

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response

PG&E Data Request No.:	SPD_015_Q002
PG&E File Name:	WMP-Discovery2026-2028_DR_SPD_015-Q002
Request Date:	October 6, 2025
Requester DR No.:	SPD-PGE-WMP2026-015
Requesting Party:	Safety Policy Division
Requester:	Edwin Schmitt
Date Sent:	November 26, 2025

SUBJECT: WMP COST TRACKER UPDATE (SPD-PGE-WMP2026-015)

QUESTION 002

Complete the WMP Cost Reporting Template with values associated with the 2026-2028 Base WMP.

- a. Complete tabs 2 through 4 of the attached spreadsheet IOU WMP Cost Reporting and Account Tracking Template 2026_09.xlsx.
- b. For tabs 2 and 4, complete a data row corresponding for each of the utility mitigation tracking IDs in Table 1 of the QDRs according to the directions in the spreadsheet and the two attached guidance documents listed below:
 - i. Guidance for WMP Cost Reporting 2026.docx (applicable to tabs 2 and 3)
 - ii. Guidance for Account Tracking 2025.docx (applicable to tab 7)
- c. For each entry in Tab 2, 4 entries will automatically populate into Tab 3, which break out the mitigation initiative by HFTD/non-HFTD, CapEx/OpEx expenditures.
- d. The response to tab 4 should be identical to the response to tab 4 found in the completion of Question 1 of this data request.

ANSWER 002

Please see attachment "*WMP-Discovery2026-2028_DR_SPD_015-Q002Atch01.xlsx*" for our response to this request. Please note that the values provided therein represent our available data at the time of this data request response and may be subject to change.

PG&E's Quarterly Data Report (QDR) Table 1 only has numbered initiatives for specific commitments (i.e. AI-02 and GH-05). Using just this population will not tie back to the financials in the QDR, Table 11, which has the complete WMP initiative costs.

PG&E's QDR, Table 11, shows some costs at the level of a specific commitment, such as VM-02 or GH-07, while it shows others at the level of an Initiative Activity. Within the latter group, Table 11 shows that some Initiative Activities have associated commitments, while others do not.

In this data request response, PG&E listed each commitment in its own row and for each MAT code the initiative has. Additionally, for those Initiative Activities with no associated commitments, PG&E listed each remaining Initiative Activity ('Emergency Preparedness Plan', 'Fire Potential Index') as its own row and by MAT code.

Regarding "Section A: WMP Cost and Unit Data", in the Expenses tab, please note that we do not provide unit data for unnamed initiatives (e.g. "VM-Emergency response vegetation management," WMP Section 8.2.3.8) because these categories include variously unitized activities or non-unitized activities.

Regarding "Section B: Costs and Units Authorized in Last GRC," in the Expenses tab, we understand that this section is requesting any 2026-2028 WMP costs requested in the 2023 GRC. Please note that the 2023 GRC did not provide HFTD and non-HFTD forecasts for many programs, so we are reporting all authorized dollars and units for those programs in Section B in the "HFTD, CapEx" and "HFTD, OpEx" cells of the worksheet.

Regarding "Section C: Costs and Units Forecast to be Requested in the Next GRC" in the Expenses tab, we understand that this section is requesting any 2026-2028 WMP costs requested in the 2027 GRC. Please note that the 2027 GRC did not provide HFTD and non-HFTD forecasts for many programs, so we are reporting all requested dollars and units for those programs in Section C in the "HFTD, CapEx" and "HFTD, OpEx" cells of the worksheet.

Regarding "Section E: EUP", in the Expenses tab, we have not submitted PG&E's Electric Undergrounding Plan (EUP). Therefore, there are no forecast units or forecast costs for the EUP Section.

Regarding "Section F: FERC or Other", in the Expenses tab, we understand this to mean costs related to the Transmission Owner case.

As described in our narrative response to Question 1, PG&E does not track costs for all WMP activities separately. In Question 2, PG&E identified these areas by noting "costs not tracked separately" in the General Info tab, column "GRC Activity Unique Code".

Regarding the "General Info" tab, PG&E is providing the Risk Spend Efficiency (RSE) as "Not Applicable" because there were no RSE in the 2024 RAMP and 2027 GRC. Benefit-Cost Ratios (BCR) are filled in based on the 2027 GRC. The column labeled "Cost requested in original GRC Application (\$000s)" has been completed based on PG&E's 2023 GRC Reply Brief (December 9, 2022) with the non-labor escalation update. The column labeled "GRC Activity Section and Page Number" refers to the sections as filed in the 2023 GRC February 25, 2022. Note that some MAT codes provided in the GRC Activity Unique Code column may apply to multiple WMP initiatives. For the column "Recorded Costs Above GRC Authorization", PG&E entered \$0 because there are no recorded costs for 2026-2028.