

NOTICE OF PACIFIC GAS AND ELECTRIC COMPANY'S RATE CHANGE REQUEST

Pacific Gas and Electric Company's (PG&E) 2027 Energy Resource Recovery Account (ERRA) Forecast Application to the California Public Utilities Commission (CPUC) A.26-05-007

What is being requested?

PG&E is requesting \$3,176 million in revenue for 2027 to recover costs related to fuel needed to produce electricity as well as buying energy from third parties to serve bundled customers' loads that are included in ERRA. The application also includes costs associated with renewable resources to further the state's energy policy goals such as the California Climate Credit and Emission-Intensive and Trade-Exposed (EITE) credit.

CPUC Rulemaking 25-02-005 is considering the appropriate valuation of renewable energy credits (REC) generated prior to January 1, 2019, and a decision may impact PG&E's updated rate proposal. Further, market prices may be higher or lower than at the time the application was filed. These factors may result in PG&E updating its rate proposal later in the year and higher or lower rates and bill impacts than those initially presented.

How could this effect my monthly electric rates?

Many customers receive bundled electric service from PG&E, meaning they receive electric generation, transmission and distribution services. A summary of the proposed rate impact for these customers is provided below.

ESTIMATED REQUESTED CHANGE IN ELECTRIC RATES



Customer Class	Change	
	¢/kWh	%
Bundled Service¹		
Residential	1.55¢	4.7%
Small Commercial	2.05¢	5.0%
Medium Commercial	2.29¢	6.3%
Large Commercial	2.18¢	6.9%
Streetlights	1.75¢	3.9%
Standby	3.87¢	22.2%
Agriculture	2.18¢	5.1%
Industrial	1.99¢	9.4%
Average System Rate Change	1.91¢	5.7%

¹Customers who receive electric generation as well as transmission and distribution service from PG&E.

How would this impact the typical residential customer?

If the request is approved, a typical bundled residential customer using 500 kWh per month would see a rate increase of approximately \$10.55 per month. The actual impact will vary based on usage, baseline territory, and the applicable Base Service Charge, if eligible.

PG&E provides Direct Access (DA) and Community Choice Aggregation (CCA) customers with transmission, distribution, and Commission-ordered services. On average, rates for PG&E-provided services decrease by 7.3% in the initial application and are subject to change. Final rate impacts may be higher or lower. DA providers and CCAs set their own generation rates. Check with your DA provider or CCA to learn how this may affect your bill.

Additional information

An administrative law judge may hold hearings and will consider evidence, testimony and public comments before drafting a proposed decision on this application. CPUC Commissioners will then vote on a final decision at a public meeting.

You can read more about the utility's request and make public comment by visiting apps.cpuc.ca.gov/c/A2605007. For questions about participating in CPUC matters, you can contact the Public Advisor's Office at Public.Advisor@cpuc.ca.gov, **1-866-849-8390**, or 505 Van Ness Ave., San Francisco, CA 94102. Please reference A.26-05-007 in any communication with the CPUC.

Questions about the request

If you have questions about PG&E's request, please contact PG&E at **1-800-743-5000**. For TTY, call **711**. If you would like an electronic copy of the filing and exhibits, please write to the address below:

Pacific Gas and Electric Company
2027 ERRR Forecast Application (A.26-05-007)
P.O. Box 1018
Oakland, CA 94604-1018

Message paid for by customers.