

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response

PG&E Data Request No.:	SPD_004-Q020
PG&E File Name:	WMP-Discovery2026-2028_DR_SPD_004-Q020
Request Date:	May 1, 2025
Requester DR No.:	CONF-SPD-PGE-WMP2026-004
Requesting Party:	Safety Policy Division
Requester:	Edwin Schmitt
Date Sent:	May 6, 2025

SUBJECT: MITIGATION COST EFFICIENCY ASSESSMENT (SPD-PGE-WMP2026-004)

QUESTION 020

PG&E's Response to SPD-PGE-WMP2026-003 Question 9 included Tables 1, 2 and 3. Provide Excel versions of these tables.

- a. Confirm that the Advice Letter PG&E referred to in response to SPD-PGE-WMP2026-003 Question 9 was not "PG&E Advice 7130 E-A" but rather PG&E Advice 7150 E-A.
- b. Include the "Workplan Detail" Worksheet that was used to generate Tables 1 and 2 and is required by PG&E Advice 7150 E-A.
- c. Include the worksheet that PG&E used to generate Table 3.
- d. Ensure that all of the cells in Tables 1, 2 and 3 include formulas for calculating each number by referencing the worksheets requested in Questions 20b and 20c.
- e. Check the submitted Table 1 – some cells appear merged when in fact they should not be merged. For instance, for WDRM v2 total where Mitigation Type is listed as Line Removal the Total and 2026 are merged. Correct the table or explain why the cells are merged.
 - i. Similarly, some cells appear to be split – for instance for 2023, there are two values for many of the mitigation types.

ANSWER 020

Please see attachment "*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*", worksheet "*Summary FINAL_WMP_Discovery*".

- a. Yes, PG&E intended to reference PG&E Advice 7150 E-A in response to SPD-PGE-WMP2026-003 Question 9.
- b. See attached "*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*" – Project Details, 2025 + 2026 UG, 2025 + 2026 OH, and 2025 + 2026 LR Tabs.
- c. See attached "*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*" – Project Details and the 2026 Workplans Tabs.

- d. See attached “*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*”, each calculation includes the requested formula.
- e. Merged cells in the attached “*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*” have been corrected.
 - i. Split cells in the attached “*WMP-Discovery2026-2028_DR_SPD_004-Q020Atch01.xlsx*” have been corrected.

Please note that in the attachment, PG&E has included “unallocated” risk reduction for circuit segments that have been fully mitigated, but where discrepancies exist between circuit segment length data (as specified in the applicable version of the WDRM) and field as-built data. For example, unallocated overhead removal occurs when the mitigation footage recorded in our as-built dataset is less than the total length of the original overhead line being mitigated. As an example, this can occur when a more-direct route with fewer bends than the original route is installed. Although the risk associated with the original overhead line is still addressed, it may not be reflected under the three mitigation categories (OH, UG, or Removal). To ensure every part of the original overhead line is accounted for in the risk reduction calculation, this “unallocated” difference must be included for a comprehensive assessment.