

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigations Plans Discovery 2026-2028  
Data Response**

<b>PG&amp;E Data Request No.:</b>	OEIS_002-Q008
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<b>Requester DR No.:</b>	OEIS-P-WMP_2025-PG&E-002
<b>Requesting Party:</b>	Office of Energy Infrastructure Safety
<b>Requester:</b>	Nathan Poon
<b>Date Sent:</b>	April 16, 2025

**SUBJECT: REGARDING VEGETATION INSPECTIONS AND POLE CLEARING TARGETS**

**QUESTION 008**

On WMP page 356, PG&E provides quantitative targets for its vegetation inspection and vegetation management programs. For the column “% HFTD Covered in 2026” it appears PG&E provided the percentage of the 2026 target that is performed within the HFTD. The WMP Guidelines (page 104) defines this column as “the percentage of total overhead circuit miles in the HFTD covered by the [Year 1] target (e.g., 100 circuit miles of patrol inspections in [Year 1] divided by 300 overhead circuit miles in the HFTD equals 33 percent coverage)”

- a. Provide the equation PG&E used to calculate the “% HFTD Covered in 2026” column.
- b. If PG&E used a different equation other than the one defined in the Guidelines, provide “% HFTD in 2026” figures for each of PG&E’s targets in Table 9-2 using the calculation defined in the WMP Guidelines. For targets that do not use overhead circuit miles as a unit, the denominator should be the total number of the unit present the HFTD.

**Answer 008**

- a. The equation used to calculate the “% HFTD Covered in 2026” is as follows:

For VM-02: The quantity of VM-02 inspected poles in HFTD divided by the total inventory of VM-02 inspected poles for 2026.

For VM-05, VM-06, VM-07: The quantity of sub stations/power generation facilities in HFTD divided by the total inventory of inspected substations for 2026.

For VM-13, VM-14, VM-16, and VM-17: The total 2026 program miles in HFTD is divided by the total 2026 program miles target.

b. The %HFTD as defined in the WMP guidelines are as follows:

VM-02: 8% of Distribution Poles in HFTD for 2026

VM-05: 100% of Distribution substations in HFTD for 2026

VM-06: 100% of Transmission substations in HFTD for 2026

VM-07: 100% of power generation substations in HFTD for 2026

VM-13: 100% of Routine Transmission-Ground miles in HFTD for 2026

VM-14: 100% of Transmission Hazard Patrol in HFTD for 2026

VM-16: 100% of HFTD distribution circuit miles in 2026

VM-17: 39% of HFTD distribution circuit miles in 2026