

Appendix J: SPECIAL AGREEMENT FOR ELECTRICAL STANDBY SERVICE

REFER TO APPENDIX L FOR “GENERATION INTERCONNECTION AGREEMENTS”

Purpose

The following agreement establishes the service request for electrical Standby service between a Generator or other Non-regular Load customer and PG&E. In addition, the agreement establishes the options for service, exemptions, and sets the Reservation Capacity and service parameters. This agreement shall be executed by PG&E and the Generator or Non-regular Load customer prior to interconnecting generation facilities and commencing parallel operation, or connection of non-regular load.

Applicability

All the requirements of this agreement apply to all Generators and Non-regular Load customers connected to PG&E’s electric system, unless exempted.

Relevant Documents

ATTACHMENT 1: [Special Agreement for Electrical Standby Service \(Form 79-285\)](#)¹

ATTACHMENT 2: [Reactive Demand Exemption Form for Synchronous Generators with AVR Control \(Form 79-1110\)](#)²

ATTACHMENT 3: Standby Data Sheet (Form 79-843) -- refer to next page

ATTACHMENT 4: [Electric Schedule S – Standby Service](#)³

¹ http://www.pge.com/tariffs/tm2/pdf/ELEC_FORMS_79-285.pdf

² http://www.pge.com/tariffs/tm2/pdf/ELEC_FORMS_79-1110.pdf

³ http://www.pge.com/tariffs/tm2/pdf/ELEC_SCHEDS_S.pdf

PG&E Transmission Interconnection Handbook

Distribution:

- Rates & Tariffs
- Customer Billing
- Account Services

**PACIFIC GAS AND ELECTRIC COMPANY
STANDBY DATA SHEET**

Date: _____
 Log #: _____
 Premises #: _____

Project Name: _____

(Legal name as entered on Standby Contract)

CDx Account No: _____

(Assigned to Customer)

CDx SA ID #: _____

(Electric Service Agreement #)

Location: _____

(Street or descriptive address, city and/or county, and zip code)

Generator Information:

Nameplate Capacity _____ Number of Units: _____
(Enter NET total capacity as kW.)

Replacement Generator? Yes No Multiple Tariffs (NEM & Non-NEM)? Yes No

(Indicate number of units, tech. type, and size, in kW of each unit. For windfarms, enter total kW at PCC)

Hybrid? Yes No _____

Replacement hybrid generat Yes No _____

Fuel / Prime Mover / Generation Type: natural gas / combustion turbine / synchronous (select one from each)

If 'other', please specify: _____

Contract Information:

Type *(select one)*

1. Parallel Only (excluding emergency generator)
2. PPA If yes, is generator net surplus other _____
3. Wholesale: If yes, treat as net surplus.

Standby Reservation Capacity: _____ kW
(As specified by the Customer in the Standby Contract)

Date Standby data sheet completed: _____

Date Standby Contract signed by PG&E _____

Date Standby Rate is effective _____
(Date of final permission to parallel)

Is this project participating in the Self Generation Incentive Program? Yes or No

Customer Load Characteristics:

Total Customer Load: _____ kW Interconnection Voltage: _____
(Customer average demand when generator(s) are not in operation) (480V, 12kV, 21kV, 60kV, 115 kV, 230 kV)
 Total Non-Standby Firm Load: _____ kW
(Customer total load – net generator capacity)

Does Customer pay Special Facilities for ALL of its service facilities? Yes No

(See Special Condition 3 of Schedule S)

Billing Data Source : Solid State Meter EMR Other _____
(Download / phone read) (Electric Meter Read) (Customer read, etc.)

Regular Service Schedule and Voltage Code : _____
(i.e., E19P, E20T, etc.)

Customer Qualifies for PU Code 353 Standby Exemption? Yes No

Combined Heat and Power? Yes No...*If Yes, exemption may be effective until June 1, 2011.*

If No, exemption may NOT be effective after June 1, 2006.

Renewable Resource? Yes No...*If Yes, exemption effective until June 1, 2011. If No, exemption may not apply.*

Standby Data Sheet completed by: _____ **Contact co.#** _____

GIS Rep. _____ **Contact co. #** _____

AS Rep. _____ **Contact co. #** _____

Division Billing Analyst (DBA): _____ **Contact co. #** _____

Switching Center _____ **Contact co. #** _____

Billing Instructions _____