

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Wildfire Mitigations Plans Discovery 2026-2028**  
**Data Response**

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| <b>PG&amp;E Data Request No.:</b> | OEIS_012-Q001                           |
| <b>PG&amp;E File Name:</b>        | WMP-Discovery2026-2028_DR_OEIS_012-Q001 |
| <b>Request Date:</b>              | May 23, 2025                            |
| <b>Requester DR No.:</b>          | OEIS-P-WMP_2025-PG&E-012                |
| <b>Requesting Party:</b>          | Office of Energy Infrastructure Safety  |
| <b>Requester:</b>                 | Nathan Poon                             |
| <b>Date Sent:</b>                 | May 29, 2025                            |

**SUBJECT: REGARDING ERRATA FOR PROJECTED EXPENDITURES**

**QUESTION 001**

On April 18, 2025, PG&E submitted substantive errata for its 2026-2028 Base WMP. On May 16, 2025, PG&E submitted non-substantive errata for its 2026-2028 Base WMP. In both errata, PG&E made updates to Table 3-3: Summary of Projected WMP Expenditures and stated the updates were made “to refine forecast in alignment with upcoming General Rate Case.”

- a. Explain the forecast refinements that were made for the April 18, 2025, errata.
- b. Explain the forecast refinements that were made for the May 16, 2025, errata.

**ANSWER 001**

Given the proximity of the filing dates for PG&E's 2026-2028 Wildfire Mitigation Plan (April 4, 2025) and PG&E's 2027 General Rate Case (May 15, 2025), PG&E aimed to align forecasted projected expenditures reported in Table 11 of the Annual-WMP Template Workbook\_vY1 with forecasts for the upcoming GRC. However, PG&E continued to refine its forecast for the GRC beyond the due dates for both the Final Submission of the WMP on April 4th and the Substantive Errata due on April 18th, resulting in the changes reported in both the Substantive and Non-Substantive Errata.

To address both subparts of this question, PG&E has provided an Excel file that compares the state of our forecast at three different points in time—April 4th, April 18th, and May 16th—in a format similar to Table 11. Please see “*WMP-Discovery2026-2028\_DR\_OEIS\_012-Q001Atch01.xlsx*.”

The most significant changes, when comparing Final Data to Non-Substantive errata, occurred in the Distribution Pole Replacement and Reinforcement activity, the Equipment Maintenance and Repair initiative, and the Grid Monitoring Systems initiative. The modifications in Distribution Pole Replacement and Reinforcement and Equipment Maintenance and Repair were due to separating backlog tags and HFTD/non-HFTD work from the original aggregated forecasts. The adjustments in Grid Monitoring Systems were due to PG&E identifying projected expenditures for the Advanced Metering Infrastructure program that were omitted from the original forecast.