

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023-2025
Data Response

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| PG&E Data Request No.: | CalAdvocates_044-Q006 | | |
| PG&E File Name: | WMP-Discovery2023-2025_DR_CalAdvocates_044-Q006 | | |
| Request Date: | April 15, 2024 | Requester DR No.: | CalAdvocates-PGE-2025WMP-08 |
| Date Sent: | April 18, 2024 | Requesting Party: | Public Advocates Office |
| PG&E Witness: | | Requester: | Holly Wehrman |

SUBJECT: EPSS AND PSPS

QUESTION 006

Figure ACI-PG&E-23-02-1 on page 40 of PG&E's 2025 WMP Update states,

“When considering the overall Wildfire Risk with EPSS and PSPS, this is still ~3x of Distribution Overhead.”

- a) Define the phrase “Distribution Overhead” in this context.
- b) Please state the significance of the “~3x” ratio of “overall Wildfire Risk with EPSS and PSPS” compared to “Distribution Overhead.”

ANSWER 006

- a) “Distribution Overhead” in this context refers to the reliability risks associated with PG&E's “Failure of Electric Distribution Overhead Assets” risk, excluding EPSS and PSPS outages, from its forthcoming 2024 RAMP Report. This risk was previewed in the February 7, 2024 CPUC-hosted PG&E 2024 RAMP (pre-filing) workshop #1.
- b) The significance of this statement is to emphasize that Wildfire Risk is still the primary focus of system hardening mitigations, rather than reliability risks.