

## **2025 PG&E CPE Local RA RFO – Questions and Answers**

**1. Will a recording of the 2025 PG&E CPE Local RA RFO Participants' Webinar be available for those who were unable to attend?**

Response: Materials from the 2025 PG&E CPE Local RA RFO Participants' Webinar (presentation slides, transcript, and audio) will be posted on the 2025 PG&E CPE RFO website under the "Documents and Materials" tab in Mid-March.

**2. How can I register in PowerAdvocate to participate in the 2025 PG&E CPE Local RA RFO?**

Response: For detailed guidance on registering in PowerAdvocate, please refer to the "PowerAdvocate User Instructions" posted in the Documents and Materials tab on the 2025 CPE RFO website. The PG&E CPE 2025 Local RA RFO PowerAdvocate event links can be found in the same location.

**3. Is there an estimate as to when PG&E CPE will notify bidders of its interest in Offers?**

Response: Per the 2025 RFO's timeline, PG&E CPE plans to notify Participants of Offer Qualification and whether the Offer(s) fall into the Track A or Track B timeframe for negotiations in mid-April 2025.

**4. Are standalone storage assets eligible for participation in this RFO?**

Response: Per the 2025 PG&E CPE RFO Solicitation Protocol, any new or existing resource of any technology type that can provide Local RA within the PG&E Local Capacity Areas is eligible for participation, subject to the resource eligibility requirements listed in Section II.B of the Protocol.

**5. What are the Initial Delivery Date requirements for Competitive Offers for Bundled RA and Bundled RA with Energy Settlement?**

Response: Per Section II of Attachment II of the 2025 PG&E CPE RFO Solicitation Protocol, the IDD for existing resources must fall on the first day of any calendar month between January 2026 – December 2028. The IDD for new resources must fall on the first day of any calendar month between January 2026 – December 2030.

**6. Can PG&E CPE provide an indication of portfolio need in each of the Local Capacity Areas?**

Response: PG&E CPE's compliance position on a Local Capacity Area ("LCA") basis is confidential. However, the CAISO's Local Capacity Technical Study results provide an assessment of Local Capacity Requirements ("LCR") in each LCA. The CAISO Draft 2026 and 2030 LCRs are available on the page linked below:

<https://stakeholdercenter.caiso.com/RecurringStakeholderProcesses/Local-capacity-requirements-process-2026>.

**7. Are Offers submitted into the 2025 PG&E CPE Local RA RFO binding?**

Response: Offers submitted into the 2025 PG&E CPE Local RA RFO are not binding. Per Section II.E of the 2025 PG&E CPE Local RA RFO Solicitation Protocol, execution of an

Agreement resulting from the Competitive Offer Process does not occur until PG&E senior leadership approves and the Agreement is mutually agreed to and signed by both PG&E CPE and the respective Participant.

**8. Which Agreement should be used for Bundled RA with Energy Settlement?**

Response: Appendices E2, E3, E4, and E5 may be used for both offers of Bundled RA only and Bundled RA with Energy Settlement. Participants should select the appropriate RA Agreement based on whether they own the resource and whether the resource is an existing or new build.

**9. Are new resources eligible for the Compensated Self-Shown Commitment (LCR RCM) Competitive Offer Process?**

Response: If a resource is expected to come online during the 2025 Local RA RFO compliance window (January 1, 2026 – December 31, 2028), the resource may be offered for LCR RCM, subject to the additional requirements listed in Attachment 1 of the 2025 PG&E CPE Local RA RFO Solicitation Protocol.

**10. How do I know which PowerAdvocate event to sign-up for?**

Response: Per the PowerAdvocate User Guide posted on the 2025 PG&E CPE Local RA RFO Website, Participants should select the appropriate PowerAdvocate link based on their Participating Organization (either PG&E or Non-PG&E).

**11. What are the interconnection requirements for new Behind-The-Meter resources?**

Response: Per Section VI of both Attachments 1 and 2 in the 2025 PG&E CPE Local RA RFO Protocol, Participants must describe their customer acquisition plans in Appendix B1. Please see the 2025 PG&E CPE Local RA RFO Protocol for additional resource eligibility requirements.

**12. If PG&E is acting as the Participating Transmission Operator, can PG&E CPE provide information on the status of interconnection for my project?**

Response: Per pages 23 and 37 of the 2025 PG&E CPE Local RA RFO Solicitation Protocol, PG&E is releasing this RFO in its central procurement entity function and has no obligation nor ability to influence the Participating Transmission Operator or Utility Distribution Company.