PACIFIC GAS AND ELECTRIC COMPANY
10-Year Electrical Undergrounding Plan (EUP)
Data Response

PG&E Data Request No.:	TURN_001-Q005
PG&E File Name:	EUP-PhI_DR_TURN_001-Q005
Request Date:	October 19, 2026
Requester DR No.:	001
Requesting Party:	The Utility Reform Network
Requester:	A Mireille Fall
Date Sent:	October 22, 2026
Responsible Person(s):	Justin Sadler

Subject: EUP-PGE

QUESTION 005

Please provide PG&E's data, assumptions and calculations for all "avoided O&M savings," separately for each category of savings. Please provide for each year of the 50-year asset life of the proposal.

ANSWER 005

Please refer to the attachment "*EUP-PhI_DR_TURN_001-Q005Atch01.xlsx*" for PG&E's data and assumptions regarding annual O&M savings for each O&M category resulting in savings.

For capital and expense components of O&M categories, PG&E evaluates the cost of the O&M category for the Baseline and modeled mitigations of Undergrounding, Overhead Hardening, and Remote Grid with Line Removal for each circuit segment. The variance in O&M category cost between the Baseline and modeled mitigation scenario is categorized as Savings if the Baseline cost exceeds that of the modeled mitigation, and as a Cost if the modeled mitigation cost exceeds that of the Baseline.

Note that data provided in the attachment are presented as annual values of 2028 dollars per unit of measurement (e.g., 2028 dollars per mile) by O&M category and modeled mitigation. The 2028-dollar valuation does not change by year, though nominal and present values can vary by year due to inflation adjustments and discounting. Additionally, data is provided only for the Undergrounding and Remote Grid with Line Removal mitigations as the savings associated with the Overhead Hardening mitigation are estimated to be zero. Finally, Baseline Vegetation Management costs vary by circuit segment, but these costs are entirely characterized as Savings for the Undergrounding and Remote Grid with Line Removal mitigations.