PACIFIC GAS AND ELECTRIC COMPANY
10 Year Electrical Undergrounding Plan (EUP)
Data Response

PG&E Data Request No.:	CalAdvocates_001-Q002
PG&E File Name:	EUP-Phl_DR_CalAdvocates_001-Q002
Request Date:	October 22, 2026
Requester DR No.:	CalAdvocates-PGE-EUP-001
Requesting Party:	Public Advocates Office
Requester:	Merlin Hanauer
Date Sent:	November 5, 2026
Responsible Person(s):	Julie Colvin, Justin Sadler, Kamran Rasheed

SUBJECT:

QUESTION 002

Given that PG&E has already filed for its 2027-2030 GRC and PG&E's EUP includes projects that are scoped and scheduled to potentially be completed during that GRC cycle:

a. Are there projects in the EUP (i.e., circuit segments) that PG&E has planned VM on during the course of the upcoming GRC?
b. If so:
    a. Please provide data (in .xlsx format) with at least:
        i. Circuit segment ID;
        ii. rru_id;
        iii. oeis_project_id;
        iv. VM cost savings for the (sub)project;
        v. Non-VM O&M cost savings for the (sub)project;
        vi. VM costs for the (sub)project filed in the 2027-2030 GRC; and
        vii. Non-VM O&M costs for the (sub)project filed in the 2027-2030 GRC.
    b. How will PG&E ensure that the VM savings, and any other savings that are subject to balancing account treatment, are being credited back to customers? Please provide each balancing account that is being utilized where applicable.

ANSWER 002

a. PG&E has proposed an EUP to be effective starting in 2028. PG&E does not yet have circuit-segment-specific planned VM work (i.e. tree inspections, tree pruning, tree removal, etc.) for 2028. Our VM standard practice is to conduct annual routine inspections on all overhead circuit segments as well as redundant hazard patrols (formerly Tree Mortality patrols) of the highest risk subset of HFTD areas. We then

complete VM work according to the findings of the hazard patrol and routine inspection.

Our proposed EUP includes 28 scoped projects for construction starting in 2028. PG&E's 2027 Routine VM inspection includes all associated CPZs whereas 2027 Hazard Patrol workplan includes 23 of those 28 circuit protection zones (CPZs). If there is no change in the methodology to identify CPZs for hazard patrols, the same CPZs will be included in the 2028 Hazard Patrols. Please reference attachment "*EUP-PhI_DR_CalAdvocates_001-Q002Atch01.xlsx*" for the list of the 23 CPZs.

b. The actual VM work we do in any year will generally be planned in the prior year and will reflect the work deemed necessary based on our ongoing annual patrols and inspections. That VM work would be adjusted depending on whether overhead assets have been or are being removed because of an EUP project.

   i. N/A

   ii. N/A

   iii. N/A

   iv. N/A. VM annual cost savings are not calculated at the (sub)project level.

   v. N/A. Non-VM O&M cost savings are not calculated at the (sub)project level.

   vi. N/A. PG&E's 2027-2030 GRC did not include VM costs calculated at the (sub)project level.

   vii. N/A. PG&E's 2027-2030 GRC did not include Non-VM O&M costs calculated at the (sub)project level.

   PG&E has already incorporated projected vegetation management (VM) savings attributable to undergrounding into its 2027-2030 GRC forecasts (see response to CalAdvocates 001-Q001). Specifically, the VM forecasts in GRC Chapter 8 reflect reductions in Routine Patrol (HN) and Hazard Patrol (IG) work associated with the reduced overhead vegetation workload as undergrounding progresses. The forecasts assume 307 miles of undergrounding annually during the GRC period and reduce the forecast number of trees requiring VM work accordingly. As a result, the Vegetation Management Balancing Account (VMBA) forecast already reflects the expected VM savings associated with undergrounding, such that customers are not first charged for the avoided work and then provided a separate refund.