Para obtener más información sobre cómo este cambio podría afectar su pago mensual, llame al **1-800-660-6789** • **詳情請致電 1-800-893-9555**

NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S RATE CHANGE REQUEST

Pacific Gas and Electric Company's (PG&E) Application for Authorization to Recover Costs Related to Its Enterprise Resource Planning and Geographic Information Systems to the California Public Utilities Commission (CPUC) A.26-11-004

What is being requested?

PG&E is requesting approval to invest approximately $2.9 billion to modernize its Enterprise Resource Planning and Geographic Information Systems technology to strengthen safety and reliability while helping lower long-term costs for customers. The new technology is expected to produce cost savings that more than offset the initial investment, providing over $9 billion in customer savings and benefits over time by improving how work is planned, coordinated and executed across PG&E's electric and gas systems that serve more than 16 million Californians every day.

ESTIMATED INCREASE IN ELECTRIC RATES (2029)

Customer Class	Increase $/kWh	Increase %
Bundled Service[1]		
Residential	$0.005	1.6%
Small Commercial	$0.007	1.6%
Medium Commercial	$0.005	1.3%
Large Commercial	$0.004	1.3%
Streetlights	$0.005	1.1%
Standby	$0.001	0.9%
Agriculture	$0.006	1.6%
Industrial	$0.002	0.9%
Direct Access and Community Choice Aggregation Service[2]		
Residential	$0.006	2.1%
Small Commercial	$0.007	2.0%
Medium Commercial	$0.005	1.8%
Large Commercial	$0.004	1.7%
Streetlights	$0.005	1.5%
Standby	$0.002	1.1%
Agriculture	$0.005	2.0%
Industrial	$0.002	1.4%
Departing Load[3]		
Residential	$0.00	0.1%
Small Commercial	$0.00	0.5%
Medium Commercial	$0.00	0.7%
Large Commercial	$0.00	0.8%
Streetlights	$0.00	0.0%
Standby	$0.00	0.0%
Agriculture	$0.00	0.7%
Industrial	$0.00	0.9%

[1]Customers who receive electric generation as well as transmission and distribution service from PG&E.

[2]Customers who purchase energy from non-PG&E suppliers.

[3]Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A $/kWh rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

If approved, residential electric rates will increase overall from 2029 through 2030 compared to current rates. The table above shows the requested increase in rates for the year (2029) with the highest revenues by customer class. This increase will be phased in over the program years. Actual changes in rates may vary by year.

ESTIMATED INCREASE IN GAS RATES (2029)

Customer Class	Increase $/therm	Increase %
Core bundled customers who receive gas supplies from PG&E		
Residential[4]	$0.053	1.9%
Small Commercial[4]	$0.031	1.6%
Large Commercial	$0.015	1.2%
Natural Gas Vehicle Customer Compression	$0.017	1.3%
Natural Gas Vehicle PG&E Compression	$0.065	2.2%
Core customers who purchase gas from a third party		
Residential[5]	$0.053	2.3%
Small Commercial[5]	$0.031	2.1%
Large Commercial	$0.015	1.7%
Natural Gas Vehicle Customer Compression	$0.017	1.8%
Natural Gas Vehicle PG&E Compression	$0.065	2.5%
Noncore customers (Noncovered entities[5]) who purchase gas from a third party		
Industrial Distribution	$0.019	2.6%
Industrial Transmission	$0.008	2.1%
Industrial Backbone	$0.001	0.5%
Natural Gas Vehicle: Distribution	$0.019	2.9%
Natural Gas Vehicle: Transmission	$0.008	2.1%
Electric Generation: Distribution/Transmission	$0.008	2.4%
Electric Generation: Backbone	$0.001	0.8%
Wholesale Transport Service		
Alpine Natural Gas	$0.008	3.1%
Coalinga	$0.008	3.0%
Island Energy	$0.008	2.8%
Palo Alto	$0.008	3.1%
West Coast Gas: Castle	$0.020	3.5%
West Coast Gas: Mather Distribution	$0.029	3.6%
West Coast Gas: Mather Transmission	$0.008	3.0%

[4]CARE customers receive a 20% discount on transportation and procurement and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge and California Solar Initiative Solar Water Heater rate components.

[5]Covered entities pay certain allowances directly to the Air Resources Board and will see an exemption credit on their bill.

If approved, residential gas rates will increase overall from 2029 through 2030 compared to current rates. The table above shows the requested change in rates for the year (2029) with the highest revenues by customer class. This increase will be phased in over the program cycle years. Actual changes in rates may vary by year.

How would this impact the typical residential customer?

If the request is approved, a typical non-CARE residential electric customer using 500 kWh per month would see a bill increase of approximately $3.10 per month. A typical residential gas customer using 31 therms would see a bill increase of approximately $1.66 per month. The actual impact will vary based on usage and other factors.

Additional information

You can read more about PG&E's request and make public comment by visiting **apps.cpuc.ca.gov/c/A2611004**. For questions about participating in CPUC matters, you can contact the Public Advisor's Office at **Public.Advisor@cpuc.ca.gov**, **1-866-849-8390**, or 505 Van Ness Ave., San Francisco, CA 94102. Please reference A.26-11-004 in any communication with the CPUC.

Questions about the request

If you have questions about PG&E's request, please contact PG&E at **1-800-743-5000**. For TTY call **711**. If you would like an electronic copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company
Authorization to Recover Costs Related to Its Enterprise Resource Planning and Geographic Information Systems Application (A.26-11-004)
P.O. Box 1018
Oakland, CA 94604-1018

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