

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigations Plans Discovery 2026-2028
Data Response

PG&E Data Request No.:	SPD_004-Q003
PG&E File Name:	WMP-Discovery2026-2028_DR_SPD_004-Q003
Request Date:	May 1, 2025
Requester DR No.:	CONF-SPD-PGE-WMP2026-004
Requesting Party:	Safety Policy Division
Requester:	Edwin Schmitt
Date Sent:	June 20, 2025

SUBJECT: MITIGATION COST EFFICIENCY ASSESSMENT (SPD-PGE-WMP2026-004)

QUESTION 003

List the locations in the 2026-2028 Base WMP where PG&E applied a territory-wide monetized value of electric reliability generated by the ICE (Interruption Cost Estimator) Calculator 1.0 to calculate a value or risk, consequence, risk reduction, or CBR.

- a. If the values are in a figure, list the Figure number.
- b. If the values are in a table, list the Table Number.
- c. If the values are in the text of the 2026-2028 Base WMP, provide the sentence and the page number.

ANSWER 003

PG&E has identified the figures, tables, and text values below as utilizing an aggregated ICE 1.0 value.

- a. The following are figures where an aggregated ICE 1.0 value has been applied:
 - Figure PG&E-5.1.1-2 Risk Bow Tie for Wildfire Risk;
 - Figure PG&E-5.1.1-3 Risk Bow Tie for PSPS Risk;
 - Figure PG&E-5.1.1-4 Risk Bow Tie for EPSS;
 - Figure PG&E-6.1.3.2-1 2026 Year Baseline (With and Without Operational Mitigation); and
 - Figure 6-1 Projected Overall Service Territory Risk.
- b. The following are tables where an aggregated ICE 1.0 value has been applied:
 - Table 5-5 Summary of Top Risk Circuit Segments;
 - Table 6-1 PG&E Prioritized Areas Based on Overall Utility Risk;
 - Table 6-3 Risk Impact of Activities;
 - Table 6-4 Summary of Risk Reduction for Top Risk Circuits;

- Appendix F, Table 5-5 Summary of Top-Risk Circuits, Segments, or Spans;
 - Appendix F, Table 6-1 PG&E Prioritized Areas Based on Overall Utility Risk; and
 - Appendix F, Table 6-4 Summary of Risk Reduction for Top Risk Circuits.
- c. The following are page numbers and sentences where an aggregated ICE 1.0 value has been applied:

Page Number in WMP	Text
Page 46	The overall utility risk is an aggregation of these three risks and risk values as presented below. Total Utility Risk Enterprise (CBA Value \$M) = (\$17,227M Distribution + \$2,314M Transmission + \$36M Substation) + (\$1,953M PSPS) + (\$1,049M EPSS) = \$22,579M.
Page 102	PG&E found that: <ul style="list-style-type: none"> • There are 0 circuit segments that contribute more than 1 percent of the distribution system overall utility risk (Table 5-5, Column ">1% Total Utility Risk"). • After ranking the circuit segments from highest to lowest overall utility risk, the top 15 circuit segments contribute to the top 5.06 percent of the total overall utility risk. These are the top 15 segments in Table 5-5. • In Table 5-5, PG&E also includes the top 90 circuit segments that contribute to the top 20 percent of total overall utility risk to provide a more comprehensive representation of where the overall wildfire risk is concentrated.
Page 118	PG&E determined that 90 circuit segments contribute to the top 20 percent of cumulative overall utility risk as shown in Table 6-1 below.
Page 152	Calculations
Page 157	Calculations