

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### SUMMARY

This utility procedure discusses the strategy for addressing Line Corrective (LC) notifications that become past due as a result of the following causes:

- “Reasonable circumstances” beyond PG&E’s control, as defined in [California Public Utilities Commission \(CPUC\) General Order \(G.O.\) 95, “Rules for Overhead Electric Line Construction,” Rule 18, “Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards,” Part B, “Maintenance Programs,” Section 1.b.](#)
- Resource limitations including, but not limited to, personnel, clearance constraints, and material availability (applies to Level 2 and Level 3 [Priority “E” and “F”] notifications only).

This procedure also addresses the Field Safety Reassessment (FSR) requirement and process for mitigating the risk of past-due notifications with the potential for further degradation.

This procedure supplements the information contained in the [Electric Transmission Preventive Maintenance \(ETPM\) Manual](#) (TD-1001M) and [Utility Procedure TD-8123P-103, “Electric Transmission Line Guidance for Setting Priority Codes.”](#)

Level of Use: Informational Use

### TARGET AUDIENCE

This procedure applies to the following electric transmission personnel involved in the maintenance of transmission line facilities:

- Asset Strategy
- Asset Management
- Standards
- Maintenance and Construction (M&C)
- Work Management
- System Inspections Work Management
- System Inspections (SI)
- Centralized Inspection Review Team (CIRT)
- M&C Compliance & Work Delivery

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### SAFETY

This procedure describes administrative tasks that do not expose personnel or the public to any specific hazards.

### BEFORE YOU START

NA

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### PROCEDURE STEPS

#### 1 General Information

- 1.1 Since 2019, transmission line overhead inspection methods have improved. Enhanced inspection for each asset includes detailed ground and aerial inspections; it may also include a climbing inspection.
- 1.2 These changes have resulted in a significant increase in the number of corrective notifications, leading to a backlog of notifications that cannot be addressed within the timelines prescribed in [Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes,"](#) Table 2.
- 1.3 Additionally, notifications may become past-due as a result of “reasonable circumstances,” as defined in [CPUC G.O. 95, “Rules for Overhead Electric Line Construction,” Rule 18, “Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards,” Part B, “Maintenance Programs,” Section 1.b.](#) Past-due notifications fall under two categories and are described in [Section 2](#) (Page 3) and [Section 3](#) (Page 4) of this procedure.
- 1.4 Managing the large volume of notifications requires the following steps:
  - 1. PRIORITIZE the work based on risk and commitments.
  - 2. ENSURE that the conditions of late notifications have not deteriorated further.
  - 3. DOCUMENT reasons for delays.

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- 1.5 The current LC notification maintenance strategy involves the following three processes:
1. **Notification exemption process:** Ensuring oversight of notifications where maintenance is delayed due to “reasonable circumstances,” as defined in [G.O. 95, Rule 18.b.1.b.](#)
  2. **Notification prioritization:** Prioritizing higher-risk corrective Level 2 (Priority “E”) and Level 3 (Priority “F”) notifications over lower-risk notifications.
  3. **FSR:** Reassessing the outstanding notifications that may degrade with time when maintenance cannot be performed within the timelines of Level 2 (Priority “E”) and Level 3 (Priority “F”) notifications. This process helps ensure that the condition has not deteriorated further and establishes the timeframe for subsequent reassessments.

### NOTE

Level 2 and 3: With the publication of [TD-8123P-103](#), Priority “B” is no longer assigned for corrective maintenance.

## 2 Level 2 and 3 Notifications Delayed Due to “Reasonable Circumstances” – Exemption Process (Priorities “E” or “F”)

To extend the G.O. 95 compliance due date of an LC notification that is delayed due to a “reasonable circumstance,” the exemption process documents the request, the reason for the exemption from the required end date (RED), and the approval.

### NOTE

Notifications that are Level 1 (Priority “A”) do not qualify for G.O. 95 due date extensions or exemptions from their original RED.

- 2.1 DOCUMENT each request by providing the following information:
- Notification number(s)
  - Notification description(s)
  - Notification date(s)
  - Priority(ies)
  - Description of the reason for delay (SEE [Subsection 2.2](#) on Page 4)
  - Steps taken, including permit requests, specific impacted customer, emergency details, and required FSRs (SEE [Section 4, “Field Safety Reassessments \(FSRs\),”](#) on Page 8)
  - Electric transmission line (ETL) number and/or line name
  - Work type code and/or Facility Damage Action (FDA) codes
  - RED(s)

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### 2.2 DOCUMENT reasons for delay.

1. Corrective action times may only be extended for reasonable circumstances defined in [G.O. 95, Rule 18.b.1.b](#), such as the following:
  - Third-party refusal
  - Customer issue
  - No access
  - Lack of required permits
  - System emergencies (e.g., fires, severe weather conditions)

### 2.3 M&C and M&C compliance personnel PERFORM the following actions **before** the notification reaches its RED:

1. ENSURE the completeness of the exemption request.
2. ROUTE the exemption request via the Electric Document Routing System (EDRS) for approval.
  - a. The M&C director APPROVES exemption request/date extension.
3. COPY Asset Strategy personnel on the exemption request/date extension.
4. ADD a statement in the notification long text describing the exemption.
5. ADD the "XMPT" user status in SAP.

### 2.4 ENSURE that notifications meeting the criteria listed in [Subsection 2.2](#) above receive an FSR (SEE [Table 1, "Status Code Definitions, Due Dates, and Ownership Guidance,"](#) on Page 8).

## 3 Level 2 and 3 Past Due Notifications (Priorities "E" or "F")

### 3.1 General Information

1. This section explains how to use the risk-based prioritization of Level 2 and 3 (Priority "E" and "F") notifications to determine which notifications to include in the work plan for the following year and which to defer and allow to become past-due.
2. PG&E resources (time, personnel, clearance constraints, material availability, etc.) may contribute to delayed maintenance on notifications.
3. The LC notification prioritization process is intended to address higher-risk conditions before lower-risk conditions. This is an extension of [Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes."](#)

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 3.1 (continued)

4. The prioritization process does not affect Level 1 (Priority “A”) and Level 2 (Priority “E”) notifications with a 3-month or 6-month duration.
  - a. COMPLETE Level 1 (Priority “A”) and Level 2 (Priority “E”) notifications with a 3-month or 6-month duration by their REDs.
  - b. Clearly IDENTIFY break-in Level 2 (Priority “E”) work, as follows:
    - (1) For Level 2 (Priority “E”) notifications that receive a 3-month or 6-month duration during the conversion and are now due in the current year, CIRT ADDS the “BRIN” user status in SAP.
    - (2) For all notifications with a duration shorter than that prescribed in [TD-8123P-103](#), CIRT ADDS the “DURA” user status in SAP.

### 3.2 High Fire Threat Districts (HFTD)/High Fire Risk Areas (HFRA) Notification Requirements

1. COMPLETE any HFTD or HFRA notifications created in 2023 or later by their REDs.
  - a. The CIRT MARKS Tier 3 and Tier 2 ignition-related notifications with the “TR3” and “TR2” user statuses, respectively.
2. COMPLETE non-ignition-related HFTD or HFRA notifications created before 2023 as opportunity presents over the next 5 years, bundling the work with ignition-related notifications on the same structure or circuit, when practical.
  - a. SEE [Utility Procedure TD-8123P-103](#) for definitions of ignition-related notifications.
  - b. Non-ignition-related notifications are identified by user statuses “TR3N” for Tier 3 and “TR2N” for Tier 2, Zone 1, and HFRA notifications.

### 3.3 Considerations for Prioritization of Non-HFTD Level 2 and 3 (Priority “E” and “F”) Notifications

1. PRIORITIZE notifications that are already past-due OR set to reach their REDs in the upcoming work plan year.
2. PRIORITIZE high public safety risk notifications ahead of lower public safety risk notifications.
3. BUNDLE notifications by circuit for execution efficiency.
  - a. SET the highest priority to the circuits with the highest average public safety risk for notifications that are past-due or with REDs in the upcoming plan year.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 3.3 (continued)

4. IF a structure with past-due notifications or notifications with REDs in the upcoming plan year also has notifications with later REDs,  
  
THEN BUNDLE all notifications on the structure together into the plan.

### 3.4 Notification Work Plan Development Procedures

1. ENSURE that notifications meeting the criteria in [Step 3.1.4](#) on Page 5 are included in the work plan.
2. PRIORITIZE non-HFTD notifications set to reach their REDs before the end of the plan year.
  - a. RANK circuits by average public safety risk of the notifications.
  - b. Bundle the notifications in the same structure that have later REDs with those reaching the RED in the plan year.
3. ADD the highest priority non-HFTD circuits to the work plan.
  - a. ADD the “WPLN” status in SAP, in accordance with [Table 1, “Status Code Definitions, Due Dates, and Ownership Guidance,”](#) on Page 8.
4. IF T-Line M&C personnel add notifications to the work plan,  
  
THEN INCLUDE these notifications in the work plan (through the “WPLN” status or other indicator) AND PROVIDE the reason for addition(s). Possible reasons for additions include:
  - a. Efficiencies (e.g., circuit bundling, clearance efficiency, travel efficiency)
  - b. Budget-owner-approved work (road, land, vegetation)
  - c. Work completed with project
5. SCHEDULE an FSR for time-dependent notifications (SEE [DEFINITIONS section](#) on Page 15) that are forecast to become past-due, to ensure the condition of the notification has not deteriorated (SEE [Section 4, “Field Safety Reassessments \(FSRs\),”](#) on Page 8).
6. Starting in 2023, PROCEED as follows:
  - a. REPAIR new HFTD notifications by their REDs.
  - b. MANAGE non-HFTD notifications to a work plan date – December 31 of the calendar year.

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- 3.5 SEE [Table 1, "Status Code Definitions, Due Dates, and Ownership Guidance,"](#) and [Table 2, "Guidance for Level 2 Status Code Usage by HFTD for New or Re-Assessed Notifications,"](#) on Page 8 for notification status codes, ownership, and respective due dates – depending on the HFTD/HFRA designation, ignition status, and assigned duration of the notification. The due dates shown here are internal and do not define G.O. 95 compliance requirements. The tag's G.O. 95 compliance date is the RED, unless exempted, as described in [Section 2](#).
1. The CIRT ASSIGNS the duration based on [Utility Procedure TD-8123P-103](#) and the corresponding [ETPM Manual](#) (TD-1001M) asset and condition job aid.
  2. The CIRT ADDS the "DURA" and "BRIN" statuses during the gatekeeping phase or FSR reviews.
    - a. "DURA" status indicates a notification that is given a shortened non-standard duration.
    - b. "BRIN" status indicates a notification that is given an RED in the current year that needs to be broken into the work plan OR is a 3- or 6-month tag.
  3. Following the development of the annual work plan by Asset Strategy personnel, T-Line Work Management personnel INITIATE an annual bulk SAP update that adds the "WPLN" status and updates the funded repair date (FRD) as described below (defined as the approved annual work plan for the current year). This action allows tracking and visibility to T-Line Work Management.
    - a. All **HFTD** notifications created in or after 2023 and given a "WPLN" status have a work plan due date of their RED.
    - b. All **HFTD** notifications created before 2023 and given a "WPLN" status have a work plan due date of December 31, documented in the FRD.
    - c. All **non-HFTD** notifications given a "WPLN" status have a work plan due date of December 31, documented in the FRD.
    - d. "BRIN" status due date requirements supersede those of "WPLN."

## Transmission Line Corrective (LC) Notification Maintenance Strategy

3.5 (continued)

**Table 1. Status Code Definitions, Due Dates, and Ownership Guidance**

Status	Definition	HFTD	Due Date	Owner
DURA	Any notification with a duration shorter than default specified in <a href="#">G.O. 95</a> , Rule 18	All	RED*	CIRT
BRIN**	Any released or re-assessed notification with a 3- or 6-month RED	All	RED	CIRT/ M&C
WPLN	The approved annual work plan for the current year	Tier 3, Tier 2, HFRA, Zone 1	Created 2023+: RED Non-Ignition pre-2023: December 31	Asset Strategy
		Non-HFTD	December 31	
No Status	Any notification that does not meet the criteria for the statuses listed above	Tier 3, Tier 2, HFRA, Zone 1	Created 2023+: RED Non-Ignition pre-2023: Deferred	NA
		Non-HFTD	Deferred	

\* Or WPLN date, if applicable.

\*\* HFTD/HFRA notifications created, reopened, or with a corrected RED in SAP now due in the current year or earlier, receive a "BRIN" status to be brought into the work plan.

**Table 2. Guidance for Level 2 Status Code Usage by HFTD for New or Re-Assessed Notifications**

HFTD	Duration			
	3 months	6 months	12 months	36 months
Tier 3	DURA+BRIN	BRIN	No status *	No status *
Tier 2, HFRA, Zone 1		DURA+BRIN	No status	No status *
Non-HFTD		DURA+BRIN	DURA**	No status

\* These durations are for non-ignition or worker safety related conditions.

\*\* Non-HFTD worker safety related conditions have a G.O. 95 standard duration of 12 months and no DURA status.

## 4 Field Safety Reassessments (FSRs)

### 4.1 Requirements

1. CONDUCT FSRs to evaluate the current condition of Priority "E" or "F" notifications that may have deteriorated in the time between the original find date and the present date.
2. DO NOT USE FSRs to justify allowing work to become past-due.



## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.1 (continued)

#### NOTE

For notifications that are past-due as a result of reasonable circumstances outside of PG&E's control OR prioritization due to resource limitations, FSRs ensure that the risk posed by the condition has not escalated, and the condition does not require more immediate corrective actions.

### 4.2 Scope

1. DO NOT CONDUCT an FSR for Level 1 (Priority "A") notifications.
  - a. RESPOND to all Priority "A" notifications immediately, in accordance with their definition as an "immediate risk of high potential impact to safety or reliability."
    - (1) CLOSE OUT Priority "A" notifications as soon as possible.
2. PG&E MONITORS AND PERFORMS an FSR for each open LC notification that meets **all** the following criteria:
  - a. LC notification is Level 2 or Level 3 (Priority "E" or "F").
  - b. LC notification is past-due or is forecasted to become past-due.
    - (1) Non-HFTD LC notifications are (1) considered past-due to their work plan due date of December 31 or their RED for notifications with 3- or 6-month durations.
    - (2) HFTD/HFRA LC notifications are considered past-due to their REDs.
    - (3) Construct app submittal dates may be used as a proxy for completion dates.
    - (4) LC notifications that already have a funded repair date (FRD) are considered due for a reassessment on their existing FRD.
  - c. LC notification is not on a structure scheduled for inspection in the current year's work plan before December 31 (non-HFTD only).
  - d. LC notification does not have a "WPLN" status, identifying it for repair in the current year's work plan.
  - e. LC notification is time dependent.
  - f. LC notification does **not** have user status "PTT" or "IR" that would indicate that it was created from a non-visual inspection method Pole Test and Treat (PTT) or Infrared/ultraviolet (IR/UV), respectively.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.2 (continued)

- (1) CONSIDER past-due tags generated by PTT or IR inspection methods for re-inspection with the relevant method to ensure the condition has not deteriorated.
3. Notifications may also be re-evaluated during ground or aerial inspections. SEE [Section 4.6](#) on Page 12 for the differences between this process and the planned FSR process.

#### NOTE

Additional FSRs, not meeting the criteria above, can be requested through work plan change control, based on analysis of notification and structure risk metrics (e.g., Operability Assessment results and wildfire consequence data).

### 4.3 FSR Completion Dates

1. [Table 3, "FSR Scheduling Requirements,"](#) on Page 11 summarizes requirements for FSR scheduling and implementation.
2. Transmission line (T-Line) M&C personnel COMPLETE all stand-alone FSRs.
3. For all Level 2 (Priority "E") notifications with a "DURA" "BRIN" status that were not completed by their REDs, COMPLETE the FSRs by the RED **or** FRD (if present), whichever is later.
4. For all HFTD/HFRA Level 2 (Priority "E") notifications without a "DURA" "BRIN" status AND all Level 3 (Priority "F") notifications not forecasted for completion by their REDs, COMPLETE the FSRs by the RED, FRD (if present) or August 31 of the calendar year, whichever is later.
5. For all non-HFTD Level 2 (Priority "E") notifications without a "DURA" "BRIN" status AND all Level 3 (Priority "F") notifications, COMPLETE an FSR by December 31 of the year that the notification is due, as determined by the RED or FRD, if present.
6. For non-HFTD notifications with Level 2 (Priority "E") without "DURA" "BRIN" statuses OR Level 3 (Priority "F") that meet the criteria for an FSR but are on structures scheduled for an overhead inspection, the inspection satisfies the FSR requirement.
7. For notifications that become past due or are forecast to become past due because of changes in HFTD/HFRA status or CIRT scope updates, COMPLETE the FSR within 90 days of the scope/mapping change or the corresponding date in [Table 3](#), whichever is later.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.3 (continued)

**Table 3. FSR Scheduling Requirements**

Scenario		Complete FSR by
HFTD and HFRA	Execution-related FSR (notification scheduled for repair after work plan date)	"DURA" "BRIN" Priority "E"
	Execution-related FSR (notification scheduled for repair after work plan date)	Priority "E" or "F"
Non-HFTD	Execution-related FSR (notification in current year work plan but scheduled for repair after work plan date)	"DURA" "BRIN" Priority "E"
	Execution-related FSR (notification in current year work plan but scheduled for repair after work plan date)	Priority "E" (without "DURA" "BRIN" status) or Priority "F"
	Combined FSR/Inspection or Planned FSR (notification not in current year repair plan)	Priority "E" or "F"

4.4 SET the FRD, if applicable, according to [Table 4](#) below.

4.5 FRDs for Priority "E" notifications may range from 3 to 12 months, depending on the inspector's assessment and HFTD/HFRA. FRDs for Priority "F" notifications are set at 12 months.

- For FRDs of 3 or 6 months, the CIRT ADDS the "DURA" and "BRIN" statuses, in accordance with [Table 2, "Guidance for Level 2 Status Code Usage by HFTD for New or Re-Assessed Notifications,"](#) on Page 8.
- DO NOT SET the FRDs for both Priorities "E" and "F" notifications more than 12 months from the FSR date.
- DO NOT SET the FRDs for Priority "E" ignition-risk notifications in Tier 3 more than 6 months from the FSR date, unless conditions changed to warrant tag reclassification to Priority "F."

**Table 4. Required Funded Repair Dates**

Reassessed Priority	Reassessed Tag Duration	Funded Repair Date
E	3 months	3 months from FSR date
	6 months	6 months from FSR date
	12–36 months	12 months from FSR date
F	60 months	36 months from FSR date

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- 4.6 FSRs are not inspections: the sole purpose of the reassessment is for the qualified electrical worker (QEW) to confirm the current condition of the FDA codes identified on the LC notification.
1. IF the reassessment identifies any additional FDAs that pose significant safety or ignition risks,  
  
THEN the QEW must CREATE new notifications for the additional FDAs.
- 4.7 Inspectors and Air+ desktop reviewers may EVALUATE open notifications using an FSR during their inspection.
1. Non-time-dependent conditions that are not re-evaluated during the concurrent inspection **do not** require an additional FSR (also known as "go-back").
  2. Updates to notifications during an inspection are only required when the condition has changed (priority upgrade, cancellation, etc.).
- 4.8 The QEW DOCUMENTS AND UPDATES the priority, as follows:
1. TAKE a minimum of three new photos, including the following:
    - Structure number
    - Underlying issue
    - Overview
  2. VERIFY that the current condition of the issue identified on the LC notification matches the priority code identified on the LC notification.
  3. DETERMINE if there is a need to escalate the priority code based on the [Utility Procedure TD-8123P-103](#) at the time of the FSR.
  4. IF the required completion date cannot wait 1 year (or 6 months for Tier 3 ignition-risk notifications),  
  
THEN PROVIDE comments, as follows:
    - a. ENSURE that comments are professional and focused on describing the current field condition.
    - b. ENSURE that requested escalations to Priority "A" or 3-month Priority "E" have detailed supporting comments that describe the field condition that warrants escalation.
  5. IF the LC is a duplicate or found completed on arrival,  
  
THEN DETERMINE if there is a need to cancel the LC.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.8 (continued)

6. CONFIRM that the location cannot be verified in the field (e.g., the LC is linked to the wrong pole or structure).
7. IF the QEW is unable to access the structure,  
THEN CREATE a “Cannot Get In” (CGI) notification.

### 4.9 USE the mobile application (Inspect or Construct) to perform the FSR in the field and automatically record the name of the QEW and the date of the FSR in SAP.

1. A “Safety Reassessment” task (SFTY task code) is added by the application and completed in SAP to record the date and LAN ID of the QEW.
2. ADD the standard verbiage based on the scenario selected in the application to the notification’s “long text.”
3. ADD all comments recorded by the QEW to the notification’s “long text.”

### 4.10 The CIRT PERFORMS the following actions during the FSR process:

1. REVIEW the FSR result in SAP.
2. MANAGE priority escalations, as follows:
  - a. UPDATE the RED.
  - b. ADD or UPDATE the FRD.
  - c. ADD the “DURA” user status.
    - (1) IF the notification needs to be completed within the current year’s work plan OR has a 3- to 6-month RED,  
THEN ADD the “BRIN” user status.
3. UPDATE FDA codes.
4. DETERMINE if the LC notification will be deleted.

#### NOTE

A “Reassess” task (REAS task code) is added to the notification in SAP to record CIRT’s review of a completed FSR. The REAS task records the date and LAN ID of the CIRT personnel who completed the review.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.10 (continued)

5. For all 3-month Priority “E” notifications and notifications that QEWs have recommended to expedite to a 3-month Priority “E,” (SEE Scenario 3 in [Table 5](#) below), CIRT must REVIEW these scenarios within 5 business days.
6. CIRT must REVIEW other recommended scenarios (SEE Scenarios 4–8 in [Table 5](#)) within 20 business days.
7. CIRT is required to REASSESS all short-duration (e.g., 3/6/12 months in Non-HFTD) and priority upgrade recommendations for notification reassessments meeting the criteria outlined in [Step 4.2.2](#).
  - a. CIRT is **not** required to reassess notifications that did not need an FSR (e.g., conditions that are non-time-dependent or those where the FSR performed would not extend the FRD) OR if the notification reassessment in the field was performed less than 3 months after the most recent non-rejected FSR or notification creation where the recommendation was not of shortened duration.

**Table 5. FSR Scenarios**

Task Scenario	Field Safety Reassessment Update	Recommended Priority
1	Emergency tag	A
2	<i>This task scenario is no longer in use.</i>	
3	Priority Change: recommended to address within 3 months.	E-3
4	Priority Change: recommended to address within 6 months.	E-6
5	Priority Change: recommended to address within 12 months.	E
6	Priority Change: recommended to update to priority F.	F
7	“LC valid as is, no priority/duration changes needed” *	Current priority
8	CANCEL/COMPLETE/COA	NA
9	CGIs	Current priority

\* Maintain the original priority & duration and extend FRD accordingly

### 4.11 WHEN a QEW or LC initiator does not provide sufficient information for an adequate CIRT FSR review,

THEN CIRT ADDS the REAS task without adding or updating the FRD.

1. CIRT ADDS to the LC long text entry (including keyword ZZZCIRT\_FSRREJECT) explaining what information would be required for an FRD extension. This process indicates that CIRT has acknowledged the field portion of the FSR and is declining to extend the FRD. This does not exempt the notification from a future FSR with appropriate information.

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### 4.11 (continued)

- **Example 1:** The original notification was created due to an IR inspection; a visual FSR will likely not provide sufficient information to extend the FRD. CIRT adds REAS without adding/updating the FRD.
  - **Example 2:** The original notification was created by a visual inspection; a visual FSR only provided distant and blurry images. CIRT adds REAS without adding/updating the FRD.
2. On a weekly basis, CIRT PROVIDES Asset Strategy, SI, and Work Management the list of notifications with rejected extensions.
    - a. For each line item, CIRT INCLUDES the reason for rejection, so these groups can follow up, as appropriate.
  3. Individuals setting the work plan must RELY on **both** – the dates set in SAP and the presence/absence of the REAS task.
    - a. DO NOT RELY solely on the date of the REAS task.
  4. Individuals responsible for conducting/coordinating FSRs must VERIFY the notification dates.
    - a. DO NOT ASSUME an FRD extension is guaranteed.

### END of Instructions

## DEFINITIONS

**Ignition risk notification:** Notifications with Facility Damage Action (FDA) codes related to vegetation or to components included in the 2019 Failure Modes and Effects Analysis (FMEA). Ignition risks can be either time dependent (e.g., worn hardware or cracked foundation) or non-time-dependent (e.g., missing guy insulator or automatic splice present).

**Non-ignition risk notification:** Notifications that do not pose an ignition risk and are not considered to be a failure mode for a component in the 2019 FMEA (e.g., a missing “High Voltage” sign).

**Non-time-dependent notification:** Notifications that do not worsen with time (e.g., a missing sign or a missing guy insulator).

**Time-dependent notification:** Notifications that may worsen with time (e.g., mechanical or chemical degradation, including fatigue and corrosion).

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### DEFINITIONS (continued)

#### NOTE

[Attachment 1](#) provides a list of time-dependent conditions (also listed in [Utility Procedure TD-8123P-103](#), Table 4). Each condition is assigned time dependency (YES or NO) and FSR requirement (YES, NO, or REVIEW). This guidance was completed by a technical subject matter expert (SME) team based on experience, knowledge, and historical data. Upon review of a specific notification, CIRT SMEs may determine a final assessment of the time dependency.

### IMPLEMENTATION RESPONSIBILITIES

Transmission line Asset Strategy personnel ensure that this document is provided to M&C, Work Management, SI, CIRT, and other appropriate personnel.

### GOVERNING DOCUMENT

[Utility Standard TD-8123S, "Electric System \(T/S/D\) Patrol, Inspection, and Maintenance Program"](#)

### COMPLIANCE REQUIREMENT / REGULATORY COMMITMENT

[CPUC G.O. 95, "Rules for Overhead Electric Line Construction," Rule 18, "Maintenance Programs and Resolution of Potential Violations of General Order 95 and Safety Hazards," Part B, "Maintenance Programs," Section 1.b.](#)

#### Records and Information Management:

PG&E data, information, and records are Company assets that must be traceable, verifiable, accurate, and complete and can be retrieved upon request. Functional areas are responsible for complying with the Information and Records Governance policy, standards, and the Information and Records Retention Schedule. Refer to [GOV-7101S, "Enterprise Records and Information Management Standard,"](#) for further guidance or contact Information and Records Governance at [Information&RecordsGovernance@pge.com](mailto:Information&RecordsGovernance@pge.com).

### REFERENCE DOCUMENTS

#### Developmental References:

NA

#### Supplemental References:

[Electric Transmission Preventive Maintenance \(ETPM\) Manual](#) (TD-1001M)

[Utility Procedure TD-8123P-103, "Electric Transmission Line Guidance for Setting Priority Codes"](#)



## Transmission Line Corrective (LC) Notification Maintenance Strategy

### APPENDICES

NA

### ATTACHMENTS

[Attachment 1, "Guidance List of Time-Dependent T-Line Damage Conditions for FSR Consideration"](#)

### DOCUMENT REVISION

This utility procedure supersedes Utility Procedure TD-8123P-101, "Transmission Line Corrective (LC) Notification Maintenance Strategy," Rev. 1, dated 02/02/2023.

This utility procedure also obsoletes Utility Bulletin TD-8123P-101-B002, "CIRT REAS Task for Date Extension Rejections," Rev. 0, dated 11/02/2023.

### DOCUMENT APPROVER

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### REVISION NOTES

Where?	What Changed?
Throughout the document	<ul style="list-style-type: none"> <li>Changed "BR" to "BRIN."</li> <li>Changed "WP" to "WPLN."</li> </ul>
Subsection 3.2	Removed requirement to complete ignition-related and non-ignition-related HFTD or HFRA notifications created before 2023 by work plan date 8/31/2023.
Subsection 3.4	Removed old Step 6 with instructions to manage HFTD notifications created through 2022 to work plan date 08/31/2023.
Subsection 3.5.3	<ul style="list-style-type: none"> <li>Added new Step a – for all HFTD notifications created in or after 2023.</li> <li>Step b – changed "August 31" to "December 31."</li> <li>Step c – removed "created before 2023" and changed "WP" to "WPLN."</li> <li>New Step d – "BRIN" status due date requirements supersede those of "WPLN."</li> </ul>

## Transmission Line Corrective (LC) Notification Maintenance Strategy

### REVISION NOTES (continued)

Where?	What Changed?
Table 1	<ul style="list-style-type: none"> <li>Removed “BR” status; added “BRIN” status.</li> <li>Updated “Definition,” “HFTD,” and “Due Date” columns for “DURA” status.</li> <li>Changed “WP” status to “WPLN” and updated “Due Date” column.</li> <li>No Status – updated “Due Date” column.</li> <li>Added table footnotes.</li> </ul>
Table 2	<ul style="list-style-type: none"> <li>Updated title.</li> <li>Changed “BR” to “BRIN.”</li> </ul>
Subsection 4.2.2	<ul style="list-style-type: none"> <li>Step b:               <ul style="list-style-type: none"> <li>Removed old Sub-step (1) with instructions about pre-2022 notifications.</li> <li>Added new Sub-steps (1), (2), and (3)</li> <li>Updated Sub-step (4).</li> </ul> </li> <li>Step d: Changed “WP” to “WPLN.”</li> <li>Added new Step f that discusses tags generated by PTT or IR.</li> </ul>
Subsection 4.3	<ul style="list-style-type: none"> <li>New Step 2: M&amp;C now performs all FSRs.</li> <li>Steps 3–6: Updated statuses, deadlines, and dates.</li> <li>Added Step 7.</li> <li>Updated Table 3.</li> </ul>
Subsection 4.5	<ul style="list-style-type: none"> <li>Added time frame (12 months) for FRDs for Priority F notifications.</li> <li>Step 3: Updated time frames.</li> </ul>
Table 4	<ul style="list-style-type: none"> <li>Removed redundant “Added Status” column and added “Reassessed Tag Duration” column.</li> <li>Changed Funded Repair Date for Priority F from 12 to 36 months.</li> </ul>
Subsection 4.8	Removed old Step 5 that explained how to manage priority escalations (moved to Subsection 4.10).
Subsection 4.10	<ul style="list-style-type: none"> <li>Added new Step 2 that explains how to manage priority escalations.</li> <li>Updated Table 5.</li> <li>Added other instances where CIRT may not review notifications.</li> </ul>
Subsection 4.11	<ul style="list-style-type: none"> <li>Updated and expanded to include actions for CIRT and examples.</li> <li>Incorporated Utility Bulletin TD-8123P-101-B002.</li> </ul>
Definitions	<ul style="list-style-type: none"> <li>Removed “Due Date” definition.</li> <li>Added context when used throughout document.</li> </ul>

**Transmission Line Corrective (LC) Notification Maintenance Strategy**

## REVISION NOTES (continued)

Where?	What Changed?
Compliance Requirement/Regulatory Commitment	Updated Records and Information Management statement in accordance with the latest GDM template.
Document Owner and Document Contact sections	Updated names and titles.