

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response

PG&E Data Request No.:	SPD_005-Q006
PG&E File Name:	WMP-Discovery2026-2028_DR_SPD_005-Q006
Request Date:	May 13, 2025
Requester DR No.:	SPD-PGE-WMP2026-005
Requesting Party:	Safety Policy Division
Requester:	Edwin Schmitt
Date Sent:	May 16, 2025

**SUBJECT: FOLLOW-UP TO PG&E’S RESPONSE TO SPD-001 QUESTION 21
(SPD-PGE-WMP2026-005)**

Provide responses to the items listed below. This will remain an open data request.

QUESTION 006

For 2023, SPD was not expecting any variance in the units relative to the latest tabular QDR (2023, Q4). For example, for GM-06 during 2023 SPD presented 720 units, but PG&E corrected this to 482 units.

- a. Explain the variance in units for 2023 for each mitigation initiative that PG&E corrected in its response to SPD-001 Question 21.
 - i. List what sources were used to support each of these corrections.

ANSWER 006

With regard to AI-05, PG&E has determined that the updated unit count of 1,749 was an error. The correct unit count is that presented by SPD: 1,786. PG&E will submit an amendment to its response to WMP-Discovery2026-2028_DR_SPD_001-Q021.

With regard to AI-07, PG&E has determined that the updated unit count of 274,000 was an error and inadvertently included aerial inspection units that were not part of AI-07 in 2023. PG&E will submit an amendment to its response to WMP-Discovery2026-2028_DR_SPD_001-Q021.

The unit counts provided in the QDRs are correct. In our previous data request response, we inadvertently underreported the total number of units. We reported 482 units for GM-06 in 2023, as well as incorrectly reported 400 units for GM-06 in 2024. However, these units were associated with PG&E’s controller retrofit program under GM-06, but did not include all units installed under GM-06. The correct unit counts for 2023 and 2024 for GM-06 are 720 and 705, respectively, as described in our QDRs.

Further, we determined that the reported total cost values in our previous data request response for GM-06 inadvertently included only costs for the controller retrofit program. GM-06 includes installation of DCD settings under three circumstances: controller retrofit; substation relay replacement, and; installation of DCD

settings during other work, such as replacement of a device as part of a pole replacement. Of the three, only DCD installation under the controller retrofit and substation relay replacement programs have unit costs. The unit cost for DCD settings installation as part of other work is \$0. PG&E's prior data request response included costs only for the controller retrofit program, and not for DCD units installed under substation relay replacement.

PG&E will amend its prior data request response to correct the unit and cost values for GM-06 accordingly.

With regard to GH-05, GM-02, and VM-01, PG&E provided updated values derived from its 2023 Annual Report on Compliance (ARC). There may be variance as between PG&E's Q4 QDRs and a given year's ARC due to the data being provided at a different point in time as records from the previous year are finalized.