101CB PH 1.3	1,422,483
413	74056288METCALF: EM REPL BK 118 & 11C	1,419,929
414	74001786PERATE WOODLAND - DAVIS T-LINE	1,417,964
415	74018656SALMENDRA JCT 60K MAST TWR	1,414,112
416	74021344Fox Dam Install Post Bridge & Survey Plat	1,410,830
417	74015513PITTSBURG - SAN MATEO TWR REPL	1,399,472
418	74043421Chester Sub: Repl Bk1 fuse with CB	1,397,780
419	74005838Helms U1 DTG Improvements	1,393,641
420	35280153-CARBONA 1105 FEEDER OUTLETS	1,375,563
421	74000928MORRO BAY-CAL FLATS 230KV INTERCONNECTIO	1,373,391
422	35366803CWPSP - SILVERADO 2104 LR 632 PH 1.1	1,371,432
423	74016514WEST SAC - BRIGHTON 119KV TWR REPL	1,368,564
424	74023601Helms - Ventilation Upgrade	1,366,236
425	35274580CWPSP MARKPOSA 2101 LR 35244 PH1.2	1,362,255
426	74043361FULTON-HOPLAND RECON (HOPLAND-GEYERS)	1,360,832
427	74056305Balden PH Replace Seal Rings	1,353,323
428	35156483DOLAN RD - LINE WORK	1,343,767
429	74000935NEW 230 KV INDUSTRIAL SWITCHING STATION	1,340,350
430	74001504WESTPARK REPLACE CB 1101 - 1104 12KV	1,337,457
431	35357580SEP TUPA TOWNSEND ST 4TH TO 7TH ST	1,326,786
432	74008335SANTA ROSA A: REPL CB 132	1,320,902
433	74022368BG MEADOWS REPL RELAY ON TB1	1,314,178
434	74032505AHEMAR #1 RECONDUCTOR PROJECT	1,313,002
435	74038442West Point PH Upgrade Vahnehouse HPU	1,306,831
436	35367525CWPSP - WEST POINT 1101 CB & 1258 PH 1.1	1,296,119
437	74033711LAKEWOOD_UPGRADE PITTS MPAC REMOTE END	1,288,887
438	74040382ORTIGA SUB: REPLACE BANK 1	1,286,334
439	74041142OM C: EM REPL SUPPLY & EXHAUST FANS	1,285,228
440	74062426DOLLO HILL: EM REPLACE CB 172	1,276,543
441	74053209Buicks C-10 Repl Gen Breaker	1,275,677
442	74011994RAWSON: REPLACE CB 73	1,273,800
443	74040925SAN FRAN Y (LARKING) SECURITY UPGRADES	1,270,678
444	74040203Fox PH Install Seal Ring Protection	1,269,730
445	74005545STRELLA_CRPC L/C/PER	1,268,541
446	74052473KOSMACKON EPSS 1101, 04, 05 & 07 BMP	1,266,136
447	74009591Phas C PH U1 & U2 Repl WG Seals	1,264,324
448	74057645SAN MATEO-BAYMEWS #1 & #2 PH2 TRP	1,263,354
449	31528702021 FR Blawright Mfr Facilities Remov	1,242,693
450	74044364RAVENSWOOD AMES #1 PHASE 1	1,241,462
451	35387525CWPSP - WEST POINT 11011344	1,239,094

452	3526046FRBB - CRESCENT MILLS 21012056 UG ML 1.2	1,237,730
453	7097219Metros Rat License Application	1,234,673
454	7401665AKCDONALD TAP 60KV MAST TWR	1,234,548
455	353744637FRBB - MARPOSA 210110240 ML 1	1,233,705
456	353736303CWSP - ORD FNO 11037609 PH 2.1	1,219,763
457	35254181FGARDEN 2114 NEW FEEDER	1,218,598
458	7102885Autism HEA Implement - UMFR LG	1,217,072
459	74029167TSRP - JV - IT CROSS CONNECTS	1,208,196
460	74052967VGCC- REPLACE PACIRAS G01 - G05 RELAYS	1,207,166
461	74019404VADONA SUB CB 212 RELAY UPGRADE	1,205,910
462	35251530CAWLAND D 1167 CIRCUIT EXTENSION	1,205,908
463	35291320CAWLAND 2114 CIRCUIT EXTENSION	1,205,586
464	74052561MB SACK T-LINE	1,202,505
465	74055061PH 5 PH Road Mitgate Landside	1,199,455
466	35251010ORD LOMA 1106-RECORD 17.450' OF ACU	1,196,378
467	74001195CORVILLE- T-SCADA CBS 12, 22, 32 & TBRP	1,191,640
468	74028788TSRP - NS SUB, MAPLE CREEK	1,190,591
469	74052862INDUSTRIAL ACRES- EM REBLD SUB	1,189,824
470	74031992301349 - ARAMIS - LONE TREE SUB DTT	1,188,461
471	74045963EL CERRITO G SECURITY UPGRADES	1,187,209
472	35367460CWSP - BRUNSWICK 1106-5148 PH 1.1	1,186,551
473	74047323LJAGAS SUB - INSTALL CB 2108	1,186,132
474	74032564LA PALOMA REPL PACIRAS G03 & G05 RELAYS	1,185,732
475	7103432EHyperlink FERC 861	1,185,165
476	74053145LOOP VACA DIXON- TESLA IN COLLINSVILLE	1,184,922
477	7097200Bach Rat License Application	1,183,013
478	74051802Spaulding Lumber Yard Install Snow Cover	1,180,679
479	74016721LAKEVILLE NO2 60KV MAST TWR	1,171,072
480	74001088BAKERSFIELDKERN 230KV LINE 1-(1-A)-(1-2) RE	1,168,307
481	35367414CWSP - APPLE HILL 2107502 PH 1.1	1,167,370
482	314678METTM RANCHO DIABLO MOBILE HOME PARK	1,166,696
483	740380218FGO RAS , HELMS PP	1,155,635
484	74036020Caribou 2 Install Inverters for HPOL's	1,155,167
485	35265667FRBB - ECHO SUMMIT 1101 - OH - 3	1,153,980
486	35367530CWSP - ORD FNO 1101CB	1,150,299
487	35371480CWSP - JESSUP 1102 LR1550 PH 2.1	1,146,707
488	7404190201557 NOOSA ENERGY STORAGE RPON SUB RNJ	1,144,957
489	74014663TRACY- UPGRADE VERRA REMOTE END	1,144,021
490	74045260LOS BANOS_REPLACE 70 KV_ 6 CBS	1,143,715
491	74012123MONTA VISTA, REPL COYOTE RE RLY	1,142,901
492	74039200Lake Taboada Dam Wheel Gate Improvements	1,142,032
493	74019780MWLSON- RECONFIGURE BUS TO 115 KV BAAH	1,139,310
494	35349526SQUON 1101 LINE REINFORCEMENT FOR NB	1,139,259
495	74033067COTTONWOOD- REPLACE 230115 KV BANKS	1,139,232
496	35340401EP SACRAMENTO RIVER RIO VISTA	1,135,698
497	7401665SCHRIESTE-WILLOW 60KV MAST TWR	1,132,169
498	7401665MIDDLE RIVER TAP 60KV MAST TWR	1,132,690
499	35215210CWSP - HIGHLANDS 1102638 PH 1.3	1,121,872
500	35272662ESTUDILLO SKY - REPLACEMENT	1,121,523
501	353734610CWSP - TIGER CREEK 201 CB & S20746	1,118,994
502	7098697Contractor Staging Yard Capital	1,118,616
503	35396599PH 1 RECORD GREEN VALLEY 2101 (NEW 2108)	1,111,307
504	7404849ADORAGA- REPLACE CB 610 632 624 T12	1,106,787
505	74054187SAN FRANA (POTTERO) SECURITY UPGRADES	1,104,518
506	35342336FRBB-BIG BASIN 1102 UG2 CAMPGROUND	1,103,399
507	35174551TECOP-MIDDLETOWN 1101-H12-LR548-PH3.1	1,091,754
508	35396599AMMAN MEDICAL ALTERNATE FEED - BM 1112	1,088,742
509	74044482Eagle Rock- Convert 115 KV Box	1,081,996
510	354618972EP E- 14TH ST- BAYVIEW SAN LEANDRO R20A	1,079,345
511	35367464CWSP - CALISTOGA 11014504 PH 1.1	1,078,977
512	35374586CWSP - BUCKS CREEK 1102CB - ROCK CREST	1,075,594
513	71045270DLT License	1,073,843
514	35342337FRBB-BIG BASIN 1102 UG3 HWY 236	1,070,245
515	35231620CWSP - HIGHLANDS 1102638 PH 1.2	1,067,829
516	35367476CWSP - FORESTHILL 1101 1802 PH 1.1	1,066,802
517	7102885Automation GA System	1,064,762
518	74015948ARCATA EM REPL FENCE	1,063,306
519	35271760CWSP - MIDDLETOWN 1102-LR 362810 PH 1.3	1,061,602
520	35024571PREMS 631 - DUNLAP 1102 UC BERKELEY WHF	1,060,018
521	35295642ETTM CASA MP	1,059,933
522	31440208VGCC- UPGRADE N60 FIRMWARE PACI RAS	1,054,210
523	7098985Vegetation Support of Pole Replacement	1,052,104
524	35425644CWSP - SILVERADO 2104 LR 632 PH 1.3	1,051,060
525	35255784- AVENAL 4KV CUTOVER	1,049,823
526	74025641BELDEN PH EM REPL CB212 RELAY	1,036,591
527	35255160-MORGAN HILL- INSTALL NEW 21KV FEEDR 210	1,030,368
528	74014069KERRCKHOFF- EM REPLACE BW 113 AND CB 112	1,030,314
529	7096085Pantech Capital Tools	1,027,604
530	35260341ETTM CAPITOL WEST	1,026,626
531	31633176CWSP - VOLTA 1101CB PH 1.1 (T-LINE POLEB)	1,021,327
532	35373704CWSP - SILVERADO 210476368 PH 2.1	1,020,813
533	74040704STACK LOAD INTERCONNECTION - T-SUB	1,020,418
534	74036005WILLOW PASS SUB_80 REPL_BK1_T-LINE	1,017,788
535	74043165VGCC- RAS UPGRADE- VARIOUS	1,017,767
536	35148604HWY 99 E LOS MOLINOS TEHAMA CNTY R20A	1,016,732
537	35227007ECOP-MIDDLETOWN 1101-H12-LR548-PH3.2	1,015,000
538	740616059Spaulding 1 Train Improvements	1,012,413
539	74055030SILVER UNIT SUB 401 REPLACEMENT	1,012,268
540	35426395CWSP - APPLE HILL 2107502 PH 2.2	1,010,295
541	74059821TSRP - JV SUB, MAGLUNDEN	1,007,741
542	71020450Distribution Capital Contract	1,005,408
543	74056661SAN CARLOS- EM REPL CB 401.3, 4.5 & 6	1,004,544
544	740270070VACA DIXON- DEVELOP REPL FEEDER RLY STD	1,002,416
545	35481146CALIFORNIA ST MOUNTAIN VIEW R20A	1,001,194
546	74033063CRESTA PH REMOTE ENDS	1,000,942
547	74014562KASSON UPGRADE VERRA REMOTE END	1,000,710
548	74050841Helmis UT Replace Thrust Bearing LoadCell	1,000,427

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenue for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Eureka Energy Company							
2	Common Stock	09/27/1978		1,000			1,000	
3	Additional Paid in Capital			5,904,826			13,691,717	
4	Undistributed Earnings			(1,967,051)	(2,780,544)		(4,747,595)	
5	Subtotal Eureka Energy Company			3,938,774	(2,780,544)		8,946,122	
6	Standard Pacific Gas Line Incorporated							
7	Common Stock	05/27/1940		1,200			1,200	
8	Additional Paid in Capital	12/31/1954		(8,979,137)			(8,979,954)	
9	Undistributed Earnings			(34,709,206)		23,589	(36,179,621)	
10	²⁴ Advances: Note	09/09/1988		1,127,888			1,127,888	
11	Note: 05/1988	09/09/1988		2,580,000			2,580,000	
12	Note: 09/1988	12/30/1988		8,712,308			8,712,308	
13	Note: 12/1988	08/22/1989		2,880,000			2,880,000	
14	Note: 10/1990	10/09/1990		4,200,000			4,200,000	
15	Note: 03/1992	03/29/1992		3,300,000			3,300,000	
16	Note: 12/1993	12/01/1993		1,518,000			1,518,000	
17	Subtotal Standard Pacific Gas Line Incorporated			48,589,307		23,589	47,119,259	

FERC FORM No. 1 (ED: 12-89)	Page 224-225
	FOOTNOTE DATA
  Concept: DescriptionOfInvestmentsInSubsidiaryCompanies 	
 Information was Not Being Disclosed 	
  Concept: DateOfAcquisitionInvestmentInSubsidiaryCompanies 	
Registration dates of U.S. common stock include 10/23/1980 and 10/30/1991.	

FERC FORM No. 1 (REV. 12-05)				Page 227	
Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A transcription		Date of Report: 04/18/2025	
				Year/Period of Report: End of: 2024/Q4	

[illegible]

Concept: AbseancesInventoryNumber
First appearing balance of accounts 191.1 and 191.2 per this page does not appear in the corresponding balance sheet for date on page 139. Difference is due to approximately \$700,000.00 to 1,000,000.00 used by the Cashless Air Reservation Board (C-ABRB) and approximately \$647,000 in abseances that reflect credits.
Concept: AbseancesInventoryNumber
First ending balance of accounts 191.1 and 191.2 per this page does not appear in the corresponding balance sheet for date on page 139. Difference is due to approximately \$700,000.00 to 1,000,000.00 used by the Cashless Air Reservation Board (C-ABRB) and approximately \$647,000 in abseances that reflect credits.
 Concept: AbseancesWithdrawalNumber
See page 139.
Concept: AbseancesWithdrawalNumber
See page 139.
See definition in column (C), Line 25.

[illegible]

43	Net Sales Proceeds (Assoc. Co.)																			
44	Net Sales Proceeds (Other)																			
45	Gains																			
46	Losses																			

FERC FORM No. 1 (ED. 12-85)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission			Date of Report: 04/18/2025			Year/Period of Report End of: 2024 Q4		
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)											
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR				Balance at End of Year (f)			
				Account Charged (d)		Amount (e)					
1	NONE										
20	TOTAL										

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY			This report is: (1) An Original (2) A Resubmission		Date of Report: 04/18/2025		Year/Period of Report End of: 2024 Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)								
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)		
				Account Charged (d)	Amount (e)			
21	DCPP License Renewal Cost		4,100,873	2,050,437		2,050,437		
22	January 1, 2018 (01-2018 to 12-2025)							
23	DCPP Cancelled Projects (Note 1)		10,580,394	10,841,053		(80,059)		
24	January 1, 2018 (01-2020 to 12-2024)							
25	Abandoned Plant Cost Recovery		7,629,116	3,814,558		3,814,558		
26	June 13, 2024 (01-2024 to 12-2025)							
49	TOTAL		22,310,983	18,506,048		5,804,938		

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report 04/18/2025	Year/Period of Report End of: 2024 Q4
FOOTNOTE DATA			

[\[a\] Concept: UnrecoveredPlantAndRegulatoryStudyCostsAndNotRecognized](#)

[\[b\] Amount: 16506048 from 2025 update on 04/18/2025](#)

[\[a\] Concept: UnrecoveredPlantAndRegulatoryStudyCostsAndNotRecognized](#)

[\[b\] Amount: 16506048 from 2025 update on 04/18/2025](#)

[\[c\] Amount: 16506048 from 2025 update on 04/18/2025](#)

FERC FORM No. 1 (ED. 12-88)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission		Date of Report: 04/18/2025		Year/Period of Report End of: 2024 Q4	
Transmission Service and Generation Interconnection Study Costs							
1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies. 2. List each study separately. 3. In column (a) provide the name of the study. 4. In column (b) report the cost incurred to perform the study at the end of period. 5. In column (c) report the account charged with the cost of the study. 6. In column (d) report the amounts received for reimbursement of the study costs at end of period. 7. In column (e) report the account credited with the reimbursement received for performing the study.							
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)		Account Credited With Reimbursement (e)	
1	Transmission Studies						
2	WG - USE - Cluster Analysis 186	(110,385)	186			186	
3	WG - BURNS&MCDONNELL Cluster work 186	148,000	186			186	
4	Nwark Eval for Calpine 115KV Geyers Gen 186		186			186	
5	SVP Breaker Replacement 186		186			186	
6	Travis AFB Facility Study 186		186			186	
7	2018 Merrad ID Load Interconnection Fact 186		186			186	
8	Port of Stockton FAS 186		186			186	
9	CAISO ISP Panchoe 186		186			186	
10	WG - C11 - SM - Project 100 186		186			186	
11	WG - C11 - SM - Project 78 186		186			186	
12	WG - Quantia Technology DG Study Rule 21 186		186			186	
13	WG - C12 - SM - Project 01 186		186			186	
14	WG - C12 - SM - Project 02 186		186			186	
15	WG - C12 - SM - Project 03 186		186			186	
16	WG - C12 - SM - Project 04 186		186			186	
17	WG - C12 - SM - Project 05 186		186			186	
18	WG - C12 - SM - Project 06 186		186			186	
19	WG - C12 - SM - Project 07 186		186			186	
20	WG - C12 - SM - Project 08 186		186			186	
21	WG - C12 - SM - Project 09 186		186			186	
22	WG - C12 - SM - Project 10 186		186			186	
23	WG - C12 - SM - Project 11 186		186			186	
24	WG - C12 - SM - Project 12 186		186			186	
25	WG - C12 - SM - Project 13 186		186			186	
26	WG - C12 - SM - Project 15 186		186			186	
27	WG - C12 - SM - Project 16 186		186			186	
28	WG - C12 - SM - Project 17 186		186			186	
29	WG - C12 - SM - Project 18 186		186			186	
30	WG - C12 - SM - Project 19 186		186			186	
31	WG - C12 - SM - Project 20 186		186			186	
32	WG - C12 - SM - Project 21 186		186			186	
33	WG - C12 - SM - Project 22 186		186			186	
34	WG - C12 - SM - Project 23 186		186			186	
35	WG - C12 - SM - Project 24 186		186			186	
36	WG - C12 - SM - Project 25 186		186			186	
37	WG - C12 - SM - Project 26 186		186			186	
38	WG - C12 - SM - Project 27 186		186			186	
39	WG - C12 - SM - Project 28 186		186			186	
40	WG - C12 - SM - Project 29 186		186			186	
41	WG - C12 - SM - Project 30 186		186			186	
42	WG - C12 - SM - Project 31 186		186			186	
43	WG - C12 - SM - Project 32 186		186			186	
44	WG - C12 - SM - Project 33 186		186			186	
45	WG - C12 - SM - Project 34 186		186			186	
46	WG - C12 - SM - Project 35 186		186			186	
47	WG - C12 - SM - Project 37 186		186			186	
48	WG - C12 - SM - Project 38 186		186			186	

49	WG - C12 - SM - Project 39 186			160		160
50	WG - C12 - SM - Project 40 186			160		160
51	WG - C12 - SM - Project 41 186			160		160
52	WG - C12 - SM - Project 42 186			160		160
53	WG - C12 - SM - Project 43 186			160		160
54	WG - C12 - SM - Project 44 186			160		160
55	WG - C12 - SM - Project 45 186			160		160
56	WG - C12 - SM - Project 46 186			160		160
57	WG - C12 - SM - Project 47 186			160		160
58	WG - C12 - SM - Project 48 186			160		160
59	WG - C12 - SM - Project 49 186			160		160
60	WG - C12 - SM - Project 51 186			160		160
61	WG - C12 - SM - Project 52 186			160		160
62	WG - C12 - SM - Project 53 186			160		160
63	WG - C12 - SM - Project 54 186			160		160
64	WG - C12 - SM - Project 55 186			160		160
65	WG - C12 - SM - Project 56 186			160		160
66	WG - C12 - SM - Project 57 186			160		160
67	WG - C12 - SM - Project 58 186			160		160
68	WG - C12 - SM - Project 59 186			160		160
69	WG - C12 - SM - Project 60 186			160		160
70	WG - C12 - SM - Project 61 186			160		160
71	WG - C12 - SM - Project 62 186			160		160
72	WG - C12 - SM - Project 63 186			160		160
73	WG - C13 - SM - Project 64 186			160		160
74	WG - C13 - SM - Project 65 186			160		160
75	WG - C13 - SM - Project 66 186			160		160
76	WG - C13 - SM - Project 67 186			160		160
77	WG - C13 - SM - Project 68 186			160		160
78	WG - C12 - SM - Project 69 186			160		160
79	WG - C12 - SM - Project 70 186			160		160
80	WG - C12 - SM - Project 71 186			160		160
81	WG - C12 - SM - Project 72 186			160		160
82	WG - C12 - SM - Project 74 186			160		160
83	WG - C13 - SM - Project 24 186			160		160
84	WG - C13 - SM - Project 27 186			160		160
85	WCL-SIS-750 Phelps 186			160		160
86	2021 Reassessment 186			160		160
87	WCL-FAS-750 Phelps 186			160		160
88	WCL-FAS-603 Jamestown-Candlish 186			160		160
89	WDT-SR-2622WD-Foster Clean Power 186			160		160
90	WDT-SR-2637WD-Valley Village-CleanPower 186			160		160
91	SFO Airport Substation Expansion-SIS 186			160		160
92	PQ&E Transmission Planning General Cons 186	2,951		160		160
93	WG - C14 - SM - Project 155 186			160		160
94	WDT-SIS-11908837-Dix Palis Clean Power 186			160		160
95	WDT-2814 Great Highway SIS 186			160		160
96	Shelter Cove Supplemental Solar Study 186			160		160
97	WDT-SR-122038102-CourR6 Jr. 3057-WD 186			160		160
98	WDT - Load - SIS 186			160		160
99	WDT-EIT & SIS 3057-WD CourR6 Jr. 12303 186			160		160
100	LBNL Facilities Study (FAS) 186			160		160
101	WDT 603 Jamestown-Candlish Point-SIS 186			160		160
102	Pacheco Reservoir (PREP) FAS 186	2,782		160	(2,782)	160
103	ISF Coyama Buckhorn Solar - 40071 186			160		160
104	875 Bayshore Blvd - SIS 186			160		160
105	3500 Great Hwy SIS 186			160		160
106	Cluster 14 Phase 2 186			160	(6,876,807)	160
107	2500 Mariposa St - Mixed 186			160		160
108	EPIC4 Temp Court Colloid - Launch Prep 186			160		160
109	CCSF WL TO - San Francisco Airport - SIS 186	761		160		160
110	FAS-Bottle Rock Power Plant Reopening P 186			160		160
111	2098 Alameda St SIS 186			160		160
112	WL - SIS - Port of Oakland SS-R-10/SS-R-14 186	176		160	(176)	160
113	WL-SIS-Port Oakland Davis & Culbertson 186	5,373		160		160
114	WL-SIS - CCSF - 460 Jesse St 186	8,379		160		160
115	Thru WHISLE-ELIG Rev-Pittsburgh Power Co 186	1,900		160	(1,900)	160
116	WAPA-Arvin Edison Water Storage Dist PO 186	574		160		160
117	WDT Load - 875 Bayshore FAS Expenses # 186			160		160
118	WDT WL Port of Oakland SIS-E-1 186	176		160	(176)	160
119	WDT-DOSP 12671286 Bald Rock Energy 3385 186	4,672		160	(4,672)	160
120	CCSF WDT - Alameda and Stonepointe - SIS 186			160		160
121	CCSF WDT 2000 MARIPOSA EGI 122863436 SIS 186	1,034		160	(5,328)	160
122	CCSF WDT 401CESAROWHIEZ EGI230589309 SIS 186	4,370		160	(959)	160
123	WDTLoad-SIS-2320Sunnydale-NN-126715642 186			160		160
124	WDT-Load-SIS-E-2 186	919		160	(919)	160
125	ACNWD 229N/ Sanitation WL FAS 186	7,298		160	(7,298)	160
126	WDT-Load-SIS-1 186	1,394		160	(1,394)	160
127	TD-Load-Tech Park-EGI-FAS 186	5,242		160	(5,242)	160
128	TD-Load-SFO-EGI-FAS 186	42,315		160	(42,315)	160
129	TD-Load-Oakland Airport-EGI-FAS 186	19,433		160	(19,433)	160
130	WDTLoad-2301BlacktonApp1-NN236009626-SIS 186	2,070		160	(2,070)	160
131	WDTLoad-2301BlacktonApp2-NN236009626-SIS 186	372		160	(372)	160
132	WDT-CS 3884-WD Oro Energy Center1256080 186	4,306		160	(4,306)	160
133	WDT-CS 3873-WD Opt 1 127257238 186	325		160	(325)	160
134	2024 Annual Reassessment 186	800,796		160		160
135	Q1397 - Sandini Sol 1 Project 186	102		160		160
136	SVP-KW-BESS 40076 186	40,643		160	(73,545)	160
137	2024 Data Center Cluster Study 186	407,385		160		160
138	WDTLoad 3500 Great Hwy Inc RC 2nd SIS 186	367		160		160
139	CCSFWDT-1FerryTerminal-EG-128172411-SIS 186	2,644		160	(11,430)	160
140	TD-Load-Embarcadero-EG-SIS 186	10,439		160	(10,439)	160
141	CCSFWDT-2320Sunnydale-NN128015642-FAS 186	2,287		160	(2,286)	160
142	CCSFWDT-1101 Connecticut-FAS 186	2,717		160		160
143	TD-Load-Port of Blackton-EG-SIS 186	3,805		160		160
144	WDT-DOSP 3885-WD Meadow Vista Solar 186	384		160	(384)	160

145	WDT-FAS 12730842 Highway 295Clear3685-WD 195		551	195		(551)	195
146	WDTLoad875Bayshore Blvd 4.2MW Redesign 195		919	195		(1,109)	195
147	WDTLoad1001PetersenAveEG120676159 195		4,531	195		(4,531)	195
148	WDT-FAS 3666-RD Rhaz Light Bess120521226 195		793	195		(793)	195
149	Cluster 15 Study 195		10,839	195			195
150	WL -485Interconnection Manual in Dist 253		61,510	253		(62,510)	253
151	Port of Stockton FAS 253		9,036	253		(90,000)	253
152	WG - C11 - SM - Project 159 253		1,016	253		(1,099)	253
153	WG - C11 - SM - Project 78 253		1,436	253		(1,476)	253
154	WDT-Load-SIS-TTC Minaia St 253			253		(10,000)	253
155	WDT-Load-SIS-TTC Naima St 253			253		(10,000)	253
156	FAS-Bottle Rock Power Plant Repowering P 253		86	253		(15,000)	253
157	2058 Alameda St SIS 253			253		(568)	253
158	WL - SIS - Port of Oakland SS-R-10/SS-R-14 253		9,265	253		(25,000)	253
159	LBNL Facilities Study (FAS) 253		39,498	253		(41,136)	253
160	WDT 603 Jamestown-Candlestick Point-SIS 253		3,345	253		(25,000)	253
161	Pacheco Reservoir (PREP) FAS 253		44,988	253		(75,000)	253
162	TO-Load-Tech Park-EG-FAS 253		26,853	253		(130,000)	253
163	TO-Load-BOO-EG-FAS 253		86,463	253		(210,000)	253
164	BP Coyama Buckhorn Solar - 40271 253		344	253		(721)	253
165	875 Bayshore Blvd - SIS 253		646	253		(25,000)	253
166	3500 Great Hwy SIS 253		15,427	253		(25,000)	253
167	WDT-Load-SS - 1 253		10,836	253		(25,000)	253
168	2500 Mariposa St - Mixed 253		574	253		(30,000)	253
169	2500 Mariposa - WD - FAS 253			253		(30,000)	253
170	WDTLoad-SIS-2320Sunnydale-NN 12615942 253		6,853	253		(25,000)	253
171	WDTLoad-1101Connecticut-NN12607806-SIS 253			253		(25,000)	253
172	WDT-DQSP 3885-WD Meadow Vista Solar 253		384	253		(10,000)	253
173	WDT-FAS 12730842 Highway 295Clear3685-WD 253		551	253		(15,000)	253
174	WDTLoad875Bayshore Blvd 4.2MW Redesign 253		1,109	253		(25,000)	253
175	WG - C13 - SM - Project 57 253		5,881	253		(8,210)	253
176	Shelter Cove Supplemental Solar Study 253		2,091	253		(3,000)	253
177	WDT-2814 Great Highway SIS 253		7,820	253		(25,000)	253
178	WG - Quanta Technology DG Study Rule 21 253		(1,413)	253			253
179	EPIC4 Temp Cost Collect - Launch Prep 253		(2,852)	253			253
180	WDT-Load-SS-E-2 253		5,646	253		(25,000)	253
181	AEWSD 230KV Substation WL FAS 253		21,152	253		(75,000)	253
182	WDTLoad1001PetersenAveEG120676159 253		4,531	253		(25,000)	253
183	WDT-FAS 3666-RD Rhaz Light Bess120521226 253		793	253		(15,000)	253
184	WDT - Load - SIS - POS 253			253		(60,000)	253
185	WG - C12 - SM - Project 59 253		6,030	253		(8,049)	253
186	WG - C12 - SM - Project 60 253		6,203	253		(8,223)	253
187	WG - C12 - SM - Project 61 253		6,278	253		(8,298)	253
188	WG - C12 - SM - Project 62 253		9,586	253		(9,626)	253
189	WG - C12 - SM - Project 63 253		5,400	253		(5,420)	253
190	WG - C12 - SM - Project 64 253		5,521	253		(5,941)	253
191	WG - C12 - SM - Project 65 253		7,789	253		(7,809)	253
192	WG - C12 - SM - Project 66 253		6,184	253		(8,204)	253
193	WG - C12 - SM - Project 67 253		5,892	253		(5,711)	253
194	WG - C12 - SM - Project 68 253		7,876	253		(7,896)	253
195	WG - C12 - SM - Project 69 253		6,458	253		(6,478)	253
196	WG - C12 - SM - Project 70 253		5,754	253		(5,773)	253
197	WG - C12 - SM - Project 71 253		5,609	253		(5,629)	253
198	WG - C12 - SM - Project 72 253		10,455	253		(10,475)	253
199	WG - C12 - SM - Project 74 253		3,139	253		(3,159)	253
200	WDL-SIS-750 Phelps 253		19,695	253		(33,366)	253
201	2021 Restoration 253		762,019	253		(774,694)	253
202	WDL-FAS-750 Phelps 253		6,215	253		(9,000)	253
203	WDL-FAS-603 Jamestown-Candlestick 253		353	253		(15,115)	253
204	WDT-SIS-11998837-Cos Palos Clean Power 253		3,147	253		(3,277)	253
205	WDT-DQSP 125701286 Bat Rock Energy 5885 253		19,752	253		(76,000)	253
206	CCSF WDT - Alameda and Stonegrove - SIS 253		8,836	253		(25,000)	253
207	CCSF WDT - Ferry Terminal-EG128172411-SIS 253		11,430	253		(25,000)	253
208	SVP Breaker Replacement 253		11,137	253		(26,000)	253
209	Travis AFB Facility Study 253		10,844	253		(75,000)	253
210	WG - C13 - SM - Project 24 253		(4)	253			253
211	WG - C14 - SM - Project 169 253		5,800	253		(5,800)	253
212	Tran WHSLE-ELIG Rev-Pittsburgh Power Co 253		86,639	253		(100,000)	253
213	WDT Load - 875 Bayshore FAS Expense # 253		2,961	253		(30,000)	253
214	WDT WL Port of Oakland SIS-E-1 253		6,794	253		(26,900)	253
215	TO-Load-Oakland Airport-EG-FAS 253		32,104	253		(75,000)	253
216	WDTLoad-2301StocktonApp1-NN12830826-SIS 253		21,530	253		(25,000)	253
217	WDTLoad-2301StocktonApp2-NN12830826-SIS 253		22,804	253		(50,000)	253
218	WDT-CS 3384-WD Oro Energy Center12550690 253		4,951	253		(62,000)	253
219	WDT-CS 3873-WD Opal 1 127527239 253		1,011	253		(70,000)	253
220	Nhawk Eval for Calpine 115KV Gaysers Gen 253		59,631	253		(70,000)	253
221	2016 Merced ID Load Interconnection Faci 253		65,496	253		(85,000)	253
222	WG - C12 - SM - Project 17 253		4,685	253		(4,705)	253
223	WG - C12 - SM - Project 18 253		5,055	253		(5,075)	253
224	WG - C12 - SM - Project 19 253		5,016	253		(5,036)	253
225	WG - C12 - SM - Project 20 253		4,764	253		(4,784)	253
226	WG - C12 - SM - Project 21 253		5,265	253		(5,285)	253
227	WG - C12 - SM - Project 22 253		7,580	253		(7,600)	253
228	WG - C12 - SM - Project 23 253		4,871	253		(4,891)	253
229	WG - C12 - SM - Project 24 253		9,517	253		(9,537)	253
230	WG - C12 - SM - Project 25 253		7,377	253		(7,396)	253
231	WG - C12 - SM - Project 26 253		7,140	253		(7,160)	253
232	WG - C12 - SM - Project 27 253		4,350	253		(4,369)	253
233	WG - C12 - SM - Project 28 253		5,482	253		(5,502)	253
234	WG - C12 - SM - Project 29 253		6,022	253		(6,042)	253
235	WG - C12 - SM - Project 30 253		9,071	253		(9,091)	253
236	WG - C12 - SM - Project 31 253		7,667	253		(7,707)	253
237	WG - C12 - SM - Project 32 253		4,684	253		(4,694)	253
238	WG - C12 - SM - Project 33 253		4,789	253		(4,809)	253
239	WG - C12 - SM - Project 34 253		7,283	253		(7,303)	253
240	WG - C12 - SM - Project 35 253		8,754	253		(8,774)	253
241	WG - C12 - SM - Project 37 253		2,742	253		(2,762)	253

242	WD - C12 - SM - Project 38 253	6,729	253	(8,748)	253
243	WD - C12 - SM - Project 39 253	6,428	253	(8,448)	253
244	WD - C12 - SM - Project 40 253	9,818	253	(9,838)	253
245	WD - C12 - SM - Project 41 253	6,361	253	(8,381)	253
246	WD - C12 - SM - Project 42 253	7,426	253	(7,446)	253
247	WD - C12 - SM - Project 43 253	4,905	253	(4,925)	253
248	WD - C12 - SM - Project 44 253	3,906	253	(3,926)	253
249	WD - C12 - SM - Project 45 253	4,446	253	(4,466)	253
250	WD - C12 - SM - Project 46 253	6,947	253	(8,967)	253
251	WD - C12 - SM - Project 47 253	6,035	253	(8,055)	253
252	WD - C12 - SM - Project 48 253	5,509	253	(5,528)	253
253	WD - C12 - SM - Project 49 253	6,146	253	(8,166)	253
254	WD - C12 - SM - Project 51 253	12,038	253	(12,058)	253
255	WD - C12 - SM - Project 52 253	7,080	253	(7,100)	253
256	WD - C12 - SM - Project 53 253	9,700	253	(9,719)	253
257	WD - C12 - SM - Project 54 253	5,870	253	(5,890)	253
258	WD - C12 - SM - Project 55 253	7,620	253	(7,640)	253
259	WD - C12 - SM - Project 56 253	7,145	253	(7,164)	253
260	WD - C12 - SM - Project 57 253	6,265	253	(8,275)	253
261	WD - C12 - SM - Project 58 253	5,229	253	(5,249)	253
262	CCSF WDT-San Bruno22nd NN 127424558-SIS 253		253	(25,000)	253
263	TO-Load-Embarcadero-EGJ-SIS 253	18,157	253	(120,000)	253
264	CCSF WDT-32505 Sunnydale-NH128615943-FAS 253	2,859	253	(80,000)	253
265	CAISO ISP Penokee 253	2,876	253	(3,136)	253
266	WD - C12 - SM - Project 01 253	5,581	253	(5,621)	253
267	WD - C12 - SM - Project 02 253	6,561	253	(6,601)	253
268	WD - C12 - SM - Project 03 253	6,972	253	(6,993)	253
269	WD - C12 - SM - Project 04 253	7,247	253	(7,267)	253
270	WD - C12 - SM - Project 05 253	5,828	253	(5,847)	253
271	WD - C12 - SM - Project 06 253	5,365	253	(5,415)	253
272	WD - C12 - SM - Project 07 253	9,849	253	(9,869)	253
273	WD - C12 - SM - Project 08 253	9,140	253	(9,160)	253
274	WD - C12 - SM - Project 09 253	7,643	253	(7,663)	253
275	WD - C12 - SM - Project 10 253	7,476	253	(7,496)	253
276	WD - C12 - SM - Project 11 253	7,300	253	(7,319)	253
277	WD - C12 - SM - Project 12 253	5,415	253	(5,435)	253
278	WD - C13 - SM - Project 13 253	6,389	253	(6,399)	253
279	WD - C13 - SM - Project 14 253	7,621	253	(7,661)	253
280	WD - C13 - SM - Project 15 253	5,247	253	(5,267)	253
281	WD - C13 - SM - Project 16 253	7,054	253	(7,077)	253
282	WDT-SR-2622ND-Foster Ocean Power 253	176	253	(2,500)	253
283	WDT-SR-2637WD-Valley Village-Chase-Power6 253	176	253	(2,500)	253
284	SFO Airport Isolation Expansion-SIS 253	8,861	253	(40,000)	253
285	WDT-SR-123038103-Cantera J. 3057-WD 253	176	253	(2,500)	253
286	WDT - Load - SIS 253	3,608	253	(25,000)	253
287	WDT-BIT & SIS 3057-WD Cantera J. 12303 253	1,953	253	(10,000)	253
288	CCSF WDT 2500 MARIPOSA EGI 12385438 SIS 253	5,328	253	(25,000)	253
30	Total	5,522,769		(8,696,962)	
21	Generation Studies				
22	Estrella Substation - Facilities Study 186	1,452	186		186
23	WDT - Chevron USA Prod Co ISP 186		186		186
24	Q877 California Flats - Roadway PDEE 186		186		186
25	R21-DIS-Forefront CDCR 1565-RD 186		186		186
26	R21-DIS-Cupertino/Elao-Wonderful/On33018 186		186		186
27	WDT-FCDS: Ormat Nevada-Pease Reliability 186		186		186
28	WDT-FCDS: Calpine - Cuyuna Power Bank 186		186		186
29	R21-DIS: Cupertino E-Wonderful On3 41293 186		186		186
30	WDT-FCDS: CalpineCorp-PartheraPowerBank 186		186		186
31	WDT-CS: Calpine Corp-Riverman Power Bank 186		186		186
32	WDT-FCDS: CalpineCorp-Riverman Power Bank 186		186		186
33	WDT-FT: Solage-Bradley Gilbert Solar 1 186		186		186
34	WDT-SR: Kent Solar, LLC - KS Energy 186		186		186
35	R21DIS-CityOfMaderaRES-BCT (App 54517) 186		186		186
36	WDT-SIS Solage, SanAndPineValleySolar1 186		186		186
37	Rua21-DIS-JOB EnergyItemofwofuAPP58006 186		186	(1)	186
38	MMA #5 - Q1036 Mustang 2 - ISO 51611 186		186		186
39	WDT-SR-RenewableRPPlantCofSolar1Q20300WD 186		186		186
40	R21HDetailed Study-Superior Parking Co. 186		186		186
41	WDT-SR/FCDS-DOGCal-YubaCityEnergyStorage 186		186		186
42	R21-DIS: Wonderful Pitsachos & Almonds 186		186		186
43	MMA2 - G1196 Fountain Wind - ISO 51775 186		186		186
44	R21-DIS: WonderfulPitsachos&Almonds7792 186		186		186
45	R21-DIS - City of San Jose (App 68618) 186		186		186
46	WDT-ISP - Leo Solar - Apex Energy 186		186		186
47	Rua21-DIS-GRANTEROCKCOMPANY(App68212) 186		186		186
48	Rua21-DIS-ChooElectricPlantApp6959 186		186		186
49	Rua21DIS-GOLDENSTATEFC-App71807 186		186		186
50	WDT-SR-FFPCACommunitySolar-Wahachuanua 186		186		186
51	WDT - SIS ApexEnergySolarGasCofSolar1 186		186		186
52	Rua21DIS-ATS-KaiserDabHUBCancerCenter 186		186		186
53	Rua21-Detailed Study-FIRESTONEWALKERINC 186		186		186
54	Rua21-DIS-7THSTANDARDRA-SunPacCo-Lands 186		186		186
55	MMA - Q1363-Sandhill C - ISO 53028 186		186		186
56	WDT-SIS-CrabaEnergyManagementCenter2 186		186		186
57	Rua21-DIS-CALAMCO 186		186		186
58	WDT-SIS-Craba Energy MGMT-Craba 1r 186		186		186
59	WDT-SIS-JATONLLC-KeweenawSolarFacility 186		186		186
60	Rua21-DetailedStud-SpecialtyConstruction 186		186		186
61	R21-DIS - SunWest Bioenergy - 2076 RD 186		186		186
62	WDT-SIS-Gas Co Road Solar 2-Apex Energy 186		186		186
63	MMA - Q1143-Appaloosa Storage - ISO 51733 186		186		186
64	WDT-Cluster 12-CalfPre-CarbonSolar2094-WD 186		186		186
65	WDT-FullCapacity-VERB11LLC-Eris Storage 186		186		186
66	WDT-FT-GasSolarStateRenewable-HornStorage 186		186		186
67	WDT-SBloomENGSouthcoastPineCaryStorage 186		186		186
68	WDT-SR-RenewableProper-SouthcoastPerrySolar 186		186		186

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70	E2d Facilities Study - Fremont Wind 196			196			196
71	Ria21 DS-MESAWater-BerrendaMWD-StationA 196			196			196
72	MMA - Q1327 Little Bear 3 - ISO 51824 196		840	196			196
73	Ria21 DS-CALIFORNIAEASOURCECORPORATION 196			196			196
74	Ria21 DS-TIMRAN INC.Heller Asia On 196			196			196
75	WDT-CL-UPCCS-Scholar.Psdt/Crest/Fairport 196			196			196
76	WDT-BS-CorHillEnergy-CESElectroFarmOne 196			196			196
77	MMA - Q1525 Hudson Solar 1 - ISO 51904 196			196			196
78	Ria21 DetailsStudy-WRL-MARTY STORES INC 196			196			196
79	Ria21 DS-WAL-MARTYSTORES-WAL-MARTY#08 196			196			196
80	Ria21 DS-FairRiverRCD-McArthurBoreenergy 196	1,533		196			196
81	WDT-SIS-RenewablePh-EyornHdSpringsSolar 196			196			196
82	Ria21 DS-CityofMaderaWTP-RES-App103889 196			196			196
83	WDT-SR-Bloom-PassCrestFamilyCareBinglas 196			196			196
84	MMA-Q1557 CED White River Wsctd-ISO 50555 196			196		(1)	196
85	Ria21 DS-LondriththeNewstoneApp106347 196			196			196
86	WDT-SR-Renewable-Soucal Ferry Solar C 196			196			196
87	WDT-ISP-ApexEnergySolut-GasCoRoadSolar3 196			196			196
88	WDT-ISP-ApexEnergySolut-GasCoRoadSolar4 196			196			196
89	R21-DS-J R SIMPL-OT COMPANY INC 196			196			196
90	Ria21 DS-CARESOURCESPRODUCTI-CRC-MPaso 196			196		(1)	196
91	WDT-FT-Dimension CA 1 LLC-Jacobs 1 196		7	196			196
92	EOI FacilitiesStudy-PowerAbandonMidway 196			196			196
93	WDT-SR-GutSyringTechnology-BentPomona 196			196			196
94	WDT-FT-GutSyringTechgy-MarysvilleBESS 196			196			196
95	WDT-FT-GutSyringTechgy-Cutst BESS 196			196			196
96	Ria21 DS-SENTINELPEAKRESCA-HopkinsSolar 196			196			196
97	WDT-EIT-RenewableProp-HatcheryRtSideB 196			196			196
98	WDT-EIT-RenewableProp-HatcheryRtSideA 196			196			196
99	Ria21 DS-Chevron-LostRls Storage 196			196			196
100	WDT-SR-HayworthFabian-Caskey362333 WD 196			196			196
101	WDT-ISP-Dimension CA 1 LLC-Mendota 196			196			196
102	WDT-ISP-Dimension CA 1 LLC-Henrietta 196			196			196
103	WDT-ISP-Dimension CA 1 LLC-Jacobs 1 196			196			196
104	WDT-ISP-DimensionCA1-AlpaughDadSolar1003 196			196			196
105	WDT-ISP-Dimension CA 1 LLC-Jacobs2 196			196			196
106	WDT-SR-QW2342-WD BESS Upper Lake 196			196			196
107	WDT-SR-QW2343-WD BESS Hopland 196			196			196
108	WDT-SR-QW2344-WD BESS Wilks 196			196			196
109	WDT-FT-GoldRenewErgy-ClayCityStorage 196			196			196
110	WDT-SR-QW238-WD Bathuash Plains 196			196			196
111	Ria21 DS-Wonderful Firebaugh 196			196			196
112	R21-App141055-Wonderful Kings 196			196			196
113	R21-DS-App142877-Sunnygem Hubler 196			196			196
114	WDT-FT-Victoria Lens Solar 196			196			196
115	R21-DS-152852-CatReservePdo-SW 24 28 27 196			196			196
116	WDT-BS-2299WD-BESS Luchetti 196			196			196
117	WDT-SP-Usa11 LLC-Eris Storage 196			196			196
118	WDT-SP-Bathuash 10 196			196		145	196
119	WDT-SP-2349WD-BESS Hopland 196			196			196
120	WDT-SP-2342WD-BESS Upper Lake 196			196			196
121	WDT-C13 FCD8-Eris Storage 196			196			196
122	WDT-C13 FCD8-Bathuash 10 196			196			196
123	WDT-FT-Humboldt Community Solar 196			196			196
124	WDT-SP-Hatchery Road Solar C 196			196			196
125	WDT-FT-Buckdale Dairy Beggs 196			196			196
126	WDT-SP-Hatchery Road Solar D 196			196			196
127	WDT-SR-2434WD-Leo Solar 1 196			196			196
128	WDT-C13 FCD8-Shobla BESS 196			196			196
129	WDT-SP-CallistoStorage0MW 196			196			196
130	WDT-C13 FCD8-Callisto2Storage0MW 196			196			196
131	R21-DS-Rodeo Solar-NewEraEnergy 196			196			196
132	R21-DS-2414RD-LindBSPungNorthAmerica 196			196			196
133	EOI TO-FBLSPGC-GateInterconnection 196	2,269		196			196
134	WDT-C13 FCD8-2226WD-CadEacherFarmOne 196			196			196
135	WDT-C13 FCD8-2322WD-CavedEnergyStorage 196			196			196
136	WDT-FT-Freedom Pass Storage 196			196			196
137	WDT-SR-2472WD-Eletra BE5 1 196			196			196
138	R21-DS-Bakersfield College 196			196			196
139	R21-DS-168920-WonderfulPomBeverage 196			196			196
140	R21-DS-174317-WonderfulPomJuice 196			196			196
141	R21-DS-11855084-Cosmos PV 196			196			196
142	WDT-FT-Bar20 Biogas Fuel Cell 196			196			196
143	R21-DS-175509-LagacyPackingDetailsStudy 196			196			196
144	WDT-SP-2434WD-Leo Solar 1 196			196			196
145	R21-DS-178832-CosmWahnuCWS2 NEMA 196			196			196
146	WDT-SP-2533WD-Madama Solar 3 196			196			196
147	R21-DS-178840-TalEnergyProjects-NEMMT 196			196			196
148	R21-DS-162177-Madama WWTP-NEMUp 196			196			196
149	EOI TO-FBLB Power-Round Mountain 196	4,880		196			196
150	WDT-SP-11933044-Apex-Pwa Flat 1 196			196			196
151	WDT-SP-11934051-Apex-Pwa Flat 2 196			196			196
152	R21-DS-198470-Clovis Regional WWTP NEMPS 196	5,220		196		(5,228)	196
153	WDT-SP-11956343-Pwa Flat 3 196			196			196
154	WDT-SP-11956384-Pwa Flat 4 196			196			196
155	WDT-SP-11962638-Olson Solar Project 196			196			196
156	R21-DS-2521RD-WCOW Patter Generator 1 196			196			196
157	WDT-SP-11965805-Meroud 2 196			196			196
158	R21-DS-2548RD-Engeman SVRC Energy 196			196			196
159	R21-DS-210197-TomaTak-Mongrid NEMMT 196			196			196
160	WDT-SP-11981059-Alpaugh Dac Solar 196			196			196
161	R21-DS-228039-SonomaValleyHospital 196			196			196
162	WDT-SR-2568WD-DiscoveryBaySouthClearPer 196			196			196
163	WDT-SR-2608WD-Martinez Clean Power 196			196			196
164	R21-DS-205844-AdairHancockCollege-NE3RPS 196			196			196
165	R21-DS232325-BellviewRanch-SunnyCowNEMA 196			196			196

166	IMA-QH43W-Mustang Solar Project-ISO2030 186			166		166
167	WDT-SIS-120238371-TerraBuraUS 186			166		166
168	R21-DS-238742-Barridge Solar-NEMBT 186			166		166
169	R21-DS-2610FD-SloanenKimberlyBkRass 186			166		166
170	R21-DS-26396S-RoundMountainSolar1-NEMExp 186			166		166
171	WDT-ISP-120601459-BH Solar Phase 2 186			166		166
172	WDT-C14FCD8-2569WD-GbaonSolarProject 186	5,363		166	(5,363)	166
173	WDT-C14FCD8-2569WD-WashataSolarProject 186			166		166
174	WDT-C14FCD8-2601WD-Byron PV 186	5,087		166		166
175	WDT-FCDS-120601459-BH Solar Phase 2 186			166		166
176	Q1272 - Cascade Energy Storage Project 186			166		166
177	WDT-FCDS-120700215-AmericanCanyonStorage 186	5,363		166		166
178	WDT-ISP-12065667-Bloomfield 186			166		166
179	WDT-ISP-12065667-Oakport Energy Storage 186	905		166	(905)	166
180	WDT-FCDS-12065667-OakportEnergyStorage 186	6,656		166	(6,656)	166
181	WDT-ISP-12070622-Socool Ferry Storage 186			166		166
182	WDT-FCDS-12070622-Socool Ferry Storage 186			166		166
183	WDT-FCDS-12070623-Lake Herman Storage 186	8,016		166	(8,016)	166
184	WDT-ISP-12071906-IndustrialPhayStorage 186			166		166
185	WDT-FCDS-12071906-IndustrialPhayStorage 186	5,363		166	(5,363)	166
186	WDT-FCDS-120716451-Iuabella Storage 186	5,087		166	(5,086)	166
187	R21-DS-265773-CollegeOfTheRedwoodsNEMPS 186			166		166
188	WDT-ISP-12088762-KingDaCyringSolar 186			166		166
189	R21-DS-121191139-CITY OF BAKERSFIELD_WT3 186			166		166
190	R21-DS-12134600-UCSC - BESS 186			166		166
191	WDT-FCDS-121368198-Fresno Hybrid Solar 186	5,714		166		166
192	WDT-ISP-121368198-Fresno Hybrid Solar 186			166		166
193	R21-DS-12132632-BAKERSFIELD Ice Center 186			166		166
194	WDT-FT-121491941-South Moraga Road Solar 186			166		166
195	WDT-ISP-121548107-Suto Reservoir 186			166		166
196	R21-DS-121564164-Wonderful Orchards/Wood 186			166		166
197	WDT-ISP-12154300-Cademo 186	214		166	(214)	166
198	WDT-FCDS-12154300-Cademo 186	10,787		166	(10,786)	166
199	WDT-ISP-121546310-Lanedy Mount Reservoir 186			166		166
200	WDT-FT-Gardenia2(121521510)JagadEngSolub 186			166		166
201	ES&TO-PS-DolarWind-IntermationTurbine 186			166		166
202	WDT-FT-12164436-West Tambo Clean Power 186			166	(4,360)	166
203	WDT-ISP-12082896-Billy Wright Rd Solar 186			166		166
204	WDT-ISP-12132289-East Cleveland Road St 186			166		166
205	R21-DS-30209-JACK DE JONGS EXPNEMA 186			166		166
206	R21-DS-361071-MFA - Bayview Facility Sol 186			166		166
207	R21-DS-10597936-COASTAL PACIFIC FOOD D 186			166		166
208	R21-DS-121646137-AERA ENERGY LLC 2596673 186	495		166		166
209	R21-DS-120862541-HGST INC A WESTERN DGD 186			166		166
210	WDT-ISP-121651125-Morgan Valley Wind 186	898		166	(898)	166
211	WDT-ISP-12165087-Moon Valley Energy Bto 186	6,711		166	(6,711)	166
212	WDT-SP-Rancho Sereno Clean Energy-2866-W 186			166		166
213	R21-DS-121591712-BOSCHMA AND SONS DAIRY 186			166		166
214	R21-DS-122646474-HANFORD GRAIN COMPANY 186			166		166
215	WDT-C14 FCD8-121951120-Morgan Valley Win 186	6,109		166		166
216	WDT-C14 FCD8-121955907-Moon Valley Enarg 186	53		166	(52)	166
217	R21-DS-122077732-OPEN SKY RANCH INC 286 186			166		166
218	R21-DS-122136414-FedEx Ground (321110) 186			166		166
219	WDT-ISP-121767146-Upper Valley Disposal 186			166		166
220	R21-DS-122107522-Kirschmann Farms Inc 186			166		166
221	R21-DS-122160727-COETA VIEW FARMS #2 (41 186			166		166
222	R21-DS-122168001-Mass Energy (413301) EX 186			166		166
223	WDT-ISP-122215225-Billy Wright Road Solar 186			166		166
224	R21-DS-122266225-SUTTER COULD MEDICAL FO 186			166		166
225	WDT-ISP-122268416-Gardenia 1 186			166		166
226	R21-DS-122260210-City of Fresno-New Term 186			166		166
227	R21-DS-122240568-City of Fresno - Airport 186			166		166
228	R21-DS-122319514-Google LLC 1450 Bayhill 186			166		166
229	WDT-ISP-12238696-Rio Vista Executive Bto 186			166		166
230	WDT-ISP-122375263-Shula 186	83		166		166
231	Q1460 - Pinto Pass 186			166		166
232	R21-DS-122481346-JACKSON FAMILY WINES IN 186			166		166
233	WDT-FAS-2764-WD Industrial Parkway Sler 186			166		166
234	R21-DS-122481562-Camino Diablo PV1A EXPO 186			166		166
235	R21-DS-122496988-MOORETOWN RANCHERIA COR 186			166		166
236	R21-DS-122508619-Kraft Heinz NEMPS 186			166		166
237	R21-DS-122514366-COUNTY OF SANTA CLARA, S 186			166	(1)	166
238	WDT-ISP-2864-WD -West Tambo Clean Power 186			166		166
239	R21-DS-12182650-Alacadero State Hsptl 186			166		166
240	R21-DS-122605312-Lakeside Power Gen EXPO 186			166		166
241	R21-DS-122786598-LIFE TECHNOLOGIES CORP 186			166		166
242	WDT-FT-122786538-Barrameda Mesa C 186			166		166
243	WDT-FT-122602630-Barrameda Mesa A 186			166		166
244	WDT-FT-122786531-Barrameda Mesa B 186			166		166
245	R21-DS-122627081-BUTTER HOME WINERY INC 186			166		166
246	R21-DS-122877254-Avalon Dairy Farm NEMA 186			166		166
247	R21-DS-122891862-CRIMSON RESOURCE MANAGE 186			166		166
248	WDT-ISP-122789592-Kings Dae Fall Solar 186			166		166
249	R21-DS-122561159-CALMAT CO NEMPS Project 186			166		166
250	WDT-FT-122607074-Kings CSG R 1102 186			166		166
251	WDT-FT-12264644-Kings CSG 1 LLC 186			166		166
252	R21-DS-122026675-City of FurbankFerreir 186			166		166
253	R21-DS-122369967-HARRIS-ROOLF ALMOND-HLA 186			166		166
254	R21-DS-123161899-CITY OF PETALUMA_Eta 186			166		166
255	WDT-FT-123038102-Caville Jr 186			166		166
256	WDT-ISP-123146123-Fra 3 186			166		166
257	Q1284 - Walker Ridge Project 186			166		166
258	R21-DS-122961696-MICHAEL STORIES 186			166		166
259	R21-DS-122507023-Barnacles Produce - met 186			166		166
260	R21-DS-12246606-J & D FOOD SERVICE 2977 186			166		166
261	WDT-ISP-123567936-TESORO COMMONS LLC 186			166		166

262	GP (01/17)-FT-SR-12314147- Fax 3 186			162			162
263	R21-D5 12301884 MORI SEKI USA INC 186			160			160
264	R21-D5 12307092 NATURAL SELECTION FOODS 186			160			160
265	MMA 3-Q800 Ro Brown Solar 1 186	1,623		160			160
266	WDT-SP 123733970 Tasterful Selections M 186	366		160	(266)		160
267	R21-D5 123937474 Ranger Northbay LLC NE 186			160			160
268	R21-D5 12403474 Hartford Glass Company 186			160			160
269	WDT-SP 124056191 Fox 2 186			160			160
270	WDT-SP 124084760 Fox 1 186			160			160
271	R21-D5 124092622 Marsh Sanitary Service 186			160			160
272	R21-D5 123940662 CoRedwoods 186			160			160
273	R21-D5 124202531 Inevity Minerals Culler 186	1,163		160	(1,163)		160
274	WDT-SP 124509963 Airhea Avenue Solar Ph 186			160			160
275	WDT-SP 124510027 Airhea Avenue Solar P 186			160			160
276	R21-D5 123670436-Lytton Rancheria 1540 186			160			160
277	R21-D5 124499552 Solano Community Collag 186			160			160
278	WDT-SP 124809600 Fox 4 186			160			160
279	R21-D5 123814705 -VULCAN MATERIALS CO 186			160			160
280	WDT-SP 124826865 Gardens 1 186			160			160
281	WDT-SP 124543813 Barnada Mesa Solar 186			160			160
282	R21-D5 122802093 SONOMA CUTLER 186			160			160
283	WDT-FT 124830425 PLD SolarChoice Slnk 1 186			160			160
284	WDT-FT 124830607 PLD SolarChoice Slnk 4 186			160			160
285	WDT-FT 124830707 PLD SolarChoice Slnk 9 186			160			160
286	WDT-FT 124846165 CA PLD RFO Oak LC 1 186			160			160
287	WDT-CLUSTER 124849455 E & J Gallo Winery 186	1,240		160	(1,240)		160
288	124800581 Wonderful Orchards- 4220 EXPN 186			160			160
289	124807669 Wonderful Orchards-Blankenship 186			160			160
290	124800838 Wonderful Orchards- Inland Emp 186			160			160
291	124801774 Wonderful Orchards- Lenda Mtl 186			160			160
292	124804078 Wonderful Orchards- Scofield 186			160			160
293	124803010 Wonderful Orchards- NINOSE 186	419		160			160
294	MMA 3- Q1378 Gorrage wind Farm (EO 53054 186	1,437		160			160
295	R21-D5 124311575 LOS GATOS TOMATO PRODUCE 186			160			160
296	WDT-SP 124967843 Badde Creek Bottom Ro 186			160			160
297	WDT-SR 124820632 AFTW Storage 3197-WD 186			160			160
298	WDT-FAS 121103859 Tabbs Island Solar 1 186			160			160
299	WDT-SP 124270644 Hartley LLC 186	690		160	(690)		160
300	R21-D5 123803076 Humboldt Bay Municipal 186			160			160
301	WDT-SP 125263388 Shafter 186	577		160	(577)		160
302	GP (01/17)-FT-SR-124848108-CA - PLD RFO 186			160			160
303	R21-D5 124519178-FREI BROTHERS 186			160			160
304	WDT-SR 3204-WD PLD Solar Choice STON 1 186	165		160	(164)		160
305	WDT-SR 3205-WD PLD Solar Choice STON 4 186			160			160
306	WDT-SR 3206-WD PLD Solar Choice STON 9 186	247		160	(247)		160
307	GP (01/17)-FT-SR-124846323-CA - PLD RFO 186			160			160
308	GP (01/17)-FT-SR-124846126-CA - PLD RFO 186			160			160
309	GP (01/17)-SP-EIT-124820632-AFTW Storag 186			160	(1)		160
310	GP (01/17)-FT-SR-124846155-CA - PLD RFO 186	165		160	(165)		160
311	R21-D5 125465758 Nagano Bottling LLC 186			160			160
312	WDT-SP 125440315 American Power Company 186			160			160
313	WDT-SP 125437389 Hilsenr Digestor 186			160			160
314	WDT-FT 125465458 PLD- PGSE 33 CSST Stock 186			160			160
315	WDT-FT 125494957 Phrengis/ESCE Tracy Sp 186			160			160
316	WDT-FT 125510763 Phrengis/ESCE OAKLAND 1 186			160			160
317	WDT-FT 125554886 ESCE - PLD - Newark 11 186			160			160
318	R21-D5 125463459 Kings CSG 1 186			160			160
319	R21-D5 125545494 Tracy Lane DG Solar 186			160			160
320	MMA3-C1454-Hummingbird(EnergyStorage)5156 186	3,362		160	(3,362)		160
321	R21-D5 124202644 FIRESTONE WALKER INC 186			160			160
322	R21-D5 123967665 Valley Ag 186	453		160	(453)		160
323	R21-D5 125563457 Vigilde Farms 186	1,646		160	(1,646)		160
324	R21-D5 125413637 Blue Mines 1 186	355		160	(356)		160
325	R21-D5 125563076 Blue Mines 2 186	1,377		160	(1,377)		160
326	WDT-Cluster 15 FODS 3241-WD Lakaport Slo 186			160			160
327	R21-D5 125509656 BYAR INDUSTRIES INC - N 186			160			160
328	R21-D5 125524863 Antonio Brazil Dairy 186			160			160
329	WDT-SP 125637948 Irvington Energy Shoa 186	1,155		160	(1,156)		160
330	WDT-SP 125630315 Hickory Energy Storage 186	1,412		160	(1,412)		160
331	R21-D5 125608943 Mekul 1 186	365		160	(365)		160
332	WDT-SP 125433475 PP-Lake Storage 186	663		160	(663)		160
333	WDT-SP 125437268 PP - SLO Storage 186	2,665		160	(2,665)		160
334	WDT-SP 125437523 PP- Mendocino Storage 186	558		160	(558)		160
335	WDT-SP 125471264 PP- Tuolumne Storage 186	7,194		160	(7,194)		160
336	WDT-SP 125481728 PP- Calaveras 186	2,260		160	(2,260)		160
337	R21-D5 125578562 Roberts 186			160			160
338	WDT-DGSP Energy Only 125646257 Blackwell 186			160			160
339	WDT-Cluster 125720495 Kam ES2 186	161		160	(162)		160
340	WDT-Cluster 125709864 Kam ES1 186	161		160	(162)		160
341	WDT-DGSP 125660772 Easy Rider 186			160			160
342	WDT-DGSP 125725265 Water Solar 186	3,937		160	(3,938)		160
343	WDT-Cluster 125738115 Lakeside BioGen Ex 186			160			160
344	WDT-Cluster 125729142 San Joaquin ES1 186	(409)		160	409		160
345	R21-D5 125718323 Rianda Family Partnership 186			160			160
346	WDT-SP 125705540 Twin Pine Circle Solar 186			160			160
347	WDT-SP 125653758 Golden Poppy Storage 186	1,268		160	(1,268)		160
348	R21-D5 125770956 Mekul 2 186	1,558		160	(1,558)		160
349	R21-D5 125760860 Vigilde Burbank 186			160			160
350	R21-D5 125735566 INTERNATIONAL PAPER COM 186			160	(1)		160
351	R21-D5 125716238 INTERNATIONAL PAPER COM 186			160			160
352	R21-D5 125785493 Treasury Wine Estates A 186	1,812		160	(1,812)		160
353	R21-D5 125785540 Diagen Chateau and Esta 186			160			160
354	WDT-Cluster 125937916 Wagon Wheel Solar 186			160			160
355	R21-D5 125923536 Harbor Distributing, LL 186			160			160
356	GP (01/17)-FT-SR-125666523-CA - PLD - SF 186			160			160
357	R21-D5 125872413 GODDARD DAIRY - NEMExpo- 186			160			160
358	R21-D5 125752538 VITRO FLAT GLASS LLC 186			160			160

359	GP (01717)-FT-SR-12549887-Protuga/EBCCE 188			188		188
360	R21-D5 12552583 DOLE FRESH VEGETABLES I 188			188		188
361	MMA 5- Q256 Cuyama Solar ISO 50207-C 188	1,044		188		188
362	WDT-ISP 121162379 Flying Goose Deuce 188			188		188
363	WDT-ISP 121130369 Coppenspoels Rd Solar 188			188		188
364	WDT-ISP 121169753 Thornless Drive Solar 188			188		188
365	WDT-ISP 121166660 River Crest Drive Solar 188			188		188
366	WDT-ISP 121165871 Jersey Avenue Solar Ph 188			188		188
367	WDT-ISP 121165361 La Porte Road Solar Ph 188	107		188	(107)	188
368	WDT-ISP 121155599 Baker Road Solar Phase 188			188		188
369	GP (01717)-FT-SR-125564478-Jersey Avenue 188			188		188
370	MMA 4- Q1120 Luna Valley SO 51746 188	752		188		188
371	R21-D5 126475655 Steker's Elder Solar 188			188		188
372	R21-D5 126481213 Rosebale Rio Bravo 188	41		188	(42)	188
373	MMA 2-Q1456 Las Camas 3 Project (EO0203) 188	475		188		188
374	MMA 3-Q1362 Las Camas 1 Project (EO0203) 188	286		188		188
375	WDT-DGSP 124729515 King Kettle Clean II 188			188		188
376	R21-D5 126662497 Natalie Road 188	761		188	(760)	188
377	R21-D5 126626200 Valpredo 188	721		188	(721)	188
378	R21-D5 126202968 South Lake Road Storage 188			188		188
379	WDT-ISP 126572503 Airhea Ave Phase II 188			188		188
380	WDT-ISP 126755003 Miracle Solar 188			188		188
381	WDT-ISP 12626737 Tracy 12 188	1,764		188	(1,763)	188
382	WDT-FT 126767505 Hayward 188	177		188		188
383	WDT-FT 126767888 San Leandro 10 188			188		188
384	WDT-ISP 126768467 Nickel Middle WDAT 188	522		188		188
385	R21-D5 125644116 GERANIAN FARMING 3311-RD 188			188		188
386	WDT-ISP 126785684 Sage Creek 188	290		188	(290)	188
387	WDT-FAS 125304774 Ridge Dr Solar 3246-WD 188			188		188
388	WDT-ISP 126800065 Anderson Bio Group Pta 188	1,236		188	(1,236)	188
389	R21-D5 125918053 Amazon.com SVCS 3413-RD 188			188	(774)	188
390	R21-D5 126784565 Swaiman Solar 188			188		188
391	R21-D5 126778625 Amsterdam Rd. Solar 188			188		188
392	R21-D5 126779458 Spruce Road Solar 188			188		188
393	R21-D5 126876763 AIRPARK 506 BUILDING JV 188			188		188
394	WDT-FAS 124667843 Battle Creek Bottom RD 188	41		188	(41)	188
395	R21-D5 126871147 MADDOX FARMS GENERAL PA 188			188		188
396	126767328 Burrey Bioenergy Project 188	1,764		188	(1,763)	188
397	WDT-ISP 126869979 Catalpa Resiliency 188	7,543		188	(7,542)	188
398	R21-D5 126861772 Nova DG Solar 188			188		188
399	R21-D5 126869692 G & G Andrew Farms LP 188			188		188
400	WDT-DGSP 126909910 T Edison Solar, LLC 188			188		188
401	WDT-DGSP 126909614 Beni Solar, LLC 188			188		188
402	WDT-DGSP 126927569 Pridemo Solar, LLC 188	107		188	(107)	188
403	WDT-DGSP 126969608 Layton Solar 188			188		188
404	WDT-DGSP 126945226 Nemo Solar 188			188		188
405	WDT-DGSP 126957610 Jack Tone Solar 188	3,470		188	(3,470)	188
406	WDT-DGSP 126926492 Royal PV, LLC 188			188		188
407	WDT-DGSP 127035263 Magenta Solar 188			188		188
408	WDT-DGSP 127034005 Grizzly Solar 188			188		188
409	WDT-DGSP 127034353 Hopper Canyon Solar 188			188		188
410	WDT-DGSP 127034656 Stronghold Solar 188			188		188
411	R21-D5 126863254 EAGLE PETROLEUM 3431-RD 188			188		188
412	R21-D5 126947064 Pulsar 188	330		188	(330)	188
413	R21-D5 126862367 NAPA VALLEY COLLEGE3436 188	3,796		188	(3,796)	188
414	R21-D5 126963149 McFarland Ranch 188	247		188	(247)	188
415	WDT-DGSP 127075443 Panama PV, LLC 188			188	235	188
416	WDT-DGSP 127039556 BrightEly Solar 1 188			188		188
417	R21-D5 127060605 Capstone DG Solar 188	626		188	(626)	188
418	WDT-DGSP 127080334 Oregon Ash CS, LLC 188	4,139		188	(4,139)	188
419	WDT-DGSP 127079164 CA Sribdusath CS, LL 188	7,412		188	(7,412)	188
420	WDT-DGSP 127078857 Sun Valley PV, LLC 188	3,449		188	(3,450)	188
421	WDT-DGSP 127078500 Oryson Solar, LLC 188			188		188
422	WDT-DGSP 127078063 Bathazzer Solar, LLC 188	192		188	(192)	188
423	WDT-ISP 126161471 West Jayne Ave South 188			188		188
424	WDT-ISP 126160567 West Jayne Ave North 188			188		188
425	WDT-DGSP 127094025 Ave 9 Solar 2 188			188		188
426	WDT-DGSP 127090222 Gray Pine, LLC 188			188		188
427	WDT-DGSP 127101681 Superior Solar, LLC 188	1,898		188	(1,141)	188
428	WDT-DGSP 127101203 Black Sage CS, LLC 188	3,081		188	(3,081)	188
429	WDT-DGSP 127100947 Photon Florida CS, LLC 188	2,280		188	(2,280)	188
430	WDT-DGSP 127114351 Cornal CS, LLC 188	1,691		188	(1,691)	188
431	WDT-DGSP 127102748 Ave 9 Solar 1 188			188		188
432	MMA2-Q0062CON/EnchrysalProjectIS061195 188	287		188		188
433	R21-D5 125802582 Lethrop Murphy 2 Phase2 188	1,088		188	(1,088)	188
434	R21-D5 127194537 West Longview Ave Solar 188			188		188
435	R21-D5 127163565 Fuller 188			188	31	188
436	R21-D5 126521226 BPP CA W Sac BESS I LLC 188	6,773		188		188
437	R21-D5 125721423 WALMART STORES EAST LP 188	1,640		188	(1,640)	188
438	MMA 2- Q64MidwayPeakingAggreator/EO0093 188	3,162		188		188
439	R21-D5 127196593 Barron Road Solar 188	874		188	(874)	188
440	WDT-ISP 127362587 Fintbaugh 188			188		188
441	R21-D5 127281808 Cottonwood DG Solar 188	4,546		188	(807)	188
442	R21-D5 127282244 River Valley DG Solar 188	3,441		188	(3,441)	188
443	R21-D5 127281850 Mariposa Solar LLC 188	1,511		188	(1,446)	188
444	WDT-ISP 127363642 Highway 29 Solar 188	307		188	(107)	188
445	WDT-ISP 127363648 Sigeta Ranch Road Sol 188	220		188	(220)	188
446	WDT-ISP 127363158 Deer Creek Highway Sol 188			188		188
447	R21-D5 127363160 Cartographer DG Solar 188	167		188	(167)	188
448	R21-D5 127366695 B11 Pine Ave Greenfield 188	167		188	(166)	188
449	R21-D5 126769020 BERKELEY NUT CO LLC 188			188		188
450	R21-D5 125969692 Restoration Dist 1004 188			188		188
451	R21-D5 127411952 Bardien Solar 188			188		188
452	R21-D5 127428917 Fern Creek Rd. Solar 188	1,475		188	(1,475)	188
453	MMA 5- Q1028 Little Bear 1 ISO 51987 188	10,105		188		188
454	MMA 2- Q1127 Little Bear 4 & 5 ISO 51824 188	1,297		188		188

455	MMA 2- Q1136 Little Bear & S ISO 51825 186	1,524	160			160
456	R21-D5 127406841 21470 Eureka Rd Sbg 1 186	207	160		(207)	160
457	WDT-CLUSTER 127376035 Castle Rock 186	514	160		(514)	160
458	R21-D5 12748197 Lakeside DG Solar 186		160			160
459	R21-D5 127484534 Scrub 186		160			160
460	R21-D5 126742744 Only Solar Banner 15 1/2 186		160			160
461	R21-D5 127366112 Lost Hills CA-CAM1 Cowl 1 186	1,162	160		(1,162)	160
462	R21-D5 126764402 COMFY SOLAR TOCOR RIVER 186		160			160
463	R21-D5 127433720 Sansom DG Solar 186	459	160		(459)	160
464	GIP (2017)FT-1-SR-12656884- Tracy 2 West 186		160			160
465	R21-D5 126762296 Salsbury Street Inc 186		160			160
466	R21-D5 126863623 JELD-WEN INC DOOR CRAFT 186		160			160
467	GIP (2017)FT-SR-126860711-View Hill 1 186	92	160		(92)	160
468	R21-D5 126203260 DIABLO WATER DISTRICT 186		160			160
469	GIP (2017)FT-SR-126767888-San Leandro 1 186	666	160		(666)	160
470	PTA 1- Q0072 Sonoma Project ISO 53017 186		160			160
471	R21-D5 126722838 American Canyon RV & Bo 186	41	160		(41)	160
472	WDT-ISP 127564168 Rosita Battery Storage 186		160			160
473	R21-D5 125772729 Courtoise Cellars LLC 186		160			160
474	R21-D5 127580335 Salinas Valley DG Solar 186	63	160		(64)	160
475	WDT-ISP 127580974 Jackson Valley Clement 186		160			160
476	WDT-ISP 127575978 City of Coalbridge 186		160			160
477	WDT-ISP 127671218 Pioneer Creek Road Sol 186	220	160		(220)	160
478	MMA 2-Q2304 ApsaugPV/SolarGeneration02045 186	5,357	160		(18,062)	160
479	MMA2-Q473ApsaugNorthPV/SolarGenerat0007 186	4,806	160			160
480	WDT-ISP 127663648 Fishn Solar 186		160			160
481	R21-D5 126414490 Rio Bravo Solar 186		160			160
482	R21-D5 12765626 CA McFarland Elmo Hay 186		160			160
483	R21-D5 127709079CA McFarland Malcher R0B 186		160			160
484	R21-D5 127709222CA McFarland Malcher R0C 186		160			160
485	R21-D5 12773016 Funksol Solar 186	5,240	160			160
486	R21-D5 127542316 Coyama 2 186		160			160
487	R21-D5 127669571 McFarland Malcher Rd A 186		160			160
488	R21-D5 127550582 GREWAL - 32 - FRESNO 186		160			160
489	R21-D5 127975446 South Lake Rd Storage 1 186		160			160
490	WDT-ISP 126817479 PEI Muckelick 186		160			160
491	R21-D5 127827075 Serpentine Solar, LLC 186		160			160
492	R21-D5 126006266 Lighthouse DG Solar 186		160			160
493	WDT-ISP 127584320 Yuba City Millennium S 186	1,657	160		(1,657)	160
494	R21-D5 127602654 AKS Enterprise Sol Fa 186		160			160
495	R21-D5 127710336 Leband C Linn Solar Far 186	108	160		(100)	160
496	R21-D5 126991867 Madley Solar, LLC 186		160			160
497	Santa Clara Wind Representing Project 186		160			160
498	WDT-DGSP 126133369 Copperopolis Rd Solar 186	589	160		(589)	160
499	WDT-ISP 129709084 County Road N Solar 186	163	160		(163)	160
500	R21-D5 127200502 Ave 22 S 3665-RD 186		160			160
501	R21-D5 126845665 Traveline Solar 186		160			160
502	WDT-FT 126532386 Hatchery Road Solar Phi 186		160		(2,526)	160
503	R21-D5 1267767678 CA Greenfield-Panama 2b 186		160		71	160
504	R21-D5 126776420 CA Greenfield-Panama A 186		160			160
505	R21-D5 126863369 Freshome DG Solar 186		160			160
506	R21-D5 126029538 CA Arvin-Lamont Valpied 186		160			160
507	R21-D5 126072120 Goshall Solar 186		160			160
508	R21-D5 126072540 Van Lier Solar 186	1,744	160		(1,744)	160
509	R21-D5 126959066 Mathropolis Solar 186		160			160
510	R21-D5 126077612 CA Shafter Merced Ave 186		160			160
511	R21-D5 126078762 David and Julie Reed 186		160			160
512	WDT-ISP 126072726 North Bridge Clean P 186		160			160
513	WDT-FT 127226608 Edgewater BESS Project 186		160		(2,116)	160
514	R21-D5 126126030 Coyote Hills Storage 1 186		160			160
515	R21-D5 126151404 Tulehouse Solar1 P06b11 186	725	160		(725)	160
516	WDT-ISP 3654-WD Kern-Farfax BESS-1 186		160			160
517	WDT-FT 126131140 CCSF Mission Bay School 186		160			160
518	R21-D5 126560846 CA Lost Hills Barrel Vls 186		160			160
519	R21-D5 126571744 CA Bakusfeld Martin A 186		160			160
520	R21-D5 126598417 Elkhorn Ave 186		160			160
521	WDT-ISP 126147293 Golden State HWY Solar 186	107	160		(107)	160
522	WDT-ISP 126137287 Matley CB 186	725	160		(725)	160
523	R21-D5 127134314 GOLDEN STATE VINTNERS 186		160			160
524	R21-D5 126131715 Tidene Solar 186		160			160
525	GIP (2017)FT-SR-127258163-Qual 2 186	379	160			160
526	MMA 6- Q1135 Scalet ISO 51732 186	292	160			160
527	R21-D5 126120351 Excavator Bellota Road So 186		160			160
528	WDT-ISP 126165125 Pyramid Hills P06a1b 186		160			160
529	WDT-ISP 126164609 Rainbow Orchards VI LL 186		160			160
530	R21-D5 126169715 Coyama Highway Solar S 186		160			160
531	R21-D5 126170511 CHANNEL ISLANDS DAIRY 186	249	160		(249)	160
532	R21-D5 126235486 Rose Clover Solar, LLC 186		160			160
533	R21-D5 126169400 Klondike LLC 186	209	160		(209)	160
534	WDT-ISP 126204844 Chico CB 186	748	160		(748)	160
535	MMA1-NoOaklandEnergyStorage02 51177 186	292	160			160
536	MMA1-Q2068 Q0608TracyCombinedCyclo5234 186	7,075	160			160
537	R21-D5 126201343 Goodfield DG Solar 186	260	160		(260)	160
538	R21-D5 126199647 Oakdale Road Solar Stor 186		160			160
539	R21-D5 126116900 Trailhead DG Solar 186	209	160		(209)	160
540	GIP (2017)FT-SR-126022386-Hatchery Road 186	524	160		(220)	160
541	R21-D5 126209636 Mohr Family Trust 186		160			160
542	R21-D5 126229236 BPP CA Merced BEES 1 186		160			160
543	WDT-CLUSTER 126165283 Vigorito Oranger 186		160			160
544	WDT-CLUSTER 126229222 Pamela Almond 186		160			160
545	WDT-CLUSTER 126217729 Colusa Industrial 186		160			160
546	WDT-CLUSTER 126200005 Coyama 2 186		160			160
547	WDT-CLUSTER 126165480 Golden Farms 186		160			160
548	WDT-CLUSTER 126165169 Anderson Coalbridge 186		160			160
549	WDT-CLUSTER 126165402 Vigorito Merced 186		160		130	160
550	WDT-ISP 126227259 Forester Pecker 1 186	1,195	160		(1,195)	160
551	WDT-ISP 126232269 Yuba Solar 186		160			160

552	WDT-CLUSTER 126254903 Ruiz Foods, Chula 186			186			186
553	R21-D5 127432931 Maslina Solar 3739-RD 186			186			186
554	WDT-CLUSTER 126229076 POM Wonderful Add 186			186			186
555	WDT-CLUSTER 126229412 Planera Almond 53 186			186			186
556	R21-D5 127729613 Sandwelling Solar 3763-R 186			186			186
557	R21-D5 126244703 Buella Rd Solar & NR02Y1 186	108		186	(108)		186
558	WDT-ISP-126280114 Fanwater Peaker 2 186	165		186	(164)		186
559	WDT- L3 3907-WD Eigenwater BESS Project R 186			186			186
560	MMA 2- Q1275 Koka ISO 51917 186	4,160		186			186
561	MMA2-Q1593PulsaraJeeHyd(SolarPV)53587 186	1,023		186			186
562	WDT-ISP 126203443 Yukia II Solar 186			186			186
563	R21-D5 126288667 BPP CA Los Banos PV5II 186			186			186
564	R21-D5 126288664 BPP CA Los Banos PV5 I 186			186			186
565	R21-D5 126288710 BPP CA Los Banos PV5 I 186			186			186
566	R21-D5 126270302 BPP CA Kingsburg PV5 I 186			186			186
567	R21-D5 126270701 BPP CA Caruthers PV5 I 186			186	(1)		186
568	R21-D5 126288921 BPP CA Wasco PV5 I/LLC 186			186			186
569	R21-D5 126342411 Della Solar 186	108		186	(109)		186
570	R21-D5 126360362 Campdenville Bopower 1 186	2,253		186	(2,253)		186
571	WDT-DGSP 126376795 Hatchery Rd Solar IV 186	560		186	(560)		186
572	WDT-DGSP 126376485 Hatchery Rd Solar 9I 186	250		186	(250)		186
573	WDT-FT 126344414 Hatchery Rd Solar Phase2 186	167		186	(167)		186
574	WDT-ISP 126366330 Peppermint Drive Solar 186			186			186
575	R21-D5 126356840 Steam Rd Solar Enrgy 1 186	1,000		186	(1,000)		186
576	R21-D5 126367024 Matinez Rd Solar and 1 186	54		186	(54)		186
577	R21-D5 127284802 City of Colusa 186	516		186	(516)		186
578	R21-D5 126369009 Kern Water Bank Authn 186			186	562		186
579	WDT-CS 126385565 West Longlake Ave Solar 186			186			186
580	WDT-CS 126385640 Spruce Road Solar 186	165		186	(164)		186
581	WDT-CS 126395501 Martinglake Solar 186			186			186
582	WDT-CS 126395910 Dolma Solar 186			186			186
583	WDT-CS 126395439 Sarriz Solar 186			186			186
584	WDT-CS 126395634 Gueto Solar 186	1,234		186	(1,234)		186
585	WDT-CS 126395683 Dignan Solar 186	1,234		186	(1,234)		186
586	WDT-CS 126394736 Jersey Avenue Solar 186			186			186
587	WDT-CS 126392987 Global Clean Energy - S 186			186			186
588	WDT-CS 3730-WD Mendota Farms GP 127404546 186	54		186	(54)		186
589	R21-D5 126454043 Dandridge Solar 186			186			186
590	WDT-CS 3653-RD W Jayne Ave Str 126802957 186	393		186	(392)		186
591	WDT-CS 3702-WD Georgia CL2 PV 6.2 BESS 186			186			186
592	WDT-CS 3025-WD Cupeno 124827314 186	296		186	(296)		186
593	WDT-CS3114-WDT Phillis Vineyard 127449931 186			186			186
594	WDT-CS 3653-WDT W Jayne Ave S 126891471 186			186			186
595	WDT-CS 3625-WD Golden State HRRY126147293 186			186			186
596	MMA 8-Q0744RedwoodSolarFarms ISO 59857 186	192		186			186
597	MMA 1- Q166 164.242 ISO 30881 186	17,796		186	(28,452)		186
598	R21-D5 127433116 Hosts Solar 3748-RD 186	4,276		186	(4,277)		186
599	R21-D5 126550448 Willowbranch Solar LLC 186			186			186
600	R21-D5 126550659 Bonnel Solar 186			186			186
601	WDT-ISP 126624776 Discovery Bay RV Boat 186	249		186			186
602	WDT-FAS 3497-WD Flying Goose Deuce 186			186			186
603	R21-D5 126590720 Bushnell 1 186	332		186	(332)		186
604	MMA 3- Q1391 Sonoma Project ISO 53017 186	1,400		186			186
605	R21-D5 127543001 Graciel Solar 3744-RD 186	332		186	(333)		186
606	Little Bear RAS-Facility Study 186	5,923		186	(5,922)		186
607	R21-D5 126709034 Earthale Solar 186	332		186	(332)		186
608	R21-D5 126715001 Pebble Solar 186	332		186	(332)		186
609	MMA 1-Q1987 Buttonbush Solar 2 ISO 54039 186	2,348		186	(3,375)		186
610	MMA1-Q1598ButtonbushSolarHydEnr53513 186	9,830		186			186
611	WDT-CS 126720445 BPP CA Merced BESS 1 186	434		186	(434)		186
612	WDT-CS 126720657 BPP CA Wasco PV5 I/LLC 186			186			186
613	WDT-CS 126720671 BPP CA Los Banos PV5 I 186			186			186
614	WDT-CS 126720663 BPP CA Los Banos PV5 II 186			186			186
615	WDT-CS 126730240 BPP CA Los Banos PV5II 186			186			186
616	WDT-CS 126730372 BPP CA Kingsburg PV5 I 186			186			186
617	WDT-CS 126731053 BPP CA Chowchilla BESS 186	82		186	(82)		186
618	WDT-CS 126731261 BPP CA Fresno BESS II 186	82		186	(82)		186
619	MMA 3- Q0052 ITR ISO 51179 186	3,220		186	(8,230)		186
620	WDT-ISP 126728859 CA Danias 186	764		186	(764)		186
621	WDT-ISP 126772557 Cornstock Lane Solar 186	748		186	(749)		186
622	MMA 2- Q1718 Gortaga Hybrid ISO 53853 186	2,587		186	(5,375)		186
623	R21-D5 126806206 Easy Rider 186	1,088		186	(1,088)		186
624	R21-D5 126818200 Hawley Solar 186			186			186
625	MMA 6- Q1443 Angela ISO 53005 186	1,680		186	(3,380)		186
626	R21-D5 127786658 KADOME FOODS INC 186			186			186
627	WDT-CS 126743501 CSU E Bay - Hayward CAM 186	6,912		186	(6,912)		186
628	R21-D5 126776767 Napa Reconfigr Biomass 186	690		186	(691)		186
629	WDT-CS 126895492 City of Fresno-New Term 186	4,695		186	(4,695)		186
630	MMAS-Q1143LukaAlpoughBatteryStorage51720 186	3,443		186	(4,430)		186
631	MMAS-Q1552CommvartStorageProject53523 186	4,580		186			186
632	WDT-ISP 126016383 N Local Tree Road 186	332		186	(333)		186
633	WDT-ISP 126031367 Rancho Estates Road So 186	654		186	(655)		186
634	WDT-FT 126865861 Kenda BESS 1 186			186			186
635	R21-D5 126751021 PRIMEX FARMS, LLC - NE31 186	2,198		186	(2,198)		186
636	WDT-FT 126037308 Telescopas BESS 1 186			186			186
637	WDT-ISP 126686716 Sherron Rd Solar Phase2 186	1,112		186	(1,112)		186
638	WDT-ISP 126686553 Sherron Rd Solar Phase1 186	919		186	(919)		186
639	R21-D5 126806114 CERTIFIED GROCERS OF CA 186	514		186	(514)		186
640	WDT-FAS 139165599 Solar Rd Solar Phase I 186	1,194		186			186
641	MMA 1-Q1493TeporaOffshoreWind ISO 53271 186	6,695		186	(1,194)		186
642	PTA1-Q281FresnoCageonandEnExpansion51194 186	5,178		186			186
643	R21-D5 126959999 SOUTH VALLEY FARMS - NE 186	164		186	(164)		186
644	WDT-ISP 129127321 Avenida Road Solar 186	1,089		186	(1,089)		186
645	WDT-ISP 129139013 N Jack Time Road Solar 186	781		186	(781)		186
646	WDT-ISP 129137719 Duncan Road Solar 186	685		186	(687)		186
647	MMA 1- Q1740 White Rock Energy ISO 53841 186	2,245		186	(4,768)		186

	MMA 3-Q1495 Chelan Solar ISO 53194 186								(1,456)	186
849	R21-DS 12915701 STOKTON EAST WATER DIS 186	570	186						(570)	186
850	R21-DS 12915742 Verdin Solar 186	980	186						(980)	186
851	WDT-SP 12656844 Tracy 2 West 3586-WD 186	2,072	186						(2,072)	186
852	WDT-SP 12690738 Tracy 14 3604-WD 186	666	186						(648)	186
853	WDT-FAS 12616301 La Porte Rd Solar 1 186	331	186						(332)	186
854	WDT-SP 12921126 Colusa Solar 186	979	186						(979)	186
855	WDT-SP 12921192 Colusa 8 Solar 186	726	186						(725)	186
856	R21-DS 12722601 Bilups Solar 3761-RD 186	250	186						(251)	186
857	WDT-SP 12927289 Trivalede Road Solar 186	1,886	186						(1,885)	186
858	R21-DS 12817278 Blue Mountain Mtnate 186	1,107	186						(1,107)	186
859	R21-DS 129216076 Malpaisa Boonanga Pig 186	1,925	186						(1,924)	186
860	WDT-SP 129322113 Forester Peakar 3 186	1,320	186						(1,328)	186
861	MMA 3-Q1493 Azules ISO 53229 186	2,630	186							186
862	MMA 1-Q1912 Expresso ISO 54272 186	192	186						(192)	186
863	MMA 1-PRE0468 Red Bluff Peaker ISO 65052 186	2,784	186							186
864	MMA 1-Q1903 Golden Flats ISO 54234 186	96	186							186
865	MMA 2-Q1709 Rosemary ISO 53768 186		186						(197)	186
866	MMA 1-Q1886 Takay Storage ISO 54006 186		186						(197)	186
867	WDT-SP 12942261 Myra Kowack 186	1,189	186						(1,188)	186
868	WDT-SP 12943791 Corning 186	2,152	186						(2,152)	186
869	MMA 1-Q1940 Darwin ISO 54135 186	5,822	186							186
870	RUE 21 26014-FT-DS-129137467-3300 Dyer 186	2,889	186							186
871	GIP (2017)-ET-DS-1286986-1-Keweenaw SES3 1 186	1,176	186						(1,176)	186
872	GIP (2017)-ET-DS-129037359-Telescopio BE 186	83	186						(83)	186
873	WDT-DGSP 12934721 E3P Shynely 186	1,581	186						(1,581)	186
874	R21-DS 12946897 Aster DG Solar 3522-RD 186	167	186							186
875	WDT-DGSP 12940302 Onstout Butte 186	1,453	186						(1,453)	186
876	WDT-DGSP 12940386 E3P Matley 186	1,055	186						(1,055)	186
877	WDT-DGSP 129523652 Luning Ave Solar 186	1,104	186						(1,104)	186
878	WDT-DGSP 12951871 Waterloo Lane Solar 186	490	186						(490)	186
879	WDT-DGSP 12951782 Jervis Blos. Solar Far 186	412	186						(412)	186
880	MMA 3-Q1109 NorthCentralValley ISO 51779 186	1,414	186							186
881	WDT-DGSP 129522255 Route 219 Solar 186	325	186						(325)	186
882	WDT-SP 12954146 Galat Williams 186	694	186						(694)	186
883	RQ-DS 129162112 Chimney Swift Solar 3843 186	601	186						(601)	186
884	R21-DS 12729184 Tuley Solar 186	621	186						(621)	186
885	MMA 2-Q1271-Q1494Mojave/Reno/Orind55594 186	4,096	186							186
886	WDT-DGSP 129591929 Hessel Yuba 186	1,533	186						(1,533)	186
887	WDT-DGSP 129593293 Chevalerie Solar 186	484	186						(484)	186
888	WDT-DGSP 129593374 West Kingston Rd Solar 186	456	186						(456)	186
889	WDT-DGSP 128607176 Nucleo North WDAT 186	725	186						(725)	186
890	WDT-SP 129393275 Strauss Wind LLC 186	494	186						(494)	186
891	WDT-FT 12958824 Coalings 1MW 186	1,280	186						(1,280)	186

745	R21-D5-12587413 GOODHO DARY - NEMExp 253	659	253	(15,000)	253
746	R21-D5-12576239 VITRO FLAT GLASS LLC 253	452	253	(58,000)	253
747	GIP (2017)-FT-SR-12549857 Provinga/BCE 253	1,357	253	(2,500)	253
748	R21-D5-12555083 DOLE FRESH VEGETABLES I 253	521	253	(15,000)	253
749	WDT-ISP-126182379 Flying Cowsee Deuce 253	6,446	253	(10,000)	253
750	WDT-ISP-126130369 Copperspate Rd Solar 253	1,000	253	(1,002)	253
751	WDT-ISP-126189753 Thomae Drive Solar 253	2,274	253	(10,000)	253
752	WDT-ISP-12616660 River Crest Drive Solar 253	5,302	253	(10,000)	253
753	WDT-ISP-126165871 Jersey Avenue Solar Ph 253	1,938	253	(10,000)	253
754	WDT-ISP-126155599 Baker Road Solar Phase 253	6,143	253	(10,000)	253
755	RuA21-D5-GRANTERCOCKCOMPANY(App55212) 253	8,244	253	(10,000)	253
756	RuA21-D5-ChicoElectric/RepeatApp#4959 253	8,284	253	(10,000)	253
757	RuA21-D5-GOLDENSTATEFC-App71807 253	9,233	253	(10,000)	253
758	WDT-SR-FFPCACommunitySolar/WahouAvenue 253	1,582	253	(2,500)	253
759	WDT-SIS-ApexEnergySolutioGasCulboudSolar1 253	5,016	253	(10,000)	253
760	WDT-ISP-2434WD-Leo Solar 1 253	1,433	253	(10,000)	253
761	R21-D5-178832-CranWairoiCW52 NEMA 253	1,247	253	(10,000)	253
762	WDT-ISP-2533WD-Medena Solar 3 253	4,237	253	(10,000)	253
763	R21-D5-178840-TallEnergyProjects-NEMMT 253	1,310	253	(10,000)	253
764	R21-D5-162177-Medera WWTP-NEMExp 253	3,174	253	(10,000)	253
765	WDT-ISP-19339344-Apex-Pine Flat 1 253	2,637	253	(10,000)	253
766	WDT-ISP-19340051-Apex-Pine Flat 2 253	1,530	253	(10,000)	253
767	R21-D5-198470-Clovis Regional WWTP NEMPS 253	38,434	253	(65,000)	253
768	WDT-ISP-19563843-Pine Flat 3 253	591	253	(10,000)	253
769	WDT-ISP-19563984-Pine Flat 4 253	987	253	(10,000)	253
770	R21-D5-123937474 Ranger Northbay LLC NE 253	1,646	253	(10,000)	253
771	R21-D5-124004714 Hartford Grain Company 253	509	253	(10,000)	253
772	WDT-ISP-124005191 Fox 2 253	5,723	253	(10,000)	253
773	WDT-ISP-124004790 Fox 1 253	7,563	253	(10,000)	253
774	R21-D5-12408282 Marin Sanitary Service 253	7,947	253	(10,000)	253
775	R21-D5-123840562 Coffelwoods 253	1,341	253	(16,000)	253
776	R21-D5-123032010 NUSTAR ENERGY LP-Iba SH 253		253	(16,000)	253
777	R21-D5-122785646 BEST BUY CO INC - ONU 253	4,178	253	(16,000)	253
778	R21-D5-124202531 Inergy Minerals Coffer 253	12,380	253	(63,000)	253
779	WDT-CLUSTER-126217729 Calusa Industrial 253	363	253	(55,000)	253
780	WDT-CLUSTER-126200095 Coyotea 2 253	472	253	(55,000)	253
781	WDT-CLUSTER-126195680 Golden Farms 253	363	253	(55,000)	253
782	WDT-CLUSTER-126195199 Anderson Coalings 253	559	253	(55,000)	253
783	WDT-ISP-126237299 Forester Pecker 1 253	3,404	253	(10,000)	253
784	WDT-CLUSTER-126254559 Ruiz Foods - Orinda 253	880	253	(65,000)	253
785	R21-D5-127420911 Machine Rider 3739-RD 253	759	253	(10,000)	253
786	WDT-CLUSTER-126220076 PCM Wonderba Add 253	676	253	(66,000)	253
787	WDT-CLUSTER-126229412 Pamela Almond 33 253	1,197	253	(63,000)	253
788	R21-D5-126244703 Buella Rd Solar &WRD11 253	9,504	253	(10,000)	253
789	WDT-ISP-126259314 Fawcett Pecker 2 253	1,830	253	(10,000)	253
790	R21-D5-126276078 BPP CA Caruthers PVB 1 253	1,168	253	(10,000)	253
791	R21-D5-126342411 Delta Solar 253	1,522	253	(10,000)	253
792	R21-D5-126263952 Camptonville Bopper 1 253	4,105	253	(16,000)	253
793	WDT-DOBP-126376795 Hatchery Rd Solar IV 253	1,525	253	(16,000)	253
794	WDT-DOBP-126376485 Hatchery Rd Solar II 253	1,380	253	(16,000)	253
795	WDT-FT-126344414 Hatchery Rd Solar Phase2 253	700	253	(1,000)	253
796	WDT-SR-RenewableRPStartOrCrutSolar1Q2030MD 253	2,028	253	(2,500)	253
797	R21MDetailed Study-Superior Packing Co. 253	2,677	253	(10,000)	253
798	WDT-SPVFCDS-DOGS-YubaCityEnergy/Ebrag 253	1,634	253	(10,000)	253
799	R21-D5- Wonderful Pistachios & Almonds 253	705	253	(10,000)	253
800	MMA2 - Q1106 Fountain Wind - ISO 51772 253	1,022	253	(1,082)	253
801	R21-D5- WonderfulPistachios&Almonds7792 253	5,163	253	(10,000)	253
802	R21-D5 - City of San Jose (App 68016) 253	26,476	253	(78,000)	253
803	WDT-ISP - Leo Solar - Apex Energy 253	2,021	253	(10,000)	253
804	WDT-ISP-19626868-Gleason Solar Project 253	42,444	253	(70,000)	253
805	R21-D5-2521RD-WCVF Peller Generator 1 253	353	253	(10,000)	253
806	WDT-ISP-19699605-Merced 2 253	6,211	253	(10,000)	253
807	R21-D5-2546RD-Engelman SVRC Energy 253	4,161	253		253
808	R21-D5-210197-TomTel-Microgrid NEMMT 253	15,335	253	(50,000)	253
809	WDT-ISP-19816059-Appaugh Dac Solar 253	3,984	253	(10,000)	253
810	R21-D5-122960777 - FETZER VINEYARDS 253		253	(10,000)	253
811	R21-D5-123670438-Lyften Rancheria 1940 253	3,175	253	(10,000)	253
812	R21-D5-124459552 Salinas Community Collge 253	2,953	253	(10,000)	253
813	WDT-ISP-124690060 Fox 4 253	6,862	253	(10,000)	253
814	R21-D5-124083512 - Kaiser Permanente - B 253		253	(10,000)	253
815	R21-D5-123814705 -VULCAN MATERIALS CO 253	3,427	253	(10,000)	253
816	WDT-ISP-124830685 Gardena 1 253	4,748	253	(10,000)	253
817	WDT-ISP-124543813 Benemdi Mesa Solar 253	5,588	253	(10,000)	253
818	R21-D5-122800905 SONOMA CUTRER 253	811	253	(10,000)	253
819	R21-D5-126201343 Goodfield DG Solar 253	526	253	(10,000)	253
820	R21-D5-126119090 Trailhead DG Solar 253	1,552	253	(10,000)	253
821	R21-D5-126209935 Mohr Family Trust 253	1,382	253	(10,000)	253
822	R21-D5-126229230 BPP CA Merced BESS 1 253	1,812	253	(10,000)	253
823	WDT-CLUSTER-126195283 Vigorela Cheeser 253	728	253	(55,000)	253
824	WDT-CLUSTER-126229222 Pamela Almond 253	1,091	253	(52,000)	253
825	R21-D5- Cupertino E-Wonderful Deth 41293 253	6,194	253	(16,000)	253
826	WDT-FCDS- Origa/Operating/VaqueroStorage 253	5,547	253	(56,000)	253
827	WDT-FCDS- CalaverasCorp-ParitewalPowerBank 253	9,874	253	(56,000)	253
828	WDT-CS- Capine Corp-Rhemann Power Bank 253	16,655	253	(66,000)	253
829	WDT-FCDS- CapineCorp-Rhemann Power Bank 253	9,800	253	(56,000)	253
830	WDT-FT- Sotago-Bradley Gilbert Solar 1 253	1,336	253	(1,472)	253
831	WDT-SR- Kent Solar, LLC - KS Energy 253	1,717	253	(2,500)	253
832	SD1FacReaStudyPowerMgntemMkney 253	2,916	253	(10,000)	253
833	RuA21-D5-GLLYO LLC-GLLYO LLC 253		253	(10,000)	253
834	WDT-SR-GuthyYingTechnology-BroadPurmas 253	576	253	(2,500)	253
835	WDT-FT-GuthyYingTechlog-MarysvilleES 253	462	253	(1,000)	253
836	WDT-FT-GuthyYingTechlog-Coral BESS 253	504	253	(1,000)	253
837	RuA21-D5-BENTMELPEAKARESCA-HopkinsSolar 253	1,446	253	(10,000)	253
838	WDT-BIT-RenewablePop-Hatchery/EllisOak 253	2,153	253	(10,000)	253
839	WDT-BIT-RenewablePop-Hatchery/EllisOak 253	2,153	253	(10,000)	253
840	RuA21-D5-Chevron-LoaRHu, Storage 253	22,000	253	(84,000)	253

941	WDT-SR-Hayworth/Fabian-Culley/90353-WD 253		1,240	253		(2,500)	253
942	WDT-SP-Dimension CA 1 LLC-Mendota 253		8,099	253		(10,000)	253
943	WDT-SP-Dimension CA 1 LLC-Pierisito 253		6,699	253		(10,000)	253
944	WDT-FCDS-12007459-BH Solar Phase 2 253		3,800	253		(90,000)	253
945	WDT-SP-121548107-Auto Reservoir 253		5,270	253		(10,000)	253
946	R21-D5-121554196-Wonderful Orchards-Wheat 253		6,289	253		(10,000)	253
947	WDT-SP-121543003-Cadenas 253		92,013	253		(110,000)	253
948	WDT-FCDS-121543005-Cadenas 253		25,273	253		(89,000)	253
949	WDT-SP-121548310-Livestly Mound Reservoir 253		5,089	253		(10,000)	253
950	ESJ-TO-P8-Culley/Wind-Interlaken/Turbine 253		12,044	253		(10,000)	253
951	WDT-FT-121645938-Ranch Service Clean Power 253			253		(1,000)	253
952	WDT-FT-121684123-North Bank Clean Power 253			253		(1,000)	253
953	WDT-SP-121522895-East Cleveland Road So 253		836	253		(10,000)	253
954	R21-D5-302094-JACK DE JONG EXPNEMA 253		7,972	253		(10,000)	253
955	R21-D5-301071-MFA - Bayview Facility Sd 253		4,959	253		(5,253)	253
956	WDT-FT 125496857 Prongs/BCEC Tracy Rj- 253		604	253		(1,000)	253
957	WDT-FT 125510763 Prongs/BCEC OAKLAND 1 253		794	253		(1,000)	253
958	WDT-FT 125504866 EBCE - PLD - Newark 11 253		1,167	253		(1,166)	253
959	R21-D5-125433459 Kings CSG 1 253		1,674	253		(60,000)	253
960	R21-D5-125545494 Tracy Lane DG Solar 253		9,371	253		(10,000)	253
961	R21-D5-124202004 FIRESTONE WALKER INC 253		1,407	253		(10,000)	253
962	R21-D5-125567905 Valley Ag 253		9,341	253		(60,000)	253
963	R21-D5-125563637 Vignolo Farms 253		8,824	253		(60,000)	253
964	R21-D5-125415937 Blue Mines 1 253		9,175	253		(60,000)	253
965	R21-D5-125563076 Blue Mines 2 253		8,903	253		(60,000)	253
966	WDT-Cluster 15 FCDS 3241-WD Lakeport Sto 253		131	253		(50,000)	253
967	R21-D5-125509658 SYAR INDUSTRIES INC - N 253		7,102	253		(10,000)	253
968	R21-D5-125524863 Antonio Brasil Dairy 253		6,761	253		(10,000)	253
969	WDT-SP 125637948 Irvington Energy Store 253		6,872	253		(60,000)	253
970	WDT-SP 125636015 Hickory Energy Storage 253		7,483	253		(60,000)	253
971	R21-D5-125608943 Mekut 1 253		12,910	253		(60,000)	253
972	WDT-SP 125435475 PP-Lake Storage 253		5,856	253		(64,000)	253
973	WDT-SP 125437268 PP - SLO Storage 253		15,774	253		(63,000)	253
974	WDT-SP 125437523 PP- Mendocino Storage 253		4,673	253		(64,000)	253
975	WDT-SP 125471264 PP- Tuslomme Storage 253		15,207	253		(63,000)	253
976	WDT-SP 125481728 PP- Calaveras 253		11,552	253		(64,000)	253
977	R21-D5-125576992 Roberts 253		9,542	253		(60,000)	253
978	R21-D5-127669571 McFarland Mather Rd A 253		1,586	253		(10,000)	253
979	PTA-Q1095Sandhill/BANANUM/Midway/0204 253			253		(1,250)	253
980	WDT-SP 127564320 Yuba City Millennium S 253		5,060	253		(10,000)	253
981	R21-D5-127602654 AKS Entegripas Solar Fa 253		1,423	253		(10,000)	253
982	R21-D5-127710335 Leland C Linn Solar Far 253		2,576	253		(10,000)	253
983	R21-D5-126991877 Melley Solar, LLC 253		1,359	253		(10,000)	253
984	WDT-DOSP 126130369 Coppensguts Rd Solar 253		2,242	253		(10,000)	253
985	WDT-SP 129790894 County Road N Solar 253		163	253		(10,000)	253
986	R21-D5-127205052 Ave 22 S 3685-RD 253		992	253		(10,000)	253
987	R21-D5-126770420 CA Greenfield-Panama A 253		309	253		(10,000)	253
988	R21-D5-126863393 Firehouse DG Solar 253		1,850	253		(10,000)	253
989	R21-D5-126202639 CA Acin/Lummet Valpoed 253		1,067	253		(10,000)	253
990	R21-D5-126072129 Galesell Solar 253		2,743	253		(10,000)	253
991	WDT-SP 127543635 RPPV Barbara 3 (BECS + 253			253		(10,000)	253
992	R21-D5-126959596 Marlinpika Solar 253		1,687	253		(10,000)	253
993	WDT-SP 126077225 North Battigley Clean P 253		1,976	253		(10,000)	253
994	R21-D5-126131404 Tanninus Amble Fresh 1 253		729	253		(37,000)	253
995	WDT-SP 3654-WD Kern/Farlow BESS 1 253		646	253		(10,000)	253
996	GSP (2017)-FT-SR-126344414-Hatchery Road 253			253		(2,500)	253
997	WDT-SP 129422981 Myers Rowland 253		1,169	253		(10,000)	253
998	WDT-SP 129437911 Coaling 253		3,102	253		(10,000)	253
999	GSP (2017)-FT-SR-126959596-Kawdu BESS 1 253		1,176	253		(2,500)	253
1000	GSP (2017)-FT-SR-126957508-Telecompen BE 253		85	253		(2,500)	253
1001	WDT-DOSP 126934721 EBP Skyway 253		1,581	253		(10,000)	253
1002	WDT-DOSP 124955632 Onstall Butte 253		1,453	253		(10,000)	253
1003	WDT-DOSP 124955386 EBP Matley 253		1,005	253		(10,000)	253
1004	WDT-DOSP 126226652 Lansing Ave Solar 253		1,104	253		(10,000)	253
1005	WDT-DOSP 126519871 Waterloo Lane Solar 253		490	253		(10,000)	253
1006	WDT-DOSP 126517382 Jones Bros Solar Far 253		412	253		(10,000)	253
1007	WDT-DOSP 126532162 Eureka Road Solar 253			253		(10,000)	253
1008	WDT-DOSP 126532295 Route 219 Solar 253		325	253		(10,000)	253
1009	WDT-SP 129541486 Gabel Wilms 253		694	253		(10,000)	253
1010	RD-D5-126152112 Chimney Swift Solar 3843 253		601	253		(10,000)	253
1011	R21-D5-127576164 Talley Solar 253		821	253		(10,000)	253
1012	WDT-DOSP 126581828 Hassel Yuba 253		1,533	253		(10,000)	253
1013	WDT-DOSP 126593393 Cheahelo Solar 253		464	253		(10,000)	253
1014	WDT-DOSP 126593574 West Kingston Rd Solar 253		456	253		(10,000)	253
1015	WDT-DOSP 126837176 Newark North WDAT 253		725	253		(10,000)	253
1016	WDT-SP 129339375 Strauss Wind LLC 253		494	253		(149,000)	253
1017	WDT-FCDS- Calpine - Cignus Power Bank 253		5,576	253		(60,000)	253
1018	WDT-SP-Callisto2Storage50MW 253		333	253		(100,000)	253
1019	WDT-C-13 FCDS-Callisto2Storage50MW 253		45,306	253		(60,000)	253
1020	R21-D5-Rodeo Solar-NextEra/Energy 253		49,851	253		(82,000)	253
1021	R21-D5-2404RD-Lin88/Sprung/BH/Americus 253		4,326	253		(10,000)	253
1022	WDT-FAB-2603-WD Bathol Island Clean Power 253			253		(10,000)	253
1023	R21-D5-121822650-Atascadero State Hsptl 253		4,698	253		(10,000)	253
1024	WDT-SR-2966-WD Pittsburg RV & Boat Store 253			253		(2,500)	253
1025	R21-D5-122605312 Lakeside Power Gam EXPO 253		73	253		(93)	253
1026	R21-D5-122786258 LIFE TECHNOLOGIES CORP 253		2,094	253		(10,000)	253
1027	WDT-FT-122786538 Bernenda Mesa C 253		1,341	253		(1,800)	253
1028	WDT-FT-122602630 Bernenda Mesa A 253		1,341	253		(1,800)	253
1029	WDT-FT-122786531 Bernenda Mesa B 253		657	253		(1,800)	253
1030	R21-D5-122627081 BUTTER HOME WINERY INC 253		14,136	253		(14,514)	253
1031	R21-D5-122789004 Joseph Wilson - Shafter 253			253		(68,000)	253
1032	R21-D5-122877254 Aviator Dairy Farm NEMA 253		5,621	253		(10,000)	253
1033	WDT-SP-122789592 Kings Doc Fall Solar 253		4,803	253		(10,000)	253
1034	R21-D5-122561158 CALMAT CO NEMPS Project 253		44,064	253		(66,000)	253
1035	R21-D5-122893231 TERRACORE OPERATING COM 253		4,873	253		(10,000)	253
1036	WDT-FT-122845705 Alameda Creek Watershed 253			253		(1,000)	253
1037	WDT-FT-122847655 South East Health Centre 253			253		(1,000)	253

939	WDT-FT-12298704 Kings CSG B 1102 253		689	253		(1,000)	253
939	WDT-FT-12298454 Kings CSG 1 LLC 253		864	253		(1,000)	253
940	WDT-DGSP 127114351 Comet CS, LLC 253		7,561	253		(10,000)	253
941	WDT-DGSP 127100748 Ave 9 Solar 1 253		1,238	253		(10,000)	253
942	R21-D5 125761005 CALIFORNIA FAMILY FOODS 253			253		(10,000)	253
943	R21-D5 125602701 UNIVERSAL PROPAULSION CO 253			253		(10,000)	253
944	R21-D5 125832582 Lathrop Murphy 2 Phase2 253		5,317	253		(10,000)	253
945	R21-D5 127194537 West Longview Ave Solar 253		838	253		(10,000)	253
946	R21-D5 125721423 WALMART STORES EAST LP 253		6,951	253		(10,000)	253
947	R21-D5 127196593 Barron Road Solar 253		6,294	253		(8,296)	253
948	R21-D5 127282244 River Valley DG Solar 253		6,651	253		(10,000)	253
949	R21-D5E CupertinoElec-WonderfulCub03018 253		4,808	253		(5,249)	253
950	R21-App141055-Wonderful Kings 253		1,584	253		(10,000)	253
951	R21-D5-App142877-Sunvigent Huber 253		686	253		(10,000)	253
952	WDT-FT-Victoria Lane Solar 253		737	253		(1,000)	253
953	WDT-FT-ApexEnergySolutions-Leedsford1 253			253		(1,000)	253
954	WDT-FT-ApexEnergySolutions-Leedsford2 253			253		(1,000)	253
955	R21-D5-125235-CafReservePdn-SW 24 28 27 253		13,342	253		(86,000)	253
956	WDT-IS-2299WD-BESS Luchett 253		6,971	253		(10,000)	253
957	WDT-ISB-Vue11 LLC-Eris Storage 253		1,584	253		(58,000)	253
958	WDT-SR-2417WD-TrustLeafroomconnectoEgpt 253			253		(2,500)	253
959	WDT-ISB-2313WD-BeauPumpas 253		1,167	253		(10,000)	253
960	WDT-ISB-2343WD-BESS Hoptland 253		3,816	253		(10,000)	253
961	WDT-ISB-2342WD-BESS Upper Lake 253		4,252	253		(10,000)	253
962	WDT-C13 FCD5-Eris Storage 253		575	253		(50,000)	253
963	WDT-C13 FCD5-Saltbath 10 253		3,747	253		(43,716)	253
964	R21-D5-121391712-BOSCHMA AND SONS DAIRY 253		4,177	253		(10,000)	253
965	R21-D5-122964947-HANFORD GRAIN COMPANY, 253		672	253		(10,000)	253
966	WDT-SR-121736816-Jarvis Expansion 2875-W 253			253		(2,500)	253
967	WDT-C14 FCD5-121955097-Moon Valley Enarg 253		29,429	253		(50,000)	253
968	WDT-SR-121734676-Buzzsable expansion 2874 253			253		(2,500)	253
969	R21-D5-122077732-OPEN SKY RANCH INC 086 253		5,504	253		(16,000)	253
970	R21-D5-122125257-GALLO CATTLE COMPANY A 253		10,188	253		(57,000)	253
971	R21-D5-122139614-FuelEx Ground (021110) 253		5,351	253		(16,000)	253
972	WDT-ISB-121797145-Lupper Valley Diurnal 253		744	253		(16,000)	253
973	R21-D5-122157523-Koshermann Farms Inc 253		4,424	253		(16,000)	253
974	R21-D5-122190737-COSTA VIEW FARMS #2 141 253		7,545	253		(16,000)	253
975	R21-D5-122198907-Moon Energy W103015 253		4,798	253		(16,000)	253
976	WDT-ISB-122215235-Billy Wright Road Solar 253		726	253		(16,000)	253
977	R21-D5-122209225-BUTTER GOULD MEDICAL RD 253		969	253		(16,000)	253
978	WDT-ISB-122284116-Cardenas 1 253		7,021	253		(16,000)	253
979	R21-D5-122286216-City of Fresno-New Tern 253		192	253		(16,000)	253
980	R21-D5-122240568-City of Fresno - Arroyo 253		5,317	253		(16,000)	253
981	WDT-DGSP 126949508 Layton Solar 253		881	253		(16,000)	253
982	WDT-DGSP 126945226 Nemo Solar 253		773	253		(16,000)	253
983	WDT-DGSP 126957910 Jack Tone Solar 253		8,144	253		(16,000)	253
984	WDT-DGSP 126926462 Royal Pk, LLC 253		4,805	253		(16,000)	253
985	WDT-DGSP 127035263 Magenta Solar 253		4,081	253		(16,000)	253
986	WDT-DGSP 127034206 Grizzly Solar 253		4,217	253		(16,000)	253
987	WDT-DGSP 127034656 Stronghold Solar 253		8,445	253		(16,000)	253
988	R21-D5 125918880 CITY OF PITTSBURG 3432- 253			253		(10,000)	253
989	R21-D5 125863254 EAGLE PETROLEUM 3431-RD 253		5,281	253		(10,000)	253
990	R21-D5 126947064 Pulsar 253		10,978	253		(57,000)	253
991	R21-D5 125862367 NAPA VALLEY COLLEGE3438 253		6,166	253		(10,000)	253
992	R21-D5 126863149 McFarland Ranch 253		8,338	253		(8,342)	253
993	WDT-DGSP 127039556 BrightDay Solar 1 253		1,440	253		(10,000)	253
994	R21-D5 127006905 Capstone DG Solar 253		2,860	253		(10,000)	253
995	WDT-DGSP 127080334 Oregon Ash CS, LLC 253		11,361	253		(11,369)	253
996	WDT-DGSP 127079164 CA Bittleswell CS, LL 253		6,624	253		(10,000)	253
997	WDT-DGSP 127078657 Sun Valley Pk, LLC 253		6,059	253		(6,052)	253
998	WDT-DGSP 127078063 Battucor Solar, LLC 253		2,203	253		(10,000)	253
999	WDT-ISB 126961471 West Jayne Ave South 253		350	253		(10,000)	253
1000	WDT-ISB 126960557 West Jayne Ave North 253		311	253		(10,000)	253
1001	WDT-DGSP 127064525 Ave 9 Solar 2 253		740	253		(10,000)	253
1002	WDT-DGSP 127090222 Gray Pine, LLC 253		963	253		(10,000)	253
1003	WDT-DGSP 127101203 Black Sage CS, LLC 253		5,770	253		(10,000)	253
1004	WDT-DGSP 127100947 Proton Fiesta CS, LLC 253		3,764	253		(10,000)	253
1005	R21-D5-FuelEx-CDCR-1569-RD 253		10,258	253		(10,516)	253
1006	Rua21D5-ATS-KaiserDabHUBCancerCenter 253		4,626	253		(8,000)	253
1007	Rua21-Detailed Study-FRESTONEWALKERINC 253		2,457	253		(10,000)	253
1008	Rua21-D5-7THSTANDARDRA-SunPuffco-Leads 253		614	253		(10,000)	253
1009	MMA- Q1963-Sandhill C - ISO 53028 253		4,652	253		(4,933)	253
1010	WDT-SIS-CrubaEnergyManagementCondu2 253		2,933	253		(10,000)	253
1011	Rua21-D5-SUNNYGEMELLCAApp 8409K9MEUP 253		1,976	253		(10,000)	253
1012	Rua21-D5-CALAMCO 253		8,774	253		(10,000)	253
1013	WDT-IS-Cruba Energy MGMT-Corda IV 253		6,539	253		(10,000)	253
1014	WDT-IS-JATONLLC-KochuRoadSolarFacility 253		2,149	253		(10,000)	253
1015	Rua21-DetailedSub-SpecialtyGravataINC 253		1,387	253		(15,000)	253
1016	R21-D5 - SunWest Bioenergy - 2076-RD 253		1,155	253		(10,000)	253
1017	WDT-FT-Gas Co Road Solar 3-Apex Energy 253			253		(1,000)	253
1018	WDT-FT-Gas Co Road Solar 4-Apex Energy 253			253		(1,000)	253
1019	WDT-SIS-Gas Co Road Solar 2-Apex Energy 253		1,251	253		(16,000)	253
1020	MMA- Q1143-Apawugh Storage - ISO 51720 253		896	253		(956)	253
1021	WDT-Cluster12-CaliPro-CaliSunSolar0094-IND 253		4,363	253		(50,000)	253
1022	WDT-ISB-Omension CA 1 LLC-Jacinto 1 253		7,284	253		(16,000)	253
1023	WDT-ISB-OmensionCA1-ApawughDacSolar1003 253		6,723	253		(16,000)	253
1024	WDT-ISB-Omension CA 1 LLC-Jacinto2 253		7,746	253		(16,000)	253
1025	WDT-SR-QW2343-WD-BESS Upper Lake 253		737	253		(2,500)	253
1026	WDT-SR-QW2343-WD-BESS Hoptland 253		2,039	253		(2,500)	253
1027	WDT-SR-QW2344-WD-BESS Wilks 253		1,223	253		(2,500)	253
1028	WDT-FT-GasOffshoreEng-DalyCityStorage 253		704	253		(1,000)	253
1029	WDT-SR-QW2388-WD Saltbath Perna 253		1,912	253		(2,500)	253
1030	Rua21-D5-Wonderful Firebaugh 253		6,095	253		(16,000)	253
1031	WDT-ISB-120658887-Bloomfield 253		50,086	253		(200,000)	253
1032	WDT-ISB-120659587-Oakport Energy Storage 253		6,285	253		(62,000)	253
1033	WDT-ISB-12070622-Sawcut Ferry Storage 253		3,868	253		(16,000)	253

1034	WDY-FCDS-12070623-Socord Ferry Storage 253		2,811	253		(50,000)	253
1035	WDY-FCDS-12070623-Lake Herman Storage 253		18,855	253		(50,000)	253
1036	WDY-ISP-120719956-IndustrialPlayStorage 253		695	253		(60,000)	253
1037	WDY-FCDS-120719956-IndustrialPlayStorage 253		17,446	253		(50,000)	253
1038	WDY-FCDS-120716451-Isabella Storage 253		5,439	253		(50,000)	253
1039	R21-DS-122319511-Google LLC 1458 Right 253		6,339	253		(10,000)	253
1040	WDY-IR-122219123-Pyramet Hills Solar2546 253			253		(2,500)	253
1041	R21-DS-122461346-JACKSON FAMILY WINES IN 253		8,087	253		(10,000)	253
1042	R21-DS-122558844-COUNTY OF SANTA CLARA - 253			253		(10,000)	253
1043	WOT-FAS-2764-WD Industrial Parkway Ste 253		3,781	253		(15,000)	253
1044	R21-DS-122481582-Camino Doble PV 16 EXPO 253		9,820	253		(10,000)	253
1045	R21-DS-122486688-MOORETOWN RANCHERA COR 253		8,803	253		(10,000)	253
1046	R21-DS-122558818-Kraft Heinz NEMPS 253		2,777	253		(10,000)	253
1047	R21-DS-122514385-COUNTY OF SANTA CLARA, S 253		1,220	253		(10,000)	253
1048	WDY-DOSP Energy Only 125646257 Blackwell 253		6,066	253		(10,000)	253
1049	R21-DS 125658990 Superior Almond Huling 253			253		(10,000)	253
1050	WDY-Chaster 125720495 Kern EIS2 253		1,821	253		(88,000)	253
1051	WDY-Chaster 125709894 Kern EIS1 253		1,821	253		(58,000)	253
1052	WDY-DOSP 125650772 Easy Rider 253		7,205	253		(7,206)	253
1053	WDY-DOSP 125720265 Water Solar 253		5,784	253		(10,000)	253
1054	R21-DS 124743441 LINEAGE LOGISTICS ICM1, 253			253		(10,000)	253
1055	WDY-Chaster 125728115 Lakeside BioGen Ex 253		1,843	253		(53,000)	253
1056	WDY-Chaster 125729142 San Joaquin EIS1 253		18,357	253		(68,000)	253
1057	R21-DS 125718323 Rianda Family Partnership 253		170	253		(10,000)	253
1058	WDY-ISP 125653758 Golden Poppy Storage 253		19,915	253		(70,000)	253
1059	R21-DS 125770595 Meicat 2 253		11,360	253		(80,000)	253
1060	R21-DS 125760880 Vignolo Burbank 253		531	253		(644)	253
1061	WDY-FT 128131140 CCEP Mission Bay School 253		164	253		(1,000)	253
1062	R21-DS 126580846 CA Lost Hills Barrel Via 253		974	253		(10,000)	253
1063	R21-DS 126571744 CA Bakewellfield Martin A 253		1,142	253		(10,000)	253
1064	R21-DS 126998417 Elkhorn Ave 253		1,157	253		(10,000)	253
1065	WDY-ISP 128137287 Matley CS 253		2,732	253		(10,000)	253
1066	R21-DS 127314314 GOLDEN STATE VINTNERS 253		3,187	253		(10,000)	253
1067	R21-DS 128146778 WONDERFUL RENEWABLE ENG 253			253		(10,000)	253
1068	R21-DS 128120351 Escalon Bafida Road Su 253		3,405	253		(10,000)	253
1069	WDY-ISP 128194909 Rainbow Orchards VI LL 253		2,514	253		(10,000)	253
1070	R21-DS 128189715 Cuyama Highway Solar 9, 253		1,411	253		(10,000)	253
1071	R21-DS 128170511 CHANNEL ISLANDS DAIRY 253		249	253		(10,000)	253
1072	R21-DS 128235488 Rose Clover Solar, LLC 253		885	253		(80,000)	253
1073	R21-DS 128196409 Kandon LLC 253		8,838	253		(10,000)	253
1074	WDY-ISP 128206484 Chico CS 253		2,450	253		(10,000)	253
1075	WDY-DOSP 129598074 Point Lakeside Solar 253			253		(10,000)	253
1076	WDY-DOSP 129580758 N Pazzo Road Solar 253		456	253		(10,000)	253
1077	R21-DOSP 129593168 Contractors Phase RV 253		1,308	253		(10,000)	253
1078	R21-DS 128383355 Makera Kevin Lee Herman 253		353	253		(10,000)	253
1079	R21-DS 129587109 FR Buena Vista Solar LL 253		718	253		(10,000)	253
1080	R21-DS 128104563 San Andres-Cabrera 253		880	253		(10,000)	253
1081	R21-DS 128389346 120853 Kevin Lee Herman 253		621	253		(10,000)	253
1082	R21-DS 128389275 120854 Kevin Lee Herman 253		442	253		(10,000)	253
1083	R21-DS 128389123 120856 Kevin Lee Herman 253		89	253		(10,000)	253
1084	R21-DS 128389344 120867 - Makera Kevin L, 253		1,241	253		(10,000)	253
1085	R21-DS 128109997 120870 Kevin L, H, S, R 1 253		442	253		(10,000)	253
1086	R21-DS 128384880 120885 Kevin L, H, S, R 2 253		442	253		(10,000)	253
1087	R21-DS 129705949 GPR Nevada TrilateralSolar 253		854	253		(10,000)	253
1088	R21-DS 129705977 GPR Dean Solar 253		766	253		(10,000)	253
1089	WDY-FAS 3965-WD Tracy 12 - 128582877 253			253		(10,000)	253
1090	R21-DS 129654466 Ten Turi Solar Farm 253			253		(10,000)	253
1091	WDY-ISP 129733315 North Carter Spreading 253			253		(10,000)	253
1092	WDY-ISP 129854501 Spacemore Spreading Wtr 253		441	253		(10,000)	253
1093	129787786 UNITED STATES AIR FORCE CHVL 253			253		(88,000)	253
1094	WDY-ISP 129784486 Teton Spreading Works 253		858	253		(10,000)	253
1095	WDY-ISP 129791539 Camella Court Solar 253		1,044	253		(10,000)	253
1096	WDY-FT 129852813 Edgewater Pilot PHASE 2 253			253		(1,000)	253
1097	R21-DS 129841153 Harvey Patti Rd S Spt 253		393	253		(10,000)	253
1098	WDY-ISP 129836337 County Road 24 253			253		(10,000)	253
1099	R21-DS 129841875 Road 24 Solar Storage 1 253		393	253		(10,000)	253
1100	R21-DS 129842244 South Elm Ave Solar 871 253		670	253		(10,000)	253
1101	R21-DS 129842264 S East Ave SolarStorage1 253			253		(10,000)	253
1102	R21-DS 129843933 Lost Hills Storage 1 253			253		(10,000)	253
1103	R21-DS 129842449 West Jensen Ave SolarS1 253		393	253		(10,000)	253
1104	GP (D17)-FT-IR-129588824-Cualinga 1MW 253		542	253		(5,000)	253
1105	R21DS-CityMakeraRES-BCT (App 54517) 253		5,269	253		(10,000)	253
1106	WDY-SIS Subloga-SanAndPinalValleySolar1 253		6,809	253		(10,000)	253
1107	WDY-FT-WildcatRenewableRPSantaCruzSolar1 253		2,553	253		(3,353)	253
1108	WDY-FT-WildcatRenewableRPSantaCruzSolar2 253		2,825	253		(3,425)	253
1109	RUA21-DS-3KB EnergyStorageFullCAP55888 253		7,004	253		(59,000)	253
1110	IMA-DS - Q1036 Mustang 2 - ISO 5161 253		4,151	253		(4,332)	253
1111	RUA21-DetailsBody-WAL-MART STORES INC 253		1,475	253		(10,000)	253
1112	RUA21-DS-WAL-MARTSTORES-WAL-MART#1608 253		707	253		(20,000)	253
1113	WDY-SIS-RenewablePh-BeyondHofgringSolar 253		3,294	253		(10,000)	253
1114	RUA21-DS-RWA-UCCMOGENERATIONApp104722 253			253		(10,000)	253
1115	RUA21-DS-CityofMaderaWTP-RES-App 103889 253		9,382	253		(10,000)	253
1116	WDY-SR-Bloom-PasoCreekFamilyDairyBiogas 253		685	253		(2,500)	253
1117	IMA-Q557-CED White River Wood-ISO 50555 253		518	253		(518)	253
1118	RUA21-DS-LionBrotherNewsomeApp106347 253		7,885	253		(10,000)	253
1119	R21-FS-TLT Enterprises-HatCreekBioenergy 253			253		(10,000)	253
1120	R21-DS-228039-SonomaValleyHospital 253		983	253		(10,000)	253
1121	WDY-SR-2598WD-DiscoveryBaySouthClearPar 253		1,740	253		(2,500)	253
1122	WDY-SR-2600WD-Martinez Clean Power 253		201	253		(2,500)	253
1123	R21-DS-205844-AltamarcoskiCollage-NEMPS 253		4,901	253		(10,000)	253
1124	WDY-SR-2600WD-Appligate Clean Power 1 253			253		(2,500)	253
1125	R21-D2923235-BelknapRanch-SunnyCoveRMA 253		3,348	253		(10,000)	253
1126	IMA-Q643W-Mustang Solar Project-ISO60362 253		4,465	253		(4,893)	253
1127	R21-DS-12191139-CITY OF BAKERSFIELD_ W3 253		7,700	253		(86,000)	253
1128	R21-DS-121340000-UJCSB - BESS 253		7,239	253		(10,000)	253
1129	WDY-ISP-121368198-Fresno Hybrid Solar 253		93,020	253		(95,006)	253
1130	R21-DS-121325832-BAKERSFIELD Ice Center 253		2,593	253		(2,813)	253

1131	WDT-SR-12074642-Orchard Road Solar 253		253		(2,500)	253
1132	WDT-FT-121491941-South Moraga Road Solar 253	506	253		(1,000)	253
1133	WDT-FT 124830425 PLD SolarChoice Strb# 1 253	272	253		(1,000)	253
1134	WDT-FT 124830607 PLD SolarChoice Strb# 4 253	180	253		(1,000)	253
1135	WDT-FT 124830707 PLD SolarChoice Strb# 9 253	272	253		(1,000)	253
1136	WDT-CLUSTER 124849455 E & J Gault Winery 253	6,801	253		(82,000)	253
1137	124850581 Wonderful Orchards- 4220 EXPN 253	4,112	253		(10,000)	253
1138	124897869 Wonderful Orchards-Bankership 253	2,736	253		(10,000)	253
1139	124900838 Wonderful Orchards- Island Emp 253	4,034	253		(10,000)	253
1140	124901774 Wonderful Orchards- Leno ML 253	5,022	253		(10,000)	253
1141	124903510 Wonderful Orchards- N005SD 253	3,896	253		(10,000)	253
1142	R21-D5 124311575 LOS GATOS TOMATO PRODUCE 253	5,926	253		(10,000)	253
1143	WDT-SP 124907843 Battle Creek Bottom Rd 253	8,230	253		(10,000)	253
1144	WDT-SR 124820632 AFTW Storage 3197-WD 253	200	253		(2,500)	253
1145	WDT-FAS 123103659 Tubbs Island Solar 1 253	(3)	253		(3)	253
1146	WDT-SP 124270644 Hartley LLC 253	13,119	253		(82,000)	253
1147	R21-D5 123863079 Humboldt Bay Municipal 253	1,581	253		(10,000)	253
1148	R21-D5 124532876 FIVE CROWNS TRACY HOLD 253		253		(10,000)	253
1149	WDT-SP 125263888 Bhutur 253	9,363	253		(10,000)	253
1150	WDT-FT 126767888 San Leandro 10 253	785	253		(1,000)	253
1151	R21-D5 125644116 GERAWAN FARMING 3311-RD 253	1,847	253		(10,000)	253
1152	WDT-SP 128785684 Sage Creek 253	3,254	253		(10,000)	253
1153	WDT-FAS 125304474 Ridge Dr Solar 3246-WD 253	607	253		(15,000)	253
1154	WDT-SP 128600605 Anderson Bto Group Pla 253	6,675	253		(56,000)	253
1155	R21-D5 126784595 Swainson Road Solar 253	9,586	253		(10,000)	253
1156	R21-D5 126778655 Amsterdam Rd. Solar 253	1,725	253		(10,000)	253
1157	R21-D5 126778458 Spruce Road Solar 253	1,808	253		(10,000)	253
1158	R21-D5 125873079 AIRPARK 559 BUILDING IV 253	2,254	253		(10,000)	253
1159	WDT-FAS 124667843 Battle Creek Bottom RD 253	4,130	253		(15,000)	253
1160	R21-D5 125871147 MADDOX FARM GENERAL PA 253	324	253		(10,000)	253
1161	WDT-SP 126895979 Catalpa Residency 253	24,076	253		(82,000)	253
1162	R21-D5 125895962 G & G Andrew Farms LP 253	940	253		(16,000)	253
1163	WDT-DOSP 126909910 T Edison Solar, LLC 253	1,037	253		(16,000)	253
1164	WDT-DOSP 126930614 Semi Solar, LLC 253	8,134	253		(16,000)	253
1165	WDT-DOSP 126927595 Proline Solar, LLC 253	6,462	253		(16,000)	253
1166	R21-D5 127433118 House Solar 3746-RD 253	4,875	253		(16,000)	253
1167	WDT-FAS 3487-WD Plying Green Dewa 253	1,643	253		(15,000)	253
1168	R21-D5 126550728 Bushnell J 253	425	253		(82,000)	253
1169	Little Bear RAS-Facility Study 253	20,586	253		(25,000)	253
1170	R21-D5 128703534 Eastlake Solar 253	760	253		(10,000)	253
1171	WDT-CS 128729445 BPP CA Menard BESS I 253	741	253		(85,000)	253
1172	WDT-CS 128729667 BPP CA Viscosa PVB I LLC 253	307	253		(83,000)	253
1173	WDT-CS 128729671 BPP CA Los Banos PVB I 253	534	253		(83,000)	253
1174	WDT-CS 128729683 BPP CA Los Banos PVB II 253	325	253		(83,000)	253
1175	WDT-CS 128730246 BPP CA Los Banos PVBIII 253	314	253		(83,000)	253
1176	WDT-CS 128730372 BPP CA Kingsburg PVB I 253	732	253		(83,000)	253
1177	WDT-CS 128751055 BPP CA Chowchilla BESS 253	82	253		(85,000)	253
1178	WDT-CS 128751281 BPP CA Fresno BESS II 253	82	253		(85,000)	253
1179	WDT-CS 128751651 BPP CA Caruthers PVB I 253		253		(83,000)	253
1180	WDT-SP 128728859 CA Dairies 253	1,457	253		(10,000)	253
1181	WDT-SP 128772257 Comstock Lane Solar 253	1,978	253		(10,000)	253
1182	R21-D5 128896209 Easy Rider 253	1,524	253		(10,000)	253
1183	R21-D5 128818200 Hawley Solar 253	1,060	253		(10,000)	253
1184	WDT-FCDS: Ormat Nevada-Peashe Reliability 253	15,945	253		(50,000)	253
1185	WDT-FT-Humboldt Community Solar 253	997	253		(1,000)	253
1186	WDT-SP-Hatchery Road Solar C 253	8,048	253		(10,000)	253
1187	WDT-FT-Stockdale Dairy Bldg#2 253	576	253		(1,000)	253
1188	WDT-SP-Hatchery Road Solar D 253	7,712	253		(10,000)	253
1189	WDT-SR-2434WD-Leo Solar 1 253	1,810	253		(2,500)	253
1190	WDT-C13 FCD5-Stockdale BESS 253	7,200	253		(43,716)	253
1191	R21-D5-122494548-SUTTER BAY MEDICAL FOUN 253		253		(10,000)	253
1192	R21-D5-122020875-City of Fortuna-Kennar 253	1,950	253		(10,000)	253
1193	R21-D5-122383897-HARRIS-WOLF ALMOND HUL 253	4,854	253		(10,000)	253
1194	WDT-SR-122602630 Bernarda Mesa A 3030-WD 253		253		(2,500)	253
1195	R21-D5-123151899 CITY OF PETALUMA, Eln 253	8,782	253		(10,000)	253
1196	WDT-FT-123038102 Condit Jr 253	687	253		(1,000)	253
1197	WDT-SP-123145123 Fox 3 253	5,669	253		(10,000)	253
1198	R21-D5-122561656 MICHAEL ETORER 253	605	253		(10,000)	253
1199	R21-D5-122530703 Blaroules Produce - mel 253	1,438	253		(10,000)	253
1200	WDT-FT-123193210 Storage Star Rio Vista 253		253		(1,000)	253
1201	GIP (2017)-FT-SR-125564478-Jersey Avenue 253	1,644	253		(2,500)	253
1202	R21-D5 126476655 Baker's Elder Solar 253	3,982	253		(10,000)	253
1203	R21-D5 126481215 Roseville Rio Bravo 253	8,715	253		(10,000)	253
1204	WDT-DOSP 124725615 King Kettle Cheer II 253	5,510	253		(10,000)	253
1205	R21-D5 126862487 Natalia Road 253	7,302	253		(10,000)	253
1206	R21-D5 126826520 Valpardo 253	8,252	253		(10,000)	253
1207	R21-D5 126202088 South Lake Road Storage 253	1,462	253		(10,000)	253
1208	WDT-SP 126572503 Athua Ave Phase II 253	1,233	253		(1,248)	253
1209	WDT-SP 126735003 Miracle Solar 253	1,418	253		(1,434)	253
1210	WDT-SP 126526737 Tracy 12 253	9,366	253		(10,000)	253
1211	WDT-SP 128366330 Peppermint Drive Solar 253	1,164	253		(16,000)	253
1212	R21-D5 128357054 Martinez Rd Solar and 1 253	1,084	253		(16,000)	253
1213	R21-D5 128389813 Lake Rd Solar n Enrgy 1 253		253		(16,000)	253
1214	R21-D5 127284802 City of Colusa 253	3,965	253		(16,000)	253
1215	WDT-CS 128365565 West Longview Ave Solar 253	299	253		(52,000)	253
1216	WDT-CS 128365460 Spruce Road Solar 253	370	253		(55,000)	253
1217	WDT-CS 128369901 Marlinville Solar 253	950	253		(55,000)	253
1218	WDT-CS 128369910 Dalma Solar 253	664	253		(55,000)	253
1219	WDT-CS 128369549 Sarno Solar 253	664	253		(55,000)	253
1220	WDT-CS 128369963 Triana Solar 253	178	253		(55,000)	253
1221	WDT-CS 128369974 Guss Solar 253	1,412	253		(55,000)	253
1222	WDT-CS 128369983 Dayton Solar 253	1,412	253		(55,000)	253
1223	WDT-CS 128364728 Jersey Avenue Solar 253	286	253		(55,000)	253
1224	WDT-CS 128363087 Glendale Clean Energy - B 253	347	253		(86,000)	253
1225	WDT-CS 128363068 Madrina Solar 253	176	253		(84,000)	253
1226	WDT-CS 3627-WD Rankin Rd Solar 127050889 253		253		(84,960)	253

1207	WDT-CS 3616-WD Burnet Solar 127039173 253				53,000	253
1228	WDT-CS 3720-WD Marklin Farms GP 127484548 253	1,937	253		(65,000)	253
1229	R21-D8 128454043 Dandridge Solar 253	1,000	253		(10,000)	253
1230	WDT-CS 3602-RD W Jayne Ave Sol126969097 253	966	253		(63,000)	253
1231	WDT-CS 3702-WD Google CL2 PV & 2 BESS 253	470	253		(64,400)	253
1232	WDT-CS 3225-WD Coyote 124827314 253	404	253		(65,000)	253
1233	WDT-CS3719-WDT Philip Vanney2 127448081 253	713	253		(62,000)	253
1234	WDT-CS 3603-WDT W Jayne Ave S 126961471 253	506	253		(63,000)	253
1235	WDT-CS 3625-WD Golden State HWY128147263 253	752	253		(65,000)	253
1236	WDT-FT 12980022 Viva W8 2 253		253		(1,000)	253
1237	WDT-8P 12980283 Eel River Road Solar 253		253		(10,000)	253
1238	Ruid21 DS-CALIFORNARESOURCECORPORATION 253	675	253		(10,000)	253
1239	Ruid21 DS-TIMRRAN INC-Arader Aids-On 253	5,431	253		(10,000)	253
1240	WDT-CL13FCD5-Salvado-Pulac-CresFaiNorth 253	215	253		(60,000)	253
1241	WDT-AS-ConfEEnergy-CESElectroFarmOne 253	7,146	253		(10,000)	253
1242	MM-A-Q1335-Hudson Solar 1 - ISO 51904 253	3,726	253		(3,918)	253
1243	WDT-C13 FCD5-2328WD-CoeElectroFarmOne 253	992	253		(43,716)	253
1244	WDT-C13 FCD5-2322WD-CoeElectroEnergyStorage 253	493	253		(43,716)	253
1245	WDT-FT-Freedom Pass Storage 253	2,344	253		(150,000)	253
1246	WDT-8R-2472WD-Electra BESS 1 253	2,002	253		(2,500)	253
1247	R21-D8-10695 DECKER AVE 253		253		(10,000)	253
1248	R21-D8-Bakersfield College 253	992	253		(10,000)	253
1249	R21-D8-16620-HundredUPomBeverage 253	5,697	253		(10,000)	253
1250	R21-D8-174317-HundredUPomJuice 253	2,510	253		(10,000)	253
1251	R21-D8-116550964-Crimson PV 253	1,567	253		(10,000)	253
1252	WDT-FT-Bu201-Biggin Fuel Cell 253	959	253		(1,000)	253
1253	R21-D8-175509-LopezParkingOverheadStudy 253	4,800	253		(10,000)	253
1254	R21-D8-260773-CottageOTTherapeutic&NMP5 253	3,470	253		(16,000)	253
1255	WDT-8P-121423142-Alamont LFQ7E 253	7,365	253		(7,439)	253
1256	GIP (2017)-FT 8R-124846159-CA - PLD RFO 253	1,644	253		(6,000)	253
1257	GIP (2017)-FT 8R-124846159-CA - PLD RFO 253		253		(2,500)	253
1258	GIP (2017)-FT 8R-124846255-CA - PLD RFO 253		253		(2,500)	253
1259	GIP (2017)-FT 8R-124846159-CA - PLD RFO 253		253		(2,500)	253
1260	R21-D8 124618178-FR83-BROTHERS 253	4,112	253		(10,000)	253
1261	R21-D8 124556655 SAN LUIS OBISPO FCBMWCD 253		253		(10,000)	253
1262	WDT-8R-3204-WD PLD Solar Choice STON 1 253	2,059	253		(2,500)	253
1263	WDT-8R-3205-WD PLD Solar Choice STON 4 253	1,710	253		(2,500)	253
1264	WDT-8R-3206-WD PLD Solar Choice STON 9 253	1,486	253		(2,500)	253
1265	GIP (2017)-FT-8R-124846253-CA - PLD RFO 253	1,879	253		(2,500)	253
1266	GIP (2017)-FT-8R-124846126-CA - PLD RFO 253	2,230	253		(2,500)	253
1267	GIP (2017)-FT-8R-124834626-PLD - SolarCh 253		253		(2,500)	253
1268	GIP (2017)-8P-EIT-124829632-AFTW Blwing 253		253		(10,000)	253
1269	R21-D8 125445739 Niagara Billing LLC 253	14,086	253		(8,000)	253
1270	WDT-8P 125445315 American Power Company 253	4,818	253		(20,000)	253
1271	WDT-8P 125427289 Hillcrest Digester 253	2,089	253		(10,000)	253
1272	WDT-FT 125485408 PLD -PGE 23 CS6T-Shoot 253	383	253		(1,000)	253
1273	WDT-8P 127308248 Sipple Ranch Road Sol 253	1,929	253		(10,000)	253
1274	WDT-8P 127283156 Deer Creek Highway Sol 253	1,988	253		(10,000)	253
1275	R21-D8 127352183 Cartographer DG Solar 253	1,963	253		(10,000)	253
1276	R21-D8 127309965 811 Pine Ave Greenfield 253	1,061	253		(10,000)	253
1277	R21-D8 12599802 Reclamation Dist 1004 253	3,548	253		(10,000)	253
1278	R21-D8 127428917 Fern Creek Rd. Solar 253	9,090	253		(10,000)	253
1279	R21-D8 127469641 21470 Eureka Rd Bng 1 253	4,611	253		(10,000)	253
1280	WDT-CLUSTER 12737625 Casita Rock 253	1,723	253		(100,000)	253
1281	R21-D8 127484534 Schult 253	1,810	253		(80,000)	253
1282	R21-D8 128742744 Conly Solar Samson 10 12 253	1,378	253		(10,000)	253
1283	R21-D8 127788858 KAGOME FOODS INC 253	369	253		(10,000)	253
1284	WDT-CS 128743601 Cisu E Bay - Hayward CAM 253	6,912	253		(94,000)	253
1285	R21-D8 128778767 Napa Recycling Biomass 253	869	253		(10,000)	253
1286	WDT-CS 128894962 City of Fresno-New Term 253	4,695	253		(53,000)	253
1287	WDT-8P 129018383 N Locust Tree Road 253	1,505	253		(10,000)	253
1288	WDT-8P 129031367 Rancho Estates Road So 253	2,133	253		(10,000)	253
1289	WDT-FT 128969861 Kandu BESS 1 253	900	253		(1,000)	253
1290	R21-D8 128731621 PRIMEX FARM6, LLC - NEM 253	3,050	253		(10,000)	253
1291	WDT-FT 129037308 Telescopes BESS 1 253	457	253		(1,000)	253
1292	WDT-8P 129066218 Bowman Rd Solar Phase 253	2,930	253		(10,000)	253
1293	WDT-8P 129066552 Bowman Rd Solar Phase 253	2,586	253		(10,000)	253
1294	R21-D8 125808114 CERTIFIED GROCERS OF CA 253	869	253		(10,000)	253
1295	WDT-FAS 128155599 Baker Rd Solar Phase II 253	1,538	253		(16,000)	253
1296	WDT-8P 129127331 Aversa Road Solar 253	1,669	253		(10,000)	253
1297	WDT-8P 129139613 N Jack Tone Road Solar 253	1,809	253		(10,000)	253
1298	WDT-8P 129137719 Duncan Road Solar 253	1,786	253		(10,000)	253
1299	R21-D8 129157071 STOOKTON EAST WATER DHS 253	756	253		(10,000)	253
1300	WDT-8P 128566844 Tracy 2 West 3586-WD 253	2,529	253		(10,000)	253
1301	WDT-FAS 128165301 La Porte Rd Solar II 253	503	253		(580)	253
1302	WDT-8P 129231268 Colusa Solar 253	1,150	253		(10,000)	253
1303	WDT-8P 129231952 Colusa II Solar 253	896	253		(10,000)	253
1304	WDT-8P 129272389 Trindade Road Solar 253	2,114	253		(10,000)	253
1305	R21-D8 128172798 Blue Mountain Minerals 253	2,036	253		(10,000)	253
1306	R21-D8 129216976 Mariposa Biomessy Proj 253	2,153	253		(10,000)	253
1307	WDT-8P 129322113 Foster Peakier 3 253	1,371	253		(10,000)	253
1308	Q877 California Fats - Roadway PEE 253	321,724	253		(872,448)	253
1309	WDT-FuCapacityVES11LLC-Elis Storage 253	4,434	253		(50,000)	253
1310	WDT-FT-GoldenStateRenewable-HumonStorage 253	713	253		(814)	253
1311	WDT-8BiomENGSouthpointRanchDairyBiogas 253	6,143	253		(10,000)	253
1312	WDT-8R-RenewableProper-SuacoFerrySolar5 253	686	253		(2,500)	253
1313	EQI-Facilities Study - Santa Clara Wind 253	6,654	253		(10,000)	253
1314	EQI-Facilities Study - Fontay Wind 253	7,065	253		(10,000)	253
1315	Ruid21 DS-MESAWater-Bernards&MWD-StationA 253	7,559	253		(57,000)	253
1316	WDT-BIS-12023871-TerraBurn&E3 253	4,339	253		(86,000)	253
1317	R21-D8-238742-Bethridge Solar-NEMT 253	21,628	253		(79,000)	253
1318	R21-D8-2810RD-StamamKimberlin&Mass 253	5,049	253		(10,000)	253
1319	WDT-8R-2870WD-Vicet Tanco Clean Power 253		253		(2,500)	253
1320	R21-D8-230965-RoundMountain&Solar1-NEM&Exp 253	581	253		(10,000)	253
1321	WDT-8P-120601459-BH Solar Phase 2 253	705	253		(10,000)	253
1322	WDT-C14FCD5-2559WD-Ghaun&SolarProject 253		253		(65,000)	253
1323	WDT-C14FCD5-2559WD-Weasdale&SolarProject 253	88	253		(65,000)	253

1324	WDT-SR-12287074 Kings CSG B 1103-3038-W 253			253		(2,500)	253
1325	WDT-ISP 12396799 TESORO COMMONS LLC 253	5,790		253		(10,000)	253
1326	GIP (D017)FT-SR-12308992-Fux 1 253			253		(2,500)	253
1327	GIP (D017)FT-SR-123141427-Fux 2 253	462		253		(2,500)	253
1328	R21-D5 12301884 MORI BEIRU USA INC 253	1,569		253		(10,000)	253
1329	R21-D5 12288628 FARMERS WATER DISTRICT 253			253		(10,000)	253
1330	R21-D5 12280762 NATURAL SELECTION FOODS 253	8,400		253		(10,000)	253
1331	WDT-ISP 123733970 Tainfulu Selections MI 253	8,970		253		(10,000)	253
1332	R21-D5 12796312 Load Hills CA-CAAE Overt 253	7,648		253		(89,000)	253
1333	GIP (D017)FT-SR-12656544-Tiway 2 West 253	1,959		253		(2,500)	253
1334	R21-D5 12570296 Safeway Stores Inc 253	600		253		(10,000)	253
1335	GIP (D017)FT-SR-12660711-View H8 1 253	172		253		(2,500)	253
1336	R21-D5 12620360 DIABLO WATER DISTRICT 253	1,123		253		(10,000)	253
1337	GIP (D017)FT-SR-126767888-San Leandro 1 253	1,386		253		(2,500)	253
1338	PTA 1-Q0072 Sonoma Project ISO 53017 253	175		253		(1,200)	253
1339	R21-D5 126722838 American Canyon Rv & Bn 253	2,094		253		(10,000)	253
1340	WDT-ISP 127544188 Rocha Battery Storage 253	748		253		(80,000)	253
1341	R21-D5 125772796 Courtyard Cellars LLC 253	797		253		(10,000)	253
1342	R21-D5 127580356 Salinas Valley DO Solar 253	1,212		253		(10,000)	253
1343	WDT-ISP 127580974 Jackson Valley Clement 253	4,002		253		(10,000)	253
1344	WDT-ISP 127571218 Pioneer Creek Road Sol 253	5,174		253		(10,000)	253
1345	WDT-ISP 127563848 Finch Solar 253	3,680		253		(10,000)	253
1346	R21-D5 126414400 Rio Bravo Solar 253	1,174		253		(10,000)	253
1347	R21-D5 127709079CA McFarland Mecher RIB 253	1,243		253		(10,000)	253
1348	R21-D5 127709222CA McFarland Mecher RAC 253	1,243		253		(10,000)	253
1349	R21-D5 127542316 Coyama 2 253	1,874		253		(80,000)	253
39	Total	3,382,265				(15,474,864)	
40	Grand Total	6,905,034				(22,165,346)	

FERC FORM No. 1 (NEW 03-07)

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Name of Registrant PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A ReSubmission	Date of Report: 04/19/2025	Year/Period of Report End of 2024 Q4
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OTHER REGULATORY ASSETS (Account 162.5)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 162.5 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (A)	Balance at Beginning of Current Quarter/Year (B)	Debits (C)	CREDITS		Balance at end of Current Quarter/Year (F)
				Written off During Quarter/Year Account Charged (D)	Written off During the Period Amount (E)	
1	PURCHASED GAS BALANCING ACCOUNT Amortization - < 12 MONTHS D 97-08-025	14,376,618	2,824,752,183	400	2,642,708,763	(1,879,962)
2	BGA CHARGE ACCOUNT Amortization - < 12 MONTHS D 19-09-025	(12,769,690)	26,643,636	400	18,314,116	(4,440,175)
3	CA ALTERNATE RATES FOR ENERGY PROGRAM-ELECTRIC Amortization - < 12 MONTHS D 94-12-049	(30,619,319)	946,891,469	400	1,185,996,478	(265,724,328)
4	CA ALTERNATE RATES FOR ENERGY PROGRAM-GAS Amortization - < 12 MONTHS D 89-07-062, D 89-09-044, D 92-04-034	33,216,500	201,709,109	400	219,952,366	14,973,243
5	ELECTRIC HAZARDOUS SUBSTANCE BALANCING ACCOUNT Amortization - < 12 MONTHS D 94-05-020	45,460,803	86,516,834	182	91,090,685	40,876,974
6	GAS HAZARDOUS SUBSTANCE BALANCING ACCOUNT Amortization - < 12 MONTHS D 94-05-020	106,951,901	307,924,533	182	318,096,848	95,375,606
7	CORE FIXED COST GAS BALANCING ACCOUNT Amortization - < 12 MONTHS D 87-12-039	(97,344,708)	4,863,119,574	400	4,929,697,885	236,076,981
8	TRANSITION COST - NONCORE BALANCING ACCOUNT Amortization - < 12 MONTHS D 87-12-039	3,025,000	875,838,116	400	941,405,438	(82,632,322)
9	GAS PIPELINE DEMAND CHARGE ACCOUNT Amortization - < 12 MONTHS D 97-05-083	(20,455,891)	610,774,034	400	629,105,354	(38,787,211)
10	GAS CORE FIRM STORAGE ACCOUNT Amortization - < 12 MONTHS D 19-09-025	(8,975,962)	150,846,962	400	161,149,735	(17,278,335)
11	ENERGY RESOURCE RECOVERY ACCOUNT Amortization - < 12 MONTHS D 02-12-074	47,753,888	4,554,841,802	400	4,845,856,003	(245,460,283)
12	ENERGY RECOVERY BONDS BALANCING ACCOUNT Amortization - < 12 MONTHS D 04-11-015	(2,873,859)	3,759,361	400	149,538	735,968
13	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET CURRENT Amortization - NO STATED	94,128,397	468,275,864	555	462,636,633	109,768,618
14	ENVIRONMENTAL COMPLIANCE NON-HSM Amortization - 32 YEARS	16,580,594	189,090	228	3,835,198	12,934,476
15	ENVIRONMENTAL COMPLIANCE Amortization - 32 YEARS	280,074,396	32,363,733	182	46,643,867	265,794,142
16	DISTRIBUTION REVENUE ADJUSTMENT MECHANISM Amortization - < 12 MONTHS D 03-12-035, D 04-02-082	1,092,672,706	13,543,286,286	400	13,044,559,523	1,591,393,468
17	DEFERRED DEBIT - GAS RESERVES (CONTRA BALANCING AC Amortization - < 12 MONTHS	(129,748,586)	65,121,013	400	45,956,099	(112,583,872)
18	TRANSMISSION REVENUE BALANCING ACCOUNT Amortization - < 12 MONTHS	(197,544,564)	460,102,863	400	263,341,686	(30,783,989)
19	RELIABILITY SERVICES BALANCING ACCOUNT Amortization - < 12 MONTHS	(1,473,077)	14,701,890	400	7,725,685	5,503,168
20	ELECTRIC BALANCING ACCOUNT RESERVE ACCOUNT Amortization - < 12 MONTHS	(4,164,090,772)	5,544,104,232	400	1,627,778,058	(247,794,958)
21	GAS PRICE RISK MANAGEMENT - REG ASSET CURRENT Amortization - NO STATED	74,397,487	36,525,954	182	94,746,576	26,176,865
22	TRANSMISSION ACCESS CHARGE BALANCING ACCOUNT Amortization - < 12 MONTHS	99,014,549	374,311,657	400	361,917,999	111,408,297
23	PUBLIC PURPOSE PROGRAMS REVENUE ADJUSTMENT MECH. Amortization - < 12 MONTHS 9803-C-A	(77,890,750)	240,389,703	400	256,317,701	(87,600,751)
24	MODIFIED TRANSITION COST BALANCING ACCOUNT Amortization - < 12 MONTHS	54,789,395	162,036,761	400	247,693,542	(29,243,955)
25	ENCLUSE CUSTOMER REFUND ADJUSTMENT Amortization - < 12 MONTHS	(952,267)	11,136,401	400	801,916,560	(851,731,246)
26	CATASTROPHIC EVENT MEMORANDUM ACCOUNT Amortization - < 12 MONTHS	395,391,766	577,836,080	182	479,988,735	493,038,083
27	GAS PUBLIC PURPOSE PROGRAM SURCHARGE MEMO ACCT Amortization - < 12 MONTHS	4,698,360	355,838,546	186	365,791,818	4,713,278
28	PROCUREMENT ENERGY EFFICIENCY REV. ADJ. MECHANISM Amortization - < 12 MONTHS D. 21-08-098	28,330,734	51,316,314	400	83,969,571	(4,262,923)
29	FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCT Amortization - < 12 MONTHS	20,678,209	23,894,037	400	20,876,324	23,964,422
30	CA SOLAR INITIATIVE THERMAL PROGRAM MEMO ACCOUNT Amortization - < 12 MONTHS D. 87-10-065, D. 98-07-025, D. 23-02-014	6,284,083	3,389,672	400	4,968,217	5,107,538
31	GAS HAZARDOUS SUBSTANCE REGULATORY ASSET Amortization - 32 YEARS	653,506,620	75,515,376	182	108,835,665	626,186,331
32	GAS NON-HAZARDOUS SUBSTANCE REGULATORY ASSET Amortization - 32 YEARS	137,929,322	4,833,283	228	9,805,470	132,757,135
33	NON CURRENT HSM BA ELEC Amortization - > 12 MONTHS	38,832,289	62,919,097	182	79,762,786	41,988,600
34	NON CURRENT HSM BA GAS Amortization - > 12 MONTHS	90,608,675	195,477,893	182	186,113,167	97,973,401
35	Regulatory assets - Other - Noncurrent Assets Amortization - < 12 MONTHS		11,873,113	182	3,988,761	7,884,352
36	ELECTRIC PRICE RISK MANAGEMENT - REG ASSET NONCURRENT Amortization - NO STATED	158,227,287	665,686,875	555	667,486,535	187,447,627
37	FASB 109 REGULATORY ASSET Amortization - 1-45 YEARS	8,849,249,845	1,270,884,983	282	227,483,710	9,882,051,118
38	GAS TRANSMISSION AND STORAGE REVENUE SHARING MECH. Amortization - < 12 MONTHS D 19-09-025	(129,971,609)	1,009,770,726	400	964,979,595	(72,180,478)
39	NUCLEAR DECOMMISSIONING ADJUSTMENT MECHANISM Amortization - 2 YEARS D 17-05-020	(215,963,315)	208,520,532	400	15,718,102	(23,160,885)
40	DEPARTMENT OF ENERGY LITIGATION BALANCING ACCOUNT Amortization - < 12 MONTHS	10,988,949		182	8,976,837	(8,973,329)
41	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT (DREBA) Amortization - < 12 MONTHS D 09-08-027, D 19-07-009, D 21-03-056, D 12-04-045	(17,329,188)	38,206,242	400	63,834,569	(42,657,812)
42	KADKOP-COST ADJUST MECHANISM-OTHER PROCEEDINGS Amortization - < 12 MONTHS D 19-09-025	5,078,156	76,837,505	400	52,863,586	59,032,565
43	NEW SYSTEM GENERATION BA Amortization - < 12 MONTHS D 23-02-040	69,866,386	331,329,373	400	445,270,134	(44,174,475)
44	ELECTRIC PROGRAM INVESTMENT CHARGE Amortization - < 12 MONTHS D 21-11-028	7,471,405	94,046,730	400	127,188,040	(25,659,915)
45	GREENHOUSE GAS EXPENSE MEMO ACCOUNT Amortization - NO STATED	(80,457)	708,016	400	734,717	(447,364)
46	GAS PROGRAM BALANCING ACCOUNT Amortization - < 12 MONTHS D 14-10-040, D 14-12-083, D 26-12-021, D 22-02-025	(8,854,240)	527,291,801	400	570,382,802	(101,755,546)
47	GAS TRANSMISSION & STORAGE MEMO ACCOUNT (GTSMA) Amortization - < 12 MONTHS D 19-09-025	143,673,504	388,831,736	400	361,328,192	150,076,473
48	GREEN TARIFF SHARED RENEWABLES MEMORANDUM ACCOUNT Amortization - < 12 MONTHS	5,979,353	791,821	400	1,513,734	5,227,399
49	RESIDENTIAL RATE REFORM MEMORANDUM ACCOUNT (RRRMA) Amortization - < 12 MONTHS	(3,862,941)		400	357,988	(3,040,309)
50	GPRA - GNO OPERATIONAL COSTS SUBACCOUNT Amortization - < 12 MONTHS D 14-12-040, D 14-12-083, D 20-12-031, D 22-02-025	3,423,401	46,270,289	400	91,666,299	(41,962,009)
51	GREEN TARIFF SHARED RENEWABLES BALANCING ACCOUNT Amortization - < 12 MONTHS D 15-01-081	5,834,290	87,439,276	400	77,523,770	16,720,798
52	STIMA - NONCURRENT Amortization - > 12 MONTHS D 19-09-025	193,567,598	196,796,390	400	235,983,540	94,690,728
53	AVOIDED COST CALC UPDATE MEMO ACCOUNT Amortization - > 12 MONTHS	492,261	291,879	400	338,431	405,729
54	DISTRIBUTED RESOURCES PLAN MEMORANDUM ACCT Amortization - > 12 MONTHS D 18-02-004	11,615,318	694,888	400	3,364,368	8,695,698
55	BA - PORTFOLIO ALLOCATION BAL ACCOUNT Amortization - < 12 MONTHS D 16-10-019	818,625,932	7,238,999,369	400	7,142,479,968	916,145,353
56	HLBA - CURRENT Amortization - < 12 MONTHS	(230,081)	33,554,248	182	49,416,675	(16,094,508)
57	FIRE RISK MITIGATION MEMO ACCT Amortization - < 12 MONTHS	127,932,724	8,413,044	182	129,324,338	8,021,432

58	CAU CONSUMER PRIVACY ACT MEMO ACCT-ELEC Amortization - > 12 MONTHS	11,671,975	3,286,214	182	5,527,194	5,430,905
59	CAU CONSUMER PRIVACY ACT MEMO ACCT-GAS Amortization - > 12 MONTHS	9,128,907	3,137,822	182	3,953,839	9,212,960
60	Gas Storage Balancing Account Amortization - > 12 MONTHS	291,884	81,946,633	400	85,668,339	(24,913,589)
61	Measurement and Control Over-Pressure Prot Amortization - > 12 MONTHS	13,461,077	9,086,115	400	21,261,720	1,307,473
62	In-Line Inspection Item Account Amortization - > 12 MONTHS	265,711,013	508,156,984	400	323,961,506	38,906,491
63	Gas Statute Rules Reg Memo Acct Amortization - > 12 MONTHS	34,528,807	29,461,529	400	43,851,343	15,476,793
64	Internal Corrosion Direct Assessment Memo Acct Amortization - > 12 MONTHS	11,467,345	7,912,889	400	17,403,038	1,070,466
65	Integrated Resource Planning Cost Memorandum Account Amortization - < 12 months	998,013	1,551,873	400	998,013	1,551,873
66	General Rate Case Memorandum Account - Electric - Current Amortization - < 12 months	894,106,522	1,001,784,481	400	888,397,892	907,492,681
67	General Rate Case Memorandum Account - Gas - Current Amortization - < 12 months	225,853,739	225,186,497	400	222,152,225	225,687,681
68	Wildfire Mitigation Bal Acct - Electric Cur Amortization - < 12 months D-21-11-802	(125,897,855)	402,916,261	400	615,165,739	(337,384,470)
69	Wildfire Mitigation Bal Acct - Gas Cur Amortization - < 12 months	11,709,374	63,111,835	400	27,098,344	47,730,865
70	Microgrid Memorandum Account - Noncurrent Amortization - > 12 months	80,777,520	4,362,587	400	49,229,623	15,940,294
71	Transmission Rev Req Release Memo Acct Amortization - > 12 months	239,738,813	105,600,041	407	33,145,764	312,193,000
72	RUBA-E Current Amortization - < 12 months	355,287,148	245,795,546	400	406,074,744	195,007,950
73	RUBA-G Current Amortization - < 12 months	151,452,197	433,988,683	400	530,353,524	64,687,356
74	ABR1MA-E Non-current Amortization - < 12 MONTHS	6,094	5,898,239	501	794,044	5,071,209
75	LINE 407 MEMO ACCT NC Amortization - >12 MONTHS	4,423,719	2,902,773	182	7,136,864	199,608
76	CRITICAL DOCS PROGRAM MEMO ACCT NC Amortization - >12 MONTHS	12,911,111	7,316,724	182	18,378,048	1,849,789
77	TRANSMISSION INTEGRITY MGMT BAL ACCT Amortization - >12 MONTHS	(1,362,494)	202,425,771	182	247,730,450	(46,837,083)
78	TRANSMISSION INTEGRITY MGMT MEMO ACCT Amortization - >12 MONTHS	977,108	509,894	182	788,027	718,975
79	INTEGRATED DISTRIBUTION ENERGY RESOURCES ACCOUNT Amortization - > 12 MONTHS D 18-02-004	2,837,283	1,039,314	400	2,136,096	1,760,501
80	CATASTROPHIC EVENT MEMORANDUM ACCOUNT - GAS Amortization - < 12 MONTHS	17,254,731	7,779,820	400	17,733,830	7,300,721
81	TREE MORTALITY NON-BYPASSABLE CHARGE BAL ACCT Amortization - < 12 MONTHS D 18-12-003	211,811	69,559,351	400	67,302,687	12,508,425
82	Wildfire Mitigation Plan Memo Acct Amortization - < 12 MONTHS	623,778,807	412,896,632	182	610,055,338	526,418,181
83	Dairy Biomethane Pilot Memo Account Amortization - > 12 months D 20-08-043	400,664	188,596	400	1,016,532	(426,932)
84	Regional Plan Memorandum Account - Electric Amortization - > 12 months	11,007,405	5,247,787	400	549,775	15,705,417
85	Regional Plan Memorandum Account - Gas Amortization - > 12 months	5,183,394	2,193,653	400	17,443	7,359,604
86	General Office Sale BA-E Current Amortization - < 12 MONTHS D 21-08-027	51,976,326	51,870,236	400	61,322,015	(61,216,425)
87	General Office Sale BA-G Current Amortization - < 12 MONTHS D 21-08-027	(27,154,849)	54,352,723	400	99,245,593	(32,047,719)
88	Voluntary Allocation & Market Offer Memo Acct Amortization - < 12 MONTHS	1,326,723	569,053	400	895,008	1,010,768
89	BA - Biomethane Procurement Program Admin Amortization - < 12 MONTHS	1,322,871	3,244,525	400	2,645,743	1,921,653
90	Tariff On-Bill (TOB) Memo Acct-E Amortization - > 12 months	342,615	765,087	501	41,574	1,086,128
91	Click-Through Process Memorandum Account Amortization - > 12 Months		440,343	501	23,990	418,353
92	MISCELLANEOUS GAS REG ASSET - CURRENT Amortization - < 12 MONTHS	2,100,391	8,834,345	VARIOUS	8,651,842	2,282,894
93	MISCELLANEOUS ELECTRIC REG ASSET - CURRENT Amortization - < 12 MONTHS	17,161,265	66,263,625	VARIOUS	50,895,059	32,739,961
94	MOBILE HOME PARK BA ELECTRIC NC Amortization - > 12 MONTHS	27,360,504	12,111,889	597	12,084,775	27,438,018
95	MOBILE HOME PARK BA GAS NC Amortization - > 12 MONTHS	28,584,965	7,117,251	693	8,288,344	27,413,852
96	MOBILE HOME PARK BA ELECTRIC CURRENT Amortization - < 12 MONTHS	5,161,972	6,310,616	597	5,885,143	5,603,445
97	MOBILE HOME PARK BA GAS CURRENT Amortization - < 12 MONTHS	5,766,432	7,983,455	693	6,552,939	6,296,948
98	REG ASSET - MISCELLANEOUS GAS - NON-CURRENT Amortization - > 12 MONTHS	84,882,459	295,384,152	400	249,151,234	126,115,377
99	MISCELLANEOUS ELECTRIC REG ASSET - NONCURRENT Amortization - 25 YEARS	846,691,121	2,863,988,844	549	2,651,794,905	658,905,965
100	REG ASSET - ABANDONED CAPITAL PROJECTS Amortization - < 12 MONTHS	7,481,544	289,880	400	7,626,116	142,308
101	Wildfire Mitigation Plan Memorandum Account - Current Amortization - < 12 Months		622,268,303	593	488,528,695	133,737,604
102	Gas Storage Balancing Account - Current Amortization - < 12 Months		2,483,226	182	231,150	2,252,076
103	In-Line Inspection Memo Account Current Amortization - < 12 Months		194,454,564	182	104,237,739	90,216,765
104	Gas Statutes Rules & Reg Memo Acct Cur Amortization - < 12 Months		23,020,249	182	11,486,894	11,533,355
105	REGULATORY ASSET-CEMA-ELECNONCURRENT Amortization - > 12 MONTHS	1,123,688,883	271,005,630	588	616,484,598	776,209,915
106	CEMA GAS NONCURRENT Amortization - > 12 MONTHS	17,864,361	26,614,353	400	21,888,323	24,590,391
107	Regulatory Asset-CEMA-Other-NonCurrent Amortization - > 12 MONTHS	(917,883)	29,664	880	157,169	(1,045,388)
108	MOBILE HOME PARK BALANCING ACCOUNT - ELECTRIC Amortization - <12 MONTHS	16,415,893	21,975,717	182	17,090,025	21,292,585
109	Regulatory Asset-DCPP M&S Inventory Current Amortization - < 12 months	19,500,000	19,500,000	400	19,500,000	19,500,000
110	MOBILE HOME PARK BALANCING ACCOUNT - GAS Amortization - <12 MONTHS	18,676,425	43,093,836	182	38,143,480	23,828,781
111	WILDFIRE CUSTOMER PROTECTIONS MEMO ACCT - E Amortization - > 12 MONTHS	3,680,294	2,821,293	400	4,418,784	2,082,803
112	WILDFIRE CUSTOMER PROTECTIONS MEMO ACCT - G Amortization - > 12 MONTHS	2,559,109	1,844,826	400	2,700,375	1,703,560
113	FIRE HAZARD PREVENTION MEMO ACCT - CURRENT Amortization - < 12 MONTHS	40,198,686	8,137,762	400	41,645,166	6,696,292
114	Fire Risk & Wildfire Mitigation Memo Acct Amortization - < 12 MONTHS	175,927,992	125,144,709	400	274,061,962	27,010,739
115	Risk Transfer Bal Acct - Electric Cur Amortization - < 12 months	186,836,565	2,108,899	400	150,933,458	36,010,008
116	Risk Transfer Bal Acct - Electric NonCurrent Amortization - > 12 months	(405,325,493)	16,437,090	400	408,245,455	(797,133,858)
117	Risk Transfer Bal Acct - Gas NonCurrent Amortization - > 12 months	587,867	2,509,750	400		3,087,617
118	BOIAT Non-Bypassable Charge Amortization - < 12 months D 20-09-043	(7,119,021)	16,805,655	400	17,126,359	(7,641,724)
119	Tax Memorandum Account - Electric Amortization - > 12 MONTHS	6,396,155	24,574,303	501	138,968	30,831,490
120	Tax Memorandum Account - Gas Amortization - > 12 MONTHS	(3,582,746)	2,154,696	501	31,354,713	(32,782,803)
121	Microgrids Balancing Account Current Amortization - > 12 MONTHS	1,612,851	2,352,434	400	1,630,461	3,914,598
122	Dynamic and Real-Time Pricing Memorandum Account Amortization - > 12 MONTHS	4,166,151	6,792,740	501	545,611	10,333,280
123	CA DWH Generation Statistics Website Memo Acct-2 Amortization - > 12 months	71,775	119,415	501	14,000	177,190
124	Assisted Cost Calculator Update Memorandum Account - Current Amortization - < 12 Months	193,807	361,857	400	295,907	260,127
125	Emergency Consumer Protections MA NC - E Amortization - > 12 MONTHS	4,349,037	793,746	501	2,169,937	2,993,940
126	Emergency Consumer Protections MA NC - G Amortization - > 12 MONTHS	4,468,537	661,398	501	1,792,254	3,377,079
127	Percentage of Income Payment Plan Bal Acct-E Amortization - < 12 MONTHS D-21 10-010	2,822,294	6,584,376	400	5,944,603	3,763,367
128	Percentage of Income Payment Plan Bal Acct-G Amortization - < 12 MONTHS D-21 10-010	508,558	2,194,413	400	1,027,426	1,675,545
129	Percentage of Income Payment Plan Memo Acct-E Amortization - > 12 MONTHS	2,837,255	899,498	501	168,710	3,477,778
130	Percentage of Income Payment Plan Memo Acct-G Amortization - > 12 MONTHS	709,261	262,264	501	42,175	889,449
131	Transmission Rev Req Release Memo cur Amortization - < 12 MONTHS	5,019,940	3,985,576	400	5,360,672	3,984,744
132	Doble Canyon Extended Ops Balancing Account Amortization - < 12 MONTHS D 22-10-005		166,355,039	400	63,955,919	112,799,058
133	ClimateAdaptationVulnerabilityAssessment NC - E Amortization - > 12 MONTHS	2,200,612	1,266,348	501	376,133	3,087,827
134	ClimateAdaptationVulnerabilityAssessment NC - G Amortization - > 12 MONTHS	2,096,666	861,142	501		2,957,808
135	SB991 Regulatory Asset Non-Current Amortization - > 12 MONTHS	5,248,904,913	18,297,296	505	72,841,889	5,194,390,320
136	Interruption Cost Estimate Memo Account Amortization - > 12 months		830,951	501	300,000	530,951
137	Microgrid Memorandum Account - Current Amortization - < 12 MONTHS	111,106,761	52,944,015	501	115,591,530	47,659,246
138	COVID-19 Pandemic Protections MA-Cur-E Amortization - < 12 MONTHS	6,924,372	6,121,342	501	11,060,381	1,985,333
139	COVID-19 Pandemic Protections MA-Cur-G Amortization - < 12 MONTHS	1,016,017	720,909	501	1,080,697	658,229
140	CA Consumer Privacy Act Memo Account-Elec Cur Amortization - < 12 MONTHS	5,389,498	6,933,637	501	8,325,513	3,967,822
141	CA Consumer Privacy Act Memo Account-Gas Cur Amortization - < 12 MONTHS	4,878,544	2,748,751	501	4,882,225	2,795,020
142	Infrastructure Investment and Jobs Act Memo Account-E Amortization - > 12 months	1,365,472	8,620,864	501		9,927,336
143	Critical Operating Equipment Cable Replacement Balance Account - Current Amortization - < 12 Months		6,537,221	400	2,144,803	4,392,418
144	Overhead Underground Electric Distribution Maintenance Balance Account - Current Amortization - < 12 Months		393,815,880	400	273,131,227	120,684,433
145	Critical Docs Program Memo Acct Current Amortization - < 12 Months		8,113,842	182	3,072,019	5,041,623
146	Internal Corrosion Direct Assessment Memo Acct Amortization - < 12 Months		6,205,589	182	1,227,768	4,977,823
147	Meas. & Crit Over-Pressure Protection Amortization - < 12 Months		7,222,533	182	967,264	6,255,269
148	COVID-19 Pandemic Protection Memorandum Account - Amortization - > 12 MONTHS	11,311,033	2,074,077	400	2,832,834	10,552,176
149	COVID-19 Pandemic Protection Memo Account -Gas AC Amortization - > 12 MONTHS	6,909,055	1,023,289	400	803,578	6,126,686
150	ML-CDDMA-E NonCurrent Amortization - > 12 MONTHS	1,226,438	84,577	501		1,291,013
151	General Office Sale MA-E Amortization - > 12 months	78,165,276	85,951,031	407	162,365,840	11,360,467
152	General Office Sale MA-G Amortization - > 12 months	42,255,246	27,677,822	407	62,549,623	7,383,445
153	Wildfire and Natural Disaster RRR BA Amortization - < 12 MONTHS	2,805,191	118,843	400	1,122,448	1,681,585

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original	Date of Report: 04/18/2025	Year/Period of Report: End of 2024 / Q4
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FERC FORM No. 1 (EO. 12-94)

FERC FORM NO. 1 (ED. 12-88)

FOOTNOTE DATA

FERC FORM NO. 1 (ED. 12-88)

[illegible]

ERIC FORM NO. 1 (ED. 12-91)		Page 250-251	
Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025 Year/Period of Report EIR of 2024/ Q4
FOOTNOTE DATA			
[a] Concept: CapitalStockDescription Revised on August 11, 2025			
[a] Concept: CapitalStockDescription Revised on August 11, 2025			
This was submitted to New Long Term Debt in accordance with ASR 480 in September 2007. It now shows how many it is a part of the total number of potential shares authorized. They were fully authorized on May 31, 2007.			
[a] Concept: CapitalStockDescription Revised on August 11, 2025			
This was submitted to New Long Term Debt in accordance with ASR 480 in September 2007. It now shows how many it is a part of the total number of potential shares authorized. They were fully authorized on May 31, 2007.			

SEC FORM No. 1 (ED: 12-87)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024/ Q4
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.

2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	COMMON	25,143,083
2	PREFERRED, CUMULATIVE	
3	Redeemable - \$25 par value per share:	
4	Redeemable 4.36	29,509
5	Redeemable 4.5	387,863
6	Redeemable 4.8	777,999
7	Redeemable 5	1,758,375
8	Redeemable 5.00% - Series A	158,204
9	Non-Redeemable - \$25 par value per share:	
10	Non-Redeemable 5	73,717
11	Non-Redeemable 5.5	173,730
12	Non-Redeemable 6	440,608
20	TOTAL	28,951,886

Line No.	Description and Purpose of Other Regulatory Liabilities (A)	Balance at Beginning of Current Quarter/Year (B)	DEBITS		Credits (H)	Balance at End of Current Quarter/Year (F)	
			Account Credited (C)	Amount (D)			
1	REGULATORY LIABILITY RETIREMENT Amortization - INDEFINITE	1,031,884,859	520		26,098,597	81,910,551	1,087,698,815
2	PROCUREMENT ENERGY EFFICIENCY BALANCING ACCT - CURRENT Amortization - <12 MONTHS D.11-12-035, 11-12-038	2,553,634	400		187,588,228	176,318,731	(7,616,863)
3	PUBL PURP PRGP ENERGY EFFICIENCY BAL ACCT - CURRENT Amortization - <12 MONTHS 7191-E.D. 04-018	8,259,411	400		110,008,343	118,962,537	12,215,405
4	CCA's DAC-GT and CS-GT Programs BA Amortization - < 12 MONTHS D.23-05-008	(1,811,058)	400		934	6,051,981	(193,202)
5	MISCELLANEOUS GAS REG LIAB - CURRENT Amortization - <12 MONTHS	44,744,813	490		44,263,550		44,578,815
6	MISCELLANEOUS ELECTRIC REG LIAB - CURRENT Amortization - <12 MONTHS	128,036,784	449		83,894,337	86,970,262	128,402,489
7	PPP SURCHARGE RCD - CURRENT Amortization - < 12 MONTHS D.15-07-001	4,087,484	182		10,072,299	10,911,569	4,926,724
8	Balancing Account - Other - Current Liabilities Amortization - > 12 Months		182			10,367,757	10,367,757
9	MISCELLANEOUS GAS REG LIAB - NONCURRENT Amortization - 2 YEARS	77,247,687	549		47,712,495	14,528,417	44,063,589
10	MISCELLANEOUS ELECTRIC REG LIAB - NONCURRENT Amortization - NO STATED	1,000,744,354	549		725,100,252	130,015,144	405,659,246
11	NON CURRENT REG LIAB-CCS SETTLEMENT Amortization - 25YEARS	33,709,502	108		2,117,079		31,592,423
12	TAMA - GAS Amortization - 2 YEARS	(111,579,742)	182		8,875,143		(117,454,885)
13	Regulatory Liability TO - Current Amortization - < 12 months	591,555,600	400		3,358,350,203	3,413,824,913	647,030,310
14	GPBA-Renewable Gas Interconnections Incentives PRG Amortization - < 12 MONTHS D.22-02-025	12,486,850	400		6,795,009	476,484	6,148,365
15	GPBA-Biomethane Procurement Pilot Projects Subject Amortization - < 12 MONTHS D.22-02-025	17,987,460	400		10,133,155	773,040	8,637,345
16	Non-Tariffed Products & Services MA Amortization - > 12 Months		400		87,813,787	98,088,034	10,274,247
17	Wildfire Self Insurance Program Amortization - > 12 Months		400		1,710,563	105,004,794	103,294,231
18	SB901 Reg Liab Shareholders - NonCurrent Amortization - > 12 MONTHS	6,616,040,245	925		383,421,886	33,308,553	6,265,926,927
19	SB901 Reg Liab Customer Credit TrustAc Amortization - > 12 months	12,428,220	504		3,238,841	19,621,984	28,811,365
20	SOLAR ON MULTIFAMILY AFFORDABLE HOUSING BAL ACCT Amortization - < 12 MONTHS	268,307,320	400		53,723,993	43,171,732	278,859,581
21	DCOGBA Liquidated Damages Fee Subaccount Amortization - > 12 MONTHS D.22-12-005		400			25,095,508	25,095,508
22	FAS 109 REGULATORY LIABILITY Amortization - > 12 MONTHS	5,306,224,705	400		194,383,008		5,111,841,697
23	ELECTRIC PRICE RISK MANAGEMENT - CURRENT Amortization - NO STATED	130,161,889	555		550,886,109	591,382,478	170,658,458

24	Wulfre Hardening Feed Rmry Chng Bk Amortization - < 12 MONTHS	13,925,702	400		18,517,955	70,944,754	65,592,801
25	DEMAND RESPONSE EXPENDITURES BALANCING ACCOUNT Amortization - NO STATED	118,783,596	400		133,576,130	40,748,454	25,991,423
26	PPP ENERGY EFFICIENCY-GAS Amortization - NO STATED D.21-08-008	1,246,146	400			759,931	1,963,897
27	PPP BURCHARGE ENERGY EFFICIENCY - GAS Amortization - < 12 MONTHS D.04-08-010	(2,867,155)	400		125,096,176	68,669,439	(28,283,874)
28	AB841 School Energy Efficiency - Gas current Amortization - < 12 MONTHS	180,366	400			5,268	105,661
29	PPP BURCHARGE LOW INCOME - GAS Amortization - < 12 MONTHS D.17-05-013	1,905,905	400		85,763,689	68,368,178	(15,489,506)
30	GAS PPP BURCHARGE-RCD Amortization - < 12 MONTHS D.D.15-07-011	(417,150)	400		11,576,047	10,861,087	(1,192,082)
31	NON-TARIFFED PRODUCTS AND SVCS BA-ELECTRIC Amortization - < 12 MONTHS	564,651	182		1,484,443	1,136,118	210,328
32	NON-TARIFFED PRODUCTS AND SVCS BA-GAS Amortization - < 12 MONTHS	461,919	182		979,484	689,624	172,059
33	ON BILL FINANCING BALANCING ELECTRIC Amortization - NO STATED	57,852,652	936		10,537,739	15,597,607	63,112,500
34	ON BILL FINANCING BALANCING GAS Amortization - NO STATED	11,217,889	936		4,943,535	8,992,232	15,998,386
35	ELECTRIC PROGRAM INVESTMENT CHARGE BALANCING ACCOUNT Amortization - NO STATED	227,242,124	400		102,721,048	107,477,435	231,998,511
36	DemandResponse-Emerg Ld Reduc Ping Subac Amortization - > 12 months	179,759,629	400		190,741,101	118,001,899	157,017,427
37	PROCUREMENT ENERGY EFFICIENCY Amortization - NO STATED	37,326,911	400		38,585,992	26,963,636	25,664,565
38	SELF GENERATION PROGRAM - ELECTRIC Amortization - NO STATED	245,369,832	400		50,752,782	72,600,973	287,227,043
39	SELF GENERATION PROGRAM-GAS Amortization - NO STATED	48,719,026	400		11,140,850	15,665,366	53,242,542
40	PPP (PPPLBA)-GAS Amortization - < 12 MONTHS	18,894,332	400		69,820,589	88,438,937	37,412,913
41	PPP (PPPLBA)-ELECTRIC Amortization - < 12 MONTHS	66,805,360	400		81,267,252	68,192,132	62,730,240
42	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - GAS Amortization - < 12 MONTHS	14,530,035	400		11,488,049	12,397,530	15,439,516
43	SW MARKETING, EDUCATION AND OUTREACH PROGRAM BA - GAS Amortization - < 12 MONTHS	1,462,418	400		31,266	76,305	1,907,457
44	GPBA - GREENHOUSE GAS REVENUE SUBACCOUNT Amortization - < 12 MONTHS D.14-05-021, D.14-12-083	37,387,055	400		435,239,658	354,328,760	(43,524,043)
45	GHGRBA - GREENHOUSE GAS REVENUE SUBACCOUNT Amortization - < 12 MONTHS D.14-05-021, D.14-12-083	69,692,891	400		691,913,680	593,453,455	(28,767,334)
46	GHGRBA - LOW CARBON FUELS STANDARD REVENUE SUBACCOUNT Amortization - < 12 MONTHS D.14-05-021, D.14-12-083	61,175,056	400		84,570,226	87,844,097	64,548,927
47	DREBA OPERATIONS BALANCING ACCOUNT - CURRENT Amortization - NO STATED	7,051,209	400		7,067,122	274,365,923	274,350,000
48	ELECT VEHICLE PRGM BA CURRENT Amortization - < 12 MONTHS	26,093,242	400		86,430,481	89,904,313	31,567,074
49	RULE 20A BALANCING ACCOUNT (RBA) NONCURRENT Amortization - > 12 MONTHS	26,053,583	400		20,399,299	22,729,589	30,383,873
50	GPBA-BIOMETHANE ENVIRONMENTAL PROCEEDS SUBACCOUNT Amortization - > 12 MONTHS D.23-02-025	1,124,476	400		1,132,090	262,035	252,421
51	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - ELECTRIC AMORTIZATION - < 12 MONTHS	50,806,437	400		82,205,037	93,586,284	62,187,684
52	STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT - GAS AMORTIZATION - AMORTIZATION - < 12 MONTHS	8,409,175	400		44,153,633	38,792,295	2,957,837
53	Dairy Biomethane Pilot Balancing Account Amortization - < 12 months	998,402	400		4,917,819	4,970,392	1,051,025
54	FAS Regulatory Liability - Other Electric Amortization - Not Stated		258		27,301,732	27,458,168	156,434
55	DREBA - Dem Resp Acct Mech non-current Amortization - > 12 months	22,223,844	400		1,888,341	1,124,058	21,402,079
56	PPCBA-Dls Com Sgl Family Str Hmz non-cur Amortization - > 12 months D.23-05-006	2,943,800	400		5,329,641	4,585,155	2,199,314
57	High DER Consulting Funds Balancing Account Amortization - > 12 months	(421,575)	400		484,880	494,240	(412,215)
58	REG LIABILITY GAS RISK MGMT - NONCURRENT Amortization - N/A	1,175,707	182		2,268,455	2,657,347	1,564,599
59	ELECTRIC PRICE RISK MANAGEMENT - NONCURRENT Amortization - NO STATED	276,260,176	555		971,074,066	922,798,451	290,984,567
60	AB841 Shool EE Stimulus Program BA-Elec Amortization - > 12 months	574,785	400			30,265	605,048
61	AB841 Shool EE Stimulus Program BA-Gas Amortization - > 12 months	143,002	400			7,530	150,532
62	AB841 School Energy Efficiency - Electric current Amortization - < 12 MONTHS	432,861	400			22,761	455,442
63	DalatorCanyon Transf&Relicensing Memo Acct Amortization - < 12 MONTHS		182		1,082,254,954	1,452,597,363	320,342,439
64	GHGRBA/LCFS Non-Current Amortization - < 12 MONTHS D.14-05-021, D.14-12-083	159,642,985	400		12,436,081	28,757,266	175,964,110
65	Miscellaneous minor items	394,981,146	VARIOUS		16,432,255,998	18,037,109,597	(164,903)
41	TOTAL	17,366,615,681			28,820,189,966	27,826,876,145	16,367,303,860

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
FOOTNOTE DATA			

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Electric Operating Revenues			

The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and WWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.

2. Report below operating revenues for each prepayment account, and manufactured gas revenues in total.

3. Report number of customers, volume (T and G), on the basis of meters. In addition to the number of full rate accounts, report that where separate meter readings are utilized for billing purposes, one customer should be counted for each group of meters added. This average number of customers means the average of twelve figures at the close of each month.

4. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

5. Division amounts of \$250,000 or greater for a footnote for accounts 451, 456, and 457.

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See page 108, Important Charge During Period for accounts 441, 446, and 447.

8. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.

9. Include unbilled sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG. NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG. NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	7,594,106,348	8,041,029,033	25,987,219	26,637,919	5,047,462	4,977,165
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	+6,016,495,182	7,056,199,942	33,032,121	32,849,665	637,873	633,267
5	Large (or Ind.) (See Instr. 4)	+2,065,418,338	1,784,048,120	14,051,514	13,791,087	1,234	1,226
6	(444) Public Street and Highway Lighting	87,777,009	68,875,963	254,377	268,748	38,827	37,942
7	(445) Other Sales to Public Authorities	127,821	244,737	343	819	3	3
8	(446) Sales to Railroads and Railways	14,652,134	13,660,656	335,076	386,573	29	29
9	(448) Interdepartmental Sales	74,453,057	63,847,517	290,543	270,362		
10	TOTAL Sales to Ultimate Consumers	+16,763,033,889	15,027,505,968	174,401,187	173,003,173	5,725,428	5,649,612
11	(447) Sales for Resale	1,915,151,554	3,384,913,605	25,871,939	25,585,319		
12	TOTAL Sales of Electricity	20,678,185,443	18,412,419,573	100,273,165	98,768,492	5,725,428	5,649,612
13	(449) (449.1) Provision for Rate Refunds	133,722,766	5,292,089				
14	TOTAL Revenues Before Prov. for Refunds	20,544,462,677	18,407,127,504	100,273,165	98,768,492	5,725,428	5,649,612
15	Other Operating Revenues						
16	(450) Fuelled Discounts	233,578		227,941			
17	(451) Miscellaneous Service Revenues	+10,080,662		14,034,729			
18	(453) Sales of Water and Water Power	5,595,741		4,944,712			
19	(454) Rent from Electric Property	55,140,524		56,798,961			
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	+16,179,452		61,645,459			
22	(458.1) Revenues from Transmission of Electricity of Others	3,711,874		4,119,664			
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
25.1	(460) Balancing Accounts	(830,273,289)		2,324,126,379			
25.2	(414) Other Utility Operating Income	117,324,760		124,190,393			
26	TOTAL Other Operating Revenues	(826,205,916)		2,489,776,735			
27	TOTAL Electric Operating Revenues	19,918,256,761		20,996,904,239			

Line12 column (b) includes \$ 127,088,821 of unbilled revenues.

Line12 column (c) includes \$691,000 relating to unbilled revenues.

1. The respondent shall report below the revenue collected for each service (e.g., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues" Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (6) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	A1 Small General Service	69,005	21,772,195	4,247	15,874	0.2155
2	A10 Medium General Demand-Metered Service	159,658	51,945,593	899	189,274	0.5290
3	A15 Direct-Current General Service	1,393	619,009	478	2,914	0.4444
4	A1F Small General Service	67,098	21,010,762	16,447	4,080	0.3151
5	A1X Small General Service	29,797	11,291,552	2,344	12,712	0.3789
6	A6 Small General Time-of-Use Service	226,984	76,861,720	2,940	77,205	0.3386
7	B1 Small General Service	5,257,754	1,750,474,291	371,405	14,149	0.3329
8	B6 Small General Time-of-Use Service	1,512,735	494,124,079	63,552	23,803	0.3266
9	B10 Medium General Demand-Metered Service	6,944,197	1,952,875,578	38,094	182,291	0.2740
10	B19 Medium General Demand-Metered TOU Service	13,062,542	2,626,267,089	32,764	396,612	0.2020
11	BEV Business Electric Vehicle	26,150	4,054,448	265	96,772	0.1440
12	E19-500 to 999 Kw Demand	471,685	112,444,937	936	932,184	0.2384
13	AGA, AGB, AGC TOU Agricultural Power	0	(321)	0	0	0.0000
14	OL-1 Outdoor Area Lighting Serv	3,418	2,394,652	11,573	295	0.7008
15	SA1 Standby & General Service	(2,692)	18,552	1	(2,692,000)	(0.0069)
16	SA10 Standby & Alt. Rate for Mod-Use	0	0	1	0	0.0000
17	SAB Standby & Small TOU	(4,422)	194,444	4	(1,105,500)	(0.0417)
18	SB Standby Electric	114,262	39,983,217	523	216,474	0.3409
19	SE19 Standby & 500 to 999 Kw Demand	9,259	1,766,551	6	1,543,167	0.1908
20	STOUP Standby - TOU Primary	(29,925)	301,524	28	(1,068,790)	(0.0101)
21	STOUB Standby - TOU Secondary - Individually Metered	(2,896)	108,114	14	(208,807)	(0.0373)
22	STOUT Standby - TOU Transformer	1,379	286,258	6	226,833	0.1901
23	ENET, NEMS, BEVOP, ECLSD	14,294	2,698,255	8	1,798,750	0.1888
24	SB Standby Electric	2,103	673,667	8	262,875	0.2728
25	BEV25	611,297	79,052,803	549	1,113,474	0.1293
26	SB10P	31	22,030	1	31,000	0.7108
27	SB19T	1,887	489,070	1	1,887,000	0.2592
28	A1 Small General Service	0	0	0	0	0.0000
29	A6 Small General Time-of-Use Service	0	(321)	0	0	0.0000
30	AGICE	0	(48)	0	0	0.0000
31	B6 Small General Time-of-Use Service	0	(115)	0	0	0.0000
32	AG1 Agricultural Power	2,275	1,676,035	337	4,751	0.4730
33	AG4 TOU Agricultural Power	73,428	59,044,784	2,817	26,066	0.8041
34	AG5 TOU Agricultural Power	81,531	38,529,290	855	95,358	0.4664
35	AGRA, AGRB, AGRB TOU Agricultural Power	211	461,346	69	3,058	2.1665
36	AGVA, ADVB, ADVB TOU Agricultural Power	461	399,334	38	12,132	0.8403
37	AGA1, AGA2, AGB, AGC TOU Agricultural Power	4,786,494	1,675,081,190	84,102	56,913	0.3590
38	AGFA, AGFB, AGFC TOU Agricultural Power	77,157	37,369,329	2,674	26,823	0.4843
39	SAGIB, SAGIC	24,571	3,061,399	3	8,195,533	0.1572
40	STOUP Standby - TOU Primary	0	207,429	2	0	0.0000
41	ENET, NEMS, BEVOP, ECLSD	0	(95)	0	0	0.0000
42	Nem	0	(95)	0	0	0.0000
43	STOUB	0	13,946	2	0	0.0000
41	TOTAL Billed Small or Commercial	33,532,121	9,016,499,182	637,873	12,360,074	0.2669
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)					0.0000
43	TOTAL Small or Commercial	33,532,121	9,016,499,182	637,873	12,360,074	0.2669

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FOOTNOTE DATA

Concept: SmallOrCommercialSalesElectricOperatingRevenue

See footnote of this report for additional information, including additional schedules.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues" Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off-peak water heating schedule), the entries in column (6) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	kWh of Sales Per Customer (e)	Revenue Per kWh Sold (f)
1	442 Industrial Sales					
2	E20 Service to Customers with Maximum Demands of 1000 Kilowatts or More	11,370,420	1,828,432,393	902	12,855,787	0.1432
3	E20 1000 Kw Demand or More	514,771	96,607,647	65	7,919,554	0.1877
4	SB Standby Electric	1,585,776	274,312,384	224	7,124,000	0.1719
5	SE20 Standby & 1000 Kw Demand or More	491,113	60,169,976	15	32,742,867	0.1226
6	STOUP Standby - TOU Primary	0	1,363,289	0	0	0.0000
7	STOUB Standby - TOU Secondary - Individually Metered	0	19,398	0	1	0.0000
8	STOUT Standby - TOU Transformer	4,552	422,714	10	455,188	0.0929
9	SB205	24,882	4,069,337	6	3,554,429	0.1636
41	TOTAL Billed Large (or Ind.) Sales	14,001,514	2,065,418,338	1,234	11,346,446	0.15
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)					0.00
43	TOTAL Large (or Ind.)	14,001,514	2,065,418,338	1,234	11,346,446	0.15

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FOOTNOTE DATA

Concept: LargeOrIndustrialSalesElectricOperatingRevenue

See footnote of this report for additional information, including additional schedules.

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	LS1-A Utility-Owned Street & Highway Lighting	10,726	8,246,008	5,909	1,809	0.7688
2	LS1-B Utility-Owned Street & Highway Lighting	4	1,889	2	1,900	0.6297
3	LS1-C Utility-Owned Street & Highway Lighting	4,099	3,553,275	565	7,898	0.6229
4	LS1-D Utility-Owned Street & Highway Lighting	7,523	4,852,413	1,178	6,988	0.8118
5	LS1-E Utility-Owned Street & Highway Lighting	7,941	7,512,383	1,865	4,258	0.8460
6	LS1-F Utility-Owned Street & Highway Lighting	3,146	2,507,594	1,585	1,985	0.7971
7	LS2-A Customer-Owned Street & Highway Lighting	167,359	45,486,782	11,029	15,174	0.2718
8	LS2-C Customer-Owned Street & Highway Lighting					0.0000
9	LS3 Cust-Owned Street & Highway Lighting	7,804	2,323,986	1,063	4,733	0.2940
10	LS3-F Cust-Owned Street & Highway Lighting	3,862	1,141,841	2,082	1,855	0.2956
11	TC1 Traffic Control Service	40,656	13,013,059	12,396	3,280	0.3201
12	TC1F Traffic Control Service	1,158	387,399	544	2,130	0.3337
41	TOTAL Billed Public Street and Highway Lighting	254,377	87,777,069	38,627	6,952	0.3461
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	254,377	87,777,069	38,627	6,952	0.3461

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
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3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Special Contracts	343	127,821	3	114,333	0.3727
41	TOTAL Billed Other Sales to Public Authorities	343	127,821	3	114,333	0.3727
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	343	127,821	3	114,333	0.3727

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SALES OF ELECTRICITY BY RATE SCHEDULES

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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Special Contracts	335,076	14,852,134	29	12,410,222	0.0437
41	TOTAL Billed Sales To Railroads and Railways	335,076	14,852,134	29	12,410,222	0.0437
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	335,076	14,852,134	29	12,410,222	0.0437

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Interdepartmental Sales	290,543	74,453,087			0.2563
41	TOTAL Billed Interdepartmental Sales	290,543	74,453,087			0.2563
42	TOTAL Unbilled Rev. (See Instr. 6)					0.0000
43	TOTAL	290,543	74,453,087			0.2563

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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
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Name of Respondent:
PACIFIC GAS AND ELECTRIC COMPANY

This report is:

(1) An Original

(2) A Resubmission

Date of Report:

04/18/2025

Year/Period of Report

End of: 2024: Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report tables for each rate schedule in effect during the year. The MWH of electricity sold, revenue, average number of customer, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale which is reported on Page 390.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Operating Revenue," Page 300. If the sales under any rate schedule are classified it notes that one revenue account. List the rate schedule and sales data under each applicable revenue account subheading.

Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (c) for the specific schedule should denote the duplication in number of reported customers.

The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billing are made monthly).

3. For any rate schedule having a fuel adjustment clause state in footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbillable revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	74,401,187		18,763,033.889	5,725,428	12.995
42	TOTAL Unbilled Rev. (See Inst. 6) - All Accounts					0.2522
43	TOTAL - All Accounts	74,401,187		18,763,033.889	5,725,428	0.2522

Line No.	Name of Company or Public Authority (Footnote Affiliations) (A)	Statistical Classification (B)	FERC Rate Schedule or Tariff Number (C)	Average Monthly Billing Demand (MW) (D)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (G)	REVENUE			Total (H)+(I) (K)	
					Average Monthly MCP Demand (E)	Average Monthly CP Demand (F)		Demand Charges (J) (N)	Energy Charges (I) (O)	Other Charges (K) (P)		
1	RQ Sales:											
2	 Bison Valley Power	RQ	248					2,524	1,434	120,945	0	132,379
3	 California Independent System Operator	RQ	6					25,869,454	0	\$50,712,892	\$1,414,806,203	1,915,019,175
4												
15	Subtotal - RQ							25,871,978	1,434	\$50,343,827	1,414,806,203	1,915,151,664
16	Subtotal Non-RQ							0	0	0	0	0
17	Total							25,871,978	1,434	\$50,343,827	1,414,806,203	1,915,151,664

Line No.		Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1		1. POWER PRODUCTION EXPENSES		
2		A. Steam Power Generation		
3		Operation		
4		(502) Operation Supervision and Engineering		
5		(503) Fuel	204,813,739	562,948,769
6		(505) Steam Expenses		
7		(505) Steam from Other Sources		
8		(4494) (504) Steam Transferred-C		
9		(505) Electric Expenses		

10	(506) Miscellaneous Steam Power Expenses		47,353		(65,213)
11	(507) Rents				
12	(508) Attorneys		83,742,494		87,564,216
13	TOTAL Operation (Enter Total of Lines 4 thru 12)		288,403,086		629,947,796
14	Maintenance				
15	(510) Maintenance Supervision and Engineering				
16	(511) Maintenance of Structures				
17	(512) Maintenance of Boiler Plant		1,617,734		2,140,098
18	(513) Maintenance of Electric Plant		11,496,514		5,403,422
19	(514) Maintenance of Miscellaneous Steam Plant		4,293,219		3,248,284
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)		17,407,467		10,791,752
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)		305,811,053		640,739,518
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering		12		5,179,953
25	(518) Fuel		142,940,259		108,241,438
26	(519) Coolants and Water		35,676,593		17,212,309
27	(520) Steam Expenses		2,940		679,866
28	(521) Steam from Other Sources				
29	(L444) (522) Steam Transformer-Cr.				
30	(523) Electric Expenses		1,244,134		5,728,496
31	(524) Miscellaneous Nuclear Power Expenses		46,188,053		51,788,227
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)		185,061,991		186,722,389
34	Maintenance				
35	(526) Maintenance Supervision and Engineering		5		1,637,899
36	(526) Maintenance of Structures		4,045,727		3,477,831
37	(530) Maintenance of Reactor Plant Equipment		13,741,429		10,821,608
38	(531) Maintenance of Electric Plant		26,022,552		31,587,537
39	(532) Maintenance of Miscellaneous Nuclear Plant		345,555,258		227,322,847
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		384,364,971		274,347,819
41	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 33 & 40)		569,426,962		461,070,198
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering		2,330,919		1,954,447
45	(536) Water for Power		2,448,829		2,641,945
46	(537) Hydraulic Expenses		2,651,813		2,487,867
47	(538) Electric Expenses		35,694,580		33,403,217
48	(539) Miscellaneous Hydraulic Power Generation Expenses		82,918,155		81,974,457
49	(540) Rents		733,971		728,697
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		126,768,667		123,190,530
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering		2,867,977		2,321,294
54	(542) Maintenance of Structures		16,376,654		8,444,134
55	(543) Maintenance of Reservoirs, Dams, and Waterways		45,913,715		41,944,631
56	(544) Maintenance of Electric Plant		26,343,578		26,239,792
57	(545) Maintenance of Miscellaneous Hydraulic Plant		9,632,594		15,219,704
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		105,065,518		94,758,555
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)		228,833,585		217,938,085
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering		44,982		44,055
63	(547) Fuel				
64	(548) Generation Expenses		15,694,935		14,814,394
64.1	(548.1) Operation of Energy Storage Equipment		3,037,255		2,689,519
65	(549) Miscellaneous Other Power Generation Expenses		5,826,867		5,120,351
66	(550) Rents				
67	TOTAL Operation (Enter Total of Lines 62 thru 67)		24,598,039		23,668,279
68	Maintenance				
69	(551) Maintenance Supervision and Engineering		11,842		5,982
70	(552) Maintenance of Structures		3,385,367		6,687,720
71	(553) Maintenance of Generating and Electric Plant		4,787,297		5,577,864
71.1	(553.1) Maintenance of Energy Storage Equipment		5,219,618		496,621
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		6,675,430		3,295,968
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)		22,059,354		16,064,715
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)		46,657,393		39,132,994
75	E. Other Power Supply Expenses				
76	(555) Purchased Power		3,652,590,263		5,616,055,843
76.1	(555.1) Power Purchased for Storage Operations		(693,756)		(17,815,245)
77	(556) System Control and Load Dispatching				
78	(557) Other Expenses		144,651,775		141,756,110
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)		3,796,278,270		5,138,945,708
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)		4,949,007,263		6,497,622,423
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(561) Operation Supervision and Engineering		5,929,865		2,744,379
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		25,355,062		48,071,024
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services		15,314,965		15,838,354
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services		6,610,844		7,033,000
93	(562) Station Expenses		13,120,221		11,036,964
93.1	(562.1) Operation of Energy Storage Equipment				
94	(563) Overhead Lines Expenses		65,725,771		68,915,461
95	(564) Underground Lines Expenses		479,605		460,204
96	(565) Transmission of Electricity by Others		2,915,640		848,289
97	(566) Miscellaneous Transmission Expenses		263,797,484		223,867,943
98	(567) Rents				
99	TOTAL Operation (Enter Total of Lines 83 thru 98)		388,453,317		377,346,648
100	Maintenance				

101	(566) Maintenance Supervision and Engineering		2,350,825	521,058
102	(566) Maintenance of Structures		2,404,380	2,710,898
103	(566.1) Maintenance of Computer Hardware			
104	(566.2) Maintenance of Computer Software			
105	(566.3) Maintenance of Communication Equipment			
106	(566.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment		47,029,179	51,050,244
107.1	(570.1) Maintenance of Energy Storage Equipment			
108	(571) Maintenance of Overhead Lines		517,762,407	272,122,743
109	(572) Maintenance of Underground Lines		3,422,759	3,405,906
110	(573) Maintenance of Miscellaneous Transmission Plant		2,004,520	813,514
111	TOTAL Maintenance (Total of Lines 101 thru 110)		574,973,870	330,473,433
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)		974,427,187	707,620,081
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services		10,900,931	11,170,571
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)		10,900,931	11,170,571
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		10,900,931	11,170,571
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering		15,688,236	12,019,880
135	(581) Load Dispatching			
136	(582) Station Expenses		4,945,868	6,727,050
137	(583) Overhead Line Expenses		198,004,123	76,793,142
138	(584) Underground Line Expenses		69,778,903	62,293,958
138.1	(584.1) Operation of Energy Storage Equipment			
139	(585) Street Lighting and Signal System Expenses			
140	(586) Meter Expenses		2,760,508	3,024,761
141	(587) Customer Installations Expenses		21,214,557	24,564,507
142	(588) Miscellaneous Expenses		813,200,658	770,637,696
143	(589) Rents		985,487	386,734
144	TOTAL Operation (Enter Total of Lines 134 thru 143)		1,116,238,136	958,347,629
145	Maintenance			
146	(590) Maintenance Supervision and Engineering		16,577,212	3,097,675
147	(591) Maintenance of Structures		5,296,167	4,463,355
148	(592) Maintenance of Station Equipment		47,588,491	46,654,682
148.1	(592.2) Maintenance of Energy Storage Equipment			122,437
149	(593) Maintenance of Overhead Lines		1,774,741,262	2,174,013,571
150	(594) Maintenance of Underground Lines		79,008,737	85,348,422
151	(595) Maintenance of Line Transformers		1,569,628	1,449,399
152	(596) Maintenance of Street Lighting and Signal Systems		1,903,824	1,677,050
153	(597) Maintenance of Meters		12,708,087	11,807,128
154	(598) Maintenance of Miscellaneous Distribution Plant		44,050,131	5,305,434
155	TOTAL Maintenance (Total of Lines 146 thru 154)		1,975,433,539	2,333,947,353
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)		3,091,671,675	3,290,294,981
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(601) Supervision		4,521,842	3,013,621
160	(602) Meter Reading Expenses		7,254,463	7,579,057
161	(603) Customer Records and Collection Expenses		212,497,034	203,360,939
162	(604) Uncollectible Accounts		237,082,006	402,318,555
163	(605) Miscellaneous Customer Accounts Expenses		1,768,484	1,332,690
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)		463,123,829	617,602,762
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(607) Supervision			
168	(608) Customer Assistance Expenses		385,142,898	434,826,972
169	(609) Informational and Instructional Expenses			
170	(910) Miscellaneous Customer Service and Informational Expenses		75,289	15,383
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)		385,217,985	434,942,355
172	7. SALES EXPENSES			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses		2,495,096	2,808,253
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		2,495,096	2,808,253
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries		411,218,455	467,549,058
182	(921) Office Supplies and Expenses		33,207,917	(4,382,281)
183	(Less) (922) Administrative Expense Transferred-Credit		79,131,158	48,256,354
184	(923) Outside Services Employer		353,356,051	384,541,501
185	(924) Property Insurance		26,959,847	24,399,551
186	(925) Injuries and Damages		340,979,024	2,092,782,382
187	(926) Employee Pensions and Benefits		354,264,403	383,348,891
188	(927) Franchise Requirements		144,879,529	118,219,898
189	(928) Regulatory Commission Expenses			
190	(929) (Less) Duplicate Charges-Cr			
191	(930.1) General Advertising Expenses			

192	(091-2) Miscellaneous General Expenses	27,096,427	27,786,712
193	(091) Rents	64,646,792	64,959,404
194	TOTAL Operation (Enter Total of Lines 191 thru 193)	1,716,465,189	3,530,897,359
195	Maintenance		
196	(095) Maintenance of General Plant	3,783,912	9,489,704
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	1,714,249,101	3,534,378,064
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 95, 112, 131, 156, 164, 171, 176, and 197)	11,965,092,867	15,096,830,493

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent:
PACIFIC GAS AND ELECTRIC COMPANY

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
04/18/2025

Year/Period of Report
End of: 2024 Q4

FOOTNOTE DATA

ⓘ

Consult: Miscellaneous/ nuclear/Power/Expenses

See the report and footnote 12-1053. An entity's related information of disclosure in EIR/EIS. Access to the report is subject to the provisions of Public Law 96-355. This report was made available for a review of the 1993 Law collected by 18-164 and the 2004 Code Book and Report Approval should use as part of the 2004 Code Book/Code Projects.

FERC FORM NO. 1 (ED. 12-93)

Page 320-323														
Name of Respondent PACIFIC GAS AND ELECTRIC COMPANY				This report is: (1) An Original (2) A Resubmission		Date of Report 04/18/2025		Year/Period of Report End of: 2024 Q4						
PURCHASED POWER (Account 655)														
1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges. 2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller. 3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ, for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers. LF, for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract. IF, for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years. SF, for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less. UL, for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit. UL, for intermediate-term service from a designated generating unit. The same as UL service except that "intermediate-term" means longer than one year but less than five years. EX, for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges. OS, for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment. AD, for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment. 4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided. 5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the maximum metered hourly (60-minute integration) demand in a month. 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58	2102 CHRISTENSEN PRISTINE SUN				0	0.0000	0	1,156.80	0.00	0.00	0.00	0.00	159,830.00	0.00	159,830
59	2103 HILL PRISTINE SUN				0	0.0000	0	696.83	0.00	0.00	0.00	0.00	128,428.00	0.00	128,428
60	2105 HART				0	0.0000	0	1,099.81	0.00	0.00	0.00	0.00	73,115.00	0.00	73,115
61	2113 FITZANRELL PRISTINE SUN				0	0.0000	0	275.84	0.00	0.00	0.00	0.00	42,564.00	0.00	42,564
62	2125 JARVIS PRISTINE SUN				0	0.0000	0	240.58	0.00	0.00	0.00	0.00	30,921.00	0.00	30,921
63	2127 HARRIS				0	0.0000	0	1,542.01	0.00	0.00	0.00	0.00	219,098.00	(115,162.85)	103,776
64	2154 FOOT				0	0.0000	0	557.92	0.00	0.00	0.00	0.00	76,873.00	0.00	76,873
65	2158 STRONG PRISTINE SUN				0	0.0000	0	468.24	0.00	0.00	0.00	0.00	66,813.00	0.00	66,813
66	2179 SMOTHERMAN				0	0.0000	0	196.32	0.00	0.00	0.00	0.00	31,373.00	0.00	31,373
67	2184 GRUBER				0	0.0000	0	3,102.80	0.00	0.00	0.00	0.00	289,457.00	0.00	289,457
68	2182 RAMIREZ				0	0.0000	0	1,191.94	0.00	0.00	0.00	0.00	163,855.00	0.00	163,855
69	3 PHASES RENEWABLES INC			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(596,000.00)	0.00	0.00	(596,000)
70	ABEC #2 LLC				0	0.0000	0	8,245.51	0.00	0.00	0.00	0.00	1,497,340.00	0.00	1,497,340
71	ABEC #3 LLC				0	0.0000	0	5,978.72	0.00	0.00	0.00	0.00	1,076,633.00	0.00	1,076,633
72	ABEC #4 LLC				0	0.0000	0	7,835.27	0.00	0.00	0.00	0.00	1,435,028.00	0.00	1,435,028
73	ABEC BIDART OLD RIVER				0	0.0000	0	14,981.72	0.00	0.00	0.00	0.00	2,350,146.00	0.00	2,350,146
74	ABEL ROAD BIOENERGY				0	0.0000	0	22,570.79	0.00	0.00	0.00	0.00	4,180,069.00	0.00	4,180,069
75	AES ALAMITOS ENERGY			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(241,675.00)	0.00	0.00	(241,675)
76	AES HUNTINGTON BEACH			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(973,325.00)	0.00	0.00	(973,325)
77	AQUA CALIENTE SOLAR				0	0.0000	0	653,150.82	0.00	0.00	0.00	0.00	123,671,746.00	(76,000.00)	123,595,746
78	Alameda Grant Line Solar 1, LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(45,000.00)	(40,000)
79	ALAMO SOLAR				0	0.0000	0	46,518.90	0.00	0.00	0.00	0.00	3,976,319.00	0.00	3,976,319
80	ALGONQUIN SKC 20 SOLAR			Note 1	0	0.0000	0	40,333.84	0.00	0.00	0.00	0.00	3,567,876.00	0.00	3,567,876
81	ALPAUGH 50 LLC				0	0.0000	0	84,048.16	0.00	0.00	0.00	0.00	17,326,370.00	0.00	17,326,370
82	ALPAUGH NORTH LLC				0	0.0000	0	31,211.10	0.00	0.00	0.00	0.00	6,726,367.00	0.00	6,726,367
83	ANGELS POWERHOUSE				0	0.0000	0	6,228.44	0.00	0.00	0.00	0.00	550,507.00	0.00	550,507
84	APEX 640-460				0	0.0000	0	1,864.28	0.00	0.00	0.00	0.00	239,733.00	0.00	239,733
85	ARBuckle MOUNTAIN HYDRO				0	0.0000	0	682.12	0.00	0.00	0.00	0.00	58,988.00	0.00	58,988
86	ARLINGTON ENERGY CNTR II 47MW				0	0.0000	0	0.00	0.00	0.00	0.00	(338,870.00)	4,405,310.00	0.00	4,066,440
87	ARLINGTON ENERGY CNTR III 63MW				0	0.0000	0	0.00	0.00	0.00	0.00	(779,310.00)	10,131,030.00	(5,142,734.80)	4,209,008
88	ARLINGTON WIND BATTLENAVE ROAD				0	0.0000	0	3,750.00	0.00	0.00	0.00	0.00	305,647.20	0.00	305,647
89	ASPIRATION SOLAR G				0	0.0000	0	21,729.32	0.00	0.00	0.00	0.00	1,470,130.00	0.00	1,470,130
90	ATHWELL ISLAND				0	0.0000	0	32,904.43	0.00	0.00	0.00	0.00	6,144,892.00	0.00	6,144,892
91	AV SOLAR RANCH ONE				0	0.0000	0	893,313.89	0.00	0.00	0.00	0.00	86,954,355.00	(4,882.35)	86,950,355
92	AVENAL SOLAR PROJECT A				0	0.0000	0	5,984.90	0.00	0.00	0.00	0.00	1,220,059.00	0.00	1,220,059
93	AVENAL SOLAR PROJECT B				0	0.0000	0	10,289.17	0.00	0.00	0.00	0.00	1,221,899.00	0.00	1,221,899
94	BAKER CREEK HYDROELECTRIC				0	0.0000	0	3,431.23	0.00	0.00	0.00	0.00	396,724.00	0.00	396,724
95	BAKERSFIELD 111, LLC				0	0.0000	0	1,837.20	0.00	0.00	0.00	0.00	251,861.00	(1,000.86)	250,861
96	BAKERSFIELD INDUSTRIAL 1				0	0.0000	0	2,058.63	0.00	0.00	0.00	0.00	216,971.00	0.00	216,971
97	BAKERSFIELD PV 1				0	0.0000	0	5,277.82	0.00	0.00	0.00	0.00	447,959.00	0.00	447,959
98	BAYSHORE SOLAR A				0	0.0000	0	46,191.96	0.00	0.00	0.00	0.00	2,866,215.00	0.00	2,866,215
99	BAYSHORE SOLAR B				0	0.0000	0	45,200.96	0.00	0.00	0.00	0.00	2,787,597.00	0.00	2,787,597
100	BAYSHORE SOLAR C				0	0.0000	0	41,317.94	0.00	0.00	0.00	0.00	2,576,279.00	0.00	2,576,279
101	BEAR CANYON STORAGE PROJECT				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	394,680.00	(37,306.00)	357,374
102	BEAR CREEK SOLAR LLC				0	0.0000	0	4,082.99	0.00	0.00	0.00	0.00	597,524.00	0.00	597,524
103	Beard Solar, LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(45,000.00)	(45,000)
104	Beaumont ESS 1, LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(10,200,051.00)	(10,200,051)
105	BIG CREEK WATER WORKS, LTD.				0	0.0000	0	12,649.81	0.00	0.00	0.00	0.00	1,289,669.00	0.00	1,289,669
106	BLACKSPRING RIDGE 1A				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	17,323,560.00	0.00	17,323,560
107	BLACKSPRING RIDGE 1B				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	16,793,078.00	0.00	16,793,078
108	BLACKWELL SOLAR				0	0.0000	0	28,656.87	0.00	0.00	0.00	0.00	3,009,968.00	0.00	3,009,968
109	BLTYHE ENERGY STORAGE				0	0.0000	0	0.00	0.00	0.00	0.00	(471,240.00)	6,136,120.00	0.00	5,664,880
110	BNPP_FCM_BU				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	15,568.00	15,568
111	BONNIEVILLE POWER - BU			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(101,000.00)	7,016.00	(93,982)
112	BP ENERGY CO.			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(166,000.00)	0.00	0.00	(166,000)
113	BP ENERGY CO. - BU			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	12.00	12
114	BPA			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(8,956.00)	0.00	(8,956)
115	BROOKFIELD RENEWABLE - BU				0	0.0000	0	61,521.00	0.00	0.00	0.00	0.00	7,964,352.00	0.00	7,964,352
116	BUCKEYE HYDROELECTRIC PROJECT				0	0.0000	0	1,092.13	0.00	0.00	0.00	0.00	104,474.00	0.00	104,474
117	Burney Forest - BIOMASS				0	0.0000	0	50,863.36	0.00	0.00	0.00	0.00	5,070,786.00	998,692.00	6,239,408
118	Burney Forest - BIOMW				0	0.0000	0	151,829.43	0.00	0.00	0.00	0.00	17,230,360.00	(6,700.00)	17,223,660
119	Calexico CA Storage LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(12,163,461.00)	(12,163,461)
120	CALAYERAS PUBLIC UTIL. DIST. 1				0	0.0000	0	287.42	0.00	0.00	0.00	0.00	26,836.00	0.00	26,836
121	CALAYERAS PUBLIC UTIL. DIST. 2				0	0.0000	0	249.87	0.00	0.00	0.00	0.00	24,977.00	0.00	24,977
122	CALAYERAS PUBLIC UTIL. DIST. 3				0	0.0000	0	17.81	0.00	0.00	0.00	0.00	1,986.00	0.00	1,986
123	CALIFORNIA FLATS SOLAR 150				0	0.0000	0	325,151.43	0.00	0.00	0.00	0.00	26,038,162.00	(10,000.86)	26,028,162
124	CalPeak Power 2 Paradise Peakler Plant				0	0.0000	0	0.00	0.00	0.00	0.00	4,647,835.00	0.00	0.00	4,647,835
125	CALPINE ENERGY - BU			Note 1	0	0.0000	0	127,745.90	0.00	0.00	0.00	0.00	13,926,237.00	0.00	13,926,237
126	CALPINE ENERGY EEI			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(2,167,418.00)	0.00	0.00	(2,167,418)
127	CALPINE LOS ESTEROS			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	24,544.00	0.00	24,544
128	CALPINE RETAINED ASSET			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	13,602.00	13,602
129	CALPINE RUSSELL CITY - QQQ JUNE 2010			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130	CALRENEW CLEANTECH				0	0.0000	0	1,708.36	0.00	0.00	0.00	0.00	1,866,206.00	0.00	1,866,206
131	CAMS Double C				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	4,992,000.00	0.00	4,992,000
132	CAMS High Sierra				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	4,992,000.00	0.00	4,992,000
133	CAMS Ken Front				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	4,992,000.00	0.00	4,992,000
134	Cascade Energy Storage, LLC			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(1,235,000.00)	(1,235,000)
135	CASCADE ENERGY STORAGE			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	538,000.00	0.00	538,000
136	CASTOR SOLAR PROJECT				0	0.0000	0	(34.40)	0.00	0.00	0.00	0.00	(3,051.00)	(3,500.00)	(6,551)
137	CE of Montana (lease w/2011 RA)			Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(139,903.00)	0.00	0.00	(139,903)
138	CED CORCORAN SOLAR 3 LLC				0	0.0000	0	46,051.24	0.00	0.00	0.00	0.00	2,601,716.00	0.00	2,601,716
139	CED WHITE RIVER SOLAR 2, LLC				0	0.0000	0	48,103.68	0.00	0.00	0.00	0.00	4,759,268.00	0.00	4,759,268
140	CED WHITE RIVER SOLAR, LLC				0	0.0000	0	43,983.13	0.00	0.00	0.00	0.00	8,291,112.00	0.00	8,291,112
141	CEDAR FLAT				0	0.0000	0	967.69	0.00	0.00	0.00	0.00	84,284.00	0.00	84,284
142	CENTRAL COAST COMMUNITY ENERGY			Note 1											

148	CITY OF ROSEVILLE - BU		Note 1	0	0.000	0	0.00	0.00	0.00	0.00	430,080.00	0.00	0.00	430,080
149	CITY OF ROSEVILLE ELECTRIC RA		Note 1	0	0.000	0	0.00	0.00	0.00	0.00	356,800.00	0.00	0.00	356,800
150	CLEAN ENERGY ALLIANCE		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(400,000.00)	0.00	0.00	(400,000)
151	CLEAN PWR ALLIANCE		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(11,109,489.00)	0.00	0.00	(11,109,489)
152	CLEANPOWERSF		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(2,272,500.00)	0.00	0.00	(2,272,500)
153	CLOVER FLAT LFG			0	0.0000	0	0.00	0.00	0.00	0.00	(205,542.00)	0.00	0.00	(205,542)
154	CLOVER LEAF			0	0.0000	0	739.31	0.00	0.00	0.00	65,433.00	0.00	0.00	65,433
155	CLOVERDALE SOLAR 1 LLC			0	0.0000	0	2,418.03	0.00	0.00	0.00	349,396.00	(14,000.00)	0.00	335,396
156	COLLINS PINE			0	0.0000	0	4,722.30	0.00	0.00	0.00	953,134.00	1,214,571.00	0.00	2,167,705
157	COLUMBIA SOLAR ENERGY LLC			0	0.0000	0	18,527.00	0.00	0.00	0.00	2,041,514.00	0.00	0.00	2,041,514
158	Colusa			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(41,800)	0.00	(41)
159	Colusa Generating Station			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(75,400.00)	0.00	(75,400)
160	CONOCO WSPF NON RA		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	4,951,860.00	0.00	0.00	4,951,860
161	CONOCOPHILLIPS CO. - BU		Note 1	0	0.000	0	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10
162	CONOCOPHILLIPS PWR - BU		Note 1	0	0.0000	0	295,583.79	0.00	0.00	0.00	0.00	20,480,546.00	0.00	20,480,546
163	CONSTELLATION ENERGY GENERATION LLC - BU			0	0.0000	0	24,339.80	0.00	0.00	0.00	0.00	3,113,026.00	0.00	3,113,026
164	COPPER MOUNTAIN 10			0	0.0000	0	16,190.46	0.00	0.00	0.00	0.00	3,062,829.00	0.00	3,062,829
165	COPPER MOUNTAIN 2 BEMPA			0	0.0000	0	355,692.67	0.00	0.00	0.00	0.00	46,267,160.00	0.00	46,267,160
166	COPPER MOUNTAIN SOLAR 48			0	0.0000	0	94,202.88	0.00	0.00	0.00	0.00	15,356,391.00	0.00	15,356,391
167	CORAM BRODIE WIND			0	0.0000	0	258,378.91	0.00	0.00	0.00	0.00	30,419,593.00	0.00	30,419,593
168	CORCORAN SOLAR			0	0.0000	0	34,288.65	0.00	0.00	0.00	0.00	7,810,510.00	0.00	7,810,510
169	COSO BATTERY STORAGE			0	0.0000	0	0.00	0.00	0.00	0.00	(450,000.00)	5,850,000.00	0.00	5,400,000
170	CRC MARKETING, INC. - BU			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
171	CUYAMA SOLAR			0	0.0000	0	61,967.34	0.00	0.00	0.00	0.00	8,212,825.00	0.00	8,212,825
172	DAUGGETT SOLAR POWER 3			0	0.0000	0	0.00	0.00	0.00	0.00	(72,000.00)	998,000.00	0.00	884,000
173	DAUGGETT 2 TE HOLDCO LLC			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	2,428,800.00	0.00	2,428,800
174	Dauggett Solar Power 2, LLC			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(2,148,877.00)	(2,148,877)
175	Delano Land 1			0	0.0000	0	1,047.48	0.00	0.00	0.00	0.00	119,744.00	0.00	119,744
176	DESERT CENTER SOLAR FARM			0	0.0000	0	638,311.36	0.00	0.00	0.00	0.00	107,831,844.00	0.00	107,831,844
177	Diablo Canyon Unit 1			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(6,576,162.00)	0.00	(6,576,162)
178	DIABLO ENERGY STORAGE TRANCHE 1			0	0.0000	0	0.00	0.00	0.00	0.00	(325,000.00)	4,225,000.00	0.00	3,900,000
179	DIABLO ENERGY STORAGE TRANCHE 2			0	0.0000	0	0.00	0.00	0.00	0.00	(325,000.00)	4,225,000.00	0.00	3,900,000
180	DIABLO ENERGY STORAGE TRANCHE 3			0	0.0000	0	0.00	0.00	0.00	0.00	(325,000.00)	4,225,000.00	0.00	3,900,000
181	DIABLO ENERGY STORAGE TRANCHE 4			0	0.0000	0	0.00	0.00	0.00	0.00	(334,000.00)	4,394,000.00	0.00	4,060,000
182	DIOGER CREEK HYDRO			0	0.0000	0	1,594.14	0.00	0.00	0.00	0.00	170,624.00	0.00	170,624
183	DIRECT ENERGY BUS MKTG		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(21,738,900.00)	0.00	0.00	(21,738,900)
184	DTE POTTERD HILL ENERGY PRODUCERS LLC			0	0.0000	0	58,891.29	0.00	0.00	0.00	0.00	7,301,174.00	0.00	7,321,174
185	DTE STOCKTON			0	0.0000	0	341,918.30	0.00	0.00	0.00	0.00	44,793,786.00	(3,311,981.00)	41,421,807
186	DTE WOODLAND BIOMASS			0	0.0000	0	170,732.63	0.00	0.00	0.00	0.00	20,328,202.00	307,670.00	20,635,872
187	DYNASTY POWER		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(146,860.00)	0.00	0.00	(146,860)
188	DYNASTY POWER - BU		Note 1	0	0.0000	0	109,399.75	0.00	0.00	0.00	0.00	5,937,352.00	0.00	5,937,352
189	DYNEGY MOBS 100			0	0.0000	0	0.00	0.00	0.00	0.00	(760,000.00)	9,680,000.00	0.00	9,120,000
190	EAGLE SOLAR			0	0.0000	0	6,485.42	0.00	0.00	0.00	0.00	281,501.00	0.00	281,501
191	EAST BAY COMMUNITY ENERGY		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(9,980,421.00)	0.00	0.00	(9,980,421)
192	EAST BAY COMMUNITY ENERGY - BU		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(1,065,627.00)	0.00	0.00	(1,065,627)
193	EAST BAY COMMUNITY REC SALE 10		Note 1	0	0.0000	0	(278,146.00)	0.00	0.00	0.00	(3,170,864.00)	0.00	0.00	(3,170,864)
194	ECOS ENERGY KETTLEMAN SOLAR			0	0.0000	0	2,705.13	0.00	0.00	0.00	0.00	388,819.00	0.00	388,819
195	EDF TRADING - BU		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	13.00	13
196	EDF Trading EEI		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	(1,912,343.00)	0.00	0.00	(1,912,343)
197	EF FANOCHE FIREBAUGH			0	0.0000	0	1,247,217.43	0.00	0.00	0.00	54,890,256.00	9,603,313.00	0.00	64,493,569
198	ELK HILLS POWER - BU		Note 1	0	0.0000	0	0.00	0.00	0.00	0.00	0.00	750,000.00	0.00	750,000
199	ENERPAC CA1 LLC			0	0.0000	0	2,360.41	0.00	0.00	0.00	0.00	361,886.00	0.00	361,886
200	Engeman SVRC Green Energy, LP			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(60,000.00)	(60,000)
201	EQUUS ENERGY BROWER			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	3,696.00	3,696
202	EURUS (AYENAL PARK, LLC)			0	0.0000	0	10,272.16	0.00	0.00	0.00	0.00	2,604,341.00	0.00	2,604,341
203	EURUS (BAND DRAG, LLC)			0	0.0000	0	28,265.77	0.00	0.00	0.00	0.00	6,967,162.00	0.00	6,967,162
204	EURUS (BUN CITY PROJECT, LLC)			0	0.0000	0	34,014.16	0.00	0.00	0.00	0.00	8,330,076.00	0.00	8,330,076
205	EVOL MKTS FTS LLC - FN BRK -BU			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	9,590.00	0.00	9,590
206	EVOLUTION MARKETS INC. - BU			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	7,300.00	0.00	7,300
207	EKELON GENERATION EEI		Note 1	0	0.0000	0	10,000.00	0.00	0.00	0.00	0.00	574,580.00	0.00	574,580
208	FALL RIVER MILLS A ACHOMAWI			0	0.0000	0	3,433.61	0.00	0.00	0.00	0.00	602,939.00	0.00	602,939
209	FALL RIVER MILLS B AHUMAWI			0	0.0000	0	2,936.88	0.00	0.00	0.00	0.00	433,962.00	0.00	433,962
210	FISHWATER RELEASE			0	0.0000	0	3,695.49	0.00	0.00	0.00	0.00	284,236.00	493,842.00	758,098
211	FRESH AIR ENERGY IV SONORA 1			0	0.0000	0	644.11	0.00	0.00	0.00	0.00	90,995.00	0.00	90,995
212	Fresno Community Solar			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(100,000.00)	0.00	(100,000)
213	FRESNO DAC			0	0.0000	0	13,510.31	0.00	0.00	0.00	0.00	391,320.00	216,967.00	607,967
214	FRESNO SOLAR SOUTH			0	0.0000	0	3,222.14	0.00	0.00	0.00	0.00	417,729.00	0.00	417,729
215	FRESNO SOLAR WEST			0	0.0000	0	1,603.98	0.00	0.00	0.00	0.00	206,888.00	0.00	206,888
216	GASKELL WEST 3			0	0.0000	0	50,763.70	0.00	0.00	0.00	0.00	1,400,122.00	0.00	1,400,122
217	GASKELL WEST 4			0	0.0000	0	51,628.77	0.00	0.00	0.00	0.00	1,726,055.00	0.00	1,726,055
218	GASKELL WEST 5			0	0.0000	0	50,835.86	0.00	0.00	0.00	0.00	1,708,865.00	0.00	1,708,865
219	Gateway			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(321,197.00)	(321,197)
220	GATEWAY ENERGY STORAGE			0	0.0000	0	0.00	0.00	0.00	0.00	(325,000.00)	3,237,000.00	0.00	2,912,000
221	Gateway Generating Station			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(44,288.00)	(44,288)
222	GENESIS SOLAR, LLC			0	0.0000	0	612,930.14	0.00	0.00	0.00	0.00	132,282,400.00	0.00	132,282,400
223	Geysers Power Company, LLC			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(2,177,344.00)	0.00	(2,177,344)
224	Gibby Energy Center			0	0.0000	0	0.00	0.00	0.00	0.00	3,425,000.00	0.00	0.00	3,425,000
225	Groveland Solar, LLC			0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(25,000.00)	0.00	(25,000)
226	GOOSE VALLEY FARMING			0	0.0000	0	324.74	0.00	0.00	0.00	0.00	29,467.00	0.00	29,467
227	GRASSHOPPER FLAT			0	0.0000	0	3,089.47	0.00	0.00	0.00	0.00	263,011.00	0.00	263,011
228	GREENLIGHT ENERGY BRUIS SOLAR			0	0.0000	0	2,170.36	0.00	0.00	0.00	0.00	291,587.00	0.00	291,587
229	GREENLIGHT MODERA 1			0	0.0000	0	3,594.00	0.00	0.00	0.00	0.00	203,690.00	0.00	202,608
230	GULZMAN ENERGY - BU		Note 1	0	0.0000	0	9,944.60	0.00	0.00	0.00	0.00	1,491,600.00	0.00	1,491,600
231	HALUKKI 1 WIND PROJECT			0	0.000	0	0.00	0.00	0.00	0.00	16,294,043.00	801,695.00	0.00	17,095,738
232	HATCHET RIDGE WIND LLC			0	0.0000	0	250,118.96	0.00	0.00	0.00	0.00	26,918,840.00	0.00	26,918,840
233	HENRIETTA SOLAR			0	0.0000	0	216,241.63	0.00	0.00	0.00	0.00	25,011,222.00	0.00	25,011,222
234	HIGH DESERT POWER PROJECT		Note 1	0										

238	HOLLISTER SOLAR ECOS ENERGY				0	0	0.0000		0	5,780.43	0.00	0.00	0.00	0.00	501,811.00	0.00	501,811
239	Humbolt Bay Generating Station				0	0	0.000		0	0.00	0.00	0.00	0.00	0.00	(51,990.00)	0.00	(51,990)
240	Hummingbird Energy Storage				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	(8,862,500.00)	0.00	(8,862,500)
241	ICE - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	(300.00)	0.00	104,298.00	
242	ICE Broker Agreement				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	159,752.00	0.00	159,752
243	IMMODO LEMOIRE				0	0	0.0000		0	1,431.20	0.00	0.00	0.00	0.00	195,402.00	0.00	195,402
244	IVANPAH UNIT 1				0	0	0.0000		0	190,379.93	0.00	0.00	0.00	0.00	31,061,049.00	0.00	31,061,049
245	IVANPAH UNIT 3				0	0	0.0000		0	270,693.70	0.00	0.00	0.00	0.00	45,382,756.00	0.00	45,382,756
246	JACKSON VALLEY IRRIGATION DIST				0	0	0.0000		0	1,158.04	0.00	0.00	0.00	0.00	108,018.00	0.00	108,018
247	JAVA SOLAR				0	0	0.0000		0	27,666.82	0.00	0.00	0.00	0.00	1,684,030.00	0.00	1,684,030
248	KANSAS				0	0	0.0000		0	35,448.87	0.00	0.00	0.00	0.00	4,267,810.00	0.00	4,267,810
249	KEKAWAKA CREEK (STS) HYDROELECTRIC FACILITY - RAM 4				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250	KENT SOUTH - PV 2				0	0	0.0000		0	44,003.40	0.00	0.00	0.00	0.00	3,774,788.00	0.00	3,774,788
251	Kern Sunset				0	0	0.0000		0	0.00	0.00	0.00	0.00	(5,636,308.00)	0.00	(267,138.00)	
252	KINGS RIVER BYPASS				0	0	0.0000		0	308.90	0.00	0.00	0.00	0.00	17,731.00	0.00	17,731
253	KINGSBURG 1 TULARE PV II LLC				0	0	0.0000		0	2,448.87	0.00	0.00	0.00	0.00	344,842.00	(8,000.00)	336,842
254	KINGSBURG 2 TULARE PV II LLC				0	0	0.0000		0	2,671.68	0.00	0.00	0.00	0.00	370,188.00	(8,000.00)	362,188
255	KINGSBURG 3 TULARE PV II LLC				0	0	0.0000		0	1,604.46	0.00	0.00	0.00	0.00	211,722.00	0.00	211,722
256	KLONDIKE II				0	0	0.0000		0	8,329.78	0.00	0.00	0.00	0.00	487,292.00	0.00	487,292
257	KLONDIKE II BAF				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	(863,864.00)	0.00	(863,864)
258	KOCH ENERGY SVC - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
259	LA JOYA DEL SOL 1				0	0	0.0000		0	783.55	0.00	0.00	0.00	0.00	86,863.00	(4,500.00)	82,363
260	LA JOYA DEL SOL 2				0	0	0.0000		0	(4.00)	0.00	0.00	0.00	0.00	(408.00)	0.00	(408)
261	LANCASTER AREA BATTERY STORAGE				0	0	0.0000		0	0.00	0.00	0.00	0.00	(1,333,500.00)	17,335,500.00	(9,711,985.00)	6,290,015
262	LASSEN STATION				0	0	0.0000		0	5,950.32	0.00	0.00	0.00	0.00	344,909.00	0.00	344,909
263	LEONTE ENERGY STORAGE				0	0	0.0000		0	0.00	0.00	0.00	0.00	(238,000.00)	3,068,000.00	0.00	2,830,000
264	LOST HILLS SOLAR				0	0	0.0000		0	50,203.54	0.00	0.00	0.00	0.00	5,311,586.00	0.00	5,311,586
265	MACQUARIE LLC - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	0.00	(6.00)	(6)
266	MADERA CHOWCHILLA - SITE 1923				0	0	0.0000		0	1,776.18	0.00	0.00	0.00	0.00	157,834.00	0.00	157,834
267	MADERA CHOWCHILLA SITE 1174				0	0	0.0000		0	1,362.99	0.00	0.00	0.00	0.00	120,943.00	0.00	120,943
268	MADERA CHOWCHILLA SITE 1302				0	0	0.0000		0	970.66	0.00	0.00	0.00	0.00	86,008.00	0.00	86,008
269	MADERA CHOWCHILLA SITE 980				0	0	0.0000		0	2,307.65	0.00	0.00	0.00	0.00	206,030.00	0.00	206,030
270	MADERA DP 2				0	0	0.0000		0	11,629.26	0.00	0.00	0.00	0.00	2,511,019.00	0.00	2,511,019
271	Malaga Peaking Plant				0	0	0.0000		0	0.00	0.00	0.00	0.00	10,282,803.00	0.00	10,282,803	
272	MAMMOTH G1 (ORMAT) - RAM 2				0	0	0.0000		0	59,507.06	0.00	0.00	0.00	0.00	5,178,995.00	0.00	5,178,995
273	MAMMOTH G3 (MO ORMAT) - RAM 1				0	0	0.0000		0	102,925.52	0.00	0.00	0.00	0.00	9,550,363.00	0.00	9,550,363
274	MANTECA LAND 1				0	0	0.0000		0	1,523.17	0.00	0.00	0.00	0.00	158,170.00	0.00	158,170
275	MARIN CLEAN ENERGY EEI				0	0	0.0000		0	0.00	0.00	0.00	0.00	(5,058,450.00)	0.00	0.00	
276	MARSH LANDING				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	33,462.00	0.00	33,462
277	Marsh Landing 1				0	0	0.0000		0	0.00	0.00	0.00	0.00	7,835,420.00	0.00	7,835,420	
278	Marsh Landing 2				0	0	0.0000		0	0.00	0.00	0.00	0.00	15,368,220.00	0.00	15,368,220	
279	Marsh Landing 3				0	0	0.0000		0	0.00	0.00	0.00	0.00	15,329,580.00	0.00	15,329,580	
280	MATTHEWS DAM HYDRO				0	0	0.0000		0	6,026.47	0.00	0.00	0.00	0.00	532,705.00	0.00	532,705
281	MCFADDEN HYDRO FACILITY				0	0	0.0000		0	96.16	0.00	0.00	0.00	0.00	8,368.00	0.00	8,368
282	MERCED 1				0	0	0.0000		0	6,287.53	0.00	0.00	0.00	0.00	380,715.00	0.00	380,715
283	MERCED SOLAR ECOS ENERGY				0	0	0.0000		0	3,605.61	0.00	0.00	0.00	0.00	508,724.00	0.00	508,724
284	MESQUITE SOLAR				0	0	0.0000		0	400,768.87	0.00	0.00	0.00	0.00	64,130,851.00	0.00	64,130,851
285	Midway Peaking				0	0	0.0000		0	0.00	0.00	0.00	0.00	5,801,293.00	0.00	5,801,293	
286	MIDWAY SOLAR FARM 1				0	0	0.0000		0	125,173.31	0.00	0.00	0.00	0.00	7,763,796.00	0.00	7,763,796
287	MICO LLC - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
288	MILL SULPHUR CREEK PROJECT				0	0	0.0000		0	2,279.46	0.00	0.00	0.00	0.00	201,012.00	0.00	201,012
289	MISSION SOLAR ECOS ENERGY				0	0	0.0000		0	3,821.06	0.00	0.00	0.00	0.00	507,883.00	0.00	507,883
290	MOJAVE SOLAR				0	0	0.0000		0	636,188.06	0.00	0.00	0.00	0.00	127,136,306.00	0.00	127,136,306
291	MORELOS SOLAR LLC - RAM 3				0	0	0.0000		0	25,775.84	0.00	0.00	0.00	0.00	2,729,491.00	0.00	2,729,491
292	MORGAN STANLEY				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	792,638.00	3,827,143.00	4,389,781
293	MOSS LANDING 300				0	0	0.0000		0	0.00	0.00	0.00	0.00	(2,280,000.00)	29,640,000.00	0.00	27,360,000
294	MOSS LANDING ENERGY STORAGE 3				0	0	0.0000		0	0.00	0.00	0.00	0.00	(4,847,500.00)	63,017,500.00	(10,218,567.00)	47,950,403
295	Mass Landing Power				0	0	0.0000		0	0.00	0.00	0.00	0.00	22,950,000.00	0.00	22,950,000	
296	Mass Landing Power Block 1				0	0	0.0000		0	0.00	0.00	0.00	0.00	19,850,000.00	0.00	19,850,000	
297	Mass Landing Power Block 2				0	0	0.0000		0	0.00	0.00	0.00	0.00	41,769,000.00	0.00	41,769,000	
298	Mt San Joaquin Energy, LLC (Hartford)				0	0	0.0000		0	0.00	0.00	0.00	0.00	9,718,117.00	0.00	9,718,117	
299	Mt San Joaquin Energy, LLC (Troy)				0	0	0.0000		0	0.00	0.00	0.00	0.00	26,277,367.00	0.00	26,277,367	
300	MT. POBO (RED HAWK)				0	0	0.0000		0	190,603.80	0.00	0.00	0.00	0.00	28,618,945.00	0.00	28,618,945
301	MURPHY'S POWERHOUSE				0	0	0.0000		0	15,425.35	0.00	0.00	0.00	0.00	1,165,184.00	0.00	1,165,184
302	Naditgat				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	(49,600.00)	0.00	(49,600)
303	NBPV - NORTH DELIVERY - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	31,160.00	0.00	31,160
304	New Humboldt				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	(55,985.00)	0.00	(55,985)
305	NEXTERA DABLO WINDS				0	0	0.0000		0	20,263.09	0.00	0.00	0.00	0.00	984,391.00	(500.00)	983,891
306	NEXTERA MONTEZUMA WIND				0	0	0.0000		0	84,953.33	0.00	0.00	0.00	0.00	8,580,286.00	(11,500.00)	8,568,786
307	NEXTERA MONTEZUMA WIND II				0	0	0.0000		0	194,404.19	0.00	0.00	0.00	0.00	19,829,227.00	0.00	19,829,227
308	NEXTERA POWER LLC				0	0	0.0000		0	0.00	0.00	0.00	0.00	(2,200,000.00)	0.00	0.00	
309	NGU USD - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	86,235.00	0.00	86,235
310	NGU ICE - BU				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	6,108.00	0.00	6,108
311	NICKEL 1 NMI SOLAR				0	0	0.0000		0	2,096.72	0.00	0.00	0.00	0.00	304,717.00	0.00	304,717
312	NID CHICAGO PARK				0	0	0.0000		0	58,899.35	0.00	0.00	0.00	0.00	11,106,867.00	0.00	11,106,867
313	NID DUTCH FLAT ROLLINS BOWMAN				0	0	0.0000		0	63,662.82	0.00	0.00	0.00	0.00	13,550,209.00	0.00	13,550,209
314	NID NORTH COMBE FIT				0	0	0.0000		0	1,376.34	0.00	0.00	0.00	0.00	148,796.00	0.00	148,796
315	North Central Energy Storage				0	0	0.0000		0	0.00	0.00	0.00	0.00	0.00	(1,848,009.00)	0.00	(1,848,009)
316	North Central Valley Energy Storage				0	0	0.0000		0	0.00	0.00	0.00	0.00	(4,910,400.00)	24,592,000.00	(7,418,886.00)	12,222,734
317	NORTH SKY RIVER ENERGY CENTER				0	0	0.0000		0	435,755.59	0.00	0.00	0.00	0.00	38,146,135.00	0.00	38,146,135
318	NORTH STAR SOLAR				0	0	0.0000		0	130,699.21	0.00						

333	PILOT POWER GROUP INC.		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(994,242.00)	0.00	0.00	(994,242)
334	PIONEER COMM ENERGY		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(594,000.00)	0.00	0.00	(594,000)
335	PIONEER COMM ENERGY - BU		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(175,500.00)	0.00	0.00	
336	Polonio Energy Storage				0	0.0000	0	0.00	0.00	0.00	0.00	748,000.00	0.00	0.00	748,000
337	Polonio Energy Storage, LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(8,100,001.80)	0.00	(8,100,001)
338	PONDEROSA BAILEY CREEK				0	0.0000	0	2,782.16	0.00	0.00	0.00	159,696.00	817,175.00	0.00	976,871
339	PORTAL RIDGE SOLAR C PROJECT				0	0.0000	0	25,218.86	0.00	0.00	0.00	0.00	1,576,553.00	0.00	1,576,553
340	POWEREX		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(14,616.00)	0.00	(14,616)
341	POWEREX - BU		Note 1		0	0.0000	0	209,460.00	0.00	0.00	0.00	22,384,029.00	0.00	0.00	22,384,029
342	PUREWEST RESOURCES - BU				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
343	PUTAH CREEK SOLAR FARMS				0	0.0000	0	4,730.88	0.00	0.00	0.00	507,275.00	0.00	0.00	507,275
344	RE ASTORIA				0	0.0000	0	227,963.73	0.00	0.00	0.00	16,575,736.00	(25,590.00)	0.00	16,550,146
345	RE TRANQUILITY 8 AMARILLO				0	0.0000	0	46,637.25	0.00	0.00	0.00	0.00	3,716,987.00	0.00	3,716,987
346	REDWOOD 4 SOLAR FARM				0	0.0000	0	40,115.04	0.00	0.00	0.00	0.00	2,884,951.00	0.00	2,884,951
347	Redwood Coast		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	96,875.00	0.00	0.00	96,875
348	RISING TREE WIND FARM II LLC				0	0.0000	0	57,961.99	0.00	0.00	0.00	0.00	3,586,782.00	0.00	3,586,782
349	Roche Solar, LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(40,000.00)	0.00	(40,000)
350	ROCK CREEK HYDRO				0	0.0000	0	149.56	0.00	0.00	0.00	0.00	12,602.00	0.00	12,602
351	RPS RENEWABLE				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
352	Russell Pacific LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(703,175.00)	(703,175)
353	SAAM ENERGY SOLUTIONS				0	0.0000	0	0.00	0.00	0.00	0.00	(171,313.00)	0.00	0.00	(171,313)
354	SALMON CREEK HYDROELECTRIC				0	0.0000	0	2,233.30	0.00	0.00	0.00	0.00	195,887.00	0.00	195,887
355	SAN DIEGO COMMUNITY POWER - BU		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(137,500.00)	0.00	0.00	(137,500)
356	SAN DIEGO COMMUNITY POWER EEI		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(42,721,999.00)	0.00	0.00	(42,721,999)
357	SAN DIEGO COMMUNITY REC SALE 3		Note 1		0	0.0000	0	(265,891.00)	0.00	0.00	0.00	0.00	(2,951,390.00)	0.00	(2,951,390)
358	SAN JOSE CLEAN ENERGY		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(3,230,962.00)	0.00	0.00	(3,230,962)
359	SAN JOSE CLEAN ENERGY - BU		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	5,000.00	0.00	0.00	5,000
360	SAN JOSE WATER COX AVE HYDRO				0	0.0000	0	218.69	0.00	0.00	0.00	0.00	27,633.00	0.00	27,633
361	SAN LUIS OBISPO AD				0	0.0000	0	4,355.37	0.00	0.00	0.00	0.00	558,481.00	0.00	558,481
362	SANBORN ENERGY STORAGE PROJECT 3				0	0.00	0.00	0.00	0.00	0.00	(1,875,000.00)	24,386,700.00	(12,786,531.00)	0.00	9,721,269
363	SANTA MARIA II LFG POWER PLANT				0	0.0000	0	(7.13)	0.00	0.00	0.00	0.00	691.00	0.00	691
364	SDG& EEI Master				0	0.0000	0	0.00	0.00	0.00	0.00	(923,009.00)	0.00	0.00	(923,009)
365	SEMPRA GENERATION EEI		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(5,211,481.00)	0.00	0.00	(5,211,481)
366	SHAFTER SOLAR LLC		Note 1		0	0.0000	0	42,884.25	0.00	0.00	0.00	0.00	4,257,626.00	0.00	4,257,626
367	SHELL ENERGY NA		Note 1		0	0.0000	0	48,073.73	0.00	0.00	0.00	0.00	1,204,640.00	0.00	1,204,640
368	SHELL ENERGY NORTH AMERICA		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(132,000.00)	0.00	0.00	(132,000)
369	SHELL ENERGY US - BU		Note 1		0	0.0000	0	319,711.10	0.00	0.00	0.00	(2,763,619.00)	31,902,861.00	0.00	29,199,242
370	SHELL ENERGY US - LE		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(3,765,248.00)	0.00	0.00	(3,765,248)
371	SHILOH I WIND (AKA ENXCO)				0	0.0000	0	388,897.71	0.00	0.00	0.00	0.00	34,362,024.00	0.00	34,362,024
372	SHILOH II (ENXCO)				0	0.0000	0	262,911.22	0.00	0.00	0.00	0.00	30,169,063.00	0.00	30,169,063
373	SHILOH IV				0	0.0000	0	276,359.86	0.00	0.00	0.00	0.00	24,872,387.00	0.00	24,872,387
374	Siena Energy Storage		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(265,000.00)	(265,000)
375	SERRA GREEN ENERGY LLC				0	0.0000	0	30.78	0.00	0.00	0.00	0.00	4,208.00	0.00	4,208
376	SERRA PACIFIC INDUSTRIES				0	0.0000	0	423,103.87	0.00	0.00	0.00	0.00	39,255,901.00	0.00	39,255,901
377	SERRA PACIFIC POWER TSA				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	14,477.00	14,477
378	SILICON VALLEY CLEAN ENERGY - BU				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	225,000.00	0.00	225,000
379	SILICON VALLEY CLEAN ENERGY EEI				0	0.00	0.00	0.00	0.00	0.00	(3,240,500.00)	0.00	0.00	(3,240,500)	
380	SILVER SPRINGS				0	0.0000	0	1,683.45	0.00	0.00	0.00	0.00	145,521.00	0.00	145,521
381	SIX ONE COMMODITIES LLC - BU				0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	3
382	SO CAL EDISON - BU				0	0.0000	0	0.00	0.00	0.00	0.00	5,734,640.00	2,897,320.00	0.00	8,601,960
383	SO CAL EDISON EEI AGREEMENT				0	0.00	0.00	0.00	0.00	0.00	0.00	(39,831,960.00)	0.00	0.00	(39,831,960)
384	SONORAN WEST HOLDINGS II				0	0.0000	0	0.00	0.00	0.00	0.00	(1,027,500.00)	13,357,500.00	0.00	12,330,000
385	SPRE MARKETING INC. - BU				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	20.00	20
386	SR SOLIS ORO - PROJECT A				0	0.0000	0	25,369.57	0.00	0.00	0.00	0.00	1,433,594.00	0.00	1,433,594
387	SR SOLIS ORO - PROJECT B				0	0.0000	0	25,032.29	0.00	0.00	0.00	0.00	1,414,739.00	0.00	1,414,739
388	STARWOOD POWER MIDWAY, LLC				0	0.0000	0	2,791.92	0.00	0.00	0.00	3,027,421.00	97,964.00	0.00	3,125,385
389	STILL WATER POWER LLC				0	0.0000	0	668.09	0.00	0.00	0.00	0.00	125,413.00	0.00	125,413
390	SUMMER WHEAT SAN JOAQUIN 1A				0	0.0000	0	24,317.14	0.00	0.00	0.00	0.00	1,465,208.00	0.00	1,465,208
391	SUN HARVEST SOLAR NDP1				0	0.0000	0	3,277.02	0.00	0.00	0.00	0.00	289,348.00	(1,000.00)	287,848
392	SUNLIGHT STORAGE 2				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	23,449,425.00	(8,623,102.00)	14,826,323
393	SUNRAY 2				0	0.0000	0	57,673.81	0.00	0.00	0.00	0.00	3,866,193.00	0.00	3,866,193
394	SUNSHINE GAS LANDFILL				0	0.0000	0	120,641.28	0.00	0.00	0.00	0.00	14,515,478.00	(8,800.00)	14,506,978
395	SUTTERS MILL HYDROELECTRIC PLANT				0	0.0000	0	367.84	0.00	0.00	0.00	0.00	33,723.00	0.00	33,723
396	TENAHA MKTO - BU		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	8.00	8
397	Terry		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(46,800.00)	(46,800)
398	THE ENERGY AUTHORITY EEI		Note 1		0	0.0000	0	0.00	0.00	0.00	0.00	(13,333,075.00)	0.00	0.00	(13,333,075)
399	THREE FORKS				0	0.0000	0	2,925.77	0.00	0.00	0.00	0.00	269,116.00	0.00	269,116
400	TOPAZ SOLAR FARM				0	0.0000	0	1,058,326.40	0.00	0.00	0.00	186,542,520.00	(6,520.00)	0.00	186,536,000
401	TORO BLO LANDFILL				0	0.0000	0	546.43	0.00	0.00	0.00	0.00	(16,243.00)	0.00	(16,243)
402	TRANSALTA - BU		Note 1		0	0.0000	0	310,689.94	0.00	0.00	0.00	0.00	42,298,804.00	0.00	42,298,804
403	Tulew CSG LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	(46,000.00)	0.00	(46,000)
404	TULLETT FRIEBORN AMERICAS CORP				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	269,986.00	0.00	269,986
405	T TUNNEL HLL HYDRO				0	0.0000	0	2,025.83	0.00	0.00	0.00	0.00	199,539.00	0.00	199,539
406	TWIN EAGLE RES MGMT. LLC - BU				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	(58.00)	(58)
407	TWIN VALLEY HYDRO				0	0.0000	0	1,414.48	0.00	0.00	0.00	0.00	162,688.00	0.00	162,688
408	Valley Clean Energy Alliance				0	0.0000	0	0.00	0.00	0.00	0.00	43,875.00	0.00	0.00	43,875
409	VANTAGE WIND ENERGY LLC				0	0.0000	0	272,660.11	0.00	0.00	0.00	0.00	30,405,663.00	0.00	30,405,663
410	VASCO WINDS (NEXTERA)				0	0.0000	0	220,711.29	0.00	0.00	0.00	0.00	23,836,819.00	0.00	23,836,819
411	VECINO VINEYARDS LLC				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
412	VERWEY HANFORD DAIRY 2				0	0.0000	0	5,765.46	0.00	0.00	0.00	0.00	1,168,506.00	0.00	1,168,506
413	VERWEY HANFORD DAIRY 3				0	0.0000	0	5,889.05	0.00	0.00	0.00	0.00	1,165,085.00	0.00	1,165,085
414	VERWEY MADERA DAIRY DIGESTER 2				0	0.0000	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
415	VINTNER SOLAR LLC				0	0.0000	0	4,200.07	0.00	0.00	0.00	0.00	616,836.00	0.00	616,836
416	VITOL INC. - BU				0	0.0000	0	21,694.90	0.00	0.00	0.00	0.00	2,327,525.00	0.00	2,327,525
417	WATER WHEEL RANCH				0	0.0000	0	3,471.24	0.00	0.00					

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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FOOTNOTE DATA

Concept: OtherMiscellaneousGeneralExpensesDescription

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for (b) Depreciation Expense (Account 403), (c) Depreciation Expense for Asset Retirement Costs (Account 403.1), (d) Amortization of Limited-Term Electric Plant (Account 404), and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C, every 10th year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
4. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
5. In column (b) report all depreciable plant balances to which rates are applied showing suitable by functional classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
6. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			23,114,538		23,114,538
2	Steam Production Plant	26,135,743				26,135,743
3	Nuclear Production Plant	196,524,929			36,751,572	236,266,400
4	Hydrolic Production Plant-Convensional	772,106,030			6,136,000	778,242,030
5	Hydrolic Production Plant-Pumped Storage					
6	Other Production Plant	66,347,161				66,347,161
7	Transmission Plant	578,873,858				578,873,858
8	Distribution Plant	1,653,787,189				1,653,787,189
9	Regional Transmission and Market Operation					
10	General Plant	81,513,036				81,513,036
11	Common Plant-Electric	213,238,877		174,902,751		387,741,608
12	TOTAL	3,991,526,914		197,617,269	46,987,572	5,236,011,655
B. Basis for Amortization Charges						

See footnote for detail

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam Production - Fossil						
13	310.02	4,801	0 years	0	241 SQ		20 years
14	311	115,555	75 years	0	338 R1		18 years
15	312	303,793	50 years	0	355 R1		18 years
16	313		0 years	0			0 years
17	314	258,897	40 years	0	351 R2.5		18 years
18	315	55,371	45 years	0	356 R2.5		18 years
19	316	26,349	40 years	0	362 SQ.5		17 years
20	SUBTOTAL	766,726					
21	Nuclear Production - Diablo Canyon						
22	321	1,106,677			Life Span		1 year
23	322	3,898,525			Life Span		1 year
24	323	1,362,046			Life Span		1 year
25	324	873,556			Life Span		1 year
26	325	1,235,632			Life Span		1 year
27	SUBTOTAL	8,064,436					
28	Hydrolic Production						
29	330	17,189	0 years	0	261 SQ		18 years
30	331	413,380	60 years	(23)	278 R2		25 years
31	332	2,377,818	120 years	(8)	196 R2.5		23 years
32	333	1,216,427	60 years	(9)	211 SQ,SQ		23 years
33	334	973,793	50 years	(16)	271 R1		20 years
34	335	194,221	50 years	(17)	448 SQ		19 years
35	336	185,424	80 years	(5)	347 S1		17 years
36	SUBTOTAL	4,875,155					
37	Other Production						
38	340.02	3,121	0 years	0	0 SQ		20 years
39	341	216,212	75 years	0	269 R1		18 years
40	342	11,473	50 years	0	355 R1		18 years
41	343	251,803	40 years	0	352 R2.5		18 years
42	344	341,810	40 years	0	363 R2.5,SQ,R2		18 years
43	345	237,695	40 years	0	570 R2.5,S2.5,SQ		18 years
44	346	103,085	40 years	0	379 SQ.5,SQ		17 years
45	348	262,583	0 years	(15)	525 S3		0 years
46	SUBTOTAL	1,427,762					
47	Transmission						
48	350.02	225,028	75 years	0	311 SQ		52 years
49	352	564,463	70 years	(20)	166 R3		61 years
50	353	231,797	50 years	(60)	64 R1.5		55 years
51	354	1,316,785	75 years	(100)	236 R4		57 years
52	355	3,147,365	50 years	(80)	316 R1.5		50 years
53	356	3,092,492	60 years	(110)	273 R1.5		55 years
54	357	522,798	60 years	0	153 R4		52 years
55	358	289,190	50 years	(10)	199 R3		42 years
56	359	275,760	60 years	(10)	188 R1.5		53 years
57	SUBTOTAL	9,865,686					
58	Transmission - Diablo Canyon						
59	352.01	6,329	0 years	0	0 Life Span		1 year
60	353.01	8,778,460	0 years	0	310 Life Span		1 year
61	SUBTOTAL	8,784,789					
62	Distribution						
63	360.02	127,404	60 years	0	214 SQ		28 years
64	361	374,288	70 years	(20)	160 R3		54 years
65	362	4,688,629	50 years	(45)	268 R1		44 years
66	363	32,841	10 years	(5)	729 S3		8 years
67	364	9,115,213	47 years	(158)	627 R1.5		38 years
68	365	6,342,772	48 years	(70)	330 R1.5		37 years
69	366	4,608,963	70 years	(50)	217 R4		62 years
70	367	7,543,419	55 years	(89)	287 R3		40 years
71	368	7,131,302	36 years	(23)	381 R2.5		29 years

FERC FORM NO. 1 (REV. 12-83)		Page 228-237	
Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025 Year/Period of Report: End of 2024/ Q4
FOOTNOTE DATA			

FERC FORM NO. 1 (REV. 12-03) Page 336-337			
Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report: End of: 2024 Q4

FERC FORM NO. 1 (ED. 12-96)		Page 355-351	
Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025 Year/Period of Report End of 2024/ Q4

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged in Current Year: Account (e)	Amounts Charged in Current Year: Amount (f)	
1	A2 - Transmission, A3 - Distribution	Electric Program Investment Charge	9,496,265		588	9,496,265	
2	A5a - Unconventional generation	Clean Energy Transportation Pilots	1,718,033		588	1,503,459	

Name of Reportant: PACIFIC GAS AND ELECTRIC COMPANY		This report is: (1) An Original (2) A Resubmission	Date of Report: 04/15/2023	Year/Period of End of 2024 Q4
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	241,941,381		
4	Transmission	147,558,656		
5	Regional Market			
6	Distribution	398,815,401		
7	Customer Accounts	148,906,221		
8	Customer Service and Informational	31,627,444		
9	Sales	1,821,431		
10	Administrative and General	406,593,170		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	1,365,061,704		
12	Maintenance			
13	Production	270,733,536		
14	Transmission	69,300,365		
15	Regional Market			
16	Distribution	433,085,102		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	773,029,003		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	512,674,917		
21	Transmission (Enter Total of lines 4 and 14)	216,757,021		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	831,710,503		
24	Customer Accounts (Transcribe from line 7)	148,906,221		
25	Customer Service and Informational (Transcribe from line 8)	31,627,444		
26	Sales (Transcribe from line 9)	1,821,431		
27	Administrative and General (Enter Total of lines 10 and 17)	406,593,170		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	2,153,060,707		2,153,060,707
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)	2,998,786		
33	Other Gas Supply			
34	Storage, LNG Terminating and Processing	5,114,848		
35	Transmission	126,877,735		
36	Distribution	168,808,489		
37	Customer Accounts	88,708,790		
38	Customer Service and Informational	15,287,346		
39	Sales	374,928		
40	Administrative and General	176,963,810		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	584,654,732		
42	Maintenance			
43	Production - Manufacture Gas			
44	Production-Natural Gas (Including Exploration and Development)	325,545		
45	Other Gas Supply			
46	Storage, LNG Terminating and Processing	1,965,198		
47	Transmission	98,292,574		
48	Distribution	92,769,256		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	133,249,453		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32, 44)	3,324,331		
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru 46)	7,079,956		
56	Transmission (Lines 35 and 47)	164,970,309		
57	Distribution (Lines 36 and 48)	261,574,696		
58	Customer Accounts (Line 37)	88,708,790		
59	Customer Service and Informational (Line 38)	15,287,346		
60	Sales (Line 39)	374,928		
61	Administrative and General (Lines 40 and 49)	176,963,810		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	718,254,165		718,254,165
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	2,871,294,872		2,871,294,872
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	1,424,157,886		1,424,157,886
69	Gas Plant	455,528,051		455,528,051
70	Other (provide details in footnote)	~\$47,695,210		347,695,210
71	TOTAL Construction (Total of lines 68 thru 70)	2,227,381,147		2,227,381,147
72	Plant Removal (By Utility Departments)			
73	Electric Plant	114,389,816		114,389,816
74	Gas Plant	45,772,011		45,772,011
75	Other (provide details in footnote)	~\$576,897		676,897
76	TOTAL Plant Removal (Total of lines 73 thru 75)	159,173,990		159,173,990
77	Other Accounts (Specify, provide details in footnote)			
78	Other Accounts (Specify, provide details in footnote)			
79	Other Balance Sheet Salaries and Wages	12,056,899		12,056,899
80	Other Non-Operating Salaries and Wages	14,366,951		14,366,951
81				
82				
83				
84				

85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		26,423,850	26,423,850
96	TOTAL SALARIES AND WAGES		5,284,273,859	5,284,273,859

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of 2024 Q4
FOOTNOTE DATA			

Concept: SalariesAndWagesUtilityPlantConstructionOther

Concept: SalariesAndWagesPlantRemovalOther

FERC FORM NO. 1 (ED. 1)

Page 354-355

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
COMMON UTILITY PLANT AND EXPENSES			

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property claimed in the utility's accounts as common utility plant and show the book code(s) plant at and of year classified by accounts as provided by Electric Planting Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors used.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

		Revenue	Expenses	Residual			Revenue	Expenses	Residual
		Revenue	Expenses	Residual			Revenue	Expenses	Residual
1	Revenue	100.00		100.00	1	Revenue	100.00		100.00
2	Expenses		100.00		2	Expenses		100.00	
3	Revenue	100.00		100.00	3	Revenue	100.00		100.00
4	Expenses		100.00		4	Expenses		100.00	
5	Revenue	100.00		100.00	5	Revenue	100.00		100.00
6	Expenses		100.00		6	Expenses		100.00	
7	Revenue	100.00		100.00	7	Revenue	100.00		100.00
8	Expenses		100.00		8	Expenses		100.00	
9	Revenue	100.00		100.00	9	Revenue	100.00		100.00
10	Expenses		100.00		10	Expenses		100.00	
11	Revenue	100.00		100.00	11	Revenue	100.00		100.00
12	Expenses		100.00		12	Expenses		100.00	
13	Revenue	100.00		100.00	13	Revenue	100.00		100.00
14	Expenses		100.00		14	Expenses		100.00	
15	Revenue	100.00		100.00	15	Revenue	100.00		100.00
16	Expenses		100.00		16	Expenses		100.00	
17	Revenue	100.00		100.00	17	Revenue	100.00		100.00
18	Expenses		100.00		18	Expenses		100.00	
19	Revenue	100.00		100.00	19	Revenue	100.00		100.00
20	Expenses		100.00		20	Expenses		100.00	
21	Revenue	100.00		100.00	21	Revenue	100.00		100.00
22	Expenses		100.00		22	Expenses		100.00	
23	Revenue	100.00		100.00	23	Revenue	100.00		100.00
24	Expenses		100.00		24	Expenses		100.00	
25	Revenue	100.00		100.00	25	Revenue	100.00		100.00
26	Expenses		100.00		26	Expenses		100.00	
27	Revenue	100.00		100.00	27	Revenue	100.00		100.00
28	Expenses		100.00		28	Expenses		100.00	
29	Revenue	100.00		100.00	29	Revenue	100.00		100.00
30	Expenses		100.00		30	Expenses		100.00	
31	Revenue	100.00		100.00	31	Revenue	100.00		100.00
32	Expenses		100.00		32	Expenses		100.00	
33	Revenue	100.00		100.00	33	Revenue	100.00		100.00
34	Expenses		100.00		34	Expenses		100.00	
35	Revenue	100.00		100.00	35	Revenue	100.00		100.00
36	Expenses		100.00		36	Expenses		100.00	
37	Revenue	100.00		100.00	37	Revenue	100.00		100.00
38	Expenses		100.00		38	Expenses		100.00	
39	Revenue	100.00		100.00	39	Revenue	100.00		100.00
40	Expenses		100.00		40	Expenses		100.00	
41	Revenue	100.00		100.00	41	Revenue	100.00		100.00
42	Expenses		100.00		42	Expenses		100.00	
43	Revenue	100.00		100.00	43	Revenue	100.00		100.00
44	Expenses		100.00		44	Expenses		100.00	
45	Revenue	100.00		100.00	45	Revenue	100.00		100.00
46	Expenses		100.00		46	Expenses		100.00	
47	Revenue	100.00		100.00	47	Revenue	100.00		100.00
48	Expenses		100.00		48	Expenses		100.00	
49	Revenue	100.00		100.00	49	Revenue	100.00		100.00
50	Expenses		100.00		50	Expenses		100.00	
51	Revenue	100.00		100.00	51	Revenue	100.00		100.00
52	Expenses		100.00		52	Expenses		100.00	
53	Revenue	100.00		100.00	53	Revenue	100.00		100.00
54	Expenses		100.00		54	Expenses		100.00	
55	Revenue	100.00		100.00	55	Revenue	100.00		100.00
56	Expenses		100.00		56	Expenses		100.00	
57	Revenue	100.00		100.00	57	Revenue	100.00		100.00
58	Expenses		100.00		58	Expenses		100.00	
59	Revenue	100.00		100.00	59	Revenue	100.00		100.00
60	Expenses		100.00		60	Expenses		100.00	
61	Revenue	100.00		100.00	61	Revenue	100.00		100.00
62	Expenses		100.00		62	Expenses		100.00	
63	Revenue	100.00		100.00	63	Revenue	100.00		100.00
64	Expenses		100.00		64	Expenses		100.00	
65	Revenue	100.00		100.00	65	Revenue	100.00		100.00
66	Expenses		100.00		66	Expenses		100.00	
67	Revenue	100.00		100.00	67	Revenue	100.00		100.00
68	Expenses		100.00		68	Expenses		100.00	
69	Revenue	100.00		100.00	69	Revenue	100.00		100.00
70	Expenses		100.00		70	Expenses		100.00	
71	Revenue	100.00		100.00	71	Revenue	100.00		100.00
72	Expenses		100.00		72	Expenses		100.00	
73	Revenue	100.00		100.00	73	Revenue	100.00		100.00
74	Expenses		100.00		74	Expenses		100.00	
75	Revenue	100.00		100.00	75	Revenue	100.00		100.00
76	Expenses		100.00		76	Expenses		100.00	
77	Revenue	100.00		100.00	77	Revenue	100.00		100.00
78	Expenses		100.00		78	Expenses		100.00	
79	Revenue	100.00		100.00	79	Revenue	100.00		100.00
80	Expenses		100.00		80	Expenses		100.00	
81	Revenue	100.00		100.00	81	Revenue	100.00		100.00
82	Expenses		100.00		82	Expenses		100.00	
83	Revenue	100.00		100.00	83	Revenue	100.00		100.00
84	Expenses		100.00		84	Expenses		100.00	
85	Revenue	100.00		100.00	85	Revenue	100.00		100.00
86	Expenses		100.00		86	Expenses		100.00	
87	Revenue	100.00		100.00	87	Revenue	100.00		100.00
88	Expenses		100.00		88	Expenses		100.00	
89	Revenue	100.00		100.00	89	Revenue	100.00		100.00
90	Expenses		100.00		90	Expenses		100.00	
91	Revenue	100.00		100.00	91	Revenue	100.00		100.00
92	Expenses		100.00		92	Expenses		100.00	
93	Revenue	100.00		100.00	93	Revenue	100.00		100.00
94	Expenses		100.00		94	Expenses		100.00	
95	Revenue	100.00		100.00	95	Revenue	100.00		100.00
96	Expenses		100.00		96	Expenses		100.00	
97	Revenue	100.00		100.00	97	Revenue	100.00		100.00
98	Expenses		100.00		98	Expenses		100.00	
99	Revenue	100.00		100.00	99	Revenue	100.00		100.00
100	Expenses		100.00		100	Expenses		100.00	

NOTES:

(b) Property Under Capital Lease includes both operating and financing leases, net of accumulated amortization, in accordance with ASC 842.

ALLOCATION OF COMMON UTILITY PLANT AND

ACCUMULATED PROVISION FOR DEPRECIATION
BASED ON CPUC APPROVED 2021 GENERAL RATE CASE DECISION (D) 21-11-069

Description	Total	Electric	Gas
Common Utility Plant in Service (a)	9,120,264,999	6,240,681,927	2,879,583,072
Accumulated Provision for Depreciation (a)	3,274,906,618	2,243,862,861	1,031,043,757

ALLOCATION OF AD VALOREM TAXES APPLICABLE TO COMMON UTILITY PLANT

BASED ON CPUC APPROVED 2021 GENERAL RATE CASE DECISION (D) 21-11-069

Description	During Year	Account #88	
		Electric	Gas
Operative Property (b)	771,616,558	\$63,251,747	228,364,884
(from page 262-263)			
Common Utility Plant (c)	58,114,541	31,462,893	14,671,648

NOTES:

(a) 2023 allocations are based on the methodology of subbanding Common Plant as approved in the 2023 General Rate Case.

Common Plant in Service Allocation Factors	68.53%	31.47%
Common Plant Accumulated Depreciation Allocation Factors	68.53%	31.47%

(b) *Ann*

(c) 2023 allocations are based on the methodology of unbundling Common Plant as approved in the 2023 General Rate Case. 2023 allocations are based on December 2023 and December 2022 allocation factors.

Property tax - Common Allocation Factors	70.12%	29.88%
ALLOCATION OF DEPRECIATION EXPENSE APPLICABLE TO COMMON UTILITY PLANT BASED ON CPUC APPROVED 2021 GENERAL RATE CASE DECISION(D) 23-1-000		

ALLOCATION OF DEPRECIATION EXPENSE APPLICABLE TO COMMON UTILITY PLANT

BASED ON CPUC APPROVED 2021 GENERAL RATE CASE DECISION (D.) 21-11-069

Description	Amount	Amount		Amount	
		Charged	Reimbursed	401	401
Depreciation (a)	403	311,286,116	213,238,877	99,047,239	
Amortization (a)		209,789,088	143,715,188	66,073,899	
Total		521,075,194	356,954,065	165,121,138	

ALLOCATION OF MAINTENANCE EXPENSE APPLICABLE TO COMMON UTILITY PLANT
BASED ON CURRENT + DEPRECIATED NET CARRIER PLANT IN PLACE CLASS DESCRIBED IN 35.11.000

RECEIVED ON CPUC: 2/19/2013 2:02 PM GENERAL RATE CASE DECISION 2013/02/11/009

Description	General Charged During Year	Account 915	
		Electric	Gas
Maintenance of General Plant (d)	5,424,965	3,783,913	1,641,052

(d) Operation expense data was not available. Allocation factors are based on the 2023 Maintenance and Operation Labor Factors approved in the 2023 General Rate Cases (GRC).

CONSTRUCTION WORK IN PROGRESS (CWIP) - COMMON (ACCOUNT 107)

[illegible]

1	4851.028
2	4861.710
3	4864.222
4	4844.626
5	4877.012
6	4857.571
7	4868.510
8	4762.716
9	4877.618
10	4867.007
11	4764.553
12	4868.612
13	4864.696
14	4864.696
15	4864.696
16	4811.678
17	4777.692
18	4766.263
19	4766.696
20	4722.287
21	4722.288
22	4722.288
23	4764.678
24	4764.243
25	4764.243
26	4764.243
27	4764.243
28	4764.243
29	4764.243
30	4764.243
31	4764.243
32	4764.243
33	4764.243
34	4764.243
35	4764.243
36	4764.243
37	4764.243
38	4764.243
39	4764.243
40	4764.243
41	4764.243
42	4764.243
43	4764.243
44	4764.243
45	4764.243
46	4764.243
47	4764.243
48	4764.243
49	4764.243
50	4764.243
51	4764.243
52	4764.243
53	4764.243
54	4764.243
55	4764.243
56	4764.243
57	4764.243
58	4764.243
59	4764.243
60	4764.243
61	4764.243
62	4764.243
63	4764.243
64	4764.243
65	4764.243
66	4764.243
67	4764.243
68	4764.243
69	4764.243
70	4764.243
71	4764.243
72	4764.243
73	4764.243
74	4764.243
75	4764.243
76	4764.243
77	4764.243
78	4764.243
79	4764.243
80	4764.243
81	4764.243
82	4764.243
83	4764.243
84	4764.243
85	4764.243
86	4764.243
87	4764.243
88	4764.243
89	4764.243
90	4764.243
91	4764.243
92	4764.243
93	4764.243
94	4764.243
95	4764.243
96	4764.243
97	4764.243
98	4764.243
99	4764.243
100	4764.243

With the exception of the Utility's contracts with BART and Minnesota Methane (BAA) Tariffs that are reported in Lines 1 - 6, all Ancillary Services (AS) purchases and sales are covered under the FERC approved 150 Tariff. Violations of AS under Order No. 888 and the 150 Tariff are not consistent with one another. In order to avoid confusion as to meanings and terminologies, 150 AS amounts are not included on these lines but are reported on Line 150.

(4) Concept: AncillaryServicesSoldAmount

*With the exception of the Utility's contracts with BART and Minnesota Methane (OAT Tariffs) that are reported in Lines 1 - 6, all Ancillary Services (AS) purchases and sales are covered under the FERC approved ISO Tariff. Definitions of AS under Order No. 888 and the ISO Tariff are not consistent with one another. In order to avoid confusion as to meanings and terminologies, ISO AS amounts are not included on these lines but are reported on Line 10.

(a) Concept: AncillaryServicesSoldAmount

*With the exception of the Utility's contracts with BART and Minnesota Midline (BART Tariffs) that are reported in Lines 1 - 6, all Ancillary Services (AS) purchases and sales are covered under the FERC approved ISO Tariff. Bidding of AS under Order No. 888 and the ISO Tariff are not consistent with one another. In order to avoid confusion as to meanings and terminology, ISO AS amounts are not included on these lines but are reported on Line 10.

 Concept: AncillaryServicesSoldAmount.

 Concept: AncillaryServicesSoldAmount

ISO-related AS activities					
Retail BART ISO Purchases and Sales and					
Existing Transmission Contracts (ETC) (a)	-	Various	8,975,567	Various	5,782,678

Total	8,975,567	5,782,678
-------	-----------	-----------

1910. This experimental $\delta^{13}\text{C}$ of natural gas is 1.1‰. A more accurate estimate of the HCO_2 reservoir reflecting the composition of HCO_2 is 1.1‰.

[illegible][illegible]

29	Maintenance Supervision and Engineering	45,432	52,451	51,490	76,862	64,509	36,711	0	40,833	54,715	41,596	44,482	48,498	44,781	44,036	49,263	40,030	35,774	35,791	42,804	44,600	56,864	67,014	52,354	68,572	42,301	43,203	40,090	55,287	43,754	41,780	53,759	36,045	34,438	41,488	52,928	54,525	42,699	37,586
30	Maintenance of Structures	40,940	66,067	237,756	158,136	339,859	67,685	0	633,441	1,504,458	59,076	128,014	76,727	25,614	70,153	109,793	29,875	9,490	16,807	45,186	31,625	79,441	64,824	36,962	96,040	109,367	42,583	74,838	149,837	38,356	24,384	143,884	6,148	17,270	48,756	44,682	283,261	20,106	63,566
31	Maintenance of Reservoirs, Dams, and Waterways	934,244	599,096	1,362,007	2,137,224	2,112,372	551,828	0	420,605	787,222	409,733	582,555	564,676	422,710	404,131	644,620	417,563	371,887	389,062	394,187	423,363	610,010	1,053,552	1,774,782	1,550,011	1,102,278	746,584	854,132	1,585,700	452,253	402,946	625,164	331,543	584,268	635,775	859,144	2,244,641	387,509	603,686
32	Maintenance of Electric Plant	348,764	654,252	1,142,144	831,931	1,045,940	264,456	0	535,418	1,186,474	783,843	771,485	724,979	394,254	460,481	622,439	905,361	526,358	365,671	355,538	489,782	677,107	271,488	469,837	523,831	231,098	216,167	160,917	278,304	695,288	730,865	881,255	157,212	342,115	368,844	325,383	500,710	161,804	973,025
33	Maintenance of Misc Hydraulic Plant	103,335	27,723	97,103	73,555	82,635	31,360	0	57,955	130,410	284,227	602,073	54,789	64,102	218,969	780,879	221,707	41,946	47,638	289,711	256,401	69,784	49,652	138,968	80,608	61,799	36,940	39,332	85,016	272,054	58,699	458,140	26,554	96,102	257,218	377,596	25,247	77,242	
34	Total Production Expenses (Total 23 thru 33)	2,490,372	2,768,737	5,213,003	5,459,909	6,708,677	1,933,612	0	2,545,055	5,134,277	3,221,055	7,052,940	3,008,738	1,886,891	2,584,715	6,188,130	2,774,767	2,149,243	2,032,445	3,778,703	2,675,443	3,943,929	2,951,572	5,513,434	4,659,622	3,242,356	2,270,937	2,233,307	6,173,629	4,382,943	2,963,136	5,282,023	1,529,700	1,889,237	2,737,094	5,954,120	5,796,319	1,567,032	3,170,804
35	Expenses per net kWh	0.0937	0.1282	0.0181	0.0506	0.0298	0.0458	0.0000	0.0184	0.0116	0.0065	0.0115	0.0066	0.0183	0.0175	0.0243	0.0081	0.0090	0.0064	0.0068	0.0068	0.0068	0.3900	0.0205	0.0126	0.0021	0.0599	0.3085	0.2170	0.0132	0.0085	0.0115	0.0371	0.0728	0.0145	0.1379	0.2450	0.0000	0.0072

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent:
PACIFIC GAS AND ELECTRIC COMPANY

This report is:
(1) An Original
(2) A Resubmission

Date of Report:
04/18/2025

Year/Period of Report
End of 2024 Q4

FOOTNOTE DATA

a Concept: PlantHoursConnectedToLoad									
This report is based on data as of 12/31/2024. For more information, see the data source link in the table.									
b Concept: PlantHoursConnectedToLoad									
This report is based on data as of 12/31/2024. For more information, see the data source link in the table.									
c Concept: NetPlantCapacityUnderMostAdverseOperatingConditions									
This report is based on data as of 12/31/2024. For more information, see the data source link in the table.									
PACIFIC GAS AND ELECTRIC COMPANY FOOTNOTES TO 50000 GENERATING PLANTS - PACERS 606-407 Year ended December 31, 2024									
Average Number of Employees on pages 406 and 407 (line 11) is based on the average number of employees on duty for the entire facility for the entire month for each plant. Many of these plants are attended by visiting operators as well as additional support staff.									
2024	2023	2022	2021	2020	2019	2018	2017	2016	2015
2014	2013	2012	2011	2010	2009	2008	2007	2006	2005
2004	2003	2002	2001	2000	1999	1998	1997	1996	1995
1994	1993	1992	1991	1990	1989	1988	1987	1986	1985
1984	1983	1982	1981	1980	1979	1978	1977	1976	1975
1974	1973	1972	1971	1970	1969	1968	1967	1966	1965
1964	1963	1962	1961	1960	1959	1958	1957	1956	1955
1954	1953	1952	1951	1950	1949	1948	1947	1946	1945
1944	1943	1942	1941	1940	1939	1938	1937	1936	1935
1934	1933	1932	1931	1930	1929	1928	1927	1926	1925
1924	1923	1922	1921	1920	1919	1918	1917	1916	1915
1914	1913	1912	1911	1910	1909	1908	1907	1906	1905
1904	1903	1902	1901	1900	1899	1898	1897	1896	1895
1894	1893	1892	1891	1890	1889	1888	1887	1886	1885
1884	1883	1882	1881	1880	1879	1878	1877	1876	1875
1874	1873	1872	1871	1870	1869	1868	1867	1866	1865
1864	1863	1862	1861	1860	1859	1858	1857	1856	1855
1854	1853	1852	1851	1850	1849	1848	1847	1846	1845
1844	1843	1842	1841	1840	1839	1838	1837	1836	1835
1834	1833	1832	1831	1830	1829	1828	1827	1826	1825
1824	1823	1822	1821	1820	1819	1818	1817	1816	1815
1814	1813	1812	1811	1810	1809	1808	1807	1806	1805
1804	1803	1802	1801	1800	1799	1798	1797	1796	1795
1794	1793	1792	1791	1790	1789	1788	1787	1786	1785
1784	1783	1782	1781	1780	1779	1778	1777	1776	1775
1774	1773	1772	1771	1770	1769	1768	1767	1766	1765
1764	1763	1762	1761	1760	1759	1758	1757	1756	1755
1754	1753	1752	1751	1750	1749	1748	1747	1746	1745
1744	1743	1742	1741	1740	1739	1738	1737	1736	1735
1734	1733	1732	1731	1730	1729	1728	1727	1726	1725
1724	1723	1722	1721	1720	1719	1718	1717	1716	1715
1714	1713	1712	1711	1710	1709	1708	1707	1706	1705
1704	1703	1702	1701	1700	1699	1698	1697	1696	1695
1694	1693	1692	1691	1690	1689	1688	1687	1686	1685
1684	1683	1682	1681	1680	1679	1678	1677	1676	1675
1674	1673	1672	1671	1670	1669	1668	1667	1666	1665
1664	1663	1662	1661	1660	1659	1658	1657	1656	1655
1654	1653	1652	1651	1650	1649	1648	1647	1646	1645
1644	1643	1642	1641	1640	1639	1638	1637	1636	1635
1634	1633	1632	1631	1630	1629	1628	1627	1626	1625
1624	1623	1622	1621	1620	1619	1618	1617	1616	1615
1614	1613	1612	1611	1610	1609	1608	1607	1606	1605
1604	1603	1602	1601	1600	1599	1598	1597	1596	1595
1594	1593	1592	1591	1590	1589	1588	1587	1586	1585
1584	1583	1582	1581	1580	1579	1578	1577	1576	1575
1574	1573	1572	1571	1570	1569	1568	1567	1566	1565
1564	1563	1562	1561	1560	1559	1558	1557	1556	1555
1554	1553	1552	1551	1550	1549	1548	1547	1546	1545
1544	1543	1542	1541	1540	1539	1538	1537	1536	1535
1534	1533	1532	1531	1530	1529	1528	1527	1526	1525
1524	1523	1522	1521	1520	1519	1518	1517	1516	1515
1514	1513	1512	1511	1510	1509	1508	1507	1506	1505
1504	1503	1502	1501	1500	1499	1498	1497	1496	1495
1494	1493	1492	1491	1490	1489	1488	1487	1486	1485
1484	1483	1482	1481	1480	1479	1478	1477	1476	1475
1474	1473	1472	1471	1470	1469	1468	1467	1466	1465
1464	1463	1462	1461	1460	1459	1458	1457	1456	1455
1454	1453	1452	1451	1450	1449	1448	1447	1446	1445
1444	1443	1442	1441	1440	1439	1438	1437	1436	1435
1434	1433	1432	1431	1430	1429	1428	1427	1426	1425
1424	1423	1422	1421	1420	1419	1418	1417	1416	1415
1414	1413	1412	1411	1410	1409	1408	1407	1406	1405
1404	1403	1402	1401	1400	1399	1398	1397	1396	1395
1394	1393	1392	1391	1390	1389	1388	1387	1386	1385
1384	1383	1382	1381	1380	1379	1378	1377	1376	1375
1374	1373	1372	1371	1370	1369	1368	1367	1366	1365
1364	1363	1362	1361	1360	1359	1358	1357	1356	1355
1354	1353	1352	1351	1350	1349	1348	1347	1346	1345
1344	1343	1342	1341	1340	1339	1338	1337	1336	1335
1334	1333	1332	1331	1330	1329	1328	1327	1326	1325
1324	1323	1322	1321	1320	1319	1318	1317	1316	1315
1314	1313	1312	1311	1310	1309	1308	1307	1306	1305
1304	1303	1302	1301	1300	1299	1298	1297	1296	1295
1294	1293	1292	1291	1290	1289	1288	1287	1286	1285
1284	1283	1282	1281	1280	1279	1278	1277	1276	1275
1274	1273	1272	1271	1270	1269	1268	1267	1266	1265
1264	1263	1262	1261	1260	1259	1258	1257	1256	1255
1254	1253	1252	1251	1250	1249	1248	1247	1246	1245
1244	1243	1242	1241	1240	1239	1238	1237	1236	1235
1234	1233	1232	1231	1230	1229	1228	1227	1226	1225
1224	1223	1222	1221	1220	1219	1218	1217	1216	1215
1214	1213	1212	1211	1210	1209	1208	1207	1206	1205
1204	1203	1202	1201	1200	1199	1198	1197	1196	1195
1194	1193	1192	1191	1190	1189	1188	1187	1186	1185
1184	1183	1182	1181	1180	1179	1178	1177	1176	1175
1174	1173	1172	1171	1170	1169	1168	1167	1166	1165
1164	1163	1162	1161	1160	1159	1158	1157	1156	1155
1154	1153	1152	1151	1150	1149	1148	1147	1146	1145
1144	1143	1142	1141	1140	1139	1138	1137	1136	1135
1134	1133	1132	1131	1130	1129	1128	1127	1126	1125
1124	1123	1122	1121	1120	1119	1118	1117	1116	1115
1114	1113	1112	1111	1110	1109	1108	1107	1106	1105
1104	1103	1102	1101	1100	1099	1098	1097	1096	1095
1094	1093	1092	1091	1090	1089	1088	1087	1086	1085
1084	1083	1082	1081	1080	1079	1078	1077	1076	1075
1074	1073	1072	1071	1070	1069	1068	1067	1066	1065
1064	1063	1062	1061	1060	1059	1058	1057	1056	1055
1054	1053	1052	1051	1050	1049	1048	1047	1046	1045
1044	1043	1042	1041	1040	1039	1038	1037	1036	1035
1034	1033	1032	1031	1030	1029	1028	1027	1026	1025
1024	1023	1022	1021	1020	1019	1018	1017	1016	1015
1014	1013	1012	1011	1010	1009	1008	1007	1006	1005
1004	1003	1002	1001	1000	999	998	997	996	995
994	993	992	991	990	989	988	987	986	985
984	983	982	981	980	979	978	977	976	975
974	973	972	971	970	969	968	967	966	965
964	963	962	961	960	959	958	957	956	955
954	953	952	951	950	949	948	947	946	945
944	943	942	941	940	939	938	937	936	935
934	933	932	931	930	929	928	927	926	925
924	923	922	921	920	919	918	917	916	915
914	913	912	911	910	909	908	907	906	905
904	903	902	901	900	899	898	897	896	895
894	893	892	891	890	889	888	887	886	885
884	883	882	881	880	879	878	877	876	875
874	873	872	871	870	869	868	867	866	865
864	863	862	861	860	859	858	857	856	855
854	853	852	851	850	849	848	847	846	845
844	843	842	841	840	839	838	837	836	835
834	833	832	831	830	829	828	827	826	825
824	823	822	821	820	819	818	817	816	815
814	813	812	811	810	809	808	807	806	805
804	803	802	801	800	799	798	797	796	795
794	793	792	791	790	789	788	787	786	785
784	783	782	781	780	779	778	777	776	775
774	773	772	771	770	769	768	767	766	765
764	763	762	761	760	759	758	757	756	755
754	753	752	751	750	749	748	747	746	745
744	743	742	741	740	739	738	737	736	735
734	733	732	731	730	729	728	727	726	725
724	723	722	721	720	719	718	717	716	715

FOOTNOTE DATA

Below Pumped Storage is an underground plant construction.

GENERATING PLANT STATISTICS (Small Plants)

FOOTNOTE DATA

Concept: PlantName

This parent plant was retired on October 17th, 2024.

 Concept: PlantName

Other hydroelectric plant was sold to

Concept: Rhythms

Concept	PlanName
...	...

[a] Concept: PlantName									
[b] Submitter plant was not in Manual Register Website as of 06/16/2023									
[c] Concept: PlantName									
[d] Submitter plant was not in Line Data 1.1 as of 06/16/2023									
[e] Concept: PlantName									
[f] Submitter plant was not in Line Data 1.1 as of 06/16/2023									
[g] Concept: PlantName									
[h] Submitter plant was not in Line Data 1.1 as of 06/16/2023									
[i] Concept: PlantName									
[j] Submitter plant was not in Line Data 1.1 as of 06/16/2023									
[k] Concept: PlantName									
[l] Submitter plant was not in Line Data 1.1 as of 06/16/2023									
FERC FORM NO. 1 (REV. 12-23)									

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a), (b), and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWh) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f), and (g) report MWhs delivered to the grid to support production, transmission and distribution. The amount reported in column (g) should include MWhs delivered provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWhs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWhs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555, 1. Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 551 and other costs associated with self-generated power.
9. In column (p), report the cost of power purchased for storage operations and reported in Account 555, 1. Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWhs (d)	MWhs delivered to the grid to support Production (e)	MWhs delivered to the grid to support Transmission (f)	MWhs delivered to the grid to support Distribution (g)	MWhs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWhs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWhs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWhs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (dollars) (n)	Other Costs Associated with Self-Generated Power (dollars) (o)	Account for Project Costs (p)	Production (dollars) (q)	Transmission (dollars) (r)	Distribution (dollars) (s)
1	Edison	Production	Moss Landing	133,907	133,907	0	0	21,906	0	0	133,907	(6,336,923)	(1,074,923)	0	325,179	262,583,393	262,583,393	0	0
2																			
3																			
4																			
5																			
36	TOTAL			133,907	133,907	0	0	21,906	0	0	133,907	(6,336,923)	(1,074,923)	0	325,179	262,583,393		0	0

FOOTNOTE DATA

[a] Concept: EnergyStorageProjectNameLargePlants									
[b] Submitter plant was not in Manual Register Website as of 06/16/2023									
FERC FORM NO. 1 (NEW 12-12)									

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b), and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555, 1. Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR					
					Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)	
1	Yalea-Clown	Production	Yaverville, CA		9,199,897			195,832		(1,074,923)
2	Hearth	Distribution	San Jose, CA		20,856,493			6,993		
3	Brown Valley	Distribution	Mariposa, CA					5,769		
4	Laguna	Distribution	Gilroy, CA					23,794		
36	TOTAL				\$90,056,381			\$234,317	0	(1,074,923)

FOOTNOTE DATA

[a] Concept: ProjectPlantCost									
[b] Submitter plant was not in Manual Register Website as of 06/16/2023									
[c] Concept: OperationExpenseEnergyStorageSmallPlants									
[d] Submitter plant was not in Manual Register Website as of 06/16/2023									
[e] Concept: MaintenanceExpenseEnergyStorageOperationsSmallPlants									
[f] Submitter plant was not in Manual Register Website as of 06/16/2023									
[g] Concept: OtherExpenses									
[h] Submitter plant was not in Manual Register Website as of 06/16/2023									
FERC FORM NO. 1 (NEW 12-12)									

Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (a) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and asterisks. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (b) and (c) the total pole miles of each transmission line. Show in column (d) the pole miles of line on structures the cost of which is reported for this line designated, conversely, when in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Base the plant cost figures called for in columns (d) to (f) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 69 kv, 3 phase)				Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)			COST OF LINE (Include in column (f) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES							
	From (a)	To (b)	Operating (c)	Designated (d)	(e)	On Structure of Line Designated (f)		On Structures of Another Line (g)	Number of Circuits (h)	Size of Conductor and Material (i)	Land (j)	Construction Costs (k)	Total Costs (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)				
	MOSS LANDING	DALLAS			500		500	T			0	0	1	No Data	1,660	39,426	41,086	308	2,058	0	2,402
2	DIABLO UNIT #1	0			500		500	T			1	0	1	2390 - AAC - BUNDLE	12,390	294,251	306,641	2,388	15,847	0	17,903
3	DIABLO UNIT #2	0			500		500	T			1	0	1	2390 - AAC - BUNDLE	13,202	313,546	326,748	2,436	16,673	0	19,109
4	DIABLO	GATES #1			500		500	T			79	0	1	2390 - AAC - BUNDLE	1,823,075	43,267,500	45,120,095	336,377	2,302,322	0	2,638,699
5	DIABLO	MIDWAY #2			500		500	T SSP			84	0	1	2390 - AAC - BUNDLE	1,934,758	45,949,415	47,884,173	356,984	2,443,363	0	2,800,347
6	DIABLO	MIDWAY #3			500		500	T SSP			85	0	1	2390 - AAC - BUNDLE	1,948,189	46,268,830	48,216,809	359,494	2,460,337	0	2,819,801
7	GATES	MIDWAY			500		500	T SSP			64	0	1	2390 - AAC - BUNDLE	1,467,523	34,862,854	36,330,377	271,774	1,863,303	0	2,124,077
8	LOS BANOS	GATES #1			500		500	T			81	0	1	2390 - AAC - BUNDLE	1,860,335	44,181,918	46,042,253	343,252	2,349,378	0	2,692,628
9	LOS BANOS	MIDWAY #2			500		500	T SSP			145	0	1	2390 - AAC - BUNDLE	3,336,986	79,014,033	82,341,019	613,865	4,201,576	0	4,815,441
10	BALIN	ROUND MTN #2			500		500	T SSP			47	0	1	1622 - ACB - BUNDLE 2390 - AAC - BUNDLE	1,079,113	25,628,333	26,707,446	199,108	1,362,788	0	1,561,896
														2156 -							

11	MIDWAY	WHIRLWIND	500		500	T		53	0	1	ACSR - BUNDLE 230K - AAC - BUNDLE	1,214,090	28,833,961	30,048,051	224,013	1,533,248	0	1,757,261
12	MOSS LANDING	LOS BANOS	500		500	T SSP		51	0	1	230K - AAC - BUNDLE	1,181,025	28,048,070	29,229,095	217,912	1,491,490	0	1,709,402
13	MOSS LANDING	METCALF	500		500	T SSP		35	0	1	230K - AAC - BUNDLE	804,768	19,112,789	19,917,557	148,488	1,016,324	0	1,164,812
14	ROUND MTN	TABLE MTN #1	500		500	T SSP		89	0	1	1852 - ACSR - BUNDLE 230K - AAC - BUNDLE	2,048,448	48,649,491	50,697,939	377,961	2,586,940	0	2,864,901
15	ROUND MTN	TABLE MTN #2	500		500	T SSP		89	0	1	1852 - ACSR - BUNDLE 230K - AAC - BUNDLE	2,048,285	48,645,626	50,693,912	377,931	2,586,734	0	2,864,665
16	TABLE MTN	TESLA	500		500	T		135	0	1	1855 - ACSR - BUNDLE 230K - AAC - BUNDLE	3,106,255	73,771,816	76,878,071	573,138	3,922,821	0	4,495,959
17	TABLE MTN	VACA	500		500	T SSP		83	0	1	230K - AAC - BUNDLE	1,916,634	45,518,977	47,435,611	353,640	2,420,474	0	2,774,114
18	TESLA	LOS BANOS #1	500		500	T		57	0	1	230K - AAC - BUNDLE	1,314,726	31,223,884	32,538,594	242,580	1,880,331	0	1,902,911
19	TESLA	METCALF	500		500	T SSP		35	0	1	230K - AAC - BUNDLE	812,420	19,294,515	20,106,935	149,900	1,020,987	0	1,170,887
20	TESLA	TRACY(500KV)	500		500	T SSP		1	0	1	230K - AAC - BUNDLE	26,102	619,918	646,020	4,816	32,964	0	37,780
21	TRACY	LOS BANOS	500		500	T SSP		56	0	1	230K - AAC - BUNDLE	1,293,722	30,725,167	32,018,888	238,706	1,633,813	0	1,872,519
22	VACA	TESLA	500		500	T SSP		57	0	1	1855 - ACSR - BUNDLE 230K - AAC - BUNDLE	1,311,423	31,145,570	32,456,993	241,972	1,656,168	0	1,898,140
23	METCALF SUB INTER	TIE 230KV	230		230	No Data		0	0	1	No Data	3,201	116,443	119,603	909	6,212	0	7,120
24	METCALF SUB INTER	TIE 230KV	230		230	No Data		0	0	1	No Data	1,675	59,992	61,667	468	3,201	0	3,669
25	METCALF SUB INTER	TIE 230KV	230		230	No Data		0	0	1	No Data	2,295	82,211	84,506	641	4,388	0	5,027
26	230KV CAP BANK TIE LINE	0	230		230	No Data		0	0	1	No Data	4,181	149,039	153,200	1,162	7,951	0	9,113
27	LAS AGULAS BW STA	PANOCHÉ #2	230		230	SSP		17	0	1	705 - ACSR - BUNDLE 1113 - AAC - SINGLE	265,125	9,497,265	9,762,380	74,027	506,673	0	580,700
28	LAS AGULAS BW STA	PANOCHÉ #1	230		230	T SSP		17	0	1	705 - ACSR - BUNDLE 1113 - AAC - SINGLE	265,045	9,494,376	9,759,421	74,004	506,530	0	580,524
29	BORDEN	GREGG #1	230		230	T SSP		6	0	1	1113 - ACSR - BUNDLE 1113 - AAC - SINGLE	94,442	3,383,085	3,477,527	26,370	180,486	0	206,856
30	LOS BANOS	PADRE FLAT BW STA	230		230	T SSP		4	0	1	1113 - ACSR - BUNDLE 1113 - AAC - SINGLE	55,827	1,999,808	2,055,635	15,588	106,689	0	122,277
31	MUSTANG BW STA	CABALLO BLATE	230		230	SSP		0	0	1	1113 - ACSR - BUNDLE 1113 - AAC - SINGLE	1,072	38,412	39,484	299	2,049	0	2,348
32	BEAR CANYON TAP	0	230		230	T		0	0	1	No Data	330	11,892	12,162	92	831	0	723
33	CALPINE	WEST FORD FLAT	230		230	T SSP		0	0	1	No Data	787	28,583	29,361	223	1,524	0	1,747
34	SMUD TAP	0	230		230	T		0	0	1	705 - ACSR - BUNDLE 1113 - AAC - SINGLE	1,749	62,865	64,615	488	3,343	0	3,831
35	PITTSBURG	BLACK DIAMOND ENERGY STORAGE	230		230	No Data		0	0	1	1431 - AAC - SINGLE	851	30,460	31,341	236	1,627	0	1,865
36	GATES BK	12	230		230	T SSP		0	0	1	230K - AAC - BUNDLE	4,368	157,528	161,898	1,228	8,404	0	9,632
37	GATES	CASTANEA	230		230	SSP OTHERS		0	0	1	954 - ACSS - BUNDLE	6,342	227,178	233,520	1,771	12,126	0	13,891
38	CAMANACHE PUMPING PLANT TAP	0	230		230	SSP		0	0	1	1113 - AAC - SINGLE	6,846	245,229	252,075	1,911	13,063	0	14,964
39	PITTSBURG	DELTA ENERGY CENTER #1	230		230	SSP		0	0	1	No Data	188	5,949	6,116	46	317	0	363
40	MOSS LANDING	MOSS LANDING PP #1	230		230	OTHERS		0	0	1	1113 - AAC - SINGLE	801	28,704	29,505	224	1,531	0	1,755
41	MOSS LANDING	MOSS LANDING PP #2	230		230	OTHERS		0	0	1	1113 - AAC - SINGLE	723	25,891	26,614	202	1,381	0	1,583
42	GATES	FIFTH STANDARD SOLAR PV	230		230	SSP		0	0	1	1113 - AAC - SINGLE	4,591	164,446	169,037	1,262	8,773	0	10,055
43	EASTSHORE	CLAWITER #2	230		230	No Data		1	0	1	1113 - AAC - SINGLE	9,474	339,391	348,866	2,845	18,106	0	20,751
44	EASTSHORE	CLAWITER #1	230		230	SSP		1	0	1	1113 - AAC - SINGLE	10,147	363,490	373,637	2,833	19,362	0	22,225
45	FMK SW STA	WESTLEY	230		230	T SSP		16	0	1	705 - ACSS - BUNDLE 705 - ACSS - BUNDLE PARALLEL	241,236	8,641,502	8,882,739	67,357	461,019	0	528,376
46	TRANQUILITY BW STA	SCARLET PV	230		230	SSP		0	0	1	230K - AAC - BUNDLE	4,234	151,883	156,096	1,182	8,091	0	9,273
47	WHEELER RIDGE	SANDRINI PV	230		230	SSP		0	0	1	230K - AAC - BUNDLE	6,341	191,316	196,657	1,491	10,207	0	11,698
48	BROS LANDING BW STA	SHLOH	230		230	SSP		0	0	1	1113 - AAC - BUNDLE 954 - AAC - SINGLE	1,617	57,909	59,526	451	3,089	0	3,540
49	MESA	CABALLERO STORAGE	230		230	SSP		0	0	1	1113 - AAC - SINGLE	3,046	109,113	112,159	850	5,821	0	6,671
50	MIDWAY	BITTERWATER BW STA #2	230		230	SSP		25	0	1	1113 - AAC - BUNDLE 1113 - AAC - SINGLE	385,107	13,795,202	14,180,309	107,527	735,967	0	843,494
51	TRANQUILITY BW STA	OCHO SW STA	230		230	No Data		0	0	1	1113 - AAC - SINGLE	435	15,575	16,010	121	831	0	952
52	TRANQUILITY BW STA	TRANQUILITY PV	230		230	No Data		0	0	1	1113 - AAC - SINGLE	486	17,403	17,895	136	929	0	1,064
53	Padre Flat BW STA - Freeman Wright	0	230		230	No Data		0	0	1	1113 - AAC - SINGLE	532	19,075	19,607	149	1,018	0	1,167
54	PANOCHÉ	PANOCHÉ ENERGY CENTER	230		230	SSP		0	0	1	1113 - AAC - BUNDLE	1,426	51,074	52,500	398	2,725	0	3,123
55	GATES	MUSTANG BW STA #1	230		230	T SSP		13	0	1	1113 - ACSR - BUNDLE	197,008	7,057,161	7,254,168	55,007	376,496	0	431,503
56	GATES	MUSTANG BW STA #2	230		230	T SSP		13	0	1	1113 - ACSR - BUNDLE	197,377	7,070,408	7,267,786	55,111	377,202	0	432,313
57	FULTON	LAKEVILLE IGNACIO	230		230	No Data		2	0	1	1113 - AAC - SINGLE	24,189	866,484	890,673	6,754	46,226	0	52,980
58	NEWARK	LOS ESTEROS	230		230	SSP		6	0	1	1113 - AAC - BUNDLE	65,867	3,075,559	3,161,415	23,973	164,079	0	188,052
59	PITTSBURG	DELTA ENERGY CENTER #2	230		230	SSP		0	0	1	No Data	189	6,037	6,206	47	322	0	369
60	LAKEVILLE	IGNACIO #2	230		230	T		15	0	1	1113 - AAC - SINGLE	221,026	7,917,528	8,138,554	61,713	422,398	0	484,109
61	DELEVAN	VACA #2	230		230	T		71	0	1	954 - AAC - SINGLE 954 - ACSR - SINGLE	1,080,287	38,697,869	39,778,167	301,631	2,064,907	0	2,366,138
62	SHLOH II	BIRDS LANDING BW STA	230		230	SSP		4	0	1	1431 - AAC - SINGLE	54,170	1,940,482	1,994,652	15,125	103,524	0	118,649
63	ARCO	MIDWAY	230		230	T SSP		43	0	1	705 - ACSR - SINGLE 1113 - AAC	659,079	23,609,365	24,268,444	184,024	1,259,547	0	1,443,571

64	ATLANTIC	GOLD HILL	230	230	T	11	0	1	1113 - AAC - SINGLE	188,822	6,051,098	6,220,120	47,186	322,823	0	369,969
65	 MAHA	MORAGA	230	230	T	27	0	1	1113 - AAC - SINGLE 1113 - AAC - SINGLE 954 - ACBR - SINGLE 954 - ACBR - SINGLE 954 - ACBR - SINGLE	409,205	14,858,431	15,087,636	114,256	782,019	0	896,275
66	BALCH	MCDALL	230	230	 No Data	40	0	1	954 - AAC - SINGLE	604,283	21,646,846	22,251,139	168,727	1,154,946	0	1,323,675
67	BELLOTA	COTTLE	230	230	SSP	20	0	1	1113 - ACBS - SINGLE	301,589	10,803,442	11,105,031	84,208	576,358	0	660,566
68	 BELLOTA	TESLA #2	230	230	SSP	38	0	1	1431 - AAC - SINGLE 954 - ACBS - SINGLE	576,739	20,659,822	21,236,561	161,034	1,102,196	0	1,263,224
69	BELLOTA	WARNERVILLE	230	230	SSP	22	0	1	1113 - ACBS - SINGLE	341,515	12,233,863	12,575,167	95,366	652,659	0	748,015
70	DELEVAN	CORTNA	230	230	T	18	0	1	954 - ACBR - SINGLE	271,957	9,741,965	10,013,963	75,934	519,730	0	595,664
71	 BELLOTA	WEBER	230	230	T SSP	14	0	1	1431 - AAC - SINGLE 954 - ACBS - SINGLE	218,792	7,765,870	7,982,662	60,531	414,305	0	474,836
72	 BORDEN	GREGG #2	230	230	SSP	6	0	1	1113 - AAC - SINGLE 1113 - AAC - SINGLE 280 - CU - HOLD-CU - SINGLE	94,363	3,380,237	3,474,599	26,347	180,334	0	206,681
73	BRENTWOOD	KELSO	230	230	T SSP	16	0	1	1113 - AAC - SINGLE	249,486	8,937,039	9,186,525	69,660	476,786	0	546,446
74	BRIGHTON	BELLOTA	230	230	T	43	0	1	735 - ACBR - SINGLE 1113 - AAC - SINGLE 280 - AAC - SINGLE	646,192	23,146,886	23,792,828	180,418	1,234,862	0	1,415,280
75	BUCKS CREEK	ROCK CREEK CRESTA	230	230	T SSP OTHERS	9	0	1	735 - ACBR - SINGLE	142,445	5,102,620	5,245,066	39,775	272,222	0	311,995
76	CARBON	TABLE MTN	230	230	T SSP OTHERS	54	0	1	735 - ACBR - SINGLE 954 - AAC - SINGLE	825,922	29,585,969	30,411,891	230,609	1,578,365	0	1,809,004
77	BELDEN TAP	0	230	230	SSP	0	0	1	735 - ACBR - SINGLE	280	10,043	10,323	78	536	0	614
78	CASTRO VALLEY	NEWARK	230	230	T	23	0	1	954 - ACBR - PARALLEL 1113 - AAC - SINGLE 954 - ACBR - SINGLE 735 - ACBR - SINGLE 954 - AAC - SINGLE	345,192	12,365,385	12,710,577	96,382	659,687	0	756,069
79	COBURN	LAS AGUILAS BW STA	230	230	T SSP	64	0	1	735 - ACBR - SINGLE 1113 - AAC - SINGLE	972,371	34,832,046	35,804,417	271,500	1,868,271	0	2,129,771
80	CONTRA COSTA PP	CONTRA COSTA SUB	230	230	T	2	0	1	1113 - ACBS - SINGLE	28,716	1,028,660	1,057,376	8,018	54,878	0	62,896
81	CONTRA COSTA	BRENTWOOD	230	230	T SSP	10	0	1	1113 - AAC - SINGLE 954 - ACBR - SINGLE	152,957	5,479,182	5,632,139	42,708	292,311	0	335,019
82	CONTRA COSTA	DELTA SWITCHYARD	230	230	T	18	0	1	1113 - AAC - SINGLE 954 - ACBR - SINGLE	280,646	10,053,218	10,333,864	78,360	536,334	0	614,694
83	WINDMASTER TAP	0	230	230	SSP	0	0	1	1113 - AAC - SINGLE	1,696	60,754	62,460	474	3,241	0	3,715
84	NORTH DUBLIN	CAVETANO	230	230	T	3	0	1	954 - ACBS - SINGLE	45,876	1,643,148	1,689,018	12,808	87,881	0	100,689
85	NORTH DUBLIN	VINEYARD	230	230	T	12	0	1	735 - ACBR - SINGLE 954 - ACBS - SINGLE	189,425	6,785,549	6,974,075	52,890	362,005	0	414,895
86	CONTRA COSTA	LAS POSITAS	230	230	T SSP	24	0	1	1113 - ACBS - SINGLE 954 - ACBS - SINGLE	362,185	12,973,393	13,335,558	101,122	692,123	0	793,245
87	US WINDPOWER #3 TAP	0	230	230	SSP	0	0	1	1113 - AAC - SINGLE	916	32,821	33,737	256	1,751	0	2,007
88	COTTLE	MELONES	230	230	T SSP	28	0	1	1113 - ACBS - SINGLE 1113 - AAC - SINGLE	393,927	14,111,152	14,505,079	109,990	752,822	0	862,812
89	TES TAP	0	230	230	T SSP SWP	3	0	1	1113 - AAC - SINGLE	49,825	1,784,829	1,834,654	13,912	95,220	0	109,132
90	CONTRA COSTA	LONE TREE	230	230	 No Data	6	0	1	954 - ACBS - SINGLE	85,287	3,065,124	3,140,411	23,813	162,969	0	186,782
91	VINEYARD	NEWARK	230	230	T	14	0	1	735 - ACBR - SINGLE 1113 - AAC - SINGLE	218,251	7,818,145	8,036,396	60,939	417,094	0	478,033
92	CORTNA	VACA	230	230	T	53	0	1	943.7 - HOLD-CU - SINGLE ACBR - SINGLE	809,005	28,979,969	29,788,973	225,885	1,546,066	0	1,771,951
93	COTTONWOOD	DELEVAN #1	230	230	T SSP	72	0	1	943.7 - HOLD-CU - SINGLE 954 - ACBR - SINGLE	1,087,586	38,959,242	40,046,928	303,669	2,078,405	0	2,382,124
94	COTTONWOOD	GLENN	230	230	T	48	0	1	943.7 - HOLD-CU - SINGLE 954 - AAC - SINGLE 954 - ACBR - SINGLE	734,606	26,314,656	27,049,258	205,111	1,403,873	0	1,608,984
95	COTTONWOOD	LOGAN CREEK	230	230	T	59	0	1	943.7 - HOLD-CU - SINGLE 1113 - AAC - SINGLE 954 - ACBR - SINGLE	901,109	32,279,311	33,180,420	251,602	1,722,084	0	1,973,686
96	COTTONWOOD	DELEVAN #2	230	230	T	72	0	1	943.7 - HOLD-CU - SINGLE 954 - AAC - SINGLE 954 - ACBR - SINGLE 954 - ACBS - SINGLE	1,087,363	38,950,894	40,038,247	303,604	2,078,009	0	2,381,613
97	CRESTA	RIO ORO	230	230	T SSP	66	0	1	735 - ACBR - SINGLE SIN - CU - SINGLE	984,851	35,279,100	36,263,961	274,984	1,882,121	0	2,157,105
									1113 - AAC							

98	DELTA SWITCHING YARD	TESLA	230	230	T	8	0	1	954 - AAC - SINGLE	117,113	4,195,204	4,312,317	32,700	223,812	0	256,512
99	DIABLO PP STANDBY SUPPLY	0	230	230	SSP	0	0	0	1113 - AAC - SINGLE	7,261	280,085	287,355	2,027	13,876	0	15,903
100	DIABLO	MESA	230	230	T SSP	40	0	1	1113 - AAC - SINGLE	613,125	21,963,162	22,576,288	171,188	1,171,723	0	1,342,918
101	DOS ANJOS PUMPNG PLANT	PANOCHÉ	230	230	T SSP	24	0	1	795 - AAC - SINGLE	359,737	12,886,404	13,246,141	100,444	687,483	0	787,927
102	NEWARK E	F BUS TIE	230	230	No Data	0	0	1	954 - ACB8 - SINGLE	3,367	121,685	125,052	949	6,482	0	7,441
103	EASTSHORE	SAN MATEO	230	230	SSP	12	0	1	954 - ACB8 - SINGLE	186,905	6,768,885	6,955,790	52,745	381,010	0	413,755
104	EIGHT MILE ROAD	TESLA	230	230	T SSP	27	0	1	1113 - AAC - SINGLE	404,934	14,505,433	14,910,366	113,063	773,857	0	886,920
105	ELECTRA	BELLOTA	230	230	T SSP	29	0	1	954 - ACB8 - SINGLE	444,342	15,917,157	16,361,449	124,057	849,169	0	973,226
106	FULTON	IGNACIO #1	230	230	T SSP	41	0	1	1113 - AAC - SINGLE	619,072	22,176,236	22,795,307	172,854	1,183,050	0	1,355,944
107	GATES	ARCO	230	230	T SSP	35	0	1	795 - AAC - SINGLE	532,365	19,070,254	19,602,619	148,644	1,017,388	0	1,166,032
108	MUSTANG SW STA	GREGG	230	230	T SSP	45	0	1	1113 - AAC - SINGLE	691,163	24,759,403	25,450,586	192,988	1,300,901	0	1,513,889
109	MUSTANG SW STA	MCCALL	230	230	T SSP	42	0	1	1113 - AAC - SINGLE	640,002	22,926,001	23,566,003	178,698	1,223,090	0	1,401,788
110	GATES	PANOCHÉ #1	230	230	T SSP OTHERS	44	0	1	795 - AAC - SINGLE	662,617	23,736,122	24,398,740	185,012	1,266,309	0	1,451,321
111	GATES	PANOCHÉ #2	230	230	T SSP OTHERS	44	0	1	795 - AAC - SINGLE	662,325	23,725,638	24,387,962	184,930	1,265,750	0	1,450,680
112	GEYSERS #12	FULTON	230	230	T SSP OTHERS	24	0	1	1113 - AAC - SINGLE	366,167	13,117,815	13,484,011	102,247	696,828	0	802,075
113	GEYSERS #16 TAP	0	230	230	T	1	0	1	1113 - AAC - SINGLE	19,563	700,784	720,327	5,462	37,385	0	42,847
114	GEYSERS #17	FULTON	230	230	T SSP	26	0	1	1113 - AAC - SINGLE	392,160	14,047,866	14,440,026	109,497	749,446	0	858,943
115	GEYSERS #17	FULTON	230	230	T SSP	0	0	1	1113 - AAC - SINGLE	5,072	181,673	186,744	1,416	9,692	0	11,108
116	BOTTLE ROCK TAP D.W.R.	0	230	230	T	1	0	1	1113 - AAC - SINGLE	16,336	585,172	601,508	4,561	31,219	0	35,780
117	GEYSERS #9	LAKEVILLE	230	230	SSP	41	0	1	1113 - AAC - SINGLE	624,430	22,368,172	22,992,602	174,350	1,163,330	0	1,337,680
118	GEYSERS #13 TAP	0	230	230	T	2	0	1	1431 - AAC - SINGLE	31,316	1,121,787	1,153,102	8,744	59,847	0	68,591
119	SANTA FE GEOTHERMAL TAP	0	230	230	T OTHERS	1	0	1	1113 - AAC - SINGLE	15,802	566,050	581,852	4,412	30,198	0	34,610
120	GEYSERS #20 TAP	0	230	230	No Data	0	0	1	1431 - AAC - SINGLE	427	15,295	15,722	119	816	0	935
121	GEYSERS #18 TAP	0	230	230	T SSP	1	0	1	1113 - AAC - SINGLE	11,267	401,443	412,650	3,129	21,417	0	24,546
122	DELEVAN	VACA #3	230	230	T	71	0	1	954 - AAC - SINGLE	1,080,408	38,705,345	39,785,844	301,690	2,064,909	0	2,366,599
123	GOLD HILL	EIGHT MILE ROAD	230	230	T SSP	49	0	1	1113 - AAC - SINGLE	741,812	26,573,069	27,314,821	207,124	1,417,698	0	1,624,780
124	GOLD HILL	LODI BTIG	230	230	T	47	0	1	1113 - AAC - SINGLE	708,414	25,412,472	26,121,886	198,078	1,355,742	0	1,553,820
125	GREGG	ASHLAN	230	230	T SSP	7	0	1	1113 - AAC - SINGLE	106,333	3,809,018	3,915,351	29,690	203,209	0	232,899
126	GREGG	HERNDON #1	230	230	T	1	0	1	1113 - AAC - BUNDLE	9,095	325,786	334,881	2,539	17,381	0	19,920
127	GREGG	HERNDON #2	230	230	T	1	0	1	1113 - AAC - BUNDLE	9,598	343,832	353,431	2,680	18,343	0	21,023
128	HAAS	MCCALL	230	230	T SSP	44	0	1	795 - AAC - SINGLE	671,929	24,069,691	24,741,620	187,612	1,284,105	0	1,471,717
129	HELM	MCCALL	230	230	T	31	0	1	1113 - AAC - SINGLE	468,839	16,794,657	17,263,498	130,907	895,986	0	1,026,893
130	HELMS	GREGG #1	230	230	T	61	0	1	1431 - AAC - BUNDLE	922,184	33,034,271	33,956,455	257,487	1,762,361	0	2,019,848
131	HELMS	GREGG #2	230	230	T	61	0	1	1272 - AAC - BUNDLE	922,296	33,038,251	33,960,546	257,518	1,762,573	0	2,020,091
132	HERNDON	ASHLAN	230	230	T SSP	6	0	1	795 - AAC - SINGLE	97,114	3,478,809	3,575,924	27,116	185,593	0	212,709
133	GATES	MIDWAY	230	230	T SSP	64	0	1	795 - AAC - SINGLE	967,961	34,674,073	35,642,034	270,288	1,849,843	0	2,120,111
134	HERNDON	KEARNEY	230	230	T SSP	11	0	1	1431 - AAC - BUNDLE	184,579	5,895,514	6,080,093	45,953	314,523	0	360,476
135	HICKS	METCALF	230	230	T SSP	9	0	1	954 - ACB8 - SINGLE	137,504	4,939,969	5,077,471	38,555	263,545	0	302,050
136	IGNACIO	SOBRANTE	230	230	T SSP	42	0	1	1113 - AAC - BUNDLE	645,895	23,137,106	23,783,002	180,343	1,234,352	0	1,414,695
137	KELSO	TESLA	230	230	T SSP	8	0	1	954 - ACB8 - SINGLE	120,909	4,331,169	4,452,078	33,798	231,066	0	264,825
138	RALPH TAP	0	230	230	SSP	0	0	1	1113 - AAC - SINGLE	885	31,705	32,590	247	1,891	0	1,938
139	LAKEVILLE	IGNACIO #1	230	230	T SSP	15	0	1	1113 - AAC - BUNDLE	235,427	8,433,401	8,668,928	65,734	449,917	0	515,651

140	 FULTON	LAKEVILLE		230		230	T SSP		26	0	1	1113 - AAC BUNDLE 1113 - AAC - SINGLE 2300 - AAC - BUNDLE	387,826	13,892,596	14,280,422	108,286	741,163	0	849,449
141	 LAKEVILLE	SOBRANTE #2		230		230	SSP		48	0	1	1113 - AAC BUNDLE 2184 - ACSB - 2300 - AAC - BUNDLE	727,889	26,074,367	26,802,156	203,237	1,391,048	0	1,594,285
142	LAKEVILLE	TULUCAY		230		230	T SSP OTHERS		17	0	1	1113 - AAC - SINGLE	261,737	9,375,967	9,637,604	73,061	500,197	0	573,278
143	LAS POBITAS	NEWARK		230		230	T SSP		21	0	1	795 - ACSR - 1113 - AAC - SINGLE	318,005	11,363,643	11,711,708	88,808	607,845	0	696,653
144	LOCKEFORD	BELLOTA		230		230	T		12	0	1	795 - ACSR - 1113 - AAC - SINGLE 2300 - AAC - BUNDLE	187,329	6,710,457	6,897,788	52,365	357,999	0	410,364
145	PANOCHE	TRANQUILITY SW STA #1		230		230	T SSP		12	0	1	1113 - ACSB - SINGLE	184,571	6,811,642	6,796,212	51,536	352,728	0	404,263
146	LODI STG	EIGHT MILE ROAD		230		230	T SSP		2	0	1	1113 - AAC - SINGLE	33,067	1,184,368	1,217,575	9,233	63,193	0	72,426
147	EIGHT MILE ROAD	STAGG		230		230	T SSP		7	0	1	1113 - AAC - SINGLE	109,418	3,919,544	4,028,962	30,551	206,198	0	236,667
148	DELEVAN	VACA #1		230		230	T		71	0	1	1113 - AAC - SINGLE 964 - ACSB - SINGLE	1,079,748	36,678,462	39,758,209	301,481	2,063,475	0	2,364,958
149	LOS BANOS	DOS AMIGOS		230		230	T		14	0	1	795 - ACSR - SINGLE	217,530	7,792,299	8,009,829	60,737	415,715	0	476,452
150	PADRE FLAT SW STA	PANOCHE		230		230	T SSP		34	0	1	1113 - AAC - SINGLE	510,345	18,281,446	18,791,790	142,495	975,305	0	1,117,800
151	LOS BANOS	PANOCHE #2		230		230	T SSP		37	0	1	795 - ACSB - SINGLE 1113 - AAC - SINGLE	564,317	20,214,826	20,779,142	187,565	1,078,450	0	1,266,015
152	LOS BANOS	SAN LUIS PUMPS #1		230		230	T		3	0	1	1113 - AAC - SINGLE	52,212	1,870,332	1,922,544	14,578	99,781	0	114,359
153	LOS BANOS	SAN LUIS PUMPS #2		230		230	T		3	0	1	1113 - AAC - SINGLE	52,136	1,868,335	1,920,462	14,563	99,675	0	114,238
154	 QUINTO SW STA	FINK SW STA		230		230	T SSP		42	0	1	795 - ACSB BUNDLE 795 - ACSB PARALLEL	631,826	22,633,117	23,264,943	176,415	1,207,465	0	1,383,880
155	 LOS BANOS	QUINTO SW STA		230		230	T		12	0	1	795 - ACSB BUNDLE 795 - ACSB PARALLEL	183,389	6,569,313	6,752,702	51,205	350,469	0	401,674
156	MELONES	WILSON		230		230	T SSP		62	0	1	795 - ACSR - SINGLE 1113 - AAC - SINGLE	936,480	33,546,349	34,482,828	261,478	1,789,680	0	2,051,168
157	 MONTA VISTA	COYOTE SW STA		230		230	T		28	0	1	2300 - AAC BUNDLE	422,952	15,150,880	15,573,832	118,094	808,291	0	926,385
158	 METCALF	MONTA VISTA #3		230		230	 No Data		29	0	1	2300 - AAC BUNDLE	424,609	15,998,132	16,002,731	121,346	830,501	0	951,807
159	 COYOTE SW STA	METCALF		230		230	T		1	0	1	2300 - AAC - BUNDLE	13,351	478,248	491,599	3,728	25,514	0	29,242
160	 METCALF	MOSS LANDING #1		230		230	T SSP		36	0	1	1113 - AAC BUNDLE 964 - ACSB - SINGLE	543,590	19,472,365	20,015,666	151,778	1,038,840	0	1,190,618
161	 METCALF	MOSS LANDING #2		230		230	SSP		36	0	1	1113 - AAC BUNDLE 964 - ACSB - SINGLE	543,542	19,470,639	20,014,152	151,765	1,038,746	0	1,190,513
162	MIDDLE FORK	GOLD HILL		230		230	T SSP OTHERS SWP		44	0	1	795 - ACSR - SINGLE 1113 - AAC - SINGLE	670,083	24,003,536	24,673,619	187,096	1,280,576	0	1,467,672
163	 MIDWAY	KERN #1		230		230	T SSP		41	0	1	1113 - AAC BUNDLE 1113 - ACSB - PARALLEL 1113 - ACSB - SINGLE 1113 - ACSB - BUNDLE	624,289	22,363,140	22,987,429	174,310	1,193,061	0	1,367,371
164	KERN	BAKERSFIELD		230		230	T SSP		7	0	1	1113 - SINGLE 1113 - AAC - SINGLE	107,026	3,833,872	3,940,899	29,883	204,535	0	234,418
165	KERN	STOCKDALE #1		230		230	T SSP		6	0	1	1113 - AAC - SINGLE	96,557	3,458,847	3,555,405	28,960	194,528	0	213,488
166	 MIDWAY	KERN #3		230		230	T SSP		21	0	1	1113 - AAC BUNDLE	315,305	11,294,786	11,610,091	88,038	602,571	0	690,609
167	KERN	STOCKDALE #2		230		230	T SSP		6	0	1	1113 - AAC - SINGLE	96,052	3,440,739	3,536,811	28,819	193,563	0	210,382
168	 MIDWAY	KERN #4		230		230	T SSP		21	0	1	1113 - AAC BUNDLE	315,924	11,316,944	11,632,868	88,210	603,753	0	691,963
169	BAKERSFIELD #2 TAP		0	230		230	T SSP		7	0	1	1113 - ACSB - SINGLE 1113 - AAC - SINGLE	105,885	3,792,074	3,898,869	29,564	202,353	0	231,917
170	MIDWAY	WHEELER RIDGE #1		230		230	T SSP		53	0	1	1113 - AAC - SINGLE	800,767	28,684,698	29,485,666	223,586	1,530,324	0	1,753,910
171	BUENA VISTA PUMPING PLANT #1 TAP		0	230		230	T		1	0	1	1113 - AAC - SINGLE	17,325	642,119	660,045	5,005	34,257	0	39,262
172	WHEELER RIDGE PUMPING PLANT #1 TAP		0	230		230	T		0	0	1	1113 - AAC - SINGLE	3,746	134,191	137,937	1,049	7,159	0	8,205
173	WIND GAP PUMPING PLANT #1 TAP		0	230		230	T		2	0	1	1113 - AAC - SINGLE	24,921	892,723	917,644	6,958	47,626	0	54,584
174	 MIDWAY	SUNSET		230		230	T SSP		1	0	1	1431 - AAC BUNDLE 1113 - AAC BUNDLE	8,648	309,802	318,450	2,415	16,528	0	18,943
175	 BITTERWATER SW STA	WHEELER RIDGE #2		230		230	SSP		27	0	1	1113 - AAC BUNDLE 1113 - AAC - SINGLE	415,648	14,889,244	15,304,892	116,055	794,333	0	910,388
176	BUENA VISTA PUMPING PLANT #2 TAP		0	230		230	T		1	0	1	1113 - AAC - SINGLE	18,338	656,908	675,246	5,120	35,046	0	40,166
177	WHEELER RIDGE PUMPING PLANT #2 TAP		0	230		230	 No Data		0	0	1	1113 - AAC - SINGLE	3,453	123,708	127,160	964	6,600	0	7,564
178	WIND GAP PUMPING PLANT #2 TAP		0	230		230	 No Data		2	0	1	1113 - AAC - SINGLE	24,702	884,861	909,563	6,897	47,207	0	54,104
179	 MONTA VISTA	HICKS		230		230	T SSP		13	0	1	1113 - AAC - SINGLE 964 - ACSB - SINGLE 2300 - AAC - BUNDLE	200,855	7,194,996	7,395,951	56,082	383,849	0	439,931
180	SOLAR SW STA	CAJIENTE SW STA #1		230		230	T		8	0	1	964 - ACSB - SINGLE	124,963	4,476,030	4,600,983	34,889	238,794	0	273,683
181	CAJIENTE SW STA	MIDWAY #1		230		230	T SSP		27	0	1	964 - ACSB - SINGLE	412,912	14,791,227	15,204,139	115,291	786,104	0	904,395
182	 MONTA VISTA	JEFFERSON #1		230		230	T SSP		20	0	1	1113 - AAC BUNDLE 1113 - AAC - SINGLE	299,765	10,738,115	11,037,860	83,699	572,873	0	656,572
183	SOLAR SW STA	CAJIENTE SW STA #2		230		230	T		8	0	1	964 - ACSB - SINGLE	124,971	4,476,064	4,601,035	34,894	238,828	0	273,722

184	CALENTE SW STA	MIDWAY #2		230		230	T		27	0	1	954 - ACBS - SINGLE	412,904	14,790,946	15,203,850	115,289	789,089	0	904,378
185	 MONTA VISTA	JEFFERSON #2		230		230	SSP		20	0	1	1113 - AAC - SINGLE 1113 - AAC - SINGLE	299,958	10,744,970	11,044,928	83,752	573,238	0	656,990
186	MONTA VISTA	SARATOGA		230		230	T SSP		6	0	1	1113 - AAC - SINGLE	83,488	2,989,987	3,073,435	23,305	189,919	0	182,818
187	MORAGA	CASTRO VALLEY		230		230	T		15	0	1	954 - ACBS - SINGLE	228,773	8,123,416	8,350,189	63,318	433,380	0	496,698
188	MORRO BAY	DIABLO		230		230	 No Data		16	0	1	1113 - AAC - SINGLE	239,807	8,590,294	8,830,100	66,957	458,268	0	525,245
189	MORRO BAY	CALIFORNIA FLATS SW STA		230		230	T SSP-OTHERS		48	0	1	1113 - AAC - SINGLE 954 - ACBS - SINGLE	702,041	25,148,335	25,850,375	196,000	1,341,650	0	1,537,670
190	 MORRO BAY	CALIFORNIA FLATS SW STA		230		230	T SSP-OTHERS		0	0	1	1113 - AAC - SINGLE 954 - ACBS - SINGLE	435	15,568	16,002	121	831	0	952
191	CALIFORNIA FLATS SW STA	GATES		230		230	T SSP-OTHERS		23	0	1	1113 - AAC - SINGLE	343,094	12,288,801	12,631,895	95,786	655,801	0	751,587
192	MORRO BAY	MESA		230		230	T SSP		35	0	1	1113 - AAC - SINGLE	535,746	19,191,373	19,727,119	149,568	1,023,849	0	1,173,437
193	MORRO BAY	SOLAR SW STA #1		230		230	T SSP		46	0	1	1113 - AAC - SINGLE 954 - ACBS - SINGLE	692,365	24,802,447	25,494,831	193,324	1,323,157	0	1,516,521
194	MORRO BAY	SOLAR SW STA #2		230		230	T SSP		46	0	1	1113 - AAC - SINGLE 954 - ACBS - SINGLE	692,448	24,804,721	25,497,170	193,341	1,323,318	0	1,516,659
195	MOSS LANDING	COBURN		230		230	T SWP SSP		64	0	1	795 - ACBS - SINGLE 1113 - AAC - SINGLE	973,278	34,854,540	35,837,818	271,753	1,860,004	0	2,131,757
196	MOSS LANDING	LAS AGUILAS SW STA		230		230	SSP		52	0	1	795 - ACBS - SINGLE 1113 - AAC - SINGLE	788,870	28,258,709	29,047,678	201,264	1,507,587	0	1,727,851
197	 RAVENSWOOD	SAN MATEO #2		230		230	SSP		12	0	1	1113 - AAC - BUNDLE	180,934	6,469,181	6,649,775	50,424	345,127	0	395,551
198	 LOS ESTEROS	METCALF		230		230	T SSP		63	0	1	1113 - AAC - BUNDLE 795 - ACBS - PARALLEL	961,408	34,439,340	35,400,748	268,439	1,837,320	0	2,105,759
199	 TESLA	NEWARK #2		230		230	T SSP		41	0	1	1113 - AAC - BUNDLE 954 - ACBS - SINGLE 954 - ACBS - PARALLEL	620,427	22,224,788	22,845,225	173,232	1,185,681	0	1,358,913
200	PALERMO	COLGATE		230		230	T SSP		30	0	1	795 - ACBS - SINGLE	450,051	16,121,608	16,571,658	125,960	860,079	0	985,739
201	TRANQUILITY SW STA	HELM		230		230	T SSP		13	0	1	1113 - ACBS - SINGLE	192,807	6,936,085	7,099,492	53,834	368,468	0	422,302
202	TRANQUILITY SW STA	KEARNEY		230		230	T SSP		37	0	1	1113 - ACBS - SINGLE	950,847	20,090,512	20,851,358	158,596	1,071,818	0	1,228,414
203	PIT #1	COTTONWOOD		230		230	T SSP-OTHERS		60	0	1	943.7 - HOLD- CU - SINGLE 955 - CU - SINGLE 795 - ACBS - SINGLE	908,239	32,534,734	33,442,973	253,559	1,735,716	0	1,989,303
204	BURNEY FOREST PRODUCTS TAP	0		230		230	T		0	0	1	795 - ACBS - SINGLE	541	22,959	23,600	179	1,225	0	1,404
205	SP1 (BURNEY) TAP	0		230		230	T		0	0	1	795 - ACBS - SINGLE	536	19,186	19,722	150	1,024	0	1,174
206	PIT #3	PIT #1		230		230	T SSP-OTHERS		23	0	1	518 - ACBS - SINGLE	344,159	12,328,368	12,672,025	96,094	657,712	0	753,808
207	CARBERRY SW STA	ROUND MTN		230		230	T OTHERS		13	0	1	795 - ACBS - SINGLE 1113 - AAC - SINGLE 505 - CU - SINGLE 518 - ACBS - SINGLE	191,696	6,868,689	7,058,360	53,522	368,333	0	419,855
208	PIT #5	ROUND MTN #1		230		230	T SSP-OTHERS SWP		13	0	1	389.5 - HOLD- CU - SINGLE 795 - ACBS - SINGLE 1113 - AAC - SINGLE	198,475	7,145,557	7,345,033	55,696	381,212	0	436,908
209	COVE ROAD TAP	0		230		230	SSP		0	0	1	1113 - AAC - SINGLE	1,611	57,694	59,305	450	3,078	0	3,528
210	PIT #5	ROUND MTN #2		230		230	T SSP-OTHERS SWP		13	0	1	389.5 - HOLD- CU - SINGLE 795 - ACBS - SINGLE 1113 - AAC - SINGLE	198,223	7,136,503	7,335,725	55,626	380,729	0	436,355
211	BLACK TAP	0		230		230	T		1	0	1	795 - ACBS - SINGLE	7,751	277,685	285,417	2,164	14,813	0	16,977
212	PIT #4 TAP	0		230		230	T SSP		7	0	1	795 - ACBS - SINGLE 1113 - AAC - SINGLE	106,809	3,827,883	3,934,743	29,837	204,216	0	234,053
213	PIT #6 JCT	ROUND MTN		230		230	T SSP-OTHERS		6	0	1	389.5 - HOLD- CU - SINGLE 518 - ACBS - SINGLE 795 - ACBS - SINGLE	123,927	4,439,291	4,563,216	34,602	236,934	0	271,436
214	PIT #6 TAP	0		230		230	T SSP-OTHERS		3	0	1	795 - ACBS - SINGLE	52,127	1,867,265	1,919,391	14,554	99,618	0	114,172
215	PIT #7 TAP	0		230		230	T SSP-OTHERS		4	0	1	795 - ACBS - SINGLE	54,567	1,954,696	2,009,262	15,236	104,282	0	119,518
216	PIT #3	CARBERRY SW STA		230		230	T OTHERS		11	0	1	795 - ACBS - SINGLE 518 - ACBS - SINGLE	165,805	5,939,415	6,105,220	48,295	316,865	0	365,160
217	ROSSMOOR #1 TAP	0		230		230	T		1	0	1	1113 - AAC - SINGLE	10,473	375,153	385,626	2,904	20,014	0	22,938
218	CONTRA COSTA	MORAGA #1		230		230	T SSP		27	0	1	2390 - AAC - SINGLE 954 - ACBS - SINGLE	406,749	14,570,475	14,977,224	113,570	777,327	0	890,897
219	CONTRA COSTA	MORAGA #2		230		230	T SSP		27	0	1	954 - ACBS - SINGLE	407,921	14,812,434	15,020,355	113,897	779,565	0	893,462
220	ROSSMOOR #2 TAP	0		230		230	T		1	0	1	1113 - AAC - SINGLE	10,029	369,271	369,300	2,866	19,167	0	21,967
221	PITTSBURG	EASTSHORE		230		230	T SSP-OTHERS		35	0	1	1113 - AAC - SINGLE 954 - ACBS - SINGLE 954 - ACBS - SINGLE	531,438	19,036,623	19,568,045	148,382	1,015,594	0	1,163,976
222	PITTSBURG	SAN MATEO		230		230	T SSP		47	0	1	1113 - AAC - SINGLE	722,468	25,899,459	26,528,907	201,165	1,376,866	0	1,578,031

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264	WARNERVILLE	WILSON	230	230	No Data	38	0	1	500 - HOLLO-CU - SINGLE 1113 - ACSR - SINGLE 1113 - AAC - SINGLE	583,773	20,911,794	21,495,568	162,998	1,115,633	0	1,278,631
265	WEBER	TESLA	230	230	T	24	0	1	1431 - AAC - BUNDLE 954 - ACSB - SINGLE	360,341	12,958,069	13,268,401	100,612	688,638	0	789,250
266	WILSON	BORDEN #1	230	230	T BSP	35	0	1	795 - ACSR - SINGLE 1113 - AAC - SINGLE	536,700	19,225,534	19,762,234	149,854	1,025,672	0	1,175,528
267	COLGATE	RIO OSD	230	230	T BSP	41	0	1	795 - ACSB - SINGLE	621,404	22,363,027	22,984,521	173,530	1,167,726	0	1,361,250
268	NALACHA TAP	0	230	230	T	0	0	1	954 - ACSR - SINGLE	1,900	68,059	69,959	530	3,631	0	4,161
269	TASSAJARA	NEWARK	230	230	T OTHERS	32	0	1	705 - ACSR - SINGLE 954 - AAC - SINGLE 1113 - AAC - SINGLE	483,423	17,317,080	17,800,503	134,979	923,857	0	1,058,836
270	SAN RAMON RESEARCH CENTER TAP	0	230	230	T BSP	3	0	1	1113 - AAC - SINGLE	49,636	1,778,042	1,827,678	13,859	94,858	0	108,717
271	PARKWAY	MORAGA	230	230	T	24	0	1	804.5 - ACSR - SINGLE 1113 - AAC - SINGLE 954 - ACSR - SINGLE	399,303	12,870,859	13,230,162	100,322	686,653	0	786,975
272	SARATOGA	VASONA	230	230	T BSP	3	0	1	1113 - AAC - SINGLE 954 - ACSB - SINGLE	51,824	1,856,434	1,908,258	14,470	99,040	0	113,510
273	VASONA	METCALF	230	230	T BSP	13	0	1	954 - ACSB - SINGLE	201,945	7,234,038	7,435,983	56,368	385,932	0	442,318
274	MORRO BAY	TEMPLETON	230	230	T BSP	16	0	1	1113 - AAC - SINGLE 954 - ACSB - SINGLE	249,695	8,944,520	9,194,215	69,718	477,185	0	546,903
275	TEMPLETON	GATES	230	230	T	62	0	1	1113 - AAC - SINGLE	793,159	28,412,345	29,205,504	221,461	1,516,783	0	1,737,244
276	VACA DIXON	MORAGA #1	230	230	T	3	0	1	954 - ACSB - SINGLE	48,832	1,677,607	1,724,439	13,076	89,489	0	102,575
277	NEWARK	RAVENSWOOD	230	230	T	9	0	1	954 - ACSB - SINGLE	135,360	4,849,893	4,985,263	37,803	258,739	0	296,542
278	RUSSELL CITY ENERGY CENTER	EASTSHORE #1	230	230	BSP	1	0	1	1113 - AAC - BUNDLE	18,160	650,521	668,681	5,071	34,705	0	39,776
279	RUSSELL CITY ENERGY CENTER	EASTSHORE #2	230	230	BSP OTHERS	1	0	1	1113 - AAC - BUNDLE	18,301	655,565	673,866	5,110	34,974	0	40,084
280	LONE TREE	CAYETANO	230	230	T BSP	15	0	1	954 - ACSB - SINGLE 1113 - AAC - SINGLE 954 - ACSB - SINGLE	234,032	8,383,465	8,617,487	65,345	447,253	0	512,598
281	BIRDS LANDING SW STA	CONTRA COSTA SUB	230	230	T BSP	9	0	1	1113 - ACSB - SINGLE	143,831	5,152,268	5,296,098	40,160	274,871	0	315,031
282	PEABODY	BIRDS LANDING SW STA	230	230	T BSP OTHERS	20	0	1	1113 - ACSB - SINGLE	301,746	10,809,077	11,110,823	84,252	576,658	0	660,910
283	LOGAN CREEK	DELEVAN	230	230	T	12	0	1	1113 - AAC - SINGLE SINGLE	187,708	6,725,838	6,913,597	52,425	358,826	0	411,245
284	BIRDS LANDING SW STA	RUSSELL	230	230	BSP	0	0	1	1421 - AAC - SINGLE	1,728	61,905	63,633	483	3,303	0	3,786
285	OROVILLE	THERMALITO TABLE MTN #1 (CDWR)	230	230	T	12	0	1	No Data	189,031	6,771,407	6,960,437	52,780	361,251	0	414,031
286	OROVILLE	THERMALITO TABLE MTN #3 (CDWR)	230	230	T	12	0	1	No Data	188,411	6,749,220	6,937,632	52,607	360,067	0	412,674
287	OROVILLE	TABLE MTN #2 (CDWR)	230	230	No Data	10	0	1	No Data	153,436	5,496,342	5,649,777	42,841	293,227	0	336,068
288	GLENN	DELEVAN	230	230	T BSP	37	0	1	954 - AAC - SINGLE 954 - ACSB - SINGLE	589,045	20,384,191	20,953,238	158,865	1,087,486	0	1,246,371
289	MONTEZUMA SW STA	BIRDS LANDING SW STA	230	230	BSP OTHERS	1	0	1	1431 - AAC - SINGLE	8,268	296,181	304,449	2,309	15,801	0	18,110
290	WILSON	BORDEN #2	230	230	T BSP	35	0	1	500 - HOLLO-CU - SINGLE 795 - ACSR - SINGLE 1113 - AAC - SINGLE	537,633	19,258,967	19,796,930	150,115	1,027,455	0	1,177,570
291	0	0	0	0	No Data	0	0	0	No Data	0	0	0	0	0	0	0
292	ZA	1	230	230	N/A	3	0	1	2090 - KCM - CU	102,127	8,728,219	8,830,345	10,088	62,549	0	72,637
293	PITTSBURG	DELTA ENERGY CENTER #1	230	230	N/A	2	0	1	UNKNOWN UNKNOWN	58,716	5,016,134	5,076,850	5,800	35,961	0	41,761
294	PITTSBURG	DELTA ENERGY CENTER #2	230	230	N/A	2	0	1	UNKNOWN UNKNOWN	57,976	4,954,850	5,012,825	5,727	35,508	0	41,235
295	NORTH DUBLIN	CAYETANO	230	230	N/A	3	0	1	2090 - KCM - CU	84,233	7,198,956	7,283,189	8,321	51,589	0	59,910
296	JEFFERSON	MARTIN	230	230	N/A	24	0	1	2590 - KCM - CU	728,248	62,239,371	62,967,619	71,939	446,022	0	517,961
297	LONE TREE	CAYETANO	230	230	N/A	2	0	1	2090 - KCM - CU	68,914	5,889,696	5,958,610	6,808	42,207	0	49,015
298	NEWARK	LOS ESTEROS	230	230	N/A	3	0	1	2590 - KCM - CU	82,437	7,045,420	7,127,856	8,143	50,489	0	58,632
299	LOS ESTEROS	METCALF	230	230	N/A	3	0	1	2590 - KCM - CU	81,936	7,002,621	7,084,557	8,094	50,182	0	58,276
300	VINEYARD	NEWARK	230	230	N/A	6	0	1	2090 - KCM - CU	178,096	15,220,090	15,398,136	17,592	109,071	0	126,663
301	NORTH DUBLIN	VINEYARD	230	230	N/A	11	0	1	UNKNOWN UNKNOWN	332,458	28,413,330	28,745,768	32,841	203,617	0	236,458
302	SAN MATEO	MARTIN	230	230	N/A	13	0	1	3590 - KCM - UNKNOWN	389,892	33,321,964	33,711,807	38,515	238,793	0	277,308
303	H	Z #1	230	230	N/A	7	0	1	2590 - KCM - CU	207,339	17,720,143	17,927,482	20,482	126,987	0	147,469
304	H	Z #2	230	230	N/A	7	0	1	2590 - KCM - CU	206,712	17,837,428	18,046,140	20,617	127,827	0	148,444
305	FIGARDEN #1 TAP	0	230	230	N/A	1	0	1	1250 - KCM - ALUM	25,525	2,181,522	2,207,047	2,522	15,633	0	18,155
306	FULTON	LAKEVILLE	230	230	N/A	2	0	1	3590 - KCM - ALUM	69,830	5,965,448	6,036,249	6,895	42,730	0	49,645
307	GEYSERS #9	LAKEVILLE	230	230	N/A	2	0	1	3590 - KCM - ALUM	71,945	6,148,722	6,220,667	7,107	44,983	0	51,170
308	FIGARDEN #2 TAP	0	230	230	N/A	1	0	1	1250 - KCM - ALUM	24,909	2,129,826	2,153,735	2,481	15,296	0	17,717
309	SAN MATEO	MARTIN	230	230	N/A	0	0	1	No Data	7,051	602,849	609,701	697	4,319	0	5,018

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27	AUBURN SUB, Auburn - 12	Distribution						6900	12.00	2.40	8	3	1				
28	AVENA SUB, Escalon - 12	Distribution						11500	12.00		16	3	1				
29	AVENAL SUB, Avenal - 12	Distribution						7000	12.00		16	1					
30	BAHIA SUB, Benicia - 12	Distribution						23000	12.00	7.20	112	2					
31	BAIR SUB, Redwood City - 12	Transmission						11500	12.00	7.20	45	1					
32	BAIR SUB, Redwood City - 60	Transmission						11500	60.00	13.20	80	3					
33	BAKERSFIELD SUB, Bakersfield - 21	Distribution						23000	21.00	7.20	225	3					
34	BALFOUR SUB, Brentwood - 12	Distribution						6000	12.00	4.16	7	1					
35	BANGOR SUB, Bangor - 12	Distribution						6000	12.00	7.20	13	1					
36	BANTA SUB, Tracy - 12	Distribution						6000	12.00	2.40	9	3	1				
37	BARRY SUB, Barry - 12	Distribution						6000	12.00	7.20	6	3					
38	BARTON SUB, Fresno - 12	Distribution						11500	12.00	7.20	120	3					
39	BASALT SUB, Napa - 12	Distribution						6000	12.00	=2.40	39	4					
40	BATAVIA SUB, Dixon - 12	Distribution						6000	12.00	2.40	5	3					
41	BAY MEADOWS SUB, San Mateo - 12	Distribution						11500	12.00	7.20	75	2					
42	BAY MEADOWS SUB, San Mateo - 21	Distribution						11500	21.00	7.20	90	2					
43	BAYWOOD SUB, Morro Bay - 12	Distribution						7000	12.00	2.40	16	1					
44	BEAR VALLEY SUB, Bear Valley - 21	Distribution						7000	21.00	7.20	13	1					
45	BELL SUB, Auburn - 12	Distribution						11500	12.00	7.20	57	2					
46	BELLE HAVEN SUB, Meritt Park - 12	Distribution						6000	12.00	=2.40	57	3					
47	BELLE HAVEN SUB, Meritt Park - 4	Distribution						6000	4.00	2.40	16	6	1				
48	BELLEVUE SUB, Santa Rosa - 12	Distribution						11500	12.00	7.20	70	3					
49	BELLOTTA SUB, Bolinas - 115	Transmission						23000	115.00	13.20	400	2					
50	BELLRIDGE 1A SUB, Buttonwillow - 4	Distribution						11500	4.00		9	1					
51	BELLRIDGE 1B SUB, Buttonwillow - 4	Distribution						11500	4.00		5	1					
52	BELMONT SUB, Belmont - 12	Distribution						11500	12.00	7.20	135	3					
53	BERESFORD SUB, San Mateo - 4	Distribution						6000	4.00		9	2					
54	BERRENDA A SUB, - 4	Distribution						7000	4.00	2.40	16	2					
55	BERRENDA C SUB, Kack's Corner - 12	Distribution						7000	12.00	2.40	5	1					
56	BIG BASIN SUB, Santa Cruz - 12	Distribution						6000	12.00		11	3	1				
57	BIG LAGOON SUB, Big Lagoon Park - 12	Distribution						6000	12.00	2.40	3	6					
58	BIG MEADOWS SUB, Greenville - 44	Distribution						6000	44.00	2.40	15	3					
59	BIG RIVER SUB, Mendocino - 12	Distribution						6000	12.00	2.40	6	6	1	SVC	1	30	
60	BIOLA SUB, Biola - 12	Distribution						7000	12.00	2.40	20	3					
61	BLACKWELL SUB, Blackwell Corner - 12	Distribution						7000	12.00	2.40	13	1					
62	BLUE LAKE SUB, Blue Lake - 12	Distribution						6000	12.00	2.40	13	3	1				
63	BODARD SUB, Old Boston - 12	Distribution						6000	12.00		1	3					
64	BOOLE SUB, Yuba City - 12	Distribution						11500	12.00	7.20	90	2					
65	BOLINAS SUB, Bolinas - 12	Distribution						6000	12.00	7.20	13	1					
66	BONITA SUB, Modera - 12	Distribution						7000	12.00	7.20	16	1					
67	BONNIE NOOK SUB, Dutch Flat - 12	Distribution						6000	12.00	2.40	6	3	1				
68	BORDEN SUB, Modera - 12	Transmission						23000	12.00	7.20	30	1					
69	BORDEN SUB, Modera - 70	Transmission						23000	70.00	13.20	400	2					
70	BORONDA SUB, Salinas - 12	Distribution						6000	12.00	2.40	6	3	1				
71	BOSWELL SUB, Corcoran - 12	Distribution						7000	12.00	2.40	9	3					
72	BOWLES SUB, Bowles - 12	Distribution						7000	12.00	7.20	30	1					
73	BRENTWOOD SUB, Brentwood - 21	Distribution						23000	21.00	7.20	225	3					
74	BRIDGEVILLE SUB, Bridgeville - 12	Transmission						6000	12.00	7.20	6	3	1				
75	BRIDGEVILLE SUB, Bridgeville - 60	Transmission						11500	60.00	13.20	90	3	1				
76	BRIGHTON SUB, Sacramento - 115	Transmission						23000	115.00	13.20	840	2					
77	BRITTON SUB, Sunnyvale - 12	Distribution						11500	12.00		120	3					
78	BROWNS VALLEY SUB, Browns Valley - 12	Distribution						6000	12.00	2.40	5	1					
79	BRUNSWICK SUB, Grass Valley - 12	Distribution						11500	12.00	7.20	90	3					
80	BUELLTON SUB, Buellton 10427 - 12	Distribution						11500	12.00	7.20	21	2					
81	BUENA VISTA SUB, Salinas - 12	Distribution						6000	12.00	7.20	76	3					
82	BULLARD SUB, Fresno - 12	Distribution						11500	12.00	7.20	90	2					
83	BULLARD SUB, Fresno - 21	Distribution						11500	21.00	7.20	45	1					
84	BURLINGAME SUB, Burlingame - 21	Distribution						11500	21.00	7.20	30	1					
85	BURNEY SUB, Burney - 12	Distribution						6000	12.00	2.40	7	6	1				
86	BUTTE SUB, Chico - 12	Transmission						11500	12.00	7.20	75	2					
87	BUTTE SUB, Chico - 60	Transmission						11500	60.00	13.20	90	3	1				
88	CABRILLO SUB, LOMPOC - 12	Distribution						11500	12.00	7.20	11	1					
89	CADET SUB, Maricopa - 12	Distribution						7000	12.00		20	3					
90	CAL WATER SUB, - 12	Distribution						11500	12.00	7.20	30	1					
91	CALAVERAS CEMENT SUB, San Andreas - 12	Distribution						6000	12.00	7.20	15	3					
92	CAFLAX SUB, Hanam - 12	Distribution						7000	12.00	2.40	49	4					
93	CALIFORNIA AVE SUB, Fresno - 12	Distribution						11500	12.00	7.20	135	3					
94	CALISTOGA SUB, Calistoga - 12	Distribution						6000	12.00	7.20	21	3	1				
95	CALPELLA SUB, Calappa - 12	Distribution						11500	12.00	7.20	16	1					
96	CAMBRIA SUB, Cambria - 13	Distribution						7000	12.00	2.40	5	3	1				
97	CAMDEN SUB, Riverside - 12	Distribution						7000	12.00	=2.40	41	2					
98	CAMP EVERS SUB, Santa Cruz - 21	Distribution						11500	21.00	7.20	90	2					
99	CAMPYORA SUB, Monterey - 12	Distribution						6900	12.00	7.20	11	1					
100	CAMPYORA SUB, Monterey - 4	Distribution						6900	4.00		5	3	1				
101	CANAL SUB, Los Banos - 12	Distribution						7000	12.00	7.20	60	2					
102	CANTUA SUB, Cantua Creek - 12	Distribution						11500	12.00		24	1					
103	CAPAY SUB, Orland - 12	Distribution						6900	12.00	2.40	16	1					
104	CARBONA SUB, Tracy - 12	Distribution						6900	12.00	7.20	37	3					
105	CARLOTTA SUB, Carlsbad - 12	Distribution						6900	12.00	2.40	3	3					
106	CARNATION SUB, Bakersfield - 21	Distribution						7000	21.00	7.20	16	1					
107	CARNERAS SUB, Blackwells Corner - 12	Distribution						7000	12.00	7.20	16	1					
108	CAROLANDS SUB, Hillsborough - 4	Distribution						6000	4.00		14	2					
109	CARGUINEZ SUB, Vallejo - 12	Distribution						11500	12.00	2.40	25	2					
110	CARRIZO PLAINS SUB, Carrizo Plains - 12	Distribution						11500	12.00	2.40	2	1					
111	CARUTHERS SUB, Fresno - 12	Distribution						7000	12.00	2.40	50	4					
112	CASCADE SUB, Pine Grove - 60	Transmission						11500	60.00	13.20	76	3					
113	CASSIDY SUB, Modera - 12	Distribution						7000	12.00	2.40	45	1					
114	CASTRO VALLEY SUB, Castro Valley - 12	Distribution						23000	12.00		90	2					
115	CASTROVILLE SUB, Casthville - 21	Distribution						11500	21.00	7.20	30	1	1				
116	CATLETT SUB, Pleasant Grove - 12	Distribution						6000	12.00		39	4	1				
117	CAWELO B SUB, Famausa - 4	Distribution						7000	4.00		11	1					
118	CAWELO C SUB, Famausa - 4	Distribution						11500	4.00		5	1					
119	CAYETANO SUB, Danville - 21	Distribution						23000	21.00	7.20	45	1					
120	CAYUCOS SUB, Cayucos - 12	Distribution						7000	12.00	7.20	25	2					
121	CEDAR CREEK SUB, Round Mountain - 12	Distribution						6000	12.00	2.40	6	3	1				
122	CELERON HILL SUB, N. Benidge - 12	Distribution						7000	12.00		5	3					

CHALLENGE SUB, Challenge - 12		Distribution								80.00		12.00	2.40	3	3	1				
124 CHANNEL SUB, Stockton - 12		Distribution								80.00		12.00		13	1					
125 CHARCA SUB, Wasco - 12		Distribution								115.00		12.00	7.20	41	2					
126 CHEROKEE SUB, Stockton - 12		Distribution								80.00		12.00	7.20	19	1					
127 CHESTER SUB, Plumas - 13.8		Distribution								80.00		13.80		9	1					
128 CHICO A SUB, Chico - 12		Distribution								80.00		12.00	7.20	21	3	1				
129 CHICO B SUB, Chico - 12		Distribution								115.00		12.00	7.20	32	2					
130 CHOLAME SUB, Cholame/DH31 - 12		Distribution								70.00		12.00	2.40	13	1					
131 CHOLAME SUB, Cholame/DH31 - 21		Distribution								70.00		21.00	2.40	13	1					
132 CHOWCHILLA SUB, Chowchilla - 12		Distribution								115.00		12.00	7.20	61	2					
133 CHRISTIE SUB, Hercules - 60		Transmission								115.00		80.00	13.20	199	4	1				
134 CLARK ROAD SUB, Paradise - 12		Distribution								80.00		12.00	2.40	11	3	1				
135 CLARKSVILLE SUB, Clarksville - 21		Distribution								115.00		21.00	7.20	135	3					
136 CLAY SUB, Ione - 12		Distribution								80.00		12.00	42.40	29	2					
137 CLAYTON SUB, Concord - 12		Distribution								115.00		12.00	7.20	19	1					
138 CLAYTON SUB, Concord - 21		Distribution								115.00		21.00	7.20	135	3					
139 CLEAR LAKE SUB, Folsom - 12		Distribution								80.00		12.00	2.40	20	6	1				
140 CLOVERDALE SUB, Cloverdale - 12		Distribution								115.00		12.00	7.20	19	3	1				
141 CLOYVS SUB, Clovis - 12		Distribution								115.00		12.00	7.20	96	2					
142 CLOYVS SUB, Clovis - 21		Distribution								115.00		21.00	7.20	45	1					
143 COALINGA #1 SUB, Coalinga - 12		Distribution								70.00		12.00	7.20	27	2					
144 COALINGA #2 SUB, Coalinga - 12		Distribution								70.00		12.00	2.40	21	1					
145 COARSEGOLD SUB, Coarsegold - 21		Distribution								115.00		21.00	7.20	61	2					
146 COSBURN SUB, King City - 60		Transmission								230.00		80.00	13.20	214	6	1				
147 COLONY SUB, Lodi - 12		Distribution								80.00		12.00	2.40	6	3					
148 COLUMBIA HILL SUB, Sweetland - 12		Distribution								80.00		12.00	2.40	3	3	1				
149 COLUMBUS SUB, Bakerfield - 12		Distribution								115.00		12.00	7.20	59	3					
150 COLUMBA ARMY SUB, Colusa - 12		Distribution								80.00		12.00	7.20	12	1					
151 COLUMBA SUB, Colusa - 12		Distribution								80.00		12.00		60	2	0				
152 CONTRA COSTA SUBSTATION, Antioch - 115		Transmission								230.00		115.00	13.20	180	3	1				
153 CONTRA COSTA SUBSTATION, Antioch - 21		Transmission								230.00		21.00	7.20	225	3					
154 CONTRA COSTA SUBSTATION, Antioch - 21		Transmission								115.00		21.00	6.60	42	3	1				
155 CONTRA COSTA SUBSTATION, Antioch - 60		Transmission								115.00		80.00	13.20	120	6	2				
156 COOLEY LANDING SUB, Paso Robles - 60		Transmission								115.00		80.00	13.80	400	2	0				
157 COPPERMINE SUB, Clovis - 12		Distribution								70.00		12.00	2.40	20	3	1				
158 COPUS SUB, Bakerfield - 12		Distribution								70.00		12.00		20	4					
159 CORCORAN SUB, Corcoran - 12		Transmission								115.00		12.00	7.20	46	2					
160 CORCORAN SUB, Corcoran - 70		Transmission								115.00		70.00	13.20	90	3	1				
161 CORDELLA SUB, Cordelia - 12		Distribution								115.00		12.00	7.20	45	1					
162 CORDELLA SUB, Cordelia - 12		Distribution								80.00		12.00	2.40	15	3	2				
163 CORNING SUB, Corning - 12		Distribution								80.00		12.00	2.40	60	2	0				
164 CORONA SUB, - 12		Distribution								115.00		12.00	7.20	30	1					
165 CORRAL SUB, Bellevue - 12		Distribution								80.00		12.00	7.20	43	2					
166 CORTINA SUB, Williams - 115		Transmission								230.00		115.00	13.20	988	4	2				
167 CORTINA SUB, Williams - 12		Transmission								115.00		12.00	7.20	7	1					
168 CORTINA SUB, Williams - 60		Transmission								115.00		80.00	13.20	200	1	0				
169 COTATI SUB, Cotati - 12		Distribution								80.00		12.00		29	6	1				
170 COTTLE SUB, Galesburg - 17		Distribution								230.00		17.00		150	3					
171 COTTONWOOD SUB, Cottonwood - 115		Transmission								230.00		115.00	13.20	690	4	1				
172 COTTONWOOD SUB, Cottonwood - 12		Transmission								115.00		12.00	7.20	75	2					
173 COTTONWOOD SUB, Cottonwood - 60		Transmission								230.00		80.00	13.20	400	2					
174 COUNTRY CLUB SUB, Stockton - 12		Distribution								80.00		12.00		35	3					
175 COUNTRY CLUB SUB, Stockton - 4		Distribution								80.00		4.00		7	1					
176 COVELO SUB, Covelo - 12		Distribution								80.00		12.00	2.40	6	3	1				
177 CRESBIEY SUB, Merced - 21		Distribution								115.00		21.00		30	1					
178 CROWS LANDING SUB, Crows Landing - 12		Distribution								80.00		12.00	2.40	5	3					
179 CRUSHER SUB, Bonny Doon - 4		Distribution								80.00		4.00		5	1					
180 CRYSTAL SPRINGS SUB, San Mateo - 4		Distribution								80.00		4.00		6	3					
181 CURTIS SUB, Sonoma - 18		Distribution								115.00		18.00		90	2					
182 CUYAMA SUB, Cuyama - 12		Distribution								70.00		12.00		19	3	1				
183 CUYAMA SUB, Cuyama - 21		Distribution								70.00		21.00	7.20	19	3					
184 CYMRIC SUB, Mokelumne - 12		Distribution								115.00		12.00	7.20	18	1					
185 DARRYLAND SUB, Chowchilla - 12		Distribution								115.00		12.00	7.20	60	2					
186 DARRYVILLE SUB, Darryville - 12		Distribution								80.00		12.00	2.40	6	3					
187 DALY CITY SUB, Daly City - 12		Distribution								115.00		12.00	7.20	135	3					
188 DAVIS SUB, Davis - 12		Distribution								115.00		12.00	7.20	135	3					
189 DEEPWATER SUB, W. Sacramento - 12		Distribution								115.00		12.00	7.20	90	2					
190 DEL MAR SUB, Rocklin - 12		Distribution								80.00		12.00	7.20	16	1					
191 DEL MAR SUB, Rocklin - 21		Distribution								80.00		21.00	7.20	75	2					
192 DEL MONTE SUB, Monterey - 21		Transmission								115.00		21.00	7.20	75	2					
193 DEL MONTE SUB, Monterey - 60		Transmission								115.00		80.00	13.20	400	2					
194 DERRICK SUB, Kettleman - 12		Distribution								70.00		12.00	2.40	14	1					
195 DESCHUTES SUB, Paso Cedro - 12		Distribution								70.00		12.00	7.20	43	2					
196 DEVILS DEN SUB, Avenal - 12		Distribution								70.00		12.00	2.40	5	1					
197 DIAMOND SPRINGS SUB, Placerville - 12		Distribution								115.00		12.00	7.20	61	2					
198 DINUBA SUB, Dinuba - 12		Distribution								70.00		12.00	7.20	60	2					
199 DIVIDE SUB, Orcutt - 12		Transmission								70.00		12.00	2.40	11	3	1				
200 DIVIDE SUB, Orcutt - 12		Transmission								115.00		12.00	7.20	30	1					
201 DIVIDE SUB, Orcutt - 70		Transmission								115.00		70.00	13.20	170	6	1				
202 DIXON LANDING SUB, - 21		Distribution								115.00		21.00	7.20	135	3					
203 DIXON SUB, Dixon - 12		Distribution								80.00		12.00		75	2					
204 DOBBINS SUB, Dobblers - 12		Distribution								80.00		12.00	2.40	3	6	1				
205 DOLAN ROAD SUB, Moss Landing - 12		Distribution								115.00		12.00		11	1					
206 DOS PALOS SUB, Dos Palos - 12		Distribution								70.00		12.00	7.20	13	1					
207 DRAKE SUB, Arbuckle - 2		Distribution								80.00		2.00	2.40	3	3					
208 DUMBARTON SUB, Fremont - 12		Distribution								115.00		12.00		120	3					
209 DUNBAR SUB, Glen Ellen - 12		Distribution								80.00		12.00		32	6	1				
210 DUNLAP SUB, Fresno - 12		Distribution								70.00		12.00		5	3	1				
211 DUNNGAN SUB, Dunngren - 12		Distribution								80.00		12.00		30	1					
212 EAGLE ROCK SUB, Geysers - 60		Transmission								115.00		80.00		68	3	1				
213 EAST GRAND SUB, So San Fran. - 12		Distribution								115.00		12.00	7.20	180	4					
214 EAST MARYSVILLE SUB, Marysville - 12		Distribution								115.00		12.00	7.20	25	2	1				
215 EAST NICOLAUS SUB, E. Nicolaus - 12		Transmission								115.00		12.00		16	1					
216 EAST NICOLAUS SUB, E. Nicolaus - 60		Transmission								115.00		80.00		400	2	0				
217 EAST QUINCY SUB, Quincy - 12		Distribution								80.00		12.00	2.40	6	3	1				
218 EAST STOCKTON SUB, Stockton - 12		Distribution								80.00		12.00	7.20	16	1					
219 EAST STOCKTON SUB, Stockton - 4		Distribution								80.00		4.00		8	1					

220	EASTSHORE SUB, Hayward - 115	Transmission						230.00	115.00	840	2						
221	EDENVALE SUB, San Jose - 12	Distribution						115.00	12.00	7.20	45	1					
222	EDENVALE SUB, San Jose - 21	Distribution						115.00	21.00	7.20	135	3					
223	EDIS SUB, Oakland - 12	Distribution						115.00	12.00	7.20	90	2					
224	EEL RIVER SUB, Farnsdale - 12	Distribution						80.00	12.00	7.20	25	4					
225	EIGHT MILE SUB, Stockton - 21	Distribution						230.00	21.00	7.20	90	2					
226	EL CAPITAN SUB, Shelling - 12	Distribution						115.00	12.00	63	2						
227	EL CAPITAN SUB, Shelling - 21	Distribution						115.00	21.00	45	1						
228	EL CERRITO G SUB, El Cerrito - 12	Distribution						115.00	12.00	127	3						
229	EL NIDO SUB, Merced - 12	Distribution						115.00	12.00	7.20	46	2					
230	EL PATO SUB, Campbell - 12	Distribution						115.00	12.00	7.20	180	4					
231	EL PECO SUB, Modesto - 12	Distribution						70.00	12.00	33	2						
232	ELECTRA SUB, - 12	Distribution						80.00	12.00	11	1						
233	ELK CREEK SUB, Elk Creek - 12	Distribution						60.00	12.00	2.40	3	3	1				
234	ELK HILLS SUB, Valley Acres - 12	Distribution						70.00	12.00	13	1						
235	ELK SUB, Elk - 12	Distribution						60.00	12.00	2.40	11	3	1				
236	EMERALD LAKE SUB, Emerald Lake - 4	Distribution						60.00	4.00	2.40	7	1					
237	ENCINAL SUB, Live Oak - 2	Distribution						60.00	2.00	2.40	2	3	1				
238	ERTA SUB, Watsonville - 4	Distribution						60.00	4.00	6	1						
239	ESQUION SUB, Durham - 12	Distribution						60.00	12.00	2.40	9	3	1				
240	EUREKA A SUB, Eureka - 12	Distribution						60.00	12.00	7.20	13	1					
241	EUREKA E SUB, Eureka - 12	Distribution						60.00	12.00	21	3	1					
242	EVERGREEN SUB, San Jose - 21	Transmission						115.00	21.00	7.20	90	2	1				
243	EVERGREEN SUB, San Jose - 60	Transmission						115.00	60.00	13.20	60	3	1				
244	FAIRHAVEN SUB, Falthaven - 12	Distribution						60.00	12.00	7.20	15	1					
245	FAIRVIEW SUB, Martinez - 21	Distribution						115.00	21.00	10.00	50	3					
246	FAIRWAY SUB, Santa Maria - 12	Distribution						115.00	12.00	7.20	60	2					
247	FAMOSO SUB, Famosa - 12	Distribution						115.00	12.00	30	1						
248	FELLOWS SUB, Faltow - 21	Distribution						115.00	21.00	60	2						
249	FIGGARDEN SUB, Fresno - 21	Distribution						230.00	21.00	7.20	225	3					
250	FIREBAUGH SUB, Firebaugh - 12	Distribution						70.00	12.00	7.20	30	1					
251	FITCH MOUNTAIN SUB, Healdsburg - 12	Distribution						60.00	12.00	7.20	22	2					
252	FLINT SUB, Auburn - 12	Distribution						115.00	12.00	7.20	30	3					
253	FMC SUB, San Jose - 12	Distribution						115.00	12.00	7.20	90	2					
254	FOOTHILL SUB, SLO - 12	Distribution						115.00	12.00	2.40	11	1					
255	FORESTHILL SUB, Foresthill - 12	Distribution						60.00	12.00	7.20	21	3	1				
256	FORT BRAGG A SUB, Fort Bragg - 12	Distribution						60.00	12.00	60	3						
257	FORT ORD SUB, Fort Ord - 12	Distribution						60.00	12.00	2.40	19	3	1				
258	FORT ORD SUB, Fort Ord - 21	Distribution						60.00	21.00	7.20	45	1					
259	FORT ROSS SUB, Fort Ross - 12	Distribution						60.00	12.00	2.40	2	3	1				
260	FORT SEWARD SUB, Fort Seward - 12	Distribution						60.00	12.00	2.40	6	3	1				
261	FRANKLIN SUB, Hercules - 12	Distribution						60.00	12.00	7.20	60	2					
262	FREMONT SUB, Fremont - 12	Distribution						115.00	12.00	7.20	105	3					
263	FRENCH CAMP SUB, Stockton - 12	Distribution						60.00	12.00	32	2						
264	FRENCH GULCH SUB, French Gulch - 12	Distribution						60.00	12.00	2.40	2	3	1				
265	FROGTOWN SUB, Angels Camp - 17	Distribution						115.00	17.00	25	4						
266	FRUITLAND SUB, Myers Flat - 12	Distribution						60.00	12.00	2.40	5	3					
267	FRUITVALE SUB, Bakersfield - 12	Distribution						70.00	12.00	2.40	49	4	1				
268	FULTON SUB, Fulton - 115	Transmission						230.00	115.00	13.20	823	4	1				
269	FULTON SUB, Fulton - 12	Transmission						230.00	12.00	7.20	60	2					
270	FULTON SUB, Fulton - 60	Transmission						115.00	60.00	13.20	800	2					
271	GABLAN SUB, Salinas - 12	Distribution						115.00	12.00	7.20	16	1					
272	GALLO SUB, Livingston - 12	Distribution						115.00	12.00	25	1						
273	GANSNER SUB, Quincy - 12	Distribution						60.00	12.00	7.20	13	1					
274	GANSO SUB, Butternutville - 12	Distribution						115.00	12.00	7.20	16	1					
275	GARBERVILLE SUB, Garberville - 12	Distribution						60.00	12.00	7.20	21	3	1	BVC	1	30	
276	GARCIA SUB, Point Arena - 4	Distribution						60.00	4.00	2.40	2	3	1				
277	GARDNER SUB, Tolt - 4	Distribution						70.00	4.00	5	1						
278	GATES SUB, Huron - 115	Transmission						230.00	115.00	13.20	0	0					
279	GATES SUB, Huron - 12	Transmission						230.00	12.00	7.20	90	2					
280	GATES SUB, Huron - 12	Transmission						115.00	12.00	0	0						
281	GATES SUB, Huron - 230	Transmission						500.00	230.00	13.20	2244	6	1				
282	GATES SUB, Huron - 70	Transmission						230.00	70.00	13.20	180	3	1				
283	GERBER SUB, Gerber - 12	Distribution						60.00	12.00	2.40	9	3					
284	GEYSERVILLE SUB, Geyserville - 12	Distribution						60.00	12.00	2.40	32	4					
285	GIFFEN SUB, San Joaquin - 12	Distribution						70.00	12.00	2.40	19	3					
286	GIRVAN SUB, Redding - 12	Distribution						60.00	12.00	7.20	16	1					
287	GLENN SUB, Orland - 12	Transmission						60.00	12.00	30	1						
288	GLENN SUB, Orland - 60	Transmission						230.00	60.00	13.20	375	2	0				
289	GLENWOOD SUB, Menlo Park - 12	Distribution						60.00	12.00	7.20	32	2					
290	GLENWOOD SUB, Menlo Park - 4	Distribution						60.00	4.00	8	1						
291	GOLD HILL SUB, Folsom - 115	Transmission						230.00	115.00	13.20	840	2					
292	GOLD HILL SUB, Folsom - 60	Transmission						115.00	60.00	13.20	84	3					
293	GOLDTREE SUB, SLO - 12	Distribution						115.00	12.00	7.20	16	1					
294	GONZALES SUB, Gonzales - 12	Distribution						60.00	12.00	22	2						
295	GOOSE LAKE SUB, Wasco - 12	Distribution						115.00	12.00	7.20	46	2					
296	GRAND ISLAND SUB, Ryde - 21	Distribution						115.00	21.00	7.20	81	3					
297	GRANT SUB, San Lorenzo - 12	Distribution						115.00	12.00	7.20	90	2					
298	GRASS VALLEY SUB, Grass Valley - 12	Distribution						60.00	12.00	19	3	1					
299	GRAYS FLAT SUB, Twain - 4	Distribution						60.00	4.00	2.40	2	3	1				
300	GREEN VALLEY SUB, Watsonville - 21	Transmission						115.00	21.00	7.20	60	2					
301	GREEN VALLEY SUB, Watsonville - 60	Transmission						115.00	60.00	36	3						
302	GREENBRAE SUB, Lakeside - 12	Distribution						60.00	12.00	7.20	32	2					
303	GUALALA SUB, Gualala - 12	Distribution						60.00	12.00	2.40	16	7	1				
304	GUERNSEY SUB, Hanford - 12	Distribution						70.00	12.00	60	2						
305	GUSTINE SUB, Gustine - 12	Distribution						60.00	12.00	7.20	21	3					
306	HALF MOON BAY SUB, Half Moon Bay - 12	Distribution						60.00	12.00	40.40	50	5					
307	HAMILTON SUB, - 12	Distribution						60.00	12.00	2.40	6	6	1				
308	HAMMER SUB, Stockton - 12	Distribution						60.00	12.00	7.20	90	3					
309	HAMMONDS SUB, Fresno - 12	Distribution						115.00	12.00	16	1						
310	HARDING SUB, Shastota - 4	Distribution						60.00	4.00	13	2						
311	HARDWICK SUB, Layton - 12	Distribution						70.00	12.00	7.20	12	1					
312	HARRINGTON SUB, Arbuckle - 2	Distribution						60.00	2.00	2	3						
313	HARRIS SUB, Eureka - 12	Distribution						60.00	12.00	7.20	29	2					
314	HARTER SUB, Yuba City - 12	Distribution						60.00	12.00	7.20	60	2					
315	HARTLEY SUB, Lakeport - 12	Distribution						60.00	12.00	7.20	19	2					

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413	LODI SUB, Lod - 12	Dist/Butn						80.00	12.00	2.40	21	3	1				
414	LODI SUB, Lod - 4	Dist/Butn						80.00	4.00		5	3	1				
415	LOGAN CREEK SUB, Willow - 21	Dist/Butn						230.00	21.00		45	1					
416	LONETREE SUB, Antioch - 21	Dist/Butn						230.00	21.00	7.20	45	1					
417	LOS ALTOS SUB, Los Altos - 12	Dist/Butn						80.00	12.00		51	3					
418	LOS BANOS SUB, Los Banos - 230	Transmission						500.00	230.00	13.80	840	3	1				
419	LOS BANOS SUB, Los Banos - 70	Transmission						230.00	70.00	13.20	334	4					
420	LOS COCHES SUB, Greenfield - 12	Dist/Butn						80.00	12.00		13	3	1				
421	LOS ESTEROS SUB - 115	Transmission						230.00	115.00	12.00	840	2					
422	LOS GATOS SUB, Los Gatos - 12	Dist/Butn						80.00	12.00	7.20	32	2					
423	LOS MOLINOS SUB, Los Molinos - 12	Dist/Butn						80.00	12.00	7.20	13	3	1				
424	LOS ORTOS SUB, Monterey - 21	Dist/Butn						80.00	21.00	7.20	43	2					
425	LOST HILLS SUB, Blackwell Corners - 12	Dist/Butn						70.00	12.00	2.40	4	1					
426	LOW GAP SUB, Mad River - 12	Dist/Butn						80.00	12.00		5	1					
427	LOYOLA SUB, Loyola - 12	Dist/Butn						80.00	12.00	7.20	21	3	1				
428	LOYOLA SUB, Loyola - 4	Dist/Butn						80.00	4.00	2.40	5	3	1				
429	LUCIERNE SUB, Lucerne - 12	Dist/Butn						115.00	12.00	7.20	39	2	1				
430	MAIBURY SUB, San Jose - 12	Dist/Butn						80.00	12.00	2.40	19	3					
431	MAIBURY SUB, San Jose - 12	Dist/Butn						415.00	12.00	7.20	46	1					
432	MADERA SUB, Madera - 12	Dist/Butn						70.00	12.00		81	7					
433	MADISON SUB, Madison - 12	Dist/Butn						80.00	12.00	7.20	30	1					
434	MADISON SUB, Madison - 12	Dist/Butn						115.00	12.00		21	2					
435	MAGUNDEN SUB, Bakerfield - 12	Dist/Butn						115.00	12.00	7.20	46	1					
436	MAGUNDEN SUB, Bakerfield - 21	Dist/Butn						115.00	21.00	7.20	46	1					
437	MAINE PRAIRIE SUB, Dixon - 4	Dist/Butn						80.00	4.00	2.40	3	3					
438	MALAGA SUB, Fresno - 12	Dist/Butn						115.00	12.00	7.20	106	3					
439	MANCHESTER SUB, Fresno - 12	Dist/Butn						115.00	12.00	7.20	136	3					
440	MANTECA SUB, Manteca - 17	Transmission						115.00	17.00		136	8	1				
441	MANTECA SUB, Manteca - 60	Transmission						115.00	60.00	13.20	100	1	1				
442	MANZANITA SUB, Basista - 4	Dist/Butn						80.00	4.00		6	1					
443	MAPLE CREEK SUB, Blue Lake - 12	Dist/Butn						80.00	12.00	2.40	2	3	1				
444	MARICOPA SUB, Maricopa - 12	Dist/Butn						70.00	12.00	2.40	11	3					
445	MARIPOSA SUB, Mariposa - 21	Dist/Butn						70.00	21.00		32	2					
446	MARSH SUB, Brentwood - 12	Dist/Butn						80.00	12.00	2.40	4	3					
447	MARTELL SUB, Martell - 12	Dist/Butn						80.00	12.00	2.40	13	3	1				
448	MARYSVILLE SUB, Marysville - 12	Dist/Butn						80.00	12.00		49	4	1				
449	MAYWELL SUB, Maywell - 12	Dist/Butn						80.00	12.00		45	4	1				
450	MCCARTHY SUB, McArthur - 12	Dist/Butn						80.00	12.00	2.40	11	3	1				
451	MCCALL SUB, Selma - 115	Transmission						230.00	115.00	13.20	1243	5	1	Byrne Canal	2	120	
452	MCCALL SUB, Selma - 12	Transmission						115.00	12.00	7.20	90	2					
453	MCDONALD/MCDONALD/ISLAND SUB, Stockton - 4	Dist/Butn						80.00	4.00	2.40	21	2					
454	MCFARLAND SUB, McFarland - 12	Dist/Butn						70.00	12.00	7.20	30	2					
455	MCKEE SUB, San Jose - 12	Dist/Butn						115.00	12.00	7.20	105	3					
456	MCKITTRICK SUB, MCKITTRICK - 12	Dist/Butn						70.00	12.00		13	4	1				
457	MCMILLIN SUB, Fresno - 12	Dist/Butn						230.00	12.00	7.20	45	1					
458	MEADOW LANE SUB, Concord - 21	Dist/Butn						115.00	21.00	7.20	170	3					
459	MENDOCINO SUB, Redwood Valley - 12	Transmission						80.00	12.00	2.40	5	3	1				
460	MENDOCINO SUB, Redwood Valley - 60	Transmission						115.00	60.00	13.20	280	4	1				
461	MENDOTA SUB, Mendota - 12	Transmission						115.00	12.00	7.20	30	1					
462	MENDOTA SUB, Mendota - 70	Transmission						115.00	70.00	12.00	90	3	1				
463	MENLO SUB, Menlo Park - 12	Dist/Butn						80.00	12.00	7.20	32	2					
464	MENLO SUB, Menlo Park - 4	Dist/Butn						80.00	4.00		18	2					
465	MERCED SUB, Merced - 12	Transmission						115.00	12.00	7.20	45	1					
466	MERCED SUB, Merced - 21	Transmission						115.00	21.00	7.20	45	1					
467	MERCED SUB, Merced - 70	Transmission						115.00	70.00	6.60	50	3					
468	MERCY SPRINGS SUB, Los Banos - 12	Dist/Butn						80.00	12.00	2.40	9	3					
469	MERIDIAN SUB, Meridian - 12	Dist/Butn						80.00	12.00		21	3	1				
470	MESA SUB, Nipomo - 115	Transmission						230.00	115.00	13.20	840	2					
471	MESA SUB, Nipomo - 12	Transmission						230.00	12.00		45	1					
472	METCALF SUB, San Jose - 115	Transmission						230.00	115.00	13.20	1630	10	1				
473	METCALF SUB, San Jose - 230	Transmission						500.00	230.00	13.80	3366	9	2				
474	METTLER SUB, Stockton - 12	Dist/Butn						80.00	12.00		11	1					
475	MIDDLE RIVER SUB, Stockton - 12	Dist/Butn						80.00	12.00	2.40	6	3	1				
476	MIDDLETOWN SUB, Middletown - 12	Dist/Butn						80.00	12.00	7.20	34	4	1				
477	MIDWAY SUB, Butteville - 115	Transmission						230.00	115.00	13.20	1260	3					
478	MIDWAY SUB, Butteville - 12	Transmission						115.00	12.00	7.20	43	2					
479	MIDWAY SUB, Butteville - 230	Transmission						500.00	230.00	13.80	3364	9	2				
480	MILLBRAE SUB, Millbrae - 12	Transmission						115.00	12.00		60	2					
481	MILLBRAE SUB, Millbrae - 4	Transmission						80.00	4.00		6	3	1				
482	MILLBRAE SUB, Millbrae - 60	Transmission						115.00	60.00	13.80	90	3					
483	MILPITAS SUB, Milpitas - 12	Dist/Butn						115.00	12.00	7.20	75	2					
484	MILPITAS SUB, Milpitas - 21	Dist/Butn						115.00	21.00	7.20	90	2					
485	MIRABEL SUB, Forestville - 12	Dist/Butn						80.00	12.00		11	1					
486	MO-WUK SUB, Sugerpine - 17	Dist/Butn						115.00	17.00		14	3	1				
487	MOLINO SUB, Sebastopol - 12	Dist/Butn						80.00	12.00	7.20	43	2					
488	MONARCH SUB, Stockton - 4	Dist/Butn						80.00	4.00	2.40	7	1					
489	MONROE SUB, Santa Rosa - 12	Dist/Butn						115.00	12.00	7.20	46	1					
490	MONROE SUB, Santa Rosa - 21	Dist/Butn						115.00	21.00	7.20	90	2					
491	MONTA VISTA SUB, Copertino - 115	Transmission						230.00	115.00	13.20	1260	3					
492	MONTA VISTA SUB, Copertino - 60	Transmission						115.00	60.00	13.20	400	2					
493	MONTA VISTA SUB, Copertino - 60	Transmission						230.00	60.00		0	0	0				
494	MONTAGUE SUB, San Jose - 21	Dist/Butn						115.00	21.00	7.20	136	3					
495	MONTE RIO SUB, Monte Rio - 12	Dist/Butn						80.00	12.00	7.20	39	2					
496	MONTREY SUB, Monterey - 4	Dist/Butn						80.00	4.00		11	3	1				
497	MONTICELLO SUB, Winters - 12	Dist/Butn						115.00	12.00		7	2					
498	MORAGA SUB, Orinda - 115	Transmission						230.00	115.00	13.20	1243	5	1				
499	MORAGA SUB, Orinda - 12	Transmission						115.00	12.00		45	1					
500	MORGAN HILL SUB, Morgan Hill - 21	Dist/Butn						115.00	21.00	7.20	120	3					
501	MORISON SUB, Stockton - 12	Dist/Butn						80.00	12.00	7.20	30	1					
502	MORRO BAY PP 594D, Morro Bay - 115	Transmission						230.00	115.00	13.20	280	3	1				
503	MORRO BAY PP 594D, Morro Bay - 12	Transmission						115.00	12.00	7.20	16	1					
504	MOSIER SUB, Stockton - 21	Dist/Butn						80.00	21.00	7.20	105	3					
505	MOSS LANDING PP SUB, Moss Landing - 115	Transmission						230.00	115.00	13.20	1680	4					
506	MOSS LANDING PP SUB, Moss Landing - 230	Transmission						500.00	230.00	13.80	1122	3	1				
507	MOUNTAIN VIEW SUB, Mt. View - 12	Dist/Butn						115.00	12.00	7.20	130	3					
508	MT. EDEN SUB, Hayward - 12	Dist/Butn						115.00	12.00	7.20	155	3					

	MT. QUARRIES SUB, Cool - 12	Distribution								60.00		12.00	7.20	16	1				
510	NAPA SUB, Napa - 12	Distribution								80.00		12.00		79	6	0			
511	NARROWS SUB, - 21	Distribution								80.00		21.00	7.20	30	1				
512	NAVY LAB SUB, Monterey - 4	Distribution								80.00		4.00		2	3				
513	NAVY SCHOOL SUB, Monterey - 4	Distribution								80.00		4.00		3	3				
514	NEW HOPE SUB, Ltd - 12	Distribution								60.00		12.00	2.40	5	3				
515	NEW KEARNEY SUB, FREEDNO - 70	Transmission								230.00		70.00	13.20	200	4	1			
516	NEWARK DIST SUB, Fremont - 21	Distribution								230.00		21.00	7.20	150	2				
517	NEWARK SUB, Fremont - 115	Transmission								230.00		115.00	13.20	1644	8	1			
518	NEWARK SUB, Fremont - 12	Transmission								115.00		12.00	7.20	80	2		BVC	1	320
519	NEWARK SUB, Fremont - 60	Transmission								115.00		60.00	13.20	80	3				
520	NEWBURG SUB, Fortuna - 12	Distribution								60.00		12.00		27	2	0			
521	NEWHALL SUB, Folsom - 12	Distribution								115.00		12.00	7.20	29	2				
522	NEWMAN SUB, Newman - 12	Distribution								60.00		12.00	7.20	41	4				
523	NORCO SUB, Bakersfield - 12	Distribution								115.00		12.00	7.20	16	1				
524	NORD SUB, Chico - 12	Distribution								115.00		12.00	7.20	32	2				
525	NORTECH SUB, San Jose - 21	Distribution								115.00		21.00	7.20	90	2				
526	NORTH BRANCH SUB, San Antonio - 12	Distribution								60.00		12.00	2.40	0	0				
527	NORTH DUBLIN SUB, Pleasanton - 21	Distribution								230.00		21.00	13.00	45	1				
528	NORTH TOWER SUB, Vallejo - 12	Distribution								115.00		12.00	7.20	90	2				
529	NOTRE DAME SUB, Oriskany - 12	Distribution								115.00		12.00	7.20	45	1				
530	NOVATO SUB, Novato - 12	Distribution								60.00		12.00	7.20	23	2				
531	OAK PARK SUB, Stockton - 4	Distribution								60.00		4.00		4	1				
532	OAKHURST SUB, Oakhurst - 12	Distribution								115.00		12.00	2.40	49	3				
533	OAKLAND C OAKLAND PP SUB, Oakland - 12	Distribution								115.00		12.00	7.20	190	4				
534	OAKLAND D SUB, Oakland - 12	Distribution								115.00		12.00	7.20	175	4				
535	OAKLAND J SUB, Oakland - 12	Distribution								115.00		12.00	7.20	120	3				
536	OAKLAND K (CLAREMONT) SUB, Oakland - 12	Distribution								115.00		12.00	6.60	28	3	1			
537	OAKLAND L SUB, Oakland - 12	Distribution								115.00		12.00	7.20	139	3				
538	OAKLAND X SUB, Oakland - 12	Distribution								115.00		12.00	7.20	90	3				
539	OCEANO SUB, Oceano - 12	Distribution								115.00		12.00	7.20	90	2				
540	OLDFIELDS SUB, San Anito - 12	Distribution								60.00		12.00		42	6	1			
541	OLD KEARNEY SUB, Fresno - 12	Distribution								70.00		12.00	13.20	31	4				
542	OLD RIVER SUB, Kings H0 - 12	Distribution								70.00		12.00	2.40	16	1				
543	OLD RIVER SUB, Kings H0 - 12	Distribution								115.00		12.00	2.40	45	1				
544	OLUNA SUB, Orma - 12	Distribution								60.00		12.00		6	3	1			
545	OLETA SUB, Plymouth - 12	Distribution								60.00		12.00	2.40	16	4				
546	OLIVEHURST SUB, Olivehurst - 12	Distribution								115.00		12.00	7.20	60	2				
547	OREGON TRAIL SUB, Redding - 12	Distribution								115.00		12.00	7.20	16	1				
548	OREGON TRAIL SUB, Redding - 12	Distribution								60.00		12.00	2.40	6	3				
549	ORICK SUB, Orick - 12	Distribution								60.00		12.00	2.40	5	3	1			
550	ORLAND B SUB, Orland - 12	Distribution								60.00		12.00	2.40	25	7				
551	ORO FINO SUB, Magalia - 12	Distribution								60.00		12.00	2.40	11	1				
552	ORO LOMA SUB, Dos Palos - 12	Transmission								70.00		12.00	2.40	22	3				
553	ORO LOMA SUB, Dos Palos - 12	Transmission								115.00		12.00		45	1				
554	ORO LOMA SUB, Dos Palos - 70	Transmission								115.00		70.00	13.20	200	2				
555	OROSI SUB, Oriskany - 12	Distribution								70.00		12.00	7.20	41	2				
556	OROVILLE SUB, Oroville - 12	Distribution								60.00		12.00	7.20	25	2				
557	OROVILLE SUB, Oroville - 4	Distribution								60.00		4.00	2.40	5	3	1			
558	ORTIGA SUB, Los Banos - 12	Distribution								70.00		12.00	2.40	16	1				
559	OTTER SUB, Carmel - 12	Distribution								60.00		12.00		9	1				
560	PACIFICA SUB, Pacifica - 12	Distribution								60.00		12.00		23	2				
561	PALERMO SUB, Palermo - 115	Transmission								230.00		115.00	13.20	420	1				
562	PALERMO SUB, Palermo - 60	Transmission								230.00		60.00		168	3	1			
563	PALERMO SUB, Palermo - 60	Transmission								115.00		60.00		100	1				
564	PALMER SUB, Siquat - 12	Distribution								115.00		12.00	7.20	18	1				
565	PANAMA SUB, Bakersfield - 21	Distribution								70.00		21.00	7.20	45	1				
566	PANOCHÉ SUB, Merced - 115	Transmission								230.00		115.00	13.20	840	2				
567	PANOCHÉ SUB, Merced - 12	Transmission								230.00		12.00	7.20	30	1				
568	PANORAMA SUB, Anderson - 12	Distribution								115.00		12.00		30	1				
569	PARADISE SUB, Paradise - 12	Distribution								60.00		12.00	7.20	45	1				
570	PARADISE SUB, Paradise - 12	Distribution								115.00		12.00		45	1				
571	PARKWAY SUB, Vallejo - 12	Distribution								230.00		12.00	7.20	30	1				
572	PARLIER SUB, Parlier - 12	Distribution								115.00		12.00	7.20	45	1				
573	PASO ROBLES SUB, Paso Robles - 12	Distribution								70.00		12.00	2.40	60	3				
574	PAUL SWEET SUB, Santa Cruz - 21	Distribution								115.00		21.00	7.20	135	3				
575	PEABODY SUB, Fairfield - 21	Distribution								230.00		21.00	7.20	195	3				
576	PEACHTON SUB, Gridley - 12	Distribution								60.00		12.00	2.40	14	6	1			
577	PEASE SUB, Tierra Buena - 12	Transmission								115.00		12.00		50	2				
578	PEASE SUB, Tierra Buena - 60	Transmission								115.00		60.00	13.20	80	3	1			
579	PENINGROVE SUB, Peningrove - 12	Distribution								115.00		12.00		13	1				
580	PENRYN SUB, Penryn - 12	Distribution								60.00		12.00	7.20	61	2				
581	PEORIA SUB, Jamestown - 18	Distribution								115.00		16.00		58	4				
582	PERRY SUB, Cambria - 12	Distribution								70.00		12.00	2.40	5	1				
583	PETALUMA A SUB, Petaluma - 4	Distribution								60.00		4.00	2.40	3	3	1			
584	PETALUMA C SUB, Petaluma - 12	Distribution								60.00		12.00		57	5	1			
585	PHILO SUB, Philo - 12	Distribution								60.00		12.00	2.40	5	3				
586	PIERCY SUB, San Jose - 21	Distribution								115.00		21.00	7.20	45	1				
587	PIKE CITY SUB, Camptonville - 12	Distribution								60.00		12.00	2.40	6	3	1			
588	PINE GROVE SUB, Pine Grove - 12	Distribution								60.00		12.00	2.40	22	4				
589	PINEDALE SUB, FREEDNO - 21	Distribution								115.00		21.00	7.20	135	3				
590	PITTSBURG PP SUB, - 115	Transmission								230.00		115.00	13.20	840	2				
591	PITTSBURG SUB, Pittsburg - 4	Distribution								60.00		4.00	2.40	6	3	1			
592	PLACER SUB, Auburn - 12	Transmission								115.00		12.00		61	2	1			
593	PLACER SUB, Auburn - 60	Transmission								115.00				65	3				
594	PLACERVILLE SUB, Placerville - 12	Distribution								115.00		12.00	7.20	30	1				
595	PLACERVILLE SUB, Placerville - 21	Distribution								115.00		21.00		30	1				
596	PLAINFIELD SUB, Davis - 12	Distribution								60.00		12.00	2.40	39	2				
597	PLEASANT GROVE SUB, Pleasant Grove - 21	Distribution								60.00		21.00	7.20	135	3				
598	PLUMAS SUB, Wheatland - 12	Distribution								60.00		12.00	7.20	13	1				
599	PLUMAS SUB, Wheatland - 21	Distribution								60.00		21.00	7.20	45	1				
600	POINT ARENA SUB, Pt Arena - 12	Distribution								60.00		12.00	2.40	2	3				
601	POINT MORETTI SUB, Claymont - 12	Distribution								60.00		12.00	2.40	11	1				
602	POINT PINOLE SUB, Richmond - 12	Distribution								115.00		12.00	6.60	16	1				
603	PORT COSTA BROCK SUB, Port Costa - 4	Distribution								60.00		4.00		3	3				
604	POSO MOUNTAIN SUB, Kern - 21	Distribution								115.00		21.00		65	2				
605	PRUNEDALE SUB, Prunedale - 12	Distribution								115.00		12.00	7.20	32	2				

606	PUEBLO SUB, Napa - 12	Distribution	115.00	12.00		45	1						
607	PUEBLO SUB, Napa - 21	Distribution	115.00	21.00		45	1						
608	PURBIMA SUB, Lompoc - 12	Distribution	115.00	12.00	7.20	11	1						
609	PUTAH CREEK SUB, Winters - 12	Distribution	115.00	12.00		32	2						
610	RACE TRACK SUB, Jamestown - 17	Distribution	115.00	17.00		16	1						
611	RAZUM SUB, Pleasanton - 12	Distribution	60.00	12.00		25	6						
612	RAINBOW SUB, Sanger - 12	Distribution	115.00	12.00	7.20	30	1						
613	RALSTON SUB, Belmont - 12	Distribution	60.00	12.00		16	4						
614	RANCHERS COTTON SUB, Fresno - 12	Distribution	115.00	12.00	7.20	16	1						
615	RAVENWOOD SUB, Merced Park - 115	Transmission	230.00	115.00	13.20	623	4	1					
616	RAWSON SUB, Red Bluff - 12	Distribution	60.00	12.00	2.40	19	3						
617	RECLAMATION DIST#108 SUB, KNIGHTS LANDING - 2	Distribution	60.00	2.00		3	3	1					
618	RECLAMATION DIST#1500 SUB, KNIGHTS LANDING - 2	Distribution	60.00	2.00		8	3	1					
619	RECLAMATION DIST#2047 SUB, KNIGHTS LANDING - 2	Distribution	60.00	2.00		3	3						
620	RED BLUFF SUB, Red Bluff - 12	Distribution	60.00	12.00	2.40	71	3						
621	REDBUD SUB, Clearlake Oaks - 12	Distribution	115.00	12.00	7.20	33	3						
622	REDWOOD CITY SUB, Redwood City - 12	Distribution	60.00	12.00	7.20	70	5						
623	REEDLEY SUB, Reedley - 12	Transmission	115.00	12.00	7.20	30	1						
624	REEDLEY SUB, Reedley - 12	Transmission	70.00	12.00	2.40	30	1						
625	REEDLEY SUB, Reedley - 70	Transmission	115.00	70.00	13.20	190	4	1					
626	RENFRO SUB, BAKERSFIELD - 12	Distribution	115.00	12.00	7.20	90	2						
627	RESEARCH SUB, San Ramon - 21	Distribution	230.00	21.00	7.20	45	1						
628	RESERVATION ROAD SUB, Salinas - 12	Distribution	60.00	12.00	2.40	11	1						
629	RESERVE OIL SUB, Hanford - 12	Distribution	70.00	12.00	2.40	4	1						
630	RESERVE OIL SUB, Hanford - 4	Distribution	70.00	4.00		3	1						
631	RICE SUB, Princeton - 12	Distribution	60.00	12.00	4.16	32	2						
632	RICHMOND R SUB, Richmond - 12	Distribution	115.00	12.00	7.20	90	2						
633	RIDGE CABIN SUB, - 12	Distribution	60.00	12.00		6	1						
634	RINCON SUB, Santa Rosa - 12	Distribution	115.00	12.00		32	2						
635	RIO BRAVO SUB, Shafter - 12	Distribution	115.00	12.00	7.20	64	4						
636	RIO DELL SUB, Rio Del - 12	Distribution	60.00	12.00		11	3						
637	RIO ORO SUB, Rio Del - 115	Transmission	230.00	115.00	13.20	540	4						
638	RIPON SUB, Ripon - 17	Distribution	115.00	17.00		73	2						
639	RISINO RIVER SUB, Cassel - 12	Distribution	60.00	12.00	2.40	11	3	1					
640	RIVER OAKS SUB, San Jose - 21	Distribution	115.00	21.00	7.20	90	2						
641	RIVER ROCK SUB, Fresno - 12	Distribution	70.00	12.00	2.40	6	1						
642	RIVERBANK SUB, Eureka - 12	Distribution	115.00	12.00		75	4	1					
643	ROB ROY SUB, Wintersville - 21	Distribution	115.00	21.00	7.20	29	1						
644	ROCKLIN SUB, Rocklin - 12	Distribution	60.00	12.00	7.20	27	4	1					
645	ROSEDALE SUB, Sausalito - 12	Distribution	115.00	12.00	7.20	30	1						
646	ROSBAMOR SUB, Walnut Creek - 12	Distribution	230.00	12.00		90	2						
647	ROUGH & READY ISLAND SUB, Stockton - 12	Distribution	60.00	12.00	7.20	16	1						
648	ROUND MOUNTAIN SUB, Rio Men - 230	Transmission	560.00	230.00	13.60	1122	3	1					
649	RUSS RANCH SUB, Blue Lake - 12	Distribution	60.00	12.00		1	1						
650	SALAZO SUB, Patterson - 60	Transmission	115.00	60.00	15.00	200	2						
651	SALINAS SUB, Salinas - 12	Transmission	115.00	12.00	7.20	90	2						
652	SALINAS SUB, Salinas - 60	Transmission	115.00	60.00	15.00	400	2						
653	SALMON CREEK SUB, Bolinas Bay - 12	Distribution	60.00	12.00	2.40	11	3	1					
654	SAN ANDREAS SUB, Milbrae - 34.5	Distribution	60.00	34.60		9	1						
655	SAN ARDO SUB, San Ardo - 12	Distribution	60.00	12.00		11	3	1					
656	SAN BENTO SUB, San Benito - 21	Distribution	115.00	21.00	7.20	30	1						
657	SAN BERNARD SUB, Lamont - 12	Distribution	70.00	12.00	2.40	19	3						
658	SAN BRUNO SUB, San Bruno - 4	Distribution	60.00	4.00		6	3	1					
659	SAN CARLOS SUB, San Carlos - 12	Distribution	60.00	12.00	7.20	29	2						
660	SAN CARLOS SUB, San Carlos - 4	Distribution	60.00	4.00	2.40	13	3	1					
661	SAN FRAN A (POTRERO PP) SUB, San Francisco - 115	Transmission	230.00	115.00	13.20	420	1		BVC		1	340	
662	SAN FRAN A (POTRERO PP) SUB, San Francisco - 12	Transmission	115.00	12.00	7.20	169	3						
663	SAN FRAN H (MARTIN) SUB, Daly City - 115	Transmission	230.00	115.00		840	2	0					
664	SAN FRAN H (MARTIN) SUB, Daly City - 12	Transmission	115.00	12.00		160	4						
665	SAN FRAN H (MARTIN) SUB, Daly City - 60	Transmission	115.00	60.00		100	1						
666	SAN FRAN F-HUNTERS POINT SUB, San Francisco - 12	Distribution	115.00	12.00		98	2						
667	SAN FRAN X (MISSION) SUB, San Francisco - 12	Distribution	115.00	12.00	7.20	375	5						
668	SAN FRAN Y (LARKIN) SUB, San Francisco - 12	Distribution	115.00	12.00	7.20	450	6						
669	SAN FRAN Z (Embarcadero), San Francisco - 34.5	Distribution	230.00	34.50	7.20	565	4						
670	SAN JOAQUIN SUB, San Joaquin - 12	Distribution	70.00	12.00	7.20	18	2						
671	SAN JOSE A SUB, San Jose - 12	Distribution	115.00	12.00		30	1						
672	SAN JOSE A SUB, San Jose - 4	Distribution	115.00	4.00	7.20	40	2						
673	SAN JOSE B SUB, San Jose - 12	Distribution	115.00	12.00	7.20	160	4						
674	SAN LEANDRO U SUB, San Leandro - 12	Distribution	115.00	12.00		160	4						
675	SAN LUIS #3 SUB, Los Banos - 2	Distribution	115.00	2.00	2.40	5	1						
676	SAN LUIS #5 SUB, Los Banos - 2	Distribution	115.00	2.00	2.40	5	1						
677	SAN LUIS OBISPO SUB, SLO - 12	Transmission	115.00	12.00	7.20	136	3						
678	SAN LUIS OBISPO SUB, SLO - 70	Transmission	115.00	70.00	13.20	200	1	0					
679	SAN MATEO SUB, San Mateo - 115	Transmission	230.00	115.00		1200	3						
680	SAN MATEO SUB, San Mateo - 21	Transmission	115.00	21.00		45	1						
681	SAN MATEO SUB, San Mateo - 4	Transmission	60.00	4.00		13	3	1					
682	SAN MATEO SUB, San Mateo - 60	Transmission	115.00	60.00		200	2						
683	SAN MIGUEL SUB, San Miguel - 12	Distribution	70.00	12.00	7.20	14	1						
684	SAN PABLO SUB, Richmond - 12	Distribution	115.00	12.00	7.20	46	1						
685	SAN RAFAEL SUB, San Rafael - 12	Distribution	115.00	12.00		136	3						
686	SAN RAMON SUB, San Ramon - 21	Transmission	230.00	21.00	13.00	300	4						
687	SAN RAMON SUB, San Ramon - 60	Transmission	230.00	60.00	13.20	90	3	1					
688	SAND CREEK SUB, Orisk - 12	Distribution	70.00	12.00		6	3	1					
689	SANDER SUB, Fresno - 12	Transmission	115.00	12.00	7.20	60	2						
690	SANDER SUB, Fresno - 70	Transmission	115.00	70.00	6.60	30	3	1					
691	SANTA MARIA SUB, Santa Maria - 12	Distribution	115.00	12.00	7.20	90	2						
692	SANTA NELLA SUB, Santa Nella - 12	Distribution	70.00	12.00	2.40	27	3						
693	SANTA RITA SUB, Dos Palos - 12	Distribution	70.00	12.00	2.40	12	3						
694	SANTA ROSA A SUB, Santa Rosa - 12	Distribution	115.00	12.00	7.20	136	3						
695	SANTA YNEZ SUB, Santa Maria - 12	Distribution	115.00	12.00	7.20	41	2						
696	SARATOGA SUB, Saratoga - 12	Distribution	230.00	12.00	7.20	161	3						
697	SAUSAUTO SUB, Sausalito - 12	Distribution	60.00	12.00	2.40	21	3	1					
698	SAUSAUTO SUB, Sausalito - 4	Distribution	60.00	4.00		5	3	1					
699	SCHINDLER SUB, Five Points - 12	Transmission	115.00	12.00	7.20	60	2						
700	SCHINDLER SUB, Five Points - 70	Transmission	115.00	70.00	13.20	90	3	1					
701	SEMITROPIC SUB, Visalia - 12	Transmission	115.00	12.00	7.20	30	1						

[illegible]

1. Report below the information called for concerning all non-power goods or services received from or provided to associated/affiliated companies. 2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general". 3. Where amounts billed to or received from the associated/affiliated company are based on an allocation process, explain in a footnote.				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	by Affiliated Company			
3		PG&E Corporation		
4	Corporate ASG Allocations		923.0, 426.5	65,939,175
5		Eureka Energy Company		
6	Rent Expense		532	397,495
7		PG&E Recovery Funding LLC		105,263,086
8		PG&E Wildlife Recovery Funding LLC		348,801,568
9	Interest Expenses		430	454,064,844

10	Total Non-power Goods/Srv provided by Affiliates			520,401,314
19				
20	Non-power Goods or Services Provided for Affiliated			
21	Non-power Goods or Services Provided			
22	for Affiliated Company			
23		PG&E Corporation	950.2, 419.0	
24	ACADEMY OPERATIONS SUPPORT			23,861
25	ACCOUNTING CORP			510,448
26	ADMINISTRATION			80,371
27	BANKING SERVICES			30,022
28	BUSINESS PLANNING SERVICES			2,140
29	CORPORATE SECRETARY SUPPORT			19,442
30	CORPORATE SUSTAINABILITY SUPPORT			233,947
31	HUMAN RESOURCES SUPPORT			471,736
32	SOURCING SUPPORT			
33	CONTROLLER-VP SUPPORT			
34	CORP SECURITY CEO			34,559
35	BOO EXPENSE			3,765
36	EMPLOYEE TRANSFER FEES			122,302
37	FACILITY-CORP ALL			(71)
38	FINANCIAL FORECASTING ANALY			56,713
39	INSURANCE SUPPORT			
40	INTEREST-RABBI TRUST			8,671
41	INTEREST-RABBI TRUST			771,392
42	INTERNAL AUDIT			5,671
43	INFORMATION TECHNOLOGY			348,346
44	PASS THRU EXPENSE			4,884
45	SECURITY SUPPORT CEO			265,713
46	STRATEGIC ANALYSIS SERVICES			41,809
47	TAX DEPT SUPPORT			60,992
48	INTEREST INCOME ON NOTE RECEIVABLE			
49	INVESTOR RELATIONS ALLOCATION			6,725
50	ACADEMY COE SUPPORT			8,981
51	Total - AGG Direct Charges to PG&E Corporation			3,142,718
52		PG&E AR Facility LLC		
53	ACCOUNTING - PG&E AR Facility LLC		506	17,411
54	INTEREST - PG&E AR Facility LLC		419	33,117,346
55	SERVICE FEE - PG&E AR Facility LLC		417	35,798,374
56	Total - AGG Direct Charges to PG&E AR Facility LLC			68,301,131
57		PG&E Recovery Funding LLC		
58	SERVICE FEE - PG&E Recovery Funding LLC		417	1,826,143
59	Total - AGG Direct Charges to PG&E Recovery Funding, LLC			1,826,143
60		PG&E Wildfire Recovery Funding LLC		
61	SERVICE FEE - PG&E Wildfire Recovery Funding LLC		417	5,742,408
62	Total - AGG Direct Charges to PG&E Wildfire Recovery, LLC			5,742,408
63	TOTAL NON-POWER GOODS/SERVICES PROVIDED FOR AFFILIATES			79,712,400
42				

FERC FORM NO. 1 (NEW)

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Name of Respondent: PACIFIC GAS AND ELECTRIC COMPANY	This report is: (1) An Original (2) A Resubmission	Date of Report: 04/18/2025	Year/Period of Report End of: 2024 Q4
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FOOTNOTE DATA

PG&E Concept Description ON Non-Power Goods or Services			
100.000% Corporate & AR Facility Expenses Item is allocated between each AR Facility based up to 90% (Three Factor Methodology) and Headroom			
3. Three Factor Methodology - 90.00%			
Based on average of the following ratios:			
AR Facility Expense/Total Consolidated Assets			
AR Facility Operating Expense/AR Facility Production Costs/Total Consolidated Operating Expenses less Fuel Purchase Costs			
AR Facility Headroom/Total Consolidated Headroom			
2. Capitalization: 100%			
For the ratio of AR Facility Capitalization over total consolidated capitalization			
3. Headroom: 90.00%			
For the ratio of AR Facility Headroom over total headroom for all entities			
AR Corporation's cost centers allocate its charges based on Three Factor Methodology, except for the following cost centers:			
Cost Center	Allocation	Allocation Approach	
PCC - 2040	WGLD-Billing & Meter Management	Capitalization	
PCC - 2049	WGLD-Operations & Assets	Headroom	
PCC - 2041	WGLD-Service Delivery	Capitalization	
PCC - 2049	WGLD - Senior VP Human Resources	Headroom	

SELECTED FINANCIAL DATA - CLASS A, B, C, AND D ELECTRIC UTILITIES
PACIFIC GAS AND ELECTRIC COMPANY
PERSON RESPONSIBLE FOR THIS REPORT: Stephanie Williams, Vice President, CFO and Controller
(PREPARED FROM INFORMATION IN THE 2024 FERC ANNUAL REPORTS)

	December 31		Annual Average
	2023	2024	
NET ELECTRIC PLANT INVESTMENT (a)			
Electric Utility Plant (California Only)			
1. Intangible Plant	\$ 1,450,976,493	\$ 1,661,682,378	\$ 1,556,329,436
2. Land and Land Rights	697,082,022	727,726,005	712,404,014
3. Depreciable Plant	84,931,235,955	90,894,510,712	87,912,873,334
4. Nuclear Fuel	3,403,800,192	3,568,259,865	3,486,030,029
5. Gross Electric Utility Plant	90,483,094,662	96,852,178,960	93,667,636,813
6. Electric Plant Held for Future Use - Net	0	0	0
7. Construction Work in Progress - Electric	3,901,918,459	3,914,279,335	3,908,098,897
8. Accumulated Deferred Income Taxes	9,196,827,971	8,517,802,357	8,857,315,164
9. Less: Reserves for Depreciation - Electric Utility Plant	36,456,719,698	38,572,313,075	37,514,516,387
10. Less: Amortization and Depletion Reserves	3,825,757,091	4,197,407,775	4,011,582,433
11. Less: Customer Advances and Contribution in Aid of Construction	243,995,160	343,372,346	293,683,753
12. Less: Accumulated Deferred Income and Investment Tax Credits	9,558,179,822	9,459,217,609	9,508,698,716
13. Material and Supplies - Electric Only	552,497,707	527,408,200	539,952,954
14. Net Electric Plant Investment	\$ 54,049,687,028	\$ 57,239,358,047	\$ 55,644,522,539
CAPITALIZATION (Total Company)			
15. Common Stock	\$ 1,321,874,045	\$ 1,321,874,045	\$ 1,321,874,045
16. Capital Stock (Premium, Discount and Expense)-Net	1,769,325,445	1,769,325,445	1,769,325,445
17. Other Paid in Capital	36,333,269,747	41,693,269,747	39,013,269,747
18. Retained Earnings	(2,625,380,851)	(1,959,763,500)	(2,292,572,176)
19. Other Miscellaneous Capital Accounts	0	0	0
20. Common Stock and Equity (Lines 15 through 19)	36,799,088,386	42,824,705,737	39,811,897,061
21. Preferred Stock	257,994,575	257,994,575	257,994,575
22. Long-Term Debt	46,231,066,822	50,038,109,673	48,134,588,248
23. Notes Payable and Current Portion of Long-Term Debt	3,975,000,000	1,525,000,000	2,750,000,000
24. Total Capitalization (Lines 20 through 23)	\$ 87,263,149,783	\$ 94,645,809,985	\$ 90,954,479,884

(a) Includes Common Plant Allocations.

PACIFIC GAS AND ELECTRIC COMPANY
INCOME STATEMENT DATA
FOR CALIFORNIA INTRASTATE ELECTRIC OPERATIONS ONLY (b)

	Annual Amount
25. Operating Revenues	<u>17,999,393,333</u>
26. Operating and Maintenance Expense	10,450,947,487
27. Depreciation	2,703,332,347
28. Depreciation for Asset Retirement Costs	-
29. Amortization and Depletion Expenses and Property Losses	236,919,742
30. Regulatory Debits	17,621,430
31. Regulatory Credits	995,761,359
32. Property Taxes (Ad Valorem)	490,916,549
33. Taxes Other than Income and Property Taxes	<u>223,602,987</u>
34. Operating Revenue Deductions (Before Federal and California Income Taxes)	15,119,101,901
35. Federal and California Income Taxes - Net	148,142,505
36. Gains and Losses from Disposition of Electric Plant - Net	(71,206,100)
37. Accretion Expense	-
38. Total Utility Operating Expenses	<u>15,196,038,306</u>
39. Net Operating Income (California Intrastate Electric Operations Only)	<u>2,803,355,027</u>
OTHER INCOME AND EXPENSE (Total Company)	
40. Net Operating Income from Other Utility Operations (Total)	2,197,991,278
41. Net Other Income and Deductions	<u>417,364,257</u>
42. Income Before Interest Charges	5,418,710,562
43. Interest Charges	<u>2,707,481,925</u>
44. Income Before Extraordinary Items	2,711,228,637
45. Extraordinary Items - Net of Income Tax	-
46. Net Income	<u>2,711,228,637</u>
47. Preferred Stock Dividends and Redemption Premium	<u>13,916,343</u>
48. Income Available for Common Stock	<u>\$ 2,697,312,294</u>
49. Common Stock Dividends	<u>2,025,000,000</u>
OTHER DATA (CALIFORNIA INTRASTATE ELECTRIC OPERATIONS ONLY) (b) Items (48-50)	
50. Payroll Charged to Operating and Maintenance Expense	\$ -
51. Payroll Capitalized to Utility Plant - Electric	1,502,264,696
52. Total Payroll	<u>\$ 1,502,264,696</u>
53. Purchased Power	\$ 3,652,560,253
54. Allowance for Funds Used During Construction	\$ 249,906,483
55. Interdepartmental Revenues	\$ 74,453,057
56. Interdepartmental Expenses	\$ 104,434,624
57. Revenue from Sales to Residential Customers	\$ 7,504,106,348
58. Residential Sales in Kwhs	25,987,213,000
59. Total Revenue Sales to Ultimate Customers	\$ 18,763,033,889
60. Kwhs Sold to Ultimate Customers	74,401,187,000
61. Average Number of Residential Customers	5,047,462
62. Average Number of Ultimate Customers	5,725,428

(b) Assumes CPUC Jurisdictional Portion of Electric Operations.