

Pacific Gas and Electric Company

2026 AS-DELIVERED CAPACITY PRICES FOR QUALIFYING FACILITIES

Effective January 1, 2026 ¹

| Capacity ² Value \$/kw-year | Capacity Allocation Factor ³ year/hr | Capacity Loss Adjustment Factor ⁴ | | As-Delivered Capacity Price ⁵ | | |
|------------------------------------------------|----------------------------------------------------------|-------------------------------------------------|----------------------------------------|---------------------------------------------|----------------------------------------|--|
| | | Transmission | Primary & Secondary Distribution | Transmission | Primary & Secondary Distribution | |
| | | (a) | (b) | (c) | (d) | |
| With Time-of-Delivery Metering | | | | | | |
| Period A - Summer | | | | | | |
| (May through October) | | | | | | |
| Peak | 74.760 | 0.0009844 | 0.989 | 0.991 | 0.072784 | |
| Partial-Peak | 74.760 | 0.0000264 | 0.989 | 0.991 | 0.001952 | |
| Off-Peak | 74.760 | 0.0000001 | 0.989 | 0.991 | 0.000007 | |
| Super Off-Peak | 74.760 | 0.0000000 | 0.989 | 0.991 | 0.000000 | |
| Period B - Winter | | | | | | |
| (January through April, November and December) | | | | | | |
| Partial-Peak | 74.760 | 0.0001308 | 0.989 | 0.991 | 0.009671 | |
| Off-Peak | 74.760 | 0.0000008 | 0.989 | 0.991 | 0.000059 | |
| Super Off-Peak | 74.760 | 0.0000000 | 0.989 | 0.991 | 0.000000 | |
| Without Time-of-Delivery Metering | | | | | | |
| Period A | 37.380 | 0.0001780 | 0.989 | 0.991 | 0.006580 | |
| Period B | 37.380 | 0.0000493 | 0.989 | 0.991 | 0.001823 | |

1. Interested parties are hereby notified that PG&E reserves all its available rights and remedies to obtain a revision to this posting effective as of January 1, 2026.
2. The as-delivered capacity value is derived in accordance with CPUC Decision No. 07-09-040 COL 36, adopting a Combustion Turbine (CT) cost proposed by TURN in its Exhibit 149, less adjustments for ancillary services and energy benefits. The 2026 CT cost is \$106.36/kW-year and is adjusted annually, as detailed in TURN's Exhibit 149, Appendix B. A weighted average of the capacity value is used for meters without time-of-delivery metering.
3. Capacity allocation factors (CAF) allocate the capacity value for seasons and time-of-delivery periods. These factors are derived by dividing the allocation percentages effective January 1, 2026, and approved in D. 97-03-017 by the number of hours in each time-of-delivery period. These percentages and hours are summarized, as follows:

| | CAFs (%) | | 2026 Delivery Hours | |
|----------------|---------------|---------------|---------------------|--------------|
| | Period A | Period B | Period A | Period B |
| Peak | 76.19% | N/A | 774 | 0 |
| Partial-Peak | 2.38% | 21.25% | 903 | 1,625 |
| Off-Peak | 0.02% | 0.15% | 2,003 | 1,995 |
| Super-Off-Peak | N/A | N/A | 736 | 724 |
| Season total | 78.59% | 21.41% | 4,416 | 4,344 |

Example of year/hr CAF for "Period A - Peak:"

76.19% divided by 774 hours = 0.0009844

4. Capacity prices are adjusted for the effect of deliveries on PG&E's transmission and distribution losses based upon the seller's interconnection voltage level. The loss adjustment factors for non-remote facilities (as defined by the CPUC) are shown here.
5. The as-delivered capacity price is the product of three factors: capacity value, allocation factor, and capacity loss adjustment factor.