

PACIFIC GAS AND ELECTRIC COMPANY
PG&E Ref. DRU14192-Case-Electric Undergrounding Expediting Program-Senate
Bill (SB) 884
Data Request CPUC Safety Policy Division
Requester DR No. SPD-DR-SB884-24-07

Requester: Schmitt, Edwin
Request Date: August 19, 2024
Response Date: August 20, 2024

Question No. 001:

Based on the overview of the GRC RO model provided by PG&E's Revenue Requirement and Cost Recovery team on August 12th, 2024, at the request of Safety Policy Division, in relation to SB884-DR No. 003, outlined below are the follow-up questions for which Safety Policy Division would appreciate further details.

- a) How are streetlights addressed in the main GRC RO model?
- b) Provide a link to the 2020 GRC Phase 2 final decision, which governs PG&E's current revenue allocation and rate design.
- c) How is Rule 20 addressed in the main GRC RO model?

Response to Question No. 001 Response No. 001:

- a) Streetlight costs, both O&M and Capital Expenditures, are included in the GRC Phase 1 RO Model as part of MWCs KA and 2A – Overhead Preventive Maintenance and Equipment Repair, respectively. These costs are presented in the 2023 GRC as part of [Exhibit \(PG&E-04\), Chapter 11](#). They are processed through the main GRC RO model as part of the Electric Distribution functional area. The associated revenue requirement is included in D.23-11-069, Appendix A, Table 3 under the Total Electric Distribution function. Once a final decision in the GRC Phase 1 is issued, the adopted costs and factors are used to develop the Streetlight Facilities Charges, which are presented in PG&E's GRC Phase 2 proceeding that governs revenue allocation and rate design. Streetlights Facilities Charges include the costs of owning, operating, and maintaining the various facilities (lamps by type and sizes) and is assessed to applicable streetlight customers on a per lamp per month basis.
- b) Please see the link to the 2020 GRC Phase 2 final decision included under Response to Question No. 002 Response No. 001, below.
- c) See the [PG&E Electric Rule 20 Guidebook](#). Rule 20A costs, both O&M and Capital Expenditures, are included in the GRC Phase 1 RO Model as part of MWCs IG (Manage various Balancing Account Processes) and 30 (Electric Distribution Work at the Request of Others - Rule 20A). These costs are presented in the 2023 GRC as part of [Exhibit \(PG&E-04\), Chapter 19](#). The Rule 20A is a one-way balancing account ordered in the 2017 and 2020 General Rate Cases (GRC) through the 2023 GRC period. They are processed through the main GRC RO model as part of the Electric Distribution functional area. The associated revenue requirement is included in D.23-11-069, Appendix A, Table 3 under the Total Electric Distribution function.

Question No. 002:

For all the questions above, identify any relevant CPUC decisions, general orders or similar documents, provide references and links.

Response to Question No. 002 Response No. 001:

Generally, PG&E believes that relevant CPUC decisions, general orders, or similar documents could include:

- PG&E's streetlight rate schedule tariffs with facility charges are listed below:
 - [LS-1](#)
 - [LS-2](#)
 - [OL-1](#)
- PG&E provides a link to the 2020 GRC Phase 2 final decision, which is the latest decision which governs PG&E's revenue allocation and rate design. In addition, PG&E has provided the 2023 Wildfire Mitigation and Catastrophic Events application as an example of an application in which PG&E proposes to allocate the incremental revenue requirement requested in the application to all customer classes based on the revenue allocation methodology authorized by the 2020 GRC Phase 2 final decision.
 - [2020 GRC Phase 2 Final Decision](#)
 - [2023 WMCE Prepared Testimony](#)
- PG&E's [2023 GRC Phase 1 Decision 23-11-069](#) and [Appendix Tables](#).