PACIFIC GAS AND ELECTRIC COMPANY
10-Year Electrical Undergrounding Plan (EUP)
Data Response

PG&E Data Request No.:	TURN_001-Q001
PG&E File Name:	EUP-PhI_DR_TURN_001-Q001
Request Date:	October 19, 2026
Requester DR No.:	001
Requesting Party:	The Utility Reform Network
Requester:	A Mireille Fall
Date Sent:	October 22, 2026
Responsible Person(s):	Justin Sadler

Subject: EUP-PGE

QUESTION 001

Please provide PG&E's WDRMv4 model in Excel with all circuit segments and the following information, including all calculations and data in Excel:

a. Segment name/ID;
b. Total Risk;
c. PSPS risk;
d. EPSS risk;
e. Wildfire risk;
f. Any other risks that are quantified (please specify).
g. BCR of undergrounding with scaling;
h. BCR of undergrounding without scaling;
i. BCR of undergrounding without avoided O&M (scaled);
j. BCR of undergrounding with avoided O&M (unscaled).

ANSWER 001

Please see Sheet Q1 Attachment "*EUP-PhI_DR_TURN_001-Q001Atch01.xlsx*" for all requested information and calculations.

For purposes of responding to Question 1i, PG&E interprets "BCR of undergrounding without avoided O&M (scaled)" as excluding Baseline Lifetime Operations and Maintenance (O&M) Costs from the denominator. Accordingly, the denominator is calculated as the sum of UG Primary Lifetime Capital Costs and UG Primary Lifetime O&M Costs, with scaled risk benefits used in the numerator.

For purposes of responding to Question 1j, PG&E interprets "BCR of undergrounding with avoided O&M (unscaled)" as including the net avoided O&M costs associated with

undergrounding in the denominator. Accordingly, the denominator is calculated as UG Primary Lifetime Capital Costs less the difference between Baseline Lifetime O&M Costs and UG Primary Lifetime O&M Costs, with unscaled risk benefits used in the numerator.