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NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S REQUEST TO INCREASE RATES FOR ITS 2024 WILDFIRE MITIGATION AND CATASTROPHIC EVENTS APPLICATION (A.24-11-009)

Acronyms you need to know

PG&E: Pacific Gas and Electric Company

CPUC: California Public Utilities Commission

WMCE: Wildfire Mitigation and Catastrophic Events

Why am I receiving this notice?

On November 21, 2024, PG&E filed its 2024 WMCE application with the CPUC. The application requests recovery of \$595.5 million in costs between 2018 and 2023 for work related to wildfire mitigation, catastrophic event response and other customer support activities. PG&E is proposing to begin recovering expenses over a 1-year period and capital expenditures over a 4-year period, starting September 1, 2026. This notice is to inform you about the proposed increases and how they might impact your bill.

Why is PG&E requesting this rate increase?

Costs in this application include wildfire mitigation activities, including work to restore and rebuild Butte County energy infrastructure. The application also requests cost recovery for customer care initiatives, such as billing protections during the Coronavirus (COVID-19) pandemic.

How could this affect my monthly electric rates?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. A summary of the proposed rate impact for these customers is provided inside.



PROPOSED ELECTRIC RATE INCREASE

Customer Class	CURRENT	PERIOD 1: 9/1–12/31/26			PERIOD 2: 1/1–8/31/27			PERIOD 3: 9/1/27–12/31/30		
	as of 10/1/24 (¢/kWh)	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %	Proposed (¢/kWh)	Increase in \$	Increase in %
Residential	36.095	36.333	0.238	0.7%	36.377	0.282	0.8%	36.139	0.044	0.1%
Small Commercial	42.544	42.809	0.266	0.6%	42.859	0.315	0.7%	42.593	0.049	0.1%
Medium Commercial	38.222	38.453	0.231	0.6%	38.496	0.274	0.7%	38.265	0.043	0.1%
Large Commercial	32.858	33.056	0.198	0.6%	33.092	0.234	0.7%	32.894	0.037	0.1%
Streetlight	46.349	46.626	0.277	0.6%	46.678	0.329	0.7%	46.401	0.052	0.1%
Standby	21.979	22.100	0.121	0.6%	22.123	0.143	0.7%	22.002	0.022	0.1%
Agriculture	38.029	38.265	0.236	0.6%	38.309	0.280	0.7%	38.073	0.044	0.1%
Industrial	23.506	23.646	0.141	0.6%	23.672	0.166	0.7%	23.532	0.026	0.1%
Average System Rate Change	34.927	35.148	0.220	0.6%	35.189	0.261	0.7%	34.968	0.041	0.1%

In the first period, the bill for a typical residential customer using 500 kWh per month would increase from \$212.45 to \$213.85, or 0.7% compared to current bills. In the second period, the bill for a typical residential customer would increase \$1.67, or 0.8% compared to current bills. In the third period, the bill for a typical residential customer would increase \$0.26, or 0.1% compared to current bills.

Direct Access (DA) and Community Choice Aggregation (CCA) customers receive electric transmission and distribution services and select Commission-ordered services from PG&E. If this application is approved, on average, rates for services provided by PG&E to these customers would increase by 1.1% compared to current rates in the first period, 1.2% compared to current rates in the second period and 0.2% compared to current rates in the third period. DA providers and CCAs set their own generation rates. Check with your DA provider or CCA to learn how this would impact your overall bill.

Another category of nonbundled customers is other Departing Load. These customers do not receive electric generation, transmission or distribution services from PG&E. However, these customers are required to pay certain charges by law or CPUC decision. On average, these customers would see an increase of 0.0% compared to current rates in the first period, 0.0% compared to current rates in the second period, and 0.0% compared to current rates in the third period.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

How could this affect my monthly gas rates?

Bundled gas customers receive transmission, distribution and procurement services from PG&E. PG&E is proposing to recover gas expense costs over a 1-year period and capital expenditures over a 4-year period, starting September 1, 2026. A summary of the proposed rate increase is included at right.



PROPOSED GAS RATE INCREASE

Customer Class	CURRENT	PERIOD 1: 9/1–12/31/26		PERIOD 2: 1/1–8/31/27		PERIOD 3: 9/1/27–12/31/30	
	AVG. as of 9/1/24 (\$/therm)	Proposed Avg. (\$/therm)	Increase in %	Proposed Avg. (\$/therm)	Increase in %	Proposed Avg. (\$/therm)	Increase in %
Core bundled customers who receive gas supplies from PG&E							
Residential	2.657	2.690	1.2%	2.699	1.6%	2.666	0.3%
Small Commercial	1.908	1.925	0.9%	1.929	1.1%	1.912	0.2%
Large Commercial	1.355	1.361	0.4%	1.363	0.6%	1.357	0.1%
Natural Gas Vehicle Customer Compression	1.367	1.374	0.5%	1.375	0.6%	1.368	0.1%
Natural Gas Vehicle PG&E Compression	2.848	2.889	1.4%	2.900	1.8%	2.860	0.4%
Core customers who purchase gas from a third party							
Residential	2.209	2.241	1.5%	2.250	1.9%	2.218	0.4%
Small Commercial	1.496	1.513	1.1%	1.518	1.4%	1.501	0.3%
Large Commercial	0.980	0.986	0.6%	0.987	0.8%	0.981	0.2%
Natural Gas Vehicle Customer Compression	0.995	1.002	0.7%	1.004	0.9%	0.997	0.2%
Natural Gas Vehicle PG&E Compression	2.477	2.517	1.6%	2.529	2.1%	2.488	0.5%
Noncore customers (Noncovered entities) who purchase gas from a third party							
Industrial Distribution	0.897	0.906	1.0%	0.909	1.2%	0.900	0.3%
Industrial Transmission	0.528	0.529	0.3%	0.529	0.3%	0.528	0.0%
Industrial Backbone	0.279	0.280	0.4%	0.280	0.4%	0.279	0.0%
Electric Generation: distribution/transmission	0.468	0.469	0.2%	0.469	0.3%	0.468	0.0%
Electric Generation: backbone	0.230	0.231	0.5%	0.231	0.5%	0.230	0.0%
Natural Gas Vehicle: distribution	0.852	0.860	1.0%	0.863	1.3%	0.854	0.3%
Natural Gas Vehicle: transmission	0.503	0.504	0.2%	0.504	0.2%	0.503	0.0%
Wholesale transport services							
Alpine Natural Gas	0.273	0.274	0.4%	0.274	0.4%	0.273	0.0%
Coalinga	0.274	0.275	0.4%	0.275	0.4%	0.274	0.0%
Island Energy	0.288	0.289	0.4%	0.289	0.4%	0.288	0.0%
Palo Alto	0.269	0.271	0.4%	0.271	0.4%	0.270	0.0%
West Coast Gas: Castle	0.661	0.671	1.4%	0.673	1.8%	0.664	0.4%
West Coast Gas: Mather distribution	0.932	0.948	1.7%	0.952	2.1%	0.937	0.5%
West Coast Gas: Mather transmission	0.276	0.277	0.4%	0.277	0.4%	0.276	0.0%

If this application is approved, in Period 1, based on rates currently in effect, the bill for a typical non-care residential customer averaging 31 therms per month would increase from \$75.25 to \$76.25, or 1.3%. In Period 2, the bill for a typical non-care residential customer would increase \$1.28, or 1.7% compared to current bills. In Period 3, the bill for a typical non-care residential customer would increase \$0.28 or 0.4% compared to current bills. Note Period 3 rates and bill impacts are based on the 2027 revenue requirement, which is relatively flat to the 2028-2030 revenue requirements.

Actual impacts will vary depending on usage and are subject to CPUC regulatory approval.

How does the rest of this process work?

This application will be assigned to a CPUC Administrative Law Judge who will consider proposals and evidence presented during the formal hearing process. The Administrative Law Judge will issue a proposed decision that may adopt PG&E's application, modify it or deny it. Any CPUC Commissioner may sponsor an alternate decision with a different outcome. The proposed decision, and any alternate decisions, will be discussed and voted upon by the CPUC Commissioners at a public CPUC Voting Meeting.

Parties to the proceeding may review PG&E's application, including the Public Advocates Office. The Public Advocates Office is an independent consumer advocate within the CPUC that represents customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. For more information about the Public Advocates Office, please call **1-415-703-1584**, email: PublicAdvocatesOffice@cpuc.ca.gov or visit PublicAdvocates.cpuc.ca.gov.

Where can I get more information?

CONTACT PG&E

If you have questions about PG&E's filing, please contact PG&E at **1-800-743-5000**. For TTY call **711**.

If you would like an electronic copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company
2024 WMCE Application (A.24-11-009)
P.O. Box 1018
Oakland, CA 94604-1018

CONTACT CPUC

Please visit apps.cpuc.ca.gov/c/A2411009 to submit a comment about this proceeding on the CPUC Docket Card. Here you can also view documents and other public comments related to this proceeding. Your participation by providing your thoughts on PG&E's request can help the CPUC make an informed decision.

If you have questions about CPUC processes, you may contact the CPUC's Public Advisor's Office at:

Email: Public.Advisor@cpuc.ca.gov

Mail: CPUC
Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Call: **1-866-849-8390** (toll-free) or **1-415-703-2074**

Please reference **PG&E's 2024 WMCE Application A.24-11-009** in any communications you have with the CPUC regarding this matter.