

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response

PG&E Data Request No.:	TURN_008-Q001		
PG&E File Name:	WMP-Discovery2023_DR_TURN_008-Q001		
Request Date:	April 24, 2023	Requester DR No.:	TURN-PG&E-8
Date Sent:	April 27, 2023	Requesting Party:	The Utility Reform Network
DRU Index #:		Requester:	Tom Long

SUBJECT: RISK ANALYSIS

QUESTION 001

Please provide PG&E's most recent calculation of RSEs for Undergrounding, by year from 2023-2025, at the most granular level for which PG&E has computed them. For this question, "Undergrounding" refers to all programs that underground distribution lines for wildfire mitigation purposes and/or fire rebuild purposes. Please provide the workpapers with the supporting inputs and calculations for these RSEs in Excel format.

ANSWER 001

Our most recent calculation of RSEs for Undergrounding is shared in our 2023 GRC Supplemental Filing from February 2022. The most granular level at which we calculated RSEs is at the tranche level. This is summarized in attachment "*WMP-Discovery2023_DR_TURN_008-Q001Atch01*." The RSE results are summarized in the 'RSE Results' tab with the RSE across 2023-2026 shown in cells 'H12:L12'.

The supporting inputs are spanned across M002 references in tabs '1-Program Exposure', '2-Program Cost', '3-Eff – Freq Program', 'M002', 'M002 – SME input', and 'M002 – Effectiveness tabs'.

Specific to more granular level assessments at the circuit segment level, WMP guidelines require risk reduction not RSE based on 2023-2025 workplans. Those risk reduction values are provided in workpaper "2023-03-27_PGE_2023_WMP_R2_Section 6.4.2" and provided with this response as "*WMP-Discovery2023_DR_TURN_008-Q001Atch02*."