

**PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response**

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| PG&E Data Request No.: | TURN_002-Q001 |
| PG&E File Name: | WMP-Discovery2026-2028_DR_TURN_002-Q001 |
| Request Date: | April 7, 2025 |
| Requester DR No.: | TURN-PG&E-2 |
| Requesting Party: | The Utility Reform Network |
| Requester: | Reina L. Yanagiba; A. Mireille Fall-Fry |
| Date Sent: | April 10, 2025 |

SUBJECT: 2026-2028 BASE WMP

QUESTION 001

Section 5.2.1, page 57 states, “starting in January 2023, PG&E incorporated additional customers who could be impacted into the PSPS consequence model and classified them as Potentially-Impacted Customers (PIC).”

- a. How were the PIC selected?
- b. How were they initially identified?
- c. What types of consequences do they have that were not included in the 12-year customer lookback?
- d. Please explain the basis for PG&E’s belief that “not every customer who could experience a PSPS event is captured in the historical backcast.”
- e. Regarding the statement on page 57 that “this enables the calculation of roughly double the potentially-affected customers ...”, please provide the specific data on which this statement is based.

Answer 001

Please note that, PG&E no longer accounts for Potentially Impacted Customers (PICs) in its PSPS consequence model due to the low incremental risk values associated with customers that were not included in our lookback. Thus, the statement on page 57 of the 2026-2028 WMP is historical in nature.

- a. The selection criteria for PICs were created by using our distribution planning models under the scenario of “what if” every distribution line in HFTD/HFRA is required to be de-energized.
- b. Potentially impacted customers (i.e. all customers who would impacted by the theoretical de-energization of every HFTD/HFRA distribution line) were identified through our distribution planning models.

- c. The inclusion of PICs results in an increased risk associated with customers in locations where PSPS thresholds were not met in our historical lookback, but have exposure to PSPS risk based on HFTD/HFRA location and system configuration. This evaluation does not include the addition of new consequences.
- d. The meaning behind this statement is that this is a low probabilistic event, and the intent was to assign risk exposure to customers that are not accounted for in PG&E's traditional lookback. This is because our lookback is based on historical weather conditions that have met PSPS thresholds to initiate a PSPS event. This is not to say that locations in HFTD that have never met PSPS thresholds could not see an event in the future.
- e. This statement is based on the idea that all customers that would be impacted by the theoretical de-energization of every HFTD/HFRA distribution line, minus the unique customers included in our lookback.