

INTRODUCTION

In 2025, PG&E acting as the CPE is required to procure Local RA or obtain compensated self-shown commitments in PG&E's distribution service area for:

- **100%** of the CPUC's 2026 Local RA requirements
- **100%** of the CPUC's 2027 Local RA requirements
- **50%** of the CPUC's 2028 Local RA requirements

For additional information, see Section I of Protocol.

NEW FOR 2025

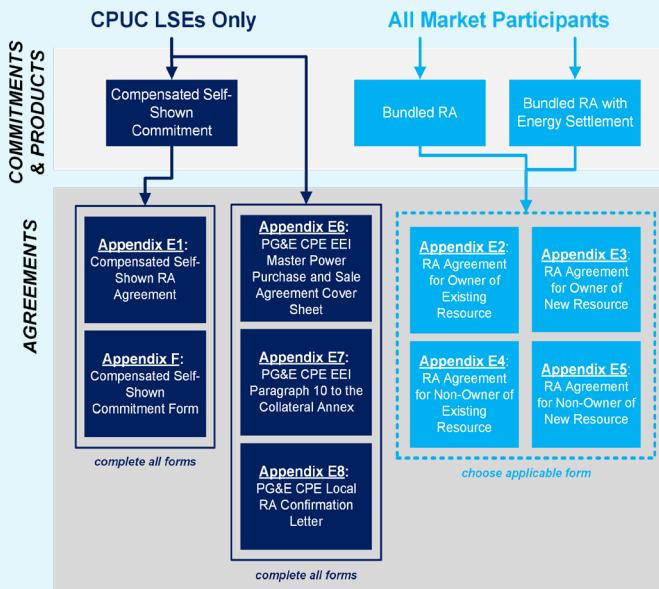
- Per CPUC Decision (D.) 24-12-003:
 1. The **non-compensated self-showing option** for CPUC LSEs has been **eliminated** from CPE framework.
 2. In 2025, Local CPE procurement conducted for the **2027 RA compliance year** will be **"locked" on Oct. 31**.
- For Bundled RA or Bundled RA with Energy Settlement offers with a Delivery Term of 1-60 months, Participants may submit monthly pricing.

For additional information, see Section I.B of Protocol and D.24-12-003.

COMMITMENTS & PRODUCTS

- **Compensated Self-Shown Commitment:** A commitment from a CPUC LSE to self-show Local RA that is eligible for compensation consistent with the process outlined in the Decisions.
- **Bundled RA:** A bundled RA capacity product includes local, system, and, if applicable, flexible RA attributes.
- **Bundled RA with Energy Settlement:** Bundled RA that includes a financial energy settlement based on CAISO market energy prices.

For additional information, see Sections II.C and II.D and Attachments 1 and 2 of Protocol.



RESOURCE ELIGIBILITY REQUIREMENTS

- All resources must have a single CAISO Resource ID.
- All resources must be able to provide RA; must meet the applicable CPUC and CAISO RA requirements, CAISO requirements for deliverability, etc.
- All resources must be electrically connected in a PG&E Local Capacity Area.

Note: New Resources do not need to be electrically connected or have a CAISO Resource ID at the time of offer submittal.

Compensated Self-Shown Commitment:

- Only CPUC LSEs are eligible.
- Resources must meet the eligibility requirements set forth in the LCR RCM Decision, D.20-12-006.

Bundled RA & Bundled RA with Energy Settlement:

- Available to all eligible Participants.
- All technology types can participate.
- Existing Resources must have an Initial Delivery Date (IDD) on the first day of any calendar month within Jan. 1, 2026 – Dec. 31, 2028.
- New Resources must have an IDD on the first day of any calendar month prior to Dec. 31, 2030.
- Required Delivery Term of at least one month. Delivery Terms of 1-60 months for Existing Resources or 10-15 years for New Resources may be preferred.

For additional information, see Section II.B and Attachments 1 and 2 of Protocol

2025 CPE Local Resource Adequacy Request for Offers & Commitments (RFO) PROTOCOL AT-A-GLANCE

EMAIL ENCRYPTION

PG&E emails containing confidential information are encrypted, which requires recipients to verify their login credentials before accessing the protected information.

PG&E CPE recommends Participants add CPEsolicitations@pge.com to their contact list to ensure they receive all RFO communications.

For guidance on accessing encrypted emails, see [Microsoft's support page](#).

WEBSITE AND COMMUNICATION

- PG&E CPE has established a website at pge.com/cpe.
- RFO materials required as part of an Offer or Commitment package are accessible via Power Advocate.
- Participants should submit any inquiries via email to CPEsolicitations@pge.com and copy the Independent Evaluator at merrimackIE@merrimackenergy.com.

For additional information, see Section I.E of Protocol.

EXPECTED RFO SCHEDULE

The expected RFO schedule below is subject to change at PG&E CPE's sole discretion at any time. *PG&E CPE does not issue a shortlist, and there is no bid fee required to accept Qualification status.*

Event	Dates
Participants are invited to register online to receive notices regarding the RFO at www.pge.com/cpe	Ongoing
PG&E CPE issues the RFO	Thursday, Feb. 20, 2025
Participants' Webinar	Thursday, Feb. 27, 2025
Deadline for PG&E Participant to submit Competitive Offers via Power Advocate	Tuesday, Mar. 25, 2025 at 1PM (PPT)
Deadline for Non-PG&E Participants to submit Competitive Offers via Power Advocate	Wednesday, Mar. 26, 2025 at 1PM (PPT)
PG&E CPE notifies Participants that their Offer(s) are Qualified and whether they fall into Track A or Track B timeframe for potential execution. PG&E CPE notifies the CAM PRG of all Qualified Offers for <u>Track A and Track B</u> .	Mid-April 2025
Estimated time frame for execution of Agreement(s) resulting from the Track A Competitive Offer Process, provided that the Agreement(s) are mutually agreed to by both PG&E CPE and the respective Participant (Track A).	Thursday, July 3, 2025
Estimated time frame for execution of Agreement(s) resulting from the Track B Competitive Offer Process, provided that the Agreement(s) are mutually agreed to by both PG&E CPE and the respective Participant (Track B)	Early August 2025
PG&E CPE's estimated Local RA Showing for the 2026, 2027, and 2028 compliance years with the CPUC	Mid-August 2025

For additional information, see Section II.E and Attachments 1 and 2 of Protocol.