

**PACIFIC GAS AND ELECTRIC COMPANY  
10-Year Electrical Undergrounding Plan (EUP)  
Data Response**

|                                       |                            |
|---------------------------------------|----------------------------|
| <b>PG&amp;E Data Request No.:</b>     | MGRA_002-Q007              |
| <b>PG&amp;E File Name:</b>            | EUP-Phil_DR_MGRA_002-Q007  |
| <b>Request Date:</b>                  | October 12, 2026           |
| <b>Requester DR No.:</b>              | 002                        |
| <b>Requesting Party:</b>              | Mussey Grade Road Alliance |
| <b>Requester:</b>                     | Joseph Mitchell            |
| <b>Date Sent:</b>                     | October 15, 2026           |
| <b>PG&amp;E Responsible Person(s)</b> | Megan Ardell               |

**Marsh Third Party Impact Analysis**

**QUESTION 007**

On p. 526, PG&E states that:

“Marsh analyzed this data set to determine what fire characteristics (acres burned, estimated financial losses, reported fatalities, seasonality, weather conditions) were most predictive of a given ignition type. This analysis concluded that estimated losses were by far the strongest predictor of ignition source, including utility-asset related causes.”

- a. The meaning of this statement is unclear. Please explain.

**ANSWER 007**

- a. Marsh compared the listed ignition characteristics to determine which factor provided the greatest predictive power for the ignition's source. The analysis found that estimated financial losses provided the strongest predictive power for utility asset-related causes of the ignition source and were thus selected as a frequency proxy for the Probabilistic Attribution calculation.