

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response

PG&E Data Request No.:	SPD_001-Q015
PG&E File Name:	WMP-Discovery2026-2028_DR_SPD_001-Q015
Request Date:	April 15, 2025
Requester DR No.:	SPD-PGE-WMP2026-001
Requesting Party:	Safety Policy Division
Requester:	Edwin Schmitt
Date Sent:	April 25, 2025

SUBJECT: OUTAGES, PRIORITY A, MITIGATION EFFECTIVENESS AND WBCA (SPD-PGE-WMP2026-001)

QUESTION 015

Identify any outages in 2024 associated with assets where PG&E had an existing corrective notification at the time of the outage which PG&E attributes as causally connected to the outage. Provide a list with unique IDs of each outage which can be cross-referenced with the data provided as part of the 2024 QDR spatial data and the corrective notification number.

Answer 015

Distribution: Please see “*WMP-Discovery2026-2028_DR_SPD_001-Q015Atch01.xlsx*” for distribution outages associated with overhead assets where PG&E had an existing corrective notification at the time of the outage. Due to the volume of data, the method used to derive this data defines “causally connected” as having a Level 1 (emergency) tag, linked to an unplanned outage, attributed to an equipment failure associated with the primary indicator on the same electric facility as the open maintenance tag. As this is a data pull and each event has not been desktop reviewed, there may be cases where the associated notification was not causal—for example, an instance in which a pole with two crossarms and an open tag on crossarm 1 experiences an outage caused by a failure of crossarm 2. Similarly, there may be cases where causally connected notifications are excluded—for example, an instance in which a pole fails due to a broken/damaged guy which had an existing notification. Details on the filtering procedure are included in “*WMP-Discovery2026-2028_DR_SPD_001-Q015Atch01.xlsx*.”

Transmission: Please see “*WMP-Discovery2026-2028_DR_SPD_001-Q015Atch02.xlsx*” for transmission outages associated with assets where PG&E had an existing corrective notification at the time of the outage. Most outages are linked to an asset through manual review, which allows lookup of notifications on that asset; however, the outage dataset still contains some entries where the location is

approximate, and these locations were not considered in the analysis. Determining which open notifications have a causal connection was performed by a combination of methods: this data already is collected for a subset of outages through previous manual review, some outages are associated with Level 1 findings that were reviewed as part of Question 016, and the remaining outages were analyzed by attempting to match the Facility/Damage/Action (FDA) of all open notifications on the asset to the outage cause and asset type information. The last of these approaches is not expected to be completely accurate due to the level of granularity and imperfect alignment between notification FDAs and outage cause and asset type information. An outage may have more than one open notification with a causal connection; a separate list pivoted by the outage ID is provided to group multiple open notifications for the same outage.