**[FORM OF] CPE RESOURCE ADEQUACY AGREEMENT**[[1]](#footnote-2)

between

**PACIFIC GAS AND ELECTRIC COMPANY**(as “Buyer”)

and

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**(as “Seller”)

CPE RESOURCE ADEQUACY AGREEMENT

TABLE OF CONTENTS

[Article One TERM 1](#_Toc100001013)

[1.1 Term 1](#_Toc100001014)

[1.2 Binding Nature 2](#_Toc100001015)

[1.3 [CPUC Approval Delayed 2](#_Toc100001016)

[Article Two CONDITIONS PRECEDENT TO INITIAL DELIVERY DATE 3](#_Toc100001017)

[2.1 Conditions Precedent to the Initial Delivery Date 3](#_Toc100001018)

[2.2 Confirmation of Initial Delivery Date 4](#_Toc100001019)

[2.3 Deadline for the Initial Delivery Date 4](#_Toc100001020)

[2.4 Expected Initial Delivery Date Cure Period – and Delay Damages 4](#_Toc100001021)

[Article Three TRANSACTION 5](#_Toc100001022)

[3.1 Product 5](#_Toc100001023)

[3.2 Purchase and Sale Obligation 5](#_Toc100001024)

[3.3 Project Modifications 7](#_Toc100001025)

[3.4 Information Sharing 7](#_Toc100001026)

[3.5 Certification of Product 8](#_Toc100001027)

[3.6 Delivery of Product: Buyer Compliance Showings 8](#_Toc100001028)

[Article Four INTERCONNECTION & OPERATIONS 8](#_Toc100001029)

[4.1 Interconnection Agreement. 8](#_Toc100001030)

[4.2 Operations 9](#_Toc100001031)

[4.3 Metering 9](#_Toc100001032)

[4.4 Scheduling. 9](#_Toc100001033)

[4.5 [Project Specific Requirements 10](#_Toc100001034)]

[4.6 Supplier Diversity 10](#_Toc100001035)

[4.7 Standards of Care 10](#_Toc100001036)

[Article Five SELLER’S DELIVERY 11](#_Toc100001037)

[5.1 Confirmed Quantity 11](#_Toc100001038)

[5.2 Post-Showing Shortfall Prior to Showing Month 11](#_Toc100001039)

[Article Six COMPENSATION 11](#_Toc100001040)

[6.1 Monthly Payment 11](#_Toc100001041)

[6.2 [Energy Settlement 12](#_Toc100001042)]

[6.3 Allocation of CAISO Payments and Costs 12](#_Toc100001043)

[Article Seven EVENTS OF DEFAULT; REMEDIES 13](#_Toc100001044)

[7.1 Events of Default. 13](#_Toc100001045)

[7.2 Early Termination 15](#_Toc100001046)

[7.3 Rights And Remedies Are Cumulative 16](#_Toc100001047)

[7.4 Waiver 16](#_Toc100001048)

[Article Eight FORCE MAJEURE 16](#_Toc100001049)

[8.1 Force Majeure. 16](#_Toc100001050)

[Article Nine PAYMENT AND NETTING 18](#_Toc100001051)

[9.1 Billing and Payment 18](#_Toc100001052)

[9.2 Netting 18](#_Toc100001053)

[9.3 Payment 18](#_Toc100001054)

[9.4 Disputes and Adjustments of Invoices 19](#_Toc100001055)

[Article Ten CREDIT AND COLLATERAL REQUIREMENTS 19](#_Toc100001056)

[10.1 Buyer Financial Information 19](#_Toc100001057)

[10.2 Seller Financial Information 19](#_Toc100001058)

[10.3 Grant of Security Interest/Remedies 20](#_Toc100001059)

[10.4 Performance Assurance. 20](#_Toc100001060)

[10.5 Letter of Credit 22](#_Toc100001061)

[10.6 Guaranty 23](#_Toc100001062)

[Article Eleven SAFETY 24](#_Toc100001063)

[11.1 Safety. 24](#_Toc100001064)

[11.2 Project Safety Plan 25](#_Toc100001065)

[11.3 Reporting Serious Incidents 26](#_Toc100001066)

[11.4 Remediation. 26](#_Toc100001067)

[Article Twelve GOVERNMENTAL CHARGES 27](#_Toc100001068)

[12.1 Cooperation 27](#_Toc100001069)

[12.2 Governmental Charges 27](#_Toc100001070)

[Article Thirteen LIMITATIONS 27](#_Toc100001071)

[13.1 Limitation of Remedies, Liability and Damages 27](#_Toc100001072)

[Article Fourteen REPRESENTATIONS; WARRANTIES; COVENANTS 28](#_Toc100001073)

[14.1 Representations and Warranties. 28](#_Toc100001074)

[14.2 General Covenants 29](#_Toc100001075)

[14.3 Covenants of Seller 29](#_Toc100001076)

[Article Fifteen INDEMNITIES AND INSURANCE 30](#_Toc100001077)

[15.1 Indemnity by Seller 30](#_Toc100001078)

[15.2 No Indemnity by Buyer 31](#_Toc100001079)

[15.3 Notice of Claim 31](#_Toc100001080)

[15.4 Defense of Third Party Claims 32](#_Toc100001081)

[15.5 Subrogation of Rights 32](#_Toc100001082)

[15.6 Rights and Remedies are Cumulative 33](#_Toc100001083)

[15.7 Insurance 33](#_Toc100001084)

[Article Sixteen RECORDS AND AUDIT RIGHTS 34](#_Toc100001085)

[16.1 Operations Logs 34](#_Toc100001086)

[16.2 Records and Audit. 35](#_Toc100001087)

[16.3 General Audit Right 35](#_Toc100001088)

[16.4 Data Request Cooperation 35](#_Toc100001089)

[16.5 Access Rights 36](#_Toc100001090)

[Article Seventeen ASSIGNMENT 36](#_Toc100001091)

[17.1 General Assignment 36](#_Toc100001092)

[17.2 Assignment to Financing Providers 36](#_Toc100001093)

[17.3 Assignment in Connection with a Change in Control 36](#_Toc100001094)

[17.4 Unauthorized Assignment 37](#_Toc100001095)

[Article Eighteen DISPUTE RESOLUTION 37](#_Toc100001096)

[18.1 Intent of the Parties 37](#_Toc100001097)

[18.2 Management Negotiations. 37](#_Toc100001098)

[18.3 Mediation 38](#_Toc100001099)

[18.4 Arbitration 38](#_Toc100001100)

[Article Nineteen CONFIDENTIALITY 39](#_Toc100001101)

[19.1 Confidential Information 39](#_Toc100001102)

[19.2 Permitted Disclosures 39](#_Toc100001103)

[19.3 Remedies 40](#_Toc100001104)

[19.4 Exceptions 40](#_Toc100001105)

[19.5 Other Confidential Information 40](#_Toc100001106)

[Article Twenty GENERAL PROVISIONS 40](#_Toc100001107)

[20.1 General; Amendments 40](#_Toc100001108)

[20.2 Severability 41](#_Toc100001109)

[20.3 Counterparts 41](#_Toc100001110)

[20.4 Mobile Sierra 41](#_Toc100001111)

[20.5 Interpretation 42](#_Toc100001112)

[20.6 Recordings 43](#_Toc100001113)

[20.7 Authorized Representatives 43](#_Toc100001114)

[20.8 No Dedication 43](#_Toc100001115)

[20.9 Governing Law 43](#_Toc100001116)

[20.10 Separation of Functions 44](#_Toc100001117)

[Article Twenty-one NOTICES 44](#_Toc100001118)

[21.1 Notices 44](#_Toc100001119)

**APPENDICES**

The following appendices are incorporated into and made a part of this Agreement by reference.

Appendix I - General Definitions

Appendix II - Description of Project & Product

Appendix III –Operational Characteristics

Appendix IV – Initial Delivery Date Confirmation Letter

Appendix V – PG&E’S Supplier Diversity Program

Appendix VI – Attestations & Certifications

Appendix VI-A – Certification for Commercial Operation

Appendix VI-B –Material Project Modification Certification

Appendix VI-C – Engineer Attestation

Appendix VI-D ¬ Seller Attestation

[Appendix VII – Forms of Performance Assurance

Appendix VII-A – Form of Letter of Credit

Appendix VII-B –Form of Guaranty from a US Entity

Appendix VII-C – Form of Guaranty from a Non-US Entity ][[2]](#footnote-3)

Appendix VIII - Form of Financial Consent to Assignment

Appendix IX – Milestones

Appendix X – Notices

Appendix XI – Project Safety Plan and Documentation

[Appendix XII – Multiple-Use Attestation ][[3]](#footnote-4)

[Appendix XIII – Example of Energy Settlement Calculation ]

[Appendix XIV – Project Specific Requirements ][[4]](#footnote-5)

[Appendix XV – Energy Settlement Calculation ]

Appendix XVI – Contract Schedule

[Appendix XVII – Energy Settlement Energy Price & Hours ]

[Appendix XVIII – Energy Settlement Defined Terms ]

[Appendix XIX – Behind the Meter Defined Terms ]

[Appendix XX – Seller’s Portfolio List ]

[Appendix XXI – List of Substations ][[5]](#footnote-6)

CPE RESOURCE ADEQUACY AGREEMENT

This CPE Resource Adequacy Agreement is made by and between Pacific Gas and Electric Company, a California corporation (“PG&E”, and as further defined herein, “Buyer”) and\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ a \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ company (“Seller”) as of the Execution Date. Seller and Buyer are referred to individually as “Party” or collectively as “Parties”. Therefore, Buyer and Seller hereby agree to the following:

**RECITALS**

WHEREAS, Seller desires to sell, and Buyer desires to purchase, the Product from a new-build Project which is owned by Seller (as described on Appendix II) on the terms and conditions herein.

WHEREAS, As indicated in Appendix II (1) Part A - the Project associated with this Agreement shall be located [front of] [behind] the retail meter and (2) Part C – this Agreement [includes an Energy Settlement, which is based on market prices for energy, and, if applicable, will be netted out of Buyer’s monthly payment to Seller] OR [does not include Energy Settlement].

NOW, THEREFORE, in consideration of the promises and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Buyer and Seller, intending to be legally bound, hereby agree as follows:

# TERM

## Term

.

### The “Term” of this Agreement shall commence upon the Execution Date and shall continue until the expiration of the Delivery Term, provided that this Agreement shall thereafter remain in effect until the Parties have fulfilled all obligations arising under this Agreement, including any compensation for the Product, Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly, such as through set-off or netting) and the Performance Assurance is released and/or returned as applicable. All provisions relating to invoicing, payment, delivery, settlement of other liabilities incurred pursuant to this Agreement and dispute resolution survive for the period necessary to effectuate the rights of the Party benefited by such provision except as otherwise specified herein. Notwithstanding anything to the contrary in this Agreement, (i) all rights under Sections 15.1 through 15.6 (Indemnities) and any other indemnity rights survive the end of the Term for an additional twelve (12) months after; (ii) all rights and obligations under Article Nineteen (Confidentiality) survive the end of the Term for an additional two (2) years after; and (iii) all provisions relating to limitations of liability survive without durational limit.

### The “Delivery Term” is the period commencing on the Initial Delivery Date and ending on \_\_\_\_\_\_\_\_\_[[6]](#footnote-7), unless earlier terminated in accordance with the terms and conditions of this Agreement.

### The “Expected Initial Delivery Date” is \_\_\_\_\_\_\_\_.[[7]](#footnote-8)

### The “Initial Delivery Date” shall be the first day of the first Showing Month for which Product is delivered subject to the satisfaction of [the CPUC Approval Condition Precedent, if applicable, and][[8]](#footnote-9) the Conditions Precedent to the Initial Delivery Date.

## Binding Nature

.

### Upon Execution Date. This Agreement shall be effective and binding as of the Execution Date[, but only to the extent required to give full effect to, and enforce, the rights and obligations of the Parties under:

#### Articles One, Two, Eight and Eleven through Twenty-One;

#### Sections 3.2(a)(ii), [3.2(a)(v),][[9]](#footnote-10) 3.2(b), 3.3 and 3.4;

#### Sections 7.1(a)(i)-(iii), (v), (vi) [and (xiii)][[10]](#footnote-11), 7.1(b), and 7.2-7.4; and

#### Sections 10.3-[10.6][[11]](#footnote-12).

### Upon CPUC Approval. This Agreement shall be in full force and effect, enforceable and binding in all respects, upon occurrence of the date on which the CPUC Approval Condition Precedent has been obtained][[12]](#footnote-13). Unless otherwise specified, all obligations of the Parties are binding throughout the Delivery Term.

## [CPUC Approval Delayed

. CPUC Approval must be obtained on or before one hundred eighty (180) days from the date on which Buyer files this Agreement with the CPUC seeking CPUC Approval (“CPUC Approval Condition Precedent”). If (a) CPUC Approval has not been obtained by this date, or (b) if the CPUC rejects this Agreement through a final and non-appealable order, then either Party may terminate this Agreement effective upon Notice to the other Party. Within ten (10) Business Days of such termination, Buyer shall return the Project Development Security to Seller. Following the return of the Project Development Security to Seller, neither Party shall have any obligation or liability to the other by reason of such termination.][[13]](#footnote-14)

# CONDITIONS PRECEDENT TO INITIAL DELIVERY DATE

## Conditions Precedent to the Initial Delivery Date

. Seller shall give Buyer Notice of the expected occurrence of the Initial Delivery Date no later than ninety (90) days prior to the Initial Delivery Date. Seller shall take all actions and obtain all approvals necessary to meet the obligations of this Agreement and to deliver the Product to Buyer pursuant to the terms of this Agreement, which include those obligations set forth below in Sections 2.1(a) – (k) (collectively the “Conditions Precedent”), which must be satisfied at least seventy-five (75) days before the Initial Delivery Date or such deadline as set forth below. The Conditions Precedent are as follows:

### The Project is listed on the CAISO NQC List and is located in the Local Capacity Area listed in Appendix II, as identified in the CAISO Final Local Capacity Technical Study for the Delivery Term.

### At Seller’s expense, Seller shall have secured all CAISO and Governmental Approvals as are necessary for the safe and lawful operation and maintenance of the Project and to enable Seller to deliver the Product to Buyer.

### At Seller’s expense, the Project shall have been constructed and have achieved commercial operation such that, as of the Initial Delivery Date (i) Seller is able to satisfy its obligations herein and (ii) the Project is able to deliver Product in accordance with the terms hereof.

### Seller shall have provided to Buyer a certification of Seller and a Licensed Professional Engineer, substantially in the form attached hereto as Appendix VI-A, demonstrating satisfactory completion of the Project at the Site and that the Commercial Operation Date has occurred.

### Seller shall have provided to Buyer all documentation reasonably acceptable to Buyer demonstrating that the Project successfully completed all applicable testing and registration procedures required by CAISO to Bid into the CAISO Markets.

### At Seller’s expense, Seller shall have executed any necessary Interconnection Agreement and installed any necessary metering to deliver Product in accordance with the CAISO Tariff and any applicable tariffs of the Utility Distribution Company and the Participating Transmission Owner.

### [Seller shall have delivered Performance Assurance as required by Section 10.4.][[14]](#footnote-15)

### As of the Initial Delivery Date, no Seller’s Event of Default shall have occurred and remain uncured.

### At least ninety (90) days prior to the Initial Delivery Date, Seller shall have submitted to Buyer Attestations in accordance with Section 11.2(a)(ii) and the Attestations shall be substantially in the forms attached hereto as Appendices VI-C and VI-D.

### Seller shall have obtained certification of Product in accordance with the CAISO Tariff and CPUC requirements applicable to Product, all as verifiable by Buyer.

### [Seller shall have satisfied all Project specific conditions precedent set forth in Part 1 of Appendix XIV.][[15]](#footnote-16)

## Confirmation of Initial Delivery Date

. Once each of the Conditions Precedent to the Initial Delivery Date has been satisfied or waived, the Parties shall execute and exchange on the Initial Delivery Date the “Initial Delivery Date Confirmation Letter” attached as Appendix IV.

## Deadline for the Initial Delivery Date

.

### The Initial Delivery Date may not occur prior to the Expected Initial Delivery Date, and the Initial Delivery Date may not be later than two (2) calendar months after the Expected Initial Delivery Date (“IDD Cure Period”), The calendar month containing the Expected Initial Delivery Date shall be counted as the first calendar month of such two (2) calendar month period

### The Parties agree that, in order for Seller to obtain an Initial Delivery Date, the Parties may have to perform certain of their Delivery Term obligations in advance of the Initial Delivery Date, including providing Supply Plans in advance of the Initial Delivery Date. The Parties shall cooperate with each other in order for Buyer to be able to utilize the Product beginning on the Initial Delivery Date and Seller agrees to cause the Project’s SC to cooperate in order to achieve the same.

## Expected Initial Delivery Date Cure Period and Delay Damages

.

### Delay Damages. If Seller has not achieved the Initial Delivery Date as of the Expected Initial Delivery Date for reasons other than an extension due to a Force Majeure event in accordance with Article Eight, then for every calendar month beginning with the calendar month of the Expected Initial Delivery Date through and including the calendar month prior to that calendar month when the Initial Delivery Date occurs, Seller shall pay to Buyer liquidated damages in the amount of forty thousand dollars per MW per calendar month ($40,000/MW per calendar month); all or any portion of such damages are “Delay Damages”. If Delay Damages are due, then Buyer shall provide Notice to Seller of the amounts due and Buyer may draw such amounts due from the Project Development Security, provided that if the Project Development Security is not adequate to compensate Buyer for the Delay Damages, Buyer shall invoice Seller for the amount still owed to Buyer on a monthly basis during the period of the delay. Each Party agrees that (i) the damages that Buyer would incur due to Seller’s delay in achieving the Expected Initial Delivery Date would be difficult or impossible to predict with certainty and (ii) the Delay Damages are an appropriate approximation of such damages.

### Force Majeure Delay. If Seller has not achieved the Initial Delivery Date as of the Expected Initial Delivery Date because of a Force Majeure event, Seller is not responsible for paying Delay Damages for the period extending to the first day following a day-for-day extension of the same duration as the Force Majeure event.

# TRANSACTION

## Product

. Seller shall provide Buyer the Capacity Attributes [,which shall be the percentage of all Capacity Attributes that may be calculated or derived from the Operational Characteristics, and][[16]](#footnote-17) which must be exclusively from the Project during the applicable Contract Month as set forth in Appendix II (“Product”). [Operational Characteristics shall not be modified during the Term.][[17]](#footnote-18) Product does not confer to Buyer any right to dispatch or receive Energy or Ancillary Services from the Project.

## Purchase and Sale Obligation

.

### During the Term, Seller grants, pledges, assigns and otherwise commits and shall deliver to Buyer Product for Buyer’s exclusive use in its capacity as a Central Procurement Entity, pursuant to the terms and conditions contained herein. Buyer shall have the right to re-sell all or any portion of the Product purchased under this Agreement (“Resold Product”).

#### [As of the Execution Date, the amount (in MW) of Capacity Attributes comprising the Product that Seller commits to deliver to Buyer is set forth on Appendix II.][[18]](#footnote-19)

#### [In the event the CPUC, CAISO, other Governmental Authority or Person having jurisdiction over Capacity Attributes changes the methodology for capacity counting rules described in the Qualifying Capacity Methodology Manual or the CAISO Tariff, and such change results in the increase or decrease of the amount of Capacity Attributes that may be calculated or derived from the Operational Characteristics prior to the effective date of such change, then either Party shall provide Notice to the other Party upon knowledge of such change specifying the altered amounts of Capacity Attributes of Product (“Change Notice”). Following a Change Notice, Buyer will confirm via Notice to Seller the amended amount of Capacity Attributes of Product based on such change and the date that Seller shall commence delivery of such amended amounts (“Confirmation Notice”). The amounts of Capacity Attributes of Product shall automatically adjust upon the date set forth in the Confirmation Notice (“Adjustment Date”) without further need for the Parties to amend this Agreement. Until the Adjustment Date, Seller shall continue to deliver the amount of the Capacity Attributes of Product as stated prior to the Confirmation Notice.][[19]](#footnote-20).

[In the event the CPUC, CAISO, other Governmental Authority or Person having jurisdiction over Capacity Attributes reduces the amount of Capacity Attributes that can be derived from the Project to an amount less than the Product but more than zero (0) MW in a twelve (12) calendar months period, then Seller may provide Notice to Buyer of the occurrence of such reduction and reasonable details thereof (“Capacity Attribute Reduction Notice”). Following such Capacity Attribute Reduction Notice, the Product shall automatically be reduced proportionately with the total reduction in the amount of Capacity Attributes that can be derived from the Project for the remainder of the Delivery Term without further need for the Parties to amend this Agreement. The Capacity Attribute Reduction Notice shall only be effective for Showing Months where Seller has provided a Capacity Attribute Reduction Notice at least (15) Business Days prior to the Compliance Showing deadline relevant to the Showing Months. Following Seller’s provision of a Capacity Attribute Reduction Notice, the Payment Quantity shall be automatically reduced to match the Product in each Contract Month for the remainder of the Delivery Term without the further need of the Parties to amend this Agreement.][[20]](#footnote-21)

#### Buyer shall pay Seller for Product based on the amount (“Payment Quantity”) and fixed-price (“Contract Price”)per unit during the applicable Contract Month, in each case, as listed on Appendix II. All obligations of Seller under this Section 3.2(a), and all Product deliverable to Buyer and compensation due to Seller under this Agreement are subject to and made in accordance with Article Five (Seller’s Delivery), Article Six (Compensation) and Article Nine (Payment and Netting).

#### [In the event that (a) the amounts of Capacity Attributes of Product are reduced pursuant to Section 3.2(a)(ii) and (b) such reduction is caused by or related to the implementation of the CAISO RA Enhancement by the CAISO, CPUC or other Governmental Authority having jurisdiction over Capacity Attributes, then from and after the effective date of such reduction, the Payment Quantity shall automatically be reduced proportionately with the total reduction in the amount of Capacity Attributes for the remainder of the Delivery Term without further need for the Parties to amend this Agreement.][[21]](#footnote-22)

#### [In the event the CPUC, CAISO, other Governmental Authority or Person having jurisdiction over Capacity Attributes reduces the amount of Capacity Attributes that can be derived from the Project decreasing to zero (0) MW in a twelve (12) calendar months period, Buyer shall have the right to terminate this Agreement. If Buyer exercises its termination right under this Section 3.2(a)(v), no Termination Payment will be due or owing to either Party (other than payment of any amounts due and outstanding prior to the date of termination), and Buyer shall return or release the Performance Assurance to Seller. Buyer’s termination of this Agreement will be effective five (5) Business Days after Buyer’s Notice to terminate is provided to Seller.][[22]](#footnote-23)

### During the Term, Seller shall take all actions, including executing all documents or instruments, complying with all applicable registration, certification and reporting requirements of all applicable Governmental Authorities and other Persons, as such requirements may be amended from time to time, that are necessary to ensure that Buyer can use Product, including enabling Buyer to apply Product towards Buyer’s Compliance Obligations at all times during the Delivery Term.

### Seller may sell Capacity Attributes from the Project in excess of Product (i) to third parties, (ii) into the applicable market or (iii) to Buyer with Buyer’s prior agreement.

### In the event a centralized capacity market develops within the WECC region, Buyer will have the exclusive right to offer, bid, or otherwise submit the Product for re-sale in such market, or to cause Seller or the Project’s SC to do so, and Buyer shall retain and receive any and all related revenues.

## Project Modifications

. During the Term, Seller may modify, [expand,][[23]](#footnote-24) alter or otherwise change any aspect of the Project, provided that if such modification, [expansion,][[24]](#footnote-25) alteration or other change would impair[, expand][[25]](#footnote-26) or limit the Project’s ability to deliver the Product or produce Capacity Attributes (a “Material Project Modification”) Seller shall Notify Buyer of such proposed Material Project Modification at least ten (10) Business Days prior to the start of Work for such Material Project Modification, and provided further that Seller shall not, and shall not permit any other Person, to take any action that would, or may reasonably be expected to (a) alter the Project description set forth in Part A of Appendix II as of the Execution Date, [or] (b) cause or render the Project to operate in a manner that is not consistent with the Safety Requirements[, or (c) reduce the amount of Capacity Attributes produced or generated by the Project such that Seller is unable to deliver the full amount of Product as required under this Agreement][[26]](#footnote-27). Within sixty (60) days of completion of a Material Project Modification, Seller shall certify that the Project is Commercially Operable by providing Buyer a signed certification in the form attached hereto as Appendix VI-B. For the avoidance of doubt, no modification, expansion, alternation or other change to the Project shall alter or relieve any of Seller’s obligations under this Agreement.

## Information Sharing

. Throughout the Term Seller agrees upon Buyer’s request, to provide information, including meter data and any operational information related to bidding the Project into the wholesale energy market, to Buyer in its capacity as a Central Procurement Entity [as well as Project specific information set forth in Part 2 of Appendix XIV].[[27]](#footnote-28) Such information shall be treated by Buyer as Confidential Information. Any applicable data shall be provided to Buyer in a format and to a platform specified by Buyer that is reasonably acceptable to Seller within five (5) Business Days of Buyer’s request.

## Certification of Product

. During the Delivery Term, Seller shall, at no cost to Buyer, obtain and maintain CAISO and all applicable Governmental Authority certification(s) for all elements of the Product for which certification is or may become required in order to enable Buyer to receive and use such Product, including use of such Product to satisfy its Compliance Obligations. If Buyer is required under applicable Law to obtain such certification, Seller shall take all actions within its control to ensure that Buyer is able to secure such certification. Seller, at no cost to Buyer, shall take all other actions during the Delivery Term, including submission of all reports and other filings with CAISO and applicable Governmental Authorities, that are required to be taken by Seller to ensure that Buyer can receive the Product and shall take all actions within its control to assist Buyer in taking actions required to be taken by Buyer with regard to receipt of Product.

## Delivery of Product: Buyer Compliance Showings

.

### Seller shall submit, or cause the Project’s SC to submit, a Supply Plan to CAISO to identify and confirm the Product to be delivered to Buyer, or with regard to Resold Product Buyer’s designee, for each Showing Year and each Showing Month for the duration of the Delivery Term. For each of the Capacity Attributes from the Project that Seller submits in its Supply Plan in the applicable Showing Year and Showing Month, Seller shall not submit an amount greater than the amount of each of the respective Capacity Attributes of Product as provided in Section 3.2. The amount that Seller submits for each of the Capacity Attributes in a Supply Plan shall be deemed to be the amount of each of the Capacity Attributes of Product that Seller has delivered for such Showing Year or Showing Month, as applicable (“Delivered Quantities”).

### No later than fifteen (15) Business Days prior to the applicable Compliance Showing deadlines for each Showing Year and Showing Month, Seller shall submit, or cause the Project’s SC to submit, a Notice to Buyer which includes Seller’s proposed Supply Plan for such Showing Year or Showing Month in a format and to a platform as Notified by Buyer to Seller prior to such deadline. No later than ten (10) Business Days before the applicable Compliance Showing deadlines for each Showing Year or Showing Month, Buyer may Notify Seller of any administrative or typographical corrections to the Supply Plan and Seller shall implement any such corrections in the Supply Plan that it submits, or causes to be submitted, to the CAISO. In the event that Buyer does not Notify Seller of any such corrections to the proposed Supply Plan, Seller shall submit the Supply Plan to CAISO as it was proposed by Notice to Buyer.

# INTERCONNECTION & OPERATIONS

## Interconnection Agreement.

### Seller Obligations. At Seller’s expense, Seller shall (i) execute all necessary Interconnection Agreements, (ii) comply with all terms and conditions contained in the Interconnection Agreements as necessary for the safe and reliable delivery of the Product, and (iii) arrange, schedule and be responsible for any and all electric distribution and transmission service (including any Governmental Approvals required for the foregoing). At no cost or liability to Buyer, Seller shall fulfill all contractual, metering and applicable interconnection requirements, including Electric System Upgrades and those requirements set forth in the Utility Distribution Company’s applicable tariffs, the Participating Transmission Owner’s applicable tariffs, the CAISO Tariff and implementing CAISO standards and requirements, so as to be able to deliver the Product to Buyer. Buyer will not bear any costs or liability under this Agreement related to interconnection, electric distribution or transmission service for the Project, regardless of whether PG&E is the (i) Participating TO or (ii) Utility Distribution Company for the Project.

### Electric System Upgrades Cost Termination Right. Seller shall provide Buyer within ten (10) Business Days of receipt thereof, copies of any Interconnection Study or Interconnection Agreement tendered to Seller by CAISO or the Participating Transmission Owner. Buyer has the right to terminate this Agreement by Notice on or before the date that is thirty (30) days after Seller provides to Buyer the results of any Interconnection Study or Interconnection Agreement tendered to Seller by the CAISO or Participating Transmission Owner, if such study or agreement estimates, includes, specifies or reflects that the maximum total cost of the Electric System Upgrades that are or may become reimbursable by the CAISO or any Participating Transmission Owner under the jurisdiction of the CAISO is equal to or greater than ***[\_\_\_\_\_\_\_ dollars ($\_\_\_\_\_.\_\_)][Seller to insert based on Offer]***. This termination right is irrespective of any subsequent amendments of such Interconnection Study or Interconnection Agreement or any contingencies or assumptions upon which such Interconnection Study or Interconnection Agreement is based. If Buyer exercises its termination right under this Section 4.1(b), no Termination Payment will be due or owing to either Party, and Seller shall be entitled to a return of its Project Development Security. Buyer’s termination of this Agreement will be effective five (5) Business Days after Buyer’s Notice to terminate is given to Seller. The Parties hereby agree that this Section 4.1(b) shall not apply if the Project is a Behind the Meter Project.

## Operations

. Seller shall at all times retain operational control of the Project and be responsible for operation and maintenance of the Project. Buyer will not bear any costs or liability related to ownership, operation and maintenance of the Project.

## Metering

. At Seller’s expense, Seller shall (a) in the case of Front of the Meter Project, obtain and maintain a single CAISO Resource ID dedicated exclusively to the Project and install all necessary metering and telemetry required by the CAISO to deliver the Product and (b) in the case of Behind the Meter Project, install, or shall cause the Customers in Seller’s Portfolio to install all necessary metering and telemetry required by the CAISO to deliver the Product

## Scheduling.

### Seller shall be the SC or shall designate a qualified third party to fulfill such role for the Project in order to deliver Product to Buyer during the Delivery Term in accordance with the terms of this Agreement. Seller shall be solely responsible for all costs associated with the SC. Seller shall take, or cause the Project’s SC to take, all necessary steps to qualify itself and the Project in such other manner identified and approved by the CAISO and CPUC that permits Seller to provide Product to Buyer.

### Seller shall comply, and shall cause the Project’s SC (and if Behind the Meter Project, Customers, and each Unit owner and operator) to comply, with all applicable CAISO Tariff provisions, CPUC Decisions and all other applicable rules, requirements or Laws, including any Bidding of the Project to meet any Must Offer Obligations, in order to deliver the Product to Buyer and allow Buyer to use the Product, including use of the Product to satisfy Buyer’s Compliance Obligations.

### Buyer shall have no liability for the failure of Seller or the Project’s SC (and if Behind the Meter Project, Customers, and each Unit owner and operator) to comply with CAISO Tariff provisions, including any penalties, charges or fines imposed on Seller or SC (and if Behind the Meter Project, any Customer, Unit owner or operator) for such noncompliance.

### Seller shall not accept, and shall cause the Project’s SC to not accept, any proposed CPM or RMR designation by the CAISO unless and until Buyer has agreed to accept such designation. In addition, Seller shall promptly Notify, or cause the Project’s SC to promptly Notify, Buyer within one (1) Business Day after the time Seller or the Project’s SC receives a proposal from CAISO to designate any portion of the Product as CPM Capacity or RMR Generation. Seller shall not submit a notice of its intent to retire or mothball the Project under the CAISO Tariff where the effective date for the retirement or mothball is prior to the end of the Delivery Term.

## [Project Specific Requirements

. Seller shall comply with the Project specific interconnection and operation requirements set forth in Part 3 of Appendix XIV.][[28]](#footnote-29)

## Supplier Diversity

. Seller shall comply with Buyer’s Supplier Diversity Program in accordance with Appendix V.

## Standards of Care

. Seller shall comply with all applicable requirements of Law, the Participating TO, Utility Distribution Company, Governmental Approvals, the CAISO, CARB, FERC, NERC and WECC in its scheduling, interconnection, operation and maintenance of the Project and as contemplated by this Agreement. Seller shall (a) acquire and maintain all Governmental Approvals necessary for the construction, operation, and maintenance of the Project consistent with Safety Requirements; (b) Notify Buyer of any material modifications or lapse in renewal of such Governmental Approvals; and (c) at Buyer’s request, provide to Buyer digital copies of any such Governmental Approvals. For the avoidance of doubt, Seller shall be responsible for procuring and maintaining, at its expense, all emissions credits required for operation of the Project throughout the Delivery Term in compliance with Law and to permit operation of the Project in accordance with this Agreement. Promptly following Buyer’s written request, Seller agrees to take all commercially reasonable actions and execute or provide any documents, information, or instruments with respect to Product reasonably necessary to enable Buyer to comply with the requirements of any Governmental Authority. Nothing hereunder shall cause Buyer to assume any liability or obligation with respect to Seller’s compliance obligations with respect to the Project under any new or existing Laws, rules, or regulations.

# SELLER’S DELIVERY

## Confirmed Quantity

. For all Capacity Attributes of the Product that Seller delivers, Buyer shall pay Seller for the ratio of (a) the sum of all Capacity Attributes of the Delivered Quantities to (b) the sum of all Capacity Attributes of the Product, all as multiplied by (c) the Payment Quantity listed in Appendix II (“Confirmed Quantity”), as shown in the equation below.

*Confirmed Quantity = (sum of Capacity Attributes of Delivered Quantities/sum of all Capacity Attributes of Product) × Payment Quantity*

## Post-Showing Shortfall Prior to Showing Month

. In the event that CAISO, CPUC, or other Governmental Authority determines in accordance with the CAISO Tariff that Buyer is required to provide outage replacement for any portion of the Delivered Quantity for any portion of a Showing Month which was shown by Buyer in its Compliance Showing (“Shortfall”), then Seller shall pay to Buyer liquidated damages in the amount of $6.31/kw-month (this number shall rise at the rate of inflation determined by the Consumer Price Index published by the U.S. Bureau of Labor Statistics beginning at the Execution Date) multiplied by the Shortfall, all or any portion of such damages are “Replacement Damages”. In no event shall Buyer be required to use or change its utilization of its owned or controlled assets or market positions to minimize a Shortfall. Buyer shall not have to enter into any replacement transaction to establish the Replacement Damages. If Replacement Damages are due, then Buyer shall provide Notice to Seller of the amounts due and Buyer may draw such amounts due from the Monthly Payment. Each Party agrees that (a) the damages that Buyer would incur due to a Shortfall would be difficult or impossible to predict with certainty and (b) the Replacement Damages are an appropriate approximation of such damages and are Buyer’s sole and exclusive remedy for a Shortfall.

# COMPENSATION

## Monthly Payment

. After the applicable Showing Month and in accordance with Article Nine, Buyer shall calculate the Monthly Payment (or “MP”), and shall provide notice of such calculation to Seller, as follows:

MPm = (CPm × FQm) [– ESm ][[29]](#footnote-30)

where,

CPm = Contract Price for month m

FQm = Confirmed Quantity for month m

[ESm = Energy Settlement for month m][[30]](#footnote-31)

The Monthly Payment calculation shall be rounded to two decimal places.

[If MP is (i) a positive number, then Buyer shall pay such amount to Seller and (ii) a negative number, then Seller shall pay the absolute value of such amount to Buyer, in each case in accordance with Section 9.1.][[31]](#footnote-32)

## Energy Settlement

. As indicated in Appendix II Part C, this Agreement [does include the Energy Settlement (“ES”) which shall be calculated as set forth in Appendix XV] OR [does not include the Energy Settlement (“ES”)].

## Allocation of CAISO Payments and Costs

### Except as provided in this Article Six, Seller shall retain any revenues it may receive from, and pay all costs charged by, the CAISO or any other third party with respect to the Product or Project.

### Buyer shall be entitled to receive and retain all revenues associated with the Product during the Delivery Term (“Buyer Revenues”), including any capacity or availability revenues from CPM, including through a competitive solicitation process, and Residual Unit Commitment (RUC) Availability Payments. Seller shall be entitled to receive and retain all revenues for CPM that do not constitute Buyer Revenues.

### All such Buyer Revenues received by Seller or the Project’s SC (and if Behind the Meter Project, any Customer, Unit owner or operator) shall be remitted to Buyer, and Seller shall be responsible for paying for such revenues to Buyer if the Project’s SC (and if Behind the Meter Project, any Customer, Unit owner or operator) fails to remit those revenues to Buyer. In order to verify the accuracy of Buyer Revenues submitted by Seller or the Project’s SC, Buyer shall have the right, at its sole expense and during normal working hours after reasonable prior Notice, to hire an independent third party reasonably acceptable to Seller to audit any documents, records or data of Seller associated with the Product.

### To the extent that the Project is subject to the terms of the Availability Standards, Non-Availability Charges, and Availability Incentive Payments of the CAISO Tariff, the Parties agree that Buyer is not entitled to any Availability Incentive Payments and that Buyer shall bear no responsibility any Non-Availability Charges, including, without limitation, any charges resulting from Seller’s failure to deliver any Capacity Attributes.

# EVENTS OF DEFAULT; REMEDIES

## Events of Default.

### Seller will be deemed a Defaulting Party upon the occurrence of any of the following (each a “Seller’s Event of Default”):

#### except in connection with a foreclosure by financing providers as permitted under the consent to collateral assignment described in Section 17.2, any asset of Seller or the Project that is material to Seller’s performance under this Agreement is taken by or is subject to any attachment by any creditor of or claimant against Seller and the attachment is not disposed of within sixty (60) days after its levy;

#### [Seller fails to satisfy the creditworthiness and collateral requirements and Seller fails to provide alternate collateral acceptable to Buyer within five (5) Business Days of Buyer’s written demand therefor pursuant to Sections 10.4, 10.5, and 10.6][[32]](#footnote-33);

#### any material misrepresentation or omission in any metering (or submetering), Supply Plans or any report or Notice with regard to delivery of the Product (including if Behind the Meter Project, Seller’s Portfolio List), or undue delay or withholding of such data, report or Notice, which misrepresentation, omission or undue delay or withholding is not cured within ten (10) Business Days of Buyer’s written demand therefor;

#### Seller intentionally or knowingly delivers, or attempts to deliver Product that is not produced by the Project;

#### Seller fails to achieve the Initial Delivery Date by the end of the IDD Cure Period for reasons other than Force Majeure with respect to the Project;

#### Seller fails to comply with obligations set forth in Section 3.2;

#### [Reserved.]

#### during any Delivery Term in excess of twelve (12) Contract Months, the amount of Product delivered from the Project as demonstrated by the Confirmed Quantity, averages less than eighty percent (80%) of the Payment Quantity over a rolling twelve (12) month period for any reason other than Force Majeure affecting the Project;

#### during any Delivery Term in excess of twenty four (24) Contract Months, the amount of Product delivered from the Project, as demonstrated by the Confirmed Quantity, averages less than eighty-five percent (85%) of the Payment Quantity over a rolling twenty-four (24) month period for any reason other than Force Majeure affecting the Project;

#### [Reserved.];

#### [Reserved.];

#### For any Showing Year of the Delivery Term, Seller, or the Project's SC, fails to submit a Supply Plan to the CAISO with amounts equal to the amount of Capacity Attributes of Product as required in Section 3.6;

#### [with respect to the Guarantor[[33]](#footnote-34):

##### if any representation or warranty made by the Guarantor in connection with this Agreement is false or misleading in any material respect when made or when deemed made or repeated;

##### the failure of the Guarantor to make any payment required or to perform any other material covenant or obligation in the Guaranty made in connection with this Agreement and such failure is not remedied within three (3) Business Days after Notice;

##### the Guarantor becomes Bankrupt;

##### the failure of the Guarantor’s Guaranty to be in full force and effect for purposes of this Agreement (other than in accordance with its terms) prior to the satisfaction of all obligations of the Seller under the Agreement to which the Guaranty shall relate without the written consent of the Buyer; or

##### the Guarantor shall repudiate, disaffirm, disclaim, or reject, in whole or in part, or challenge the validity of the Guaranty.][[34]](#footnote-35); or

#### Seller fails to resolve a Remediation Event in accordance with the terms of Section 11.4(b).

### Either Party will be deemed a Defaulting Party upon the occurrence of any of the following (each a “Party’s Event of Default”):

#### a Party applies for, consents to, or acquiesces in the appointment of a trustee, receiver or custodian of its assets (including, in the case of Seller, for a substantial part of the Project), or the initiation of a bankruptcy, reorganization, debt arrangement, moratorium or any other proceeding under bankruptcy laws.

#### absent the consent or acquiescence of a Party, the appointment of a trustee, receiver or custodian of its assets (including, in the case of Seller, for a substantial part of the Project), or the initiation of a bankruptcy, reorganization, debt arrangement, moratorium or any other proceeding under bankruptcy laws, which in either case, is not dismissed within sixty (60) days.

#### a Party fails to pay an amount when due and such failure continues for ten (10) Business Days after Notice thereof is received by the Party failing to make such payment;

#### any representation or warranty made by a Party pursuant to Section 11.1(a) or Article Fourteen is false or misleading in any material respect when made, if not cured within thirty (30) days after delivery of Notice from the other Party that any material representation or warranty made in Section 11.1(a) or Article Fourteen is false, misleading or erroneous in any material respect;

#### a Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to another entity and at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving, or transferring entity fails to assume all of the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an assumption agreement reasonably satisfactory to the other Party; or

#### a Party fails to perform any of its material obligations or covenants under this Agreement not otherwise addressed in this Section 7.1, and such default (which is not otherwise specified to be an Event of Default hereunder) continues for thirty (30) days after Notice specifying the failure is received; provided, however, that such period shall be extended for an additional reasonable period not to exceed the lesser of the remaining portion of the Delivery Term and one hundred twenty (120) days if cure cannot be effected in thirty (30) days and if corrective action, reasonably calculated to cure the default within a reasonable period of time, is instituted by the Defaulting Party within the thirty (30) day period and so long as such action is diligently pursued until such default is corrected.

## Early Termination

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### If and for as long as an Event of Default with respect to a Defaulting Party has occurred and is continuing, the other Party (“Non-Defaulting Party”) has the right to (i) send Notice, designating a day, no earlier than the day such Notice is deemed to be received (as provided in Section 21.1) and no later than twenty (20) days after such Notice is deemed to be received (as provided in Section 21.1), as an early termination date of this Agreement (“Early Termination Date”), (ii) accelerate all amounts owing between the Parties (except for disputed amounts as provided in Section 9.4), (iii) end the Term effective as of the Early Termination Date, (iv) collect the Termination Payment, (v) withhold any payments due to the Defaulting Party under this Agreement, (vi) suspend performance, and/or (vii) exercise any other right or remedy available at Law or in equity to the extent otherwise permitted under this Agreement.

### In the event of early termination, the Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Termination Payment as of the Early Termination Date; provided that if the Event of Default occurs prior to the Initial Delivery Date and the Seller is the Defaulting Party, then the Termination Payment will be calculated using the Damage Payment Amount instead of the Settlement Amount. The Non-Defaulting Party shall not have to enter into any transactions to replace the Agreement in order to establish a Settlement Amount.

### As soon as practicable after establishing the Early Termination Date, the Non-Defaulting Party shall Notify the Defaulting Party of the amount of the Termination Payment and whether the Termination Payment is owed to the Non-Defaulting Party. The Notice will include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Party that owes the Termination Payment shall make such payment to the other Party within ten (10) Business Days after such Notice is effective.

### If the Defaulting Party disputes the Non-Defaulting Party’s calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of the Non-Defaulting Party’s calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be resolved in accordance with Article Eighteen.

### [Buyer shall have the right to terminate this Agreement in accordance with Section 3.2(a)(v). If the Agreement is terminated pursuant to Section 3.2(a)(v), the provisions of this Article Seven shall apply, except that no Termination Payment shall be owed in connection with such termination (other than payment of any amounts due and outstanding prior to the date of such termination).][[35]](#footnote-36)

## Rights And Remedies Are Cumulative

. The rights and remedies of a Party pursuant to this Article Seven are cumulative and in addition to the rights of the Parties otherwise provided in this Agreement; provided that the Termination Payment will be the sole remedy for damage due to termination of this Agreement (but will not preclude recovery by a Party for other damages sustained as a result of an Event of Default that does not result in termination of this Agreement).

## Waiver

. The Non-Defaulting Party will be deemed to have waived its rights to declare an Early Termination Date and to demand remedies under Section 7.2 if the Non-Defaulting Party fails to provide Notice of an Early Termination Date within one hundred eighty (180) days of the date on which the Event of Default becomes known, or reasonably knowable, to the Non-Defaulting Party; provided, however, that the time period for providing Notice of an Early Termination Date and a demand for remedies will not be deemed waived if (a) the Defaulting Party has consented to an extension of time or (b) the Non-Defaulting Party has provided Notice of the Event of Default and the Defaulting Party has represented that it is seeking to cure and the delay in providing such Notice is in reliance by the Non-Defaulting Party on the good faith attempt by the Defaulting Party to cure. A Party may not withhold payments or suspend performance under Section 7.2 for a period of more than twenty (20) Business Days unless an Early Termination Date has been declared, and Notice thereof given, in accordance with Section 7.2.

# FORCE MAJEURE

## Force Majeure.

### Effect of Force Majeure. A Party shall not be considered to be in default in the performance of its obligations [(including, if and as applicable, calculation of Energy Settlement under Section 6.2 to the extent that a Force Majeure event impacts delivery of Energy from the Project to the CAISO controlled grid)][[36]](#footnote-37) to the extent that the failure or delay of its performance obligations is due to a Force Majeure event, and the non-affected Party shall be excused from its corresponding performance obligations for the period of the affected Party’s failure or delay of performance. The burden of proof for establishing the existence and consequences of an event of Force Majeure lies with the Party initiating the claim.

### Notice of Force Majeure. Within five (5) Business Days of the commencement of an event of Force Majeure, the Party desiring to invoke the Force Majeure event as a cause for delay in its performance of, or failure to perform, any obligation hereunder, shall provide the other Party with Notice in the form of a letter identifying the event of Force Majeure and describing in detail the particulars of the occurrence giving rise to the Force Majeure event including the expected duration, when known, and the effect of such Force Majeure event. Failure to provide timely Notice constitutes a waiver of a claim of Force Majeure. Promptly, but in any event within ten (10) days after a Notice is given pursuant to the preceding sentence, the Parties shall meet to discuss the basis and terms upon which the arrangements set out in this Agreement shall be continued taking into account the effects of such event of Force Majeure.

### Mitigation of Force Majeure. The suspension of a Party’s performance under the Agreement due to a claim of Force Majeure shall be of no greater scope and of no longer duration than is required by the Force Majeure event. A Party suspending performance due to Force Majeure shall take, or cause to be taken, such action as may be necessary to void, or nullify, or otherwise to mitigate, in all material respects, the effects of such event of Force Majeure. The Parties shall take all reasonable steps to resume normal performance under this Agreement after the cessation of any Force Majeure event. If Seller cannot meet the Expected Initial Delivery Date as a result of a Force Majeure event declared by Seller in accordance with Article Two, then Seller shall work diligently to resolve the effect of the Force Majeure and provide evidence of its efforts promptly upon Buyer’s written request. If the Force Majeure event giving rise to the need for Notice pursuant to this Section of the Agreement is related to the existence of an epidemic or pandemic, whether directly or indirectly impacting Seller and/or any Third Parties performing any Work, including those failures caused by quarantine restrictions issued pursuant to applicable Law after the Execution Date, then Seller shall also provide to Buyer a demonstration that, because epidemics or pandemics are now reasonably foreseeable, that Seller had taken all due care to put mitigation in place to bolster against any performance failures related to an epidemic or pandemic and how, nonetheless, such failures persisted.

### Force Majeure Failure. Subject to Section 8.1(a), Buyer shall have the right, but not the obligation, to terminate this Agreement after the occurrence of the following, each constituting a “Force Majeure Failure":

#### if during any Delivery Term in excess of twenty-four (24) Contract Months, the amount of Product delivered from the Project, as demonstrated by the Confirmed Quantity, averages less than seventy percent (70%) of the Payment Quantity over a rolling twenty-four (24) month period for any reason;

#### if the Project is destroyed or rendered inoperable by an event of Force Majeure; or

#### if Seller is unable, due solely to a Force Majeure event, to achieve the Initial Delivery Date within six (6) months after the Expected Initial Delivery Date.

### Effect of Termination for Force Majeure Failure. If Buyer exercises its termination right in connection with a Force Majeure Failure under Section 8.1(d), then the Agreement shall terminate without further liability of either Party to the other, effective upon the date set forth in Buyer’s Notice of termination, subject to each Party’s satisfaction of all of the final payment and survival obligations set forth in Section 1.1(a).

# PAYMENT AND NETTING

## Billing and Payment

. On or before the fifteenth (15th) calendar day following each Contract Month:

### Seller shall invoice Buyer, in arrears, for all amounts due from Buyer to Seller under this Agreement, including, as applicable:

#### the Monthly Payment, if positive, and

#### other compensatory adjustments required by this Agreement, including adjustments for Governmental Charges; and

### if applicable, Buyer shall invoice Seller, in arrears, for any amounts due from Seller to Buyer under this Agreement, including the Monthly Payment, if negative.

## Netting

. If each Party is required to pay the other an amount in the same month pursuant to this Agreement, then the Party owing the greater aggregate amount will pay to the other Party the difference between the amounts owed. Buyer is expressly authorized to set off from any of its payments hereunder an amount owed by Seller to Buyer in accordance with this Agreement.

## Payment

. Payment of all undisputed amounts owed shall be due by the later of the twenty-fifth (25th) day of the month or ten (10) calendar days after receipt of invoice (“Monthly Payment Date”). If the Monthly Payment Date is not a Business Day, then such invoice or payment shall be provided on the next following Business Day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any undisputed amounts not paid by the Monthly Payment Date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the Monthly Payment Date to but excluding the date the delinquent amount is paid in full.

## Disputes and Adjustments of Invoices

. In the event an invoice or portion thereof or any other claim or adjustments arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due, with Notice of the objection given to the other Party. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. The Parties agree to use good faith efforts to resolve the dispute or identify the adjustment as soon as possible in accordance with the provisions of Article Eighteen (Dispute Resolution). Upon resolution of the dispute or calculation of the adjustment, any required payment shall be made within fifteen (15) calendar days of such resolution along with interest accrued at the Interest Rate from and including the due date, but excluding the date on which the payment is made. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent invoices, with interest accrued at the Interest Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to an invoice is waived unless the other Party is Notified in accordance with this Section 9.4 within twelve (12) months after the invoice is rendered or any specific adjustment to the invoice is made. If an invoice is not rendered within twelve (12) months after the close of the month during which performance giving rise to the payment obligation occurred (or in the case of amounts based on CAISO invoices within twelve (12) months after the close of the month during which such invoice or revised invoice giving rise to the payment obligation was rendered), the right to payment for such performance is waived.

# CREDIT AND COLLATERAL REQUIREMENTS[[37]](#footnote-38)

## Buyer Financial Information

. If requested by Seller, Buyer shall deliver to Seller (a) within one hundred twenty (120) days after the end of each fiscal year with respect to Buyer, a copy of Buyer’s annual report containing audited consolidated financial statements for such fiscal year, if available, and (b) within sixty (60) days after the end of each of Buyer’s first three fiscal quarters of each fiscal year, a copy of Buyer’s quarterly report containing unaudited consolidated financial statements for each accounting period, if available, prepared in accordance with Generally Accepted Accounting Principles. Buyer shall be deemed to have satisfied such delivery requirement if the applicable report is publicly available on Buyer’s website or on the SEC EDGAR information retrieval system; provided however, that should such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default, so long as such statements are provided to Seller upon their completion and filing with the SEC.

## Seller Financial Information

. If requested by Buyer, Seller (or its Guarantor) shall deliver to Buyer (a) within one hundred twenty (120) days following the end of each fiscal year, a copy of Seller’s or Seller’s Guarantor’s annual report containing audited consolidated financial statements for such fiscal year, if available, (or unaudited consolidated financial statements for such fiscal year if otherwise available) and (b) within sixty (60) days after the end of each of its first three fiscal quarters of each fiscal year, a copy of such Seller’s (or its Guarantor’s) quarterly report containing unaudited consolidated financial statements for such fiscal quarter, if available. In all cases the statements shall be for the most recent accounting period and shall be prepared in accordance with Generally Accepted Accounting Principles.

## Grant of Security Interest/Remedies

. To secure its obligations under this Agreement and to the extent Seller delivers the Performance Assurance hereunder, Seller hereby grants to Buyer, as the secured party, a first priority security interest in, and lien on (and right of setoff against), and assignment of, all such Performance Assurance posted with Buyer in the form of cash collateral and cash-equivalent collateral and any proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, Buyer. Within thirty (30) days of the delivery of the Performance Assurance, Seller agrees to take such action as Buyer reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such Performance Assurance and any proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence, and during the continuation, of an Event of Default or an Early Termination Date, Buyer, as the Non-Defaulting Party, may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all Performance Assurance, including any such rights and remedies under the Law then in effect; (b) exercise its rights of setoff against any property of Seller, as the Defaulting Party, in the possession of the Buyer or Buyer’s agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Performance Assurance, then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller. Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller’s obligations under this Agreement (Seller remains liable for any amounts owing to Buyer after such application), subject to the Buyer’s obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

## Performance Assurance.

### Seller’s Collateral Threshold[[38]](#footnote-39). “Seller’s Collateral Threshold” shall mean the lower of the following: the Threshold Amount as defined below; or zero if either (1) on the relevant date of determination [***select*** Seller or Guarantor] does not have a Credit Rating from the rating agency(ies) specified below, or (2) an Event of Default with respect to Seller [***where there is a Guaranty select*** or Guarantor] has occurred and is continuing.

The “Threshold Amount” shall mean (i) that amount set forth below under the heading “Seller's Collateral Threshold” opposite the Credit Rating for [***select*** Seller’s or Guarantor’s] relevant date of determination, and if [***select*** Seller’s or Guarantor’s] Credit Ratings shall not be equivalent, the lower Credit Rating shall govern; provided that, (ii) if Seller has provided a Guaranty and the amount of that Guaranty is lower than the amount specified in subsection (i) herein, then the amount of the Guaranty shall govern and shall constitute the Threshold Amount.

|  |  |  |
| --- | --- | --- |
| **Seller’s Collateral Threshold** | **S&P Credit Rating** | **Moody’s Credit Rating** |
| $0 | BBB- or above | Baa3 or above |
| $0 | Below BBB- | Below Baa3 |

### Performance Assurance[[39]](#footnote-40). Seller agrees to deliver to Buyer the Performance Assurance in a form acceptable to Buyer to secure its obligations under this Agreement as required herein. Seller shall maintain the Performance Assurance in full force and effect for the required posting period with Buyer.

#### Project Development Security. Seller shall deliver and maintain the Performance Assurance in the form of Project Development Security (which shall be cash or Letter of Credit), as follows:

##### Seller shall post the Project Development Security in the amount of \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ dollars ($\_\_\_\_\_\_\_) ***[insert dollar amount equal to $80/kW multiplied by the maximum Payment Quantity]*** within five (5) Business Days following the Execution Date; and

#### Delivery Term Security. Prior to the Initial Delivery Date, Seller shall post and maintain Performance Assurance in an amount equal to Delivery Term Security *minus* Seller’s Collateral Threshold, provided that, with Buyer’s consent, Seller may elect to apply the Project Development Security posted pursuant to Section 10.4(b)(i) toward the Performance Assurance required pursuant to this Section 10.4(b)(ii). The Delivery Term Security shall be in the amount equal to \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ dollars ($\_\_\_\_\_\_\_\_\_\_\_\_) ***[insert dollar amount equal to the greater of $40/kW multiplied by the Payment Quantity or 10% of the sum of the highest estimated Monthly Payments [excluding Energy Settlement][[40]](#footnote-41) for any 36 consecutive month period during the Delivery Term]***. If after Seller’s posting of Performance Assurance under this Section 10.4(b)(ii) Buyer determines that there has been a change to the Seller’s Collateral Threshold and such change results in an increase to the amount of Performance Assurance required under this Section 10.4(b)(ii), Buyer shall provide Notice to Seller of the amount of such increase and Seller shall deliver to Buyer additional Performance Assurance in that amount no later than five (5) Business Days after the date of Buyer’s Notice.

#### Except with respect to the Damage Payment Amount, the amount of Performance Assurance required under this Agreement is not a limitation of damages. For the avoidance of doubt, Buyer has no obligation to post collateral under this Agreement.

### Use of Project Development Security. Buyer is entitled to draw upon the Project Development Security posted by Seller for Delay Damages in accordance with Section 2.4(a) until such time as the Project Development Security is exhausted. Buyer is also entitled to draw upon the Project Development Security for any damages arising upon Buyer’s declaration of an Early Termination Date in accordance with Section 7.2(b).

### Return of Project Development Security. If, after the Initial Delivery Date, no damages are due and owing to Buyer under this Agreement, then Seller will no longer be required to maintain the Project Development Security, and Buyer shall return to Seller the Project Development Security, less any amounts drawn in accordance with Section 2.4(a). The Project Development Security (or portion thereof) due to Seller shall be returned to Seller within five (5) Business Days of Buyer’s receipt and acceptance of the Delivery Term Security unless, with Buyer’s consent, Seller elects to apply the Project Development Security posted pursuant to Section 10.4(b)(i) toward the Delivery Term Security posted pursuant to Section 10.4(b)(ii).

### Payment and Transfer of Interest. Buyer shall pay interest on cash held as Performance Assurance, at the Interest Rate and on the Interest Payment Date. Buyer will transfer to Seller all accrued Interest Amount on the unused cash Performance Assurance.

### Return of Performance Assurance. Buyer shall return the unused portion of the Performance Assurance, including the payment of any Interest Amount due thereon pursuant to Section 10.4(e) above, to Seller promptly after the following has occurred: (i) the Term has ended, or subject to Section 7.2, an Early Termination Date has occurred, as applicable; and (ii) all payment obligations of the Seller arising under this Agreement, including the Termination Payment, indemnification payments or other damages are paid in full.

## Letter of Credit

. Performance Assurance provided in the form of a Letter of Credit (see Appendix VII-A) is subject to the following provisions:

### If Seller has provided a Letter of Credit pursuant to any of the applicable provisions in this Article Ten, then Seller shall renew or cause the renewal of each outstanding Letter of Credit on a timely basis in accordance with this Agreement.

### In the event the issuer of such Letter of Credit at any time (i) fails to maintain the requirements of an Eligible LC Bank or Letter of Credit, (ii) indicates its intent not to renew such Letter of Credit, or (iii) fails to honor Buyer’s properly documented request to draw on such Letter of Credit, Seller shall cure such occurrence by complying with either subsection 10.5(b)(A) or 10.5(b)(B) below, in an amount equal to the outstanding Letter of Credit, and by completing the action within five (5) Business Days after the date of Buyer’s Notice to Seller of an occurrence listed in this subsection (Seller’s compliance with either subsections (A) or (B) below is considered the “Cure”):

##### providing a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank which is the subject of Buyer’s Notice to Seller in Section 10.5(b) above, or

##### posting cash.

If Seller fails to Cure or if such Letter of Credit expires or terminates without a full draw thereon by Buyer, or fails or ceases to be in full force and effect at any time that such Letter of Credit is required pursuant to the terms of this Agreement, then Seller shall have failed to meet the creditworthiness or collateral requirements of Article Ten.

### Notwithstanding the foregoing in Section 10.5(b), if, at any time, the issuer of such Letter of Credit has a Credit Rating on “credit watch” negative or developing by S&P, or is on Moody’s “watch list” under review for downgrade or uncertain ratings action (either a “Watch”), then Buyer may make a demand to Seller by Notice (“LC Notice”) to provide a substitute Letter of Credit that is issued by an Eligible LC Bank, other than the bank on a Watch (“Substitute Letter of Credit”). The Parties shall have thirty (30) Business Days from the LC Notice to negotiate a Substitute Letter of Credit (“Substitute Bank Period”).

#### If the Parties do not agree to a Substitute Letter of Credit by the end of the Substitute Bank Period, then Buyer shall provide Seller with Notice within five (5) Business Days following the expiration of the Substitute Bank Period (“Ineligible LC Bank Notice Period”) that either:

##### Buyer agrees to continue accepting the then currently outstanding Letter of Credit from the bank that is the subject of the LC Notice, but such bank shall no longer be an Eligible LC Bank (“Ineligible LC Bank”) and Buyer will not accept future or renewals of Letters of Credit from the Ineligible LC Bank; or

##### the bank that is the subject of the LC Notice is an Ineligible LC Bank and Seller shall then have thirty (30) days from the date of Buyer’s Notice to Cure pursuant to Section 10.5(b) and, if Seller fails to Cure, then the last paragraph in Section 10.5(b) shall apply to Seller.

#### If the Parties have not agreed to a Substitute Letter of Credit and Buyer fails to provide a Notice during the Ineligible LC Bank Notice Period above, then Seller may continue providing the Letter of Credit posted immediately prior to the LC Notice.

### In all cases, the reasonable costs and expenses of establishing, renewing, substituting, canceling, increasing, reducing, or otherwise administering the Letter of Credit shall be borne by Seller.

## Guaranty[[41]](#footnote-42)

. Seller [shall] [shall not] provide a Guaranty in connection with Seller’s Collateral Threshold under Section 10.4(a). [Seller’s Guarantor is {***insert Guarantor’s name***}]. If at any time Seller’s guarantor or Guaranty is no longer acceptable to Buyer in its sole discretion, Seller shall replace the Guaranty with Performance Assurance as provided herein. Within five (5) Business Days following Buyer’s written request for replacement of the Guaranty, Seller shall deliver to Buyer replacement Performance Assurance in the form of a replacement Guaranty, Letter of Credit or cash in an amount equal to the applicable amount of the Guaranty issued pursuant to this Agreement. In the event Seller shall fail to provide replacement Performance Assurance to Buyer as required in the preceding sentence, then Buyer may declare an Event of Default pursuant to Section 7.1(a)(ii) by providing Notice thereof to Seller in accordance with Section 7.2(a).

# SAFETY

## Safety and Project Safety Plan.

### Buyer’s receipt, review, approval or acceptance of Seller’s Project Safety Plans, Safety Remediation Plans, Attestations, or related documentation or information provided by Seller shall not affect, or relieve Seller of, any of Seller’s obligations to comply with the Safety Requirements or constitute a waiver of any of Seller’s obligations under this Agreement or Buyer’s rights with respect thereto.

### Seller shall, and shall cause its Affiliates and Contractors to, design, construct, operate, and maintain the Project and conduct all Work or cause all Work to be conducted in accordance with the Safety Requirements. Seller shall, and shall cause its Affiliates and Contractors to, take all actions to comply with the Safety Requirements.

### Seller shall document a Project Safety Plan and incorporate the Project Safety Plan’s features into the design, development, construction, operation, and maintenance of the Project. Seller may deviate from any specific procedures identified in the Project Safety Plan while designing, developing, constructing, operating, or maintaining the Project, if in the Seller’s judgment, the deviation is necessary to design, develop, construct, operate, or maintain the Project safely or in accordance with the Safety Requirements. Seller must monitor and comply with changes to Safety Requirements, even if such compliance requires Seller to modify the Project, subject to Section 3.3.

### [Seller acknowledges that long-term climate risks have been assessed with respect to the Project, consistent with CPUC Decision 20-08-046. ][[42]](#footnote-43)

## Attestations

### Prior to Delivery Term.

#### At least ninety (90) days prior to the Initial Delivery Date, Seller shall submit Attestations, which must demonstrate (A) Seller’s ability to comply with the Safety Requirements as of and following the Initial Delivery Date and (B) Seller’s completion of a written Project Safety Plan consistent with the requirements in Appendix XI. In the event Buyer provides Notice to Seller that the Attestations are not acceptable to Buyer, then Buyer will identify the inconsistencies with the Safety Requirements in such Notice and such Notice shall constitute the occurrence of a Remediation Event for purposes of Section 11.4.

### Delivery Term. Throughout the Delivery Term, Seller shall update the Safeguards and the Project Safety Plan as required by the Safety Requirements or as necessitated by a Safety Remediation Plan. Seller shall provide Attestations to Buyer within thirty (30) days reflecting such updates. Throughout the Delivery Term, Buyer shall have the right to request Seller to provide its Project Safety Plan, or portions thereof, and demonstrate its compliance with the Safety Requirements within thirty (30) days of Buyer’s Notice. Upon the third (3rd) anniversary of the Initial Delivery Date, and every second (2nd) anniversary thereafter, Seller shall provide Attestations to Buyer that demonstrate Seller’s continued adherence to the Safety Requirements. Any failure by Seller to submit any of the Attestations as required herein shall constitute a Remediation Event for purposes of Section 11.4. In the event Buyer determines in its sole discretion that the Attestations are inconsistent with the Safety Requirements, then Buyer will identify the basis for its determination in a Notice to Seller and such Notice shall constitute the occurrence of a Remediation Event for purposes of Section 11.4.

### Material Project Modification Certification. During the Term, in the event that Seller, or its Affiliates or Contractors performs a Material Project Modification pursuant to Section 3.3, Seller shall certify, within sixty (60) days of completion of such Material Project Modification, that the Project is Commercially Operable by providing Buyer a signed certification in the form attached hereto as Appendix VI-B for Buyer’s review. In the event Buyer provides Notice to Seller that the Material Project Modification Certification for the Material Project Modification is not acceptable to Buyer, then Buyer will identify the inconsistencies in such Notice and such Notice shall constitute the occurrence of a Remediation Event for purposes of Section 11.4.

## Reporting Serious Incidents

. Seller shall provide Notice of a Serious Incident to Buyer within five (5) Business Days of occurrence. The Notice of Serious Incident must include the time, date, and location of the incident, the Contractor or Affiliate involved in the incident (as applicable), the circumstances surrounding the incident, the immediate response and recovery actions taken, and a description of any impacts of the Serious Incident. Seller shall cooperate and provide reasonable assistance, and cause each of its Contractors and Affiliates to cooperate and provide reasonable assistance, to Buyer with any investigations and inquiries by Governmental Authorities that arise as a result of the Serious Incident.

## Remediation.

### Seller shall resolve any Remediation Event within the Remediation Period. Within ten (10) days after the date of the first occurrence of any Remediation Event, Seller shall provide a Safety Remediation Plan to Buyer for Buyer’s review.

#### Following the occurrence of any Remediation Event, Seller shall also provide Attestations to Buyer for Buyer’s review and acceptance. Seller shall cooperate, and cause each of its Contractors to cooperate, with Buyer in order for Seller to provide the Attestations, in a form and level of detail that is reasonably acceptable to Buyer which incorporates information, analysis, investigations or documentation, as applicable or as reasonably requested by Buyer.

### Seller’s failure to resolve a Remediation Event by obtaining Buyer’s written acceptance of the Attestations within the Remediation Period is a material breach of this Agreement; provided, however, that Seller may submit a written request to Buyer to extend the Remediation Period by up to ninety (90) days. Buyer shall not unreasonably withhold approval of such extension. Seller may submit a written request to Buyer for an additional extension of the Remediation Period of up to ninety (90) days, which Buyer may approve in its sole discretion. The Remediation Period will not, under any circumstance, continue for more than the lesser of (i) two-hundred and seventy (270) days after the first occurrence of the Remediation Event or (ii) the remaining period of the Delivery Term. The number of days of the Buyer’s Remediation Review Period shall not be included in calculating the number of days of the Remediation Period. The Initial Delivery Date shall not occur during a Remediation Period.

# GOVERNMENTAL CHARGES

## Cooperation

. Each Party shall use reasonable efforts to implement the provisions of and to administer this Agreement in accordance with the intent of the Parties to minimize all taxes, so long as neither Party is materially adversely affected by such efforts.

## Governmental Charges

. Seller shall pay or cause to be paid all taxes imposed by any Governmental Authority (“Governmental Charges”) on or with respect to the Product, by reason of the execution, delivery, performance or enforcement of this Agreement or by reason of transactions contemplated by this Agreement but not with respect to Buyer’s use of the Product after delivery by Seller, including any resales or transfers of the Product. If Buyer is required by Law to remit or pay Governmental Charges which are Seller’s responsibility hereunder, Buyer may invoice for, or deduct the amount of any such Governmental Charges from the sums due to Seller under Article Six of this Agreement. Nothing shall obligate or cause a Party to pay or be liable to pay any Governmental Charges for which it is exempt under Law.

# LIMITATIONS

## Limitation of Remedies, Liability and Damages

. EXCEPT AS MAY OTHERWISE BE EXPRESSLY PROVIDED IN THIS AGREEMENT, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR’S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS THE PROVISION IN QUESTION PROVIDES THAT THE EXPRESS REMEDIES ARE IN ADDITION TO OTHER REMEDIES THAT MAY BE AVAILABLE. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR’S LIABILITY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY, SUCH DIRECT ACTUAL DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED UNLESS EXPRESSLY HEREIN PROVIDED. NEITHER PARTY SHALL BE LIABLE FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, UNDER ANY INDEMNITY PROVISION (OTHER THAN IN SECTIONS 15.1 THROUGH 15.6) OR OTHERWISE EXCEPT TO THE EXTENT PART OF AN EXPRESS REMEDY OR MEASURE OF DAMAGES HEREIN. UNLESS EXPRESSLY HEREIN PROVIDED, AND SUBJECT TO THE PROVISIONS OF SECTIONS 15.1 THROUGH 15.6 (INDEMNITIES), IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, OR OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT AND THE DAMAGES CALCULATED HEREUNDER CONSTITUTE A REASONABLE APPROXIMATION OF THE HARM OR LOSS.

# REPRESENTATIONS; WARRANTIES; COVENANTS

## Representations and Warranties.

### On the Execution Date, each Party represents and warrants to the other Party that:

#### it is duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation and is qualified to transact business in the State of California and in all jurisdictions where the ownership of its properties or its operations require such qualification, except where the failure to so qualify would not have a material adverse effect on its financial condition, its ability to own its properties or transact its business, or to carry out the transactions contemplated hereby;

#### [except for receipt of CPUC Approval, in the case of Buyer, and][[43]](#footnote-44) the Governmental Approvals necessary to install, operate and maintain the Project, it has all Governmental Approvals necessary for it to legally perform its obligations under this Agreement;

#### it has full power and authority to carry on its business as now conducted and to enter into, and carry out its obligations under this Agreement, and the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law, rule, regulation, order or the like applicable to it;

#### execution and delivery of this Agreement and performance or compliance with any provision hereof will not result in the creation or imposition of any lien upon its properties, or a breach of, or constitute a default under, or give to any other Persons any rights of termination, amendment, acceleration or cancellation of any agreement to which it is a party or by which any of its respective properties is bound or affected;

#### this Agreement and each other document executed and delivered in accordance with this Agreement constitutes its legally valid and binding obligation enforceable against it in accordance with its terms, subject to any Equitable Defenses;

#### it is not Bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming Bankrupt;

#### there is not pending or, to its knowledge, threatened against it or any of its Affiliates any legal proceedings that could materially adversely affect its ability to perform its obligations under this Agreement;

#### no Event of Default with respect to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement;

#### it is a “forward contract merchant” within the meaning of the United States Bankruptcy Code (as in effect as of the Execution Date of this Agreement);

#### it has entered into this Agreement in connection with the conduct of its business and it has the capacity or the ability to make or take delivery of the Product as provided in this Agreement; and

#### it is acting for its own account, has made its own independent decision to enter into this Agreement and as to whether this Agreement is appropriate or proper for it based upon its own judgment, is not relying upon the advice or recommendations of the Buyer in so doing, and is capable of assessing the merits of and understanding, and understands and accepts, the terms, conditions and risks of this Agreement.

## General Covenants

. Each Party covenants throughout the Term of this Agreement as follows:

### it shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation and qualified to conduct business in the State of California and in all jurisdictions where ownership of its properties or its operations require such qualifications, except where the failure to do so would not have a material adverse effect on its financial condition, its ability to own its properties or transact its business, or to carry out the transactions contemplated hereby;

### it shall maintain (or obtain from time to time as required, including through renewal, as applicable) all Governmental Approvals necessary for it to legally perform its obligations under this Agreement; and

### it shall perform its obligations under this Agreement in a manner that does not violate any of the terms and conditions in its governing documents, any contracts to which it is a party or any Law applicable to it.

## Covenants of Seller

. Seller covenants to and for the benefit of Buyer that throughout the Delivery Term (unless another time period is specified):

### it will deliver the Product to Buyer free and clear of all liens, security interests, claims and encumbrances or any interest therein or thereto by any Person;

### it will take no action or permit any Person (other than Buyer) to take any action that would impair in any way Buyer’s ability to rely on the Project in order to satisfy its Compliance Obligations;

### it shall cause the Project to be operated during the Delivery Term in accordance with Appendix II and Safety Requirements;

### it shall comply with all Utility Distribution Company, Participating Transmission Owner, and CAISO Tariff requirements applicable to the Project;

### [Reserved.]

### [Reserved.]

### it shall provide all Capacity Attributes of the Product that count towards Buyer’s local resource adequacy central procurement requirement established by the CPUC Decision, including without limitation, the Local RA Central Procurement Decisions. To the extent a change in Law occurs after execution of this Agreement that causes Seller to fail to perform this covenant, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law; and

### [it shall comply with the Project specific requirements set forth in Part 4 of Appendix XIV.][[44]](#footnote-45)

# INDEMNITIES AND INSURANCE

## Indemnity by Seller

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### [Seller shall release, defend, indemnify and hold harmless Buyer, its directors, officers, agents, attorneys, representatives and Affiliates (“Buyer Group”) against and from any Indemnifiable Losses, which arise out of or relate to or are in any way connected with (i) the Seller’s delivery of the Product to Buyer, (ii) Seller’s or its Affiliates’ ownership, development, construction, operation and/or maintenance of the Project (and if Behind the Meter Project, Unit(s) or Seller’s Portfolio) or Site(s); (iii) Third Party Claims arising from Seller’s or its Affiliates’ actions or inactions, including Seller’s breach of this Agreement or other agreements related to the development, construction, ownership, operation or maintenance of the Project (and if Behind the Meter Project, Unit(s) or Seller’s Portfolio) or Site(s); (iv) any environmental matters associated with the Project, including the disposal and transportation of Hazardous Substances by or on behalf of the Seller or at the Seller’s direction or agreement; (v) Third Party Claims arising under any agreement between Seller or its Affiliates (and if Behind the Meter Project, and a Customer in Seller’s Portfolio); or (vi) resulting from Seller’s or its Affiliates’ violation of any applicable Law, or requirements of Transmission Provider, Utility Distribution Company, NERC, WECC or Reliability Organization; in each case including any loss, claim, action or suit, for or on account of injury to, bodily or otherwise, or death of, persons, or for damage to or destruction or economic loss of property belonging to Buyer, Seller (and if Behind the Meter Project, Customers) or their respective Affiliates, or others, excepting only such Indemnifiable Losses, to the extent solely caused by the willful misconduct or gross negligence of a member of the Buyer Group.

### Seller shall indemnify, defend and hold the Buyer Group harmless from and against all liabilities, damages, claims, losses, costs or expenses (including, without limitation, attorneys' fees) incurred by or brought against Buyer in connection with Environmental Costs.][[45]](#footnote-46)

## No Indemnity by Buyer

. Buyer does not indemnify Seller.

## Notice of Claim

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### Notice of Claim. Subject to the terms of this Agreement and upon obtaining knowledge of an Indemnifiable Loss for which it is entitled to indemnity under this Article Fifteen, the Buyer (the “Indemnitee”) will promptly Notify the Seller (the “Indemnitor”) in writing of any damage, claim, loss, liability or expense which the Indemnitee has determined has given or could give rise to an Indemnifiable Loss under Section 15.1. (The Notice is referred to as a “Notice of Claim”). A Notice of Claim will specify, in reasonable detail, the facts known to the Indemnitee regarding the Indemnifiable Loss.

### Notice of Third Party Claim. If the Indemnitee receives Notice of the assertion or commencement of a Third Party Claim against it with respect to which the Indemnitor is obligated to provide indemnification under this Agreement, such Indemnitee will give such Indemnitor a Notice of Claim as promptly as practicable, but in any event not later than seven (7) days after such Indemnitee’s receipt of Notice of such Third Party Claim. Such Notice of Claim will describe the Third Party Claim in reasonable detail, will include copies of all material written evidence thereof and will indicate, if reasonably practicable, the estimated amount of the Indemnifiable Loss that has been or may be sustained by the Indemnitee. The Indemnitor will have the right to participate in, or, by giving Notice to the Indemnitee, to assume the defense of any Third Party Claim at such Indemnitor’s own expense and by such Indemnitor’s own counsel (as is reasonably satisfactory to the Indemnitee), and the Indemnitee will cooperate in good faith in such defense.

### Direct Claim. Any Direct Claim must be asserted by giving the Indemnitor Notice thereof, stating the nature of such claim in reasonable detail and indicating the estimated amount, if practicable. The Indemnitor will have a period of sixty (60) days from receipt of such Notice within which to respond to such Direct Claim. If the Indemnitor does not respond within such sixty (60) day period, the Indemnitor will be deemed to have accepted such Direct Claim. If the Indemnitor rejects such Direct Claim, the Indemnitee will be free to seek enforcement of its rights to indemnification under this Agreement.

### Failure to Provide Notice. A failure to give timely Notice or to include any specified information in any Notice as provided in this Section 15.3 will not affect the rights or obligations of any Party hereunder except and only to the extent that, as a result of such failure, any Party which was entitled to receive such Notice was deprived of its right to recover any payment under its applicable insurance coverage or was otherwise materially damaged as a direct result of such failure and, provided further, the Indemnitor is not obligated to indemnify the Indemnitee for the increased amount of any Indemnifiable Loss which would otherwise have been payable to the extent that the increase resulted from the failure to deliver timely a Notice of Claim.

## Defense of Third Party Claims

. If, within ten (10) days after giving a Notice of Claim regarding a Third Party Claim to the Indemnitor pursuant to Section 15.3(b), the Indemnitee receives Notice from such Indemnitor that the Indemnitor has elected to assume the defense of such Third Party Claim as provided in the last sentence of Section 15.3(b), the Indemnitor will not be liable for any legal expenses subsequently incurred by the Indemnitee in connection with the defense thereof; provided, however, that if the Indemnitor fails to take reasonable steps necessary to defend diligently such Third Party Claim within ten (10) days after receiving Notice from the Indemnitee that the Indemnitee believes the Indemnitor has failed to take such steps, or if the Indemnitor has not undertaken fully to indemnify the Indemnitee in respect of all Indemnifiable Losses relating to the matter, the Indemnitee may assume its own defense, and the Indemnitor will be liable for all reasonable costs or expenses, including attorneys’ fees, paid or incurred in connection therewith. Without the prior written consent of the Indemnitee, the Indemnitor will not enter into any settlement of any Third Party Claim which would lead to liability or create any financial or other obligation on the part of the Indemnitee for which the Indemnitee is not entitled to indemnification hereunder; provided, however, that the Indemnitor may accept any settlement without the consent of the Indemnitee if such settlement provides a full release to the Indemnitee and no requirement that the Indemnitee acknowledge fault or culpability. If a firm offer is made to settle a Third Party Claim without leading to liability or the creation of a financial or other obligation on the part of the Indemnitee for which the Indemnitee is not entitled to indemnification hereunder and the Indemnitor desires to accept and agrees to such offer, the Indemnitor will give Notice to the Indemnitee to that effect. If the Indemnitee fails to consent to such firm offer within ten (10) calendar days after its receipt of such Notice, the Indemnitee may continue to contest or defend such Third Party Claim and, in such event, the maximum liability of the Indemnitor to such Third Party Claim will be the amount of such settlement offer, plus reasonable costs and expenses paid or incurred by the Indemnitee up to the date of such Notice.

## Subrogation of Rights

. Upon making any indemnity payment, the Indemnitor will, to the extent of such indemnity payment, be subrogated to all rights of the Indemnitee against any Third Party in respect of the Indemnifiable Loss to which the indemnity payment relates; provided that (a) the Indemnitor is in compliance with its obligations under this Agreement in respect of such Indemnifiable Loss, and (b) until the Indemnitee recovers full payment of its Indemnifiable Loss, any and all claims of the Indemnitor against any such Third Party on account of said indemnity payment are hereby made expressly subordinated and subjected in right of payment to the Indemnitee’s rights against such Third Party. Without limiting the generality or effect of any other provision hereof, the Indemnitee and Indemnitor shall execute upon request all instruments reasonably necessary to evidence and perfect the above-described subrogation and subordination rights.

## Rights and Remedies are Cumulative

. The rights and remedies of a Party pursuant to this Article Fifteen are cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

## Insurance

. Throughout the Term, Seller, at its sole cost and expense, shall procure and maintain the following insurance coverage and be responsible for its other Contractors obtaining and maintaining sufficient limits of the appropriate insurance coverage. For the avoidance of doubt, the obligations of the Seller in this Section 15.7 constitute a material obligation of this Agreement.

### Workers’ Compensation and Employers’ Liability.

#### Workers’ Compensation insurance indicating compliance with any applicable labor codes, acts, Laws or statutes, state or federal, where Seller performs Work.

#### Employers’ Liability insurance will not be less than one million dollars ($1,000,000.00).

### Commercial General Liability.

#### Coverage will be at least as broad as the Insurance Services Office (ISO) Commercial General Liability Coverage “occurrence” form.

#### The limit will not be less than three million dollars ($3,000,000.00) each occurrence for bodily injury, property damage, personal injury and products/completed operations. Defense costs shall be provided as an additional benefit and not included within the limits of liability. Coverage limits may be satisfied using an umbrella or excess liability policy.

#### Coverage shall:

##### by endorsement add the Buyer Group as additional insured with respect to liability arising out of the Work performed by or for the Seller, including Seller’s Contractors. In the event the Commercial General Liability policy includes a “blanket endorsement by contract,” the following language added to the certificate of insurance will satisfy Buyer’s requirement: Buyer Group with respect to liability arising out of the Work performed by or for the Seller has been endorsed by blanket endorsement;”

##### be endorsed (blanket or otherwise) to specify that the Seller's or its Contractor’s insurance is primary and that any insurance or self-insurance maintained by Buyer shall not contribute with it; and

##### include a severability of interest clause.

### Commercial Automobile Liability.

#### Coverage will be at least as broad as the Insurance Services Office (ISO) Business Auto Coverage form covering Automobile Liability, symbol 1 "any auto."

#### The limit will not be less than one million dollars ($1,000,000.00) each accident for bodily injury and property damage.

#### If scope of Work involves hauling hazardous materials, coverage will be endorsed in accordance with Section 30 of the Motor Carrier Act of 1980 and the CA 99 48 endorsement.

### Seller’s Pollution Liability.

#### If the scope of Work involves areas of known pollutants or contaminants, pollution liability coverage will be required to cover bodily injury, property damage, including clean-up costs and defense costs resulting from sudden, and accidental conditions, including the discharge, dispersal, release or escape of smoke, vapors, soot, fumes, acids, alkalis, toxic chemicals, hydrocarbons, liquids or gases, waste materials or other irritants, contaminants or pollutants into or upon land, the atmosphere or any water course or body of water shall be maintained.

#### The limit will not be less than one million dollars ($1,000,000.00) each occurrence for bodily injury and property damage.

#### The policies will endorse Buyer Group as additional insured.

### Additional Insurance Provisions.

#### Upon Buyer’s request, Seller shall furnish Buyer with certificates of insurance and endorsements of all required insurance for Seller and its Contractors.

#### The insurance documentation will state that coverage shall not be cancelled except after thirty (30) days prior written Notice has been given to Buyer.

#### Buyer may inspect the original policies or require complete certified copies, at any time

### Form and Content. All policies or binders with respect to insurance maintained by Seller shall waive any right of subrogation of the insurers hereunder against the Buyer Group, and any right of the insurers to any setoff or counterclaim or any other deduction, whether by attachment or otherwise, in respect of any liability of any such person insured under such policy.

# RECORDS AND AUDIT RIGHTS

## Operations Logs

. Seller shall maintain a complete and accurate log of all material operations on a daily basis.Such log will include, but not be limited to, information on availability, maintenance performed, outages, electrical characteristics of the Project[, any Project specific requirements set forth in Part [XX] of Appendix XIV][[46]](#footnote-47) and similar information relating to the availability, testing and operation of the Project. Seller shall provide this information electronically to Buyer within ten (10) Business Days of Buyer’s written request. At the request of Buyer, the CPUC, the staff of the CPUC, or any Governmental Authority, Seller shall provide all records demonstrating that the Project is operated and maintained in accordance with Prudent Electrical Practices and applicable Laws, including CPUC General Order No. 167.

## Records and Audit.

### Records and Audit. Generally Accepted Accounting Principles and SEC rules require Buyer to evaluate if Buyer must consolidate Seller’s financial information. Seller shall provide access to financial records and personnel required by Buyer to determine if consolidated financial reporting is required. If Buyer determines that consolidation is required, Buyer shall require the following during every calendar quarter for the Delivery Term all within forty-five (45) days after the end of each fiscal quarter:

#### Seller’s unaudited financial statements and notes to financial statements; and

#### financial schedules underlying the financial statements.

### Any information provided to Buyer pursuant to this Section 16.2 shall be considered Confidential Information in accordance with the terms of this Agreement and shall only be disclosed on an aggregate basis with other entities for which Buyer has similar agreements. Buyer shall use this information only for financial statement purposes and shall share such information with (i) internal or external parties or (ii) regulatory, administrative or legal entities or authorities only as necessary in connection with the preparation and audit of Buyer’s financial statements.

### The Parties shall, for five (5) years after creation or such longer period as may be required by applicable Law, each keep and maintain accurate and detailed records relating to the Project’s deliveries of the Product and such other information as required to support the amounts due and payable as between the Parties pursuant to this Agreement. Such records shall be made available by the Party holding such records to the other Party for inspection during normal business hours upon reasonable Notice.

## General Audit Right

. Each Party has the right, at its sole expense, during normal working hours, and after reasonable Notice, to examine the records of the other Party to the extent reasonably necessary to verify the accuracy of any statement (including the Project Safety Plan or other documents that supplement this Agreement), charge, or computation made pursuant to this Agreement [and with respect to Project technology specific requirements set forth in Part 5 of Appendix XIV][[47]](#footnote-48). If such examination reveals any material inaccuracy in any statement, the necessary adjustments shall be made promptly; provided that, if the examining Party raises its objection more than twelve (12) months after the date of the statement in question, that objection shall be deemed waived.

## Data Request Cooperation

. Each Party shall use reasonable efforts to assist the other Party in gathering information for and preparing responses to data requests and other inquiries from Governmental Authorities that are related to or associated with the Project, delivery of Product and/or this Agreement, subject to the requirements of Article Nineteen.

## Access Rights

. Seller shall ensure that during the Delivery Term Buyer, its authorized agents, employees and inspectors, have, while observing and abiding by safety and security procedures of the Parties and their respective Affiliates (and if Behind the Meter Project, and Customers), the right of ingress to and egress from the Project, including the Site(s), with reasonable advance Notice and at reasonable times for any purposes reasonably connected with this Agreement. Buyer shall make reasonable efforts to request from Seller access during normal business hours and to coordinate its emergency activities with the safety and security departments, if any, of the Project operator, Seller, and their respective Affiliates (and if Behind the Meter Project, and Customers). Seller shall keep Buyer advised of current procedures for contacting the Project operator’s and Seller’s (and if Behind the Meter Project, and Customers) safety and security departments.

# ASSIGNMENT

## General Assignment

. Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent will not be unreasonably conditioned, delayed, or withheld so long as among other things  the assignee assumes the transferring Party’s payment and performance, credit and collateral obligations under this Agreement,  the assignee agrees in writing to be bound by the terms and conditions hereof, the transferring Party delivers evidence satisfactory to the non-transferring Party of the proposed assignee’s technical and financial capability to fulfill the assigning Party’s obligations hereunder, the transferring Party delivers such tax and enforceability assurance as the other Party may reasonably request, and in the case of Seller as the transferring Party,  Seller assigns this Agreement to an assignee who will have operational control of the Project and (ii) Seller delivers to Buyer, upon Buyer’s request, documentation to demonstrate the assignee is capable of satisfying and complying with the Safety Requirements.

## Assignment to Financing Providers

. Seller may assign this Agreement as collateral for any financing or refinancing of the Project with the prior written consent of the Buyer, which consent will not be unreasonably conditioned, delayed, or withheld. If Buyer gives its consent, then the consent will be in a form substantially similar to the Form of Consent to Assignment attached as Appendix VIII provided that (a) Buyer will not be required to consent to any additional terms or conditions beyond those contained in Appendix VIII, including extension of any cure periods or additional remedies for financing providers, and (b) Seller is responsible, at Buyer’s request, for Buyer’s reasonable costs and attorneys’ fees associated with the review, negotiation, execution and delivery of documents in connection with such assignment.

## Assignment in Connection with a Change in Control

. Any direct change of control of Seller or Seller’s Parent (whether voluntary or by operation of Law) is deemed an assignment and shall require the prior written consent of Buyer which consent shall not be unreasonably conditioned, delayed or withheld, provided that the requirements identified in Section 17.1(a) through (e) are met. Seller shall use commercially reasonable efforts to provide Buyer (a) Notice at least ten (10) days prior to the effectiveness of any indirect change in control, and shall in any event provide such Notice no later than ten (10) Business Days after the indirect change in control, and (b) such other information as Buyer may reasonably request in connection with such change in control.

## Unauthorized Assignment

. Any assignment or purported assignment in violation of this Article Seventeen is void.

# DISPUTE RESOLUTION[[48]](#footnote-49)

## Intent of the Parties

. Except as provided in the next sentence, the sole procedure to resolve any claim arising out of or relating to this Agreement or any related agreement is the dispute resolution procedure set forth in this Article Eighteen. Either Party may seek a preliminary injunction or other provisional judicial remedy if such action is necessary to prevent irreparable harm or preserve the status quo, in which case both Parties nonetheless will continue to pursue resolution of the dispute by means of this procedure.

## Management Negotiations.

### The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement or any related agreements by prompt negotiations between each Party’s Authorized Representative, or such other person designated in writing as a representative of the Party (each a “Manager”). Either Manager may request a meeting (in person or telephonically) to initiate negotiations to be held within ten (10) Business Days of the other Party’s receipt of such request, at a mutually agreed time and place. If the matter is not resolved within fifteen (15) Business Days of their first meeting (“Initial Negotiation End Date”), the Managers shall refer the matter to the designated senior officers of their respective companies (“Executive(s)”), who shall have authority to settle the dispute. Within five (5) Business Days of the Initial Negotiation End Date (“Referral Date”), each Party shall provide one another written Notice confirming the referral and identifying the name and title of the Executive who will represent the Party.

### Within five (5) Business Days of the Referral Date the Executives shall establish a mutually acceptable location and date, which date shall not be greater than thirty (30) calendar days from the Referral Date, to meet. After the initial meeting date, the Executives shall meet as often as they reasonably deem necessary to exchange relevant information and to attempt to resolve the dispute.

### All communication and writing exchanged between the Parties in connection with these negotiations shall be confidential and shall not be used or referred to in any subsequent binding adjudicatory process between the Parties.

### If the matter is not resolved within forty-five (45) calendar days of the Referral Date, or if the Party receiving the written request to meet, pursuant to Subsection 18.2(b), refuses or does not meet within the thirty (30) calendar day period specified in Subsection 18.2(b), either Party may initiate mediation of the controversy or claim according to the terms of the following Section 18.3.

## Mediation

. If the dispute cannot be so resolved by negotiation as set forth in Section 18.2 above, it shall be resolved at the request of any Party through a two-step dispute resolution process administered by JAMS. As the first step the Parties agree to mediate any controversy before a mediator from the JAMS panel, pursuant to JAMS’s commercial mediation rules, in San Francisco, California. Either Party may begin mediation by serving a written demand for mediation. The mediator shall not have the authority to require, and neither Party may be compelled to engage in, any form of discovery prior to or in connection with the mediation. If within sixty (60) days after service of a written demand for mediation, the mediation does not result in resolution of the dispute, then the controversy shall be settled by arbitration conducted by a retired judge or justice from the JAMS panel conducted in San Francisco, California, administered by and in accordance with JAMS’s Commercial Arbitration Rules (“Arbitration”). The period commencing from the date of the written demand for mediation until the appointment of a mediator shall be included within the sixty (60) day mediation period. Any mediator(s) and arbitrator(s) shall have no affiliation with, financial or other interest in, or prior employment with either Party and shall be knowledgeable in the field of the dispute. If the dispute is not resolved within sixty (60) days of service of the written demand for mediation, then either Party may initiate Arbitration by filing with the JAMS a notice of intent to arbitrate within five (5) days following the end of the mediation period.

## Arbitration

. At the request of a Party, the arbitrator shall have the discretion to order depositions of witnesses to the extent the arbitrator deems such discovery relevant and appropriate. Depositions shall be limited to a maximum of three (3) per Party and shall be held within thirty (30) days of the making of a request. Additional depositions may be scheduled only with the permission of the arbitrator, and for good cause shown. Each deposition shall be limited to a maximum of six (6) hours duration unless otherwise permitted by the arbitrator for good cause shown. All objections are reserved for the Arbitration hearing except for objections based on privilege and proprietary and confidential information. The arbitrator shall also have discretion to order the Parties to exchange relevant documents. The arbitrator shall also have discretion to order the Parties to answer interrogatories, upon good cause shown.

### Each of the Parties shall submit to the arbitrator, in accordance with a schedule set by the arbitrator, offers in the form of the award it considers the arbitrator should make. If the arbitrator requires the Parties to submit more than one such offer, the arbitrator shall designate a deadline by which time the Parties shall submit their last and best offer. In such proceedings the arbitrator shall be limited to awarding only one of the two “last and best” offers submitted, and shall not determine an alternative or compromise remedy.

### The arbitrator shall have no authority to award punitive or exemplary damages or any other damages other than direct and actual damages and the other remedies contemplated by this Agreement.

### The arbitrator’s award shall be made within nine (9) months of the filing of the notice of intention to arbitrate (demand) and the arbitrator shall agree to comply with this schedule before accepting appointment. However, this time limit may be extended by agreement of the Parties or by the arbitrator, if necessary. The California Superior Court of the City and County of San Francisco may enter judgment upon any award rendered by the arbitrator. The Parties are aware of the decision in *Advanced Micro Devices, Inc. v. Intel Corp.,* *9 Cal. 4th* *362 (1994)*, and, except as modified by this Agreement, intend to limit the power of the arbitrator to that of a Superior Court judge enforcing California Law. The prevailing Party in this dispute resolution process is entitled to recover its costs and reasonable attorneys’ fees.

### The arbitrator shall have the authority to grant dispositive motions prior to the commencement of or following the completion of discovery if the arbitrator concludes that there is no material issue of fact pending before him.

### Except as may be required by Law, neither a Party nor an arbitrator may disclose the existence, content, or results of any Arbitration hereunder without the prior written consent of both Parties.

# CONFIDENTIALITY

## Confidential Information

. Throughout the Term, neither Party shall disclose the non-public terms or conditions of this Agreement or the Parties’ bidding or negotiation process (the “Confidential Information”) to a third party except as expressly provided in this Article 19.

## Permitted Disclosures

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### Permitted Disclosures. A Party may disclose Confidential Information: (i) in the case of Seller, to Seller’s Affiliates and Seller’s and its Affiliates’ employees, counsel, accountants, advisors, lenders, prospective lenders, equity investors, or prospective equity investors who have a need to know such information and have agreed to keep such terms confidential; (ii) in the case of Buyer, to Buyer’s Affiliates and Buyer’s and its Affiliates’ employees, counsel, accountants, advisors, lenders, prospective lenders, equity investors, or prospective equity investors who have a need to know such information and have agreed to keep such terms confidential, provided however that competitive Confidential Information received by Buyer from load serving entities, generators, third-party power marketers or demand response providers, or from the CAISO related to any of the foregoing, in connection with Buyer’s performance of its duties as Central Procurement Entity, shall be limited to Buyer’s employees, counsel, accountants and advisors who are responsible for performing or administratively supporting Buyer’s Central Procurement Entity responsibilities in accordance with the CPUC Decisions; (iii) to Buyer’s Cost Allocation Mechanism Procurement Review Group, as defined in CPUC Decision (D.) 07-12-052 and made applicable to this Agreement by the Local RA Central Procurement Decisions; (iv) to the CPUC (including CPUC staff) under seal for purposes of review (if such seal is applicable to the nature of the Confidential Information); (v) pursuant to Section 19.4; (vi) in order to comply with any applicable Law or any exchange, regulation, Balancing Authority, control area or Transmission Provider rule, or order issued by a court or entity with competent jurisdiction over the disclosing Party (“Disclosing Party”), other than to those entities set forth in subsection (vii); (vii) in order to comply with any applicable regulation, rule, or order of the CPUC, CEC, or FERC; (viii) as Buyer deems necessary in order to demonstrate the reasonableness of its actions to a duly authorized Governmental Authority including the CPUC or any division thereof; (ix) to the Independent Evaluator, as defined and specified in the Protocol; or (x) to the extent necessary for Buyer to exercise its exclusive rights to the Product during the Delivery Term other than the Contract Price.

### Procedure for Permitted Disclosures. In connection with requests made pursuant to Section 19.2(v) and disclosures pursuant to Section 19.2(vi) (“Regulatory Disclosure”) each Party shall, to the extent practicable, use reasonable efforts to: (A) notify the other Party prior to disclosing the Confidential Information and (B) prevent or limit such disclosure. After using such reasonable efforts, the Disclosing Party shall not be: (I) prohibited from making the Regulatory Disclosure or (II) liable to the other Party for monetary or other damages incurred in connection with such disclosures of the Confidential Information.

## Remedies

. Except as provided in Section 19.2 with respect to the Parties’ permitted disclosures, the Parties shall be entitled to all remedies available at Law or in equity to enforce, or seek relief in connection with, this confidentiality obligation.

## Exceptions

. [Notwithstanding Section 19.1 of this Agreement, any time on or after the date on which Buyer makes its filing seeking CPUC Approval of this Agreement, either Party shall be permitted to disclose those terms required to be made public by the CPUC in its then-current application or advice letter template, as applicable, including the following: Party names, resource type, Delivery Term, Project location, terms relating to the capacity of the Project, and anticipated Commercial Operation Date. Seller acknowledges and agrees that the CPUC may require the public disclosure of this Agreement prior to the termination of the confidentiality protections and that Buyer shall be held harmless with respect to such disclosure.][[49]](#footnote-50)

## Other Confidential Information

. The Parties agree that the confidentiality provisions under this Article Nineteen are separate from, and shall not impair or modify any other confidentiality agreements that may be in place between the Parties or their Affiliates; provided however, that the confidentiality provisions of this Article Nineteen shall govern confidential treatment of all non-public information exchanged between the Parties related directly or indirectly to this Agreement as of and after the Execution Date. [In the case of Behind the Meter Project, Seller shall comply with all applicable laws and regulations relating to the protection of customer-specific information and data, including California Public Utilities Code Section 8380, et seq. and the “Rules Regarding Privacy and Security Protections for Energy Usage Data” adopted by the California Public Utilities Commission.]

# GENERAL PROVISIONS

## General; Amendments

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### General. This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement). Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default. The headings used herein are for convenience and reference purposes only. PDF transmission will be the same as delivery of an original document; provided that at the request of either Party, the other Party will provide the original signed Agreement; provided, however, that the execution and delivery of this Agreement and its counterparts is subject to Section 20.3. The Parties acknowledge and agree that this Agreement is a forward contract (within the meaning of the Bankruptcy Code, as in effect as of the Execution Date). This Agreement shall be binding on each Party’s successors and permitted assigns.

### Amendments. No amendment or modification to this Agreement shall be enforceable unless reduced to a writing signed by all Parties; provided however, that amendments to the amounts of Capacity Attributes comprising the Product shall be governed by the terms of Section 3.2(a)(ii).

## Severability

. If any provision in this Agreement is determined to be invalid, void or unenforceable by any court having jurisdiction, such determination shall not invalidate, void, or make unenforceable any other provision, agreement or covenant of this Agreement and the Parties shall use their best efforts to modify this Agreement to give effect to the original intention of the Parties.

## Counterparts

. This Agreement may be executed in one or more counterparts each of which shall be deemed an original and all of which shall be deemed one and the same Agreement. Delivery of an executed counterpart of this Agreement by e-mail (including pdf or any electronic signature complying with the federal ESIGN Act of 2000, California’s Uniform Electronic Transactions Act (Cal. Civ. Code Section 1633.1, et seq.) or other applicable law) will be deemed as effective as delivery of an originally executed counterpart. Any Party delivering an executed counterpart of this Agreement by e-mail will also deliver an originally executed counterpart, but the failure of any Party to deliver an originally executed counterpart of this Agreement will not affect the validity or effectiveness of this Agreement.

## Mobile Sierra

. [Notwithstanding any provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to the FERC pursuant to the provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party, a non-Party, or the FERC acting sua sponte shall be the “public interest” standard of review set forth in *United States Gas Pipe Line Co. v. Mobile Gas Service Corp.,* *350 U.S.* *332 (1956) and Federal Power Commission v. Sierra Pacific Power Co.,* *350 U.S.* *348 (1956) ,* and clarified by *Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish,* *554 U.S.**527 (2008)*.][[50]](#footnote-51)

## Interpretation

. The following rules of interpretation apply:

### The term “including” means “including without limitation”; the term “or” shall not be exclusive; the terms “year” and “calendar year” mean the period of months from January 1 through and including December 31; the term “month” means a calendar month unless otherwise indicated, and a “day” means a 24-hour period beginning at 12:00:01 a.m. and ending at 12:00:00 midnight; provided that a “day” may be 23 or 25 hours on those days on which daylight saving time begins or ends, respectively.

### Unless otherwise specified herein, where the consent of a Party is required, such consent shall not be unreasonably withheld or unreasonably delayed.

### Unless otherwise specified herein, all references herein to any agreement or other document of any description shall be construed to give effect to amendments, supplements, modifications or any superseding agreement or document as then exist at the applicable time to which such construction applies unless otherwise specified.

### Capitalized terms used in this Agreement, including the appendices hereto, have the meaning set forth in Appendix I, unless otherwise specified.

### References in the singular include references in the plural and vice versa, pronouns having masculine or feminine gender will be deemed to include the other, and words denoting natural persons include partnerships, firms, companies, corporations, limited liability companies, joint ventures, trusts, associations, organizations or other entities (whether or not having a separate legal personality). Other grammatical forms of defined words or phrases have corresponding meanings.

### Words not otherwise defined herein that have well known and generally accepted technical or trade meanings are used herein in accordance with such recognized meanings. Words referring to market rules, activities and practice have the meaning generally ascribed to such words in California.

### References to a particular article, section, subsection, paragraph, subparagraph, appendix or attachment will, unless specified otherwise, be a reference to that article, section, subsection, paragraph, subparagraph, appendix or attachment in or to this Agreement.

### Any reference in this Agreement to any natural person, Governmental Authority, corporation, limited liability company, partnership or other legal entity includes its permitted successors and assigns or to any natural person, Governmental Authority, corporation, limited liability company, partnership or other legal entity succeeding to its functions.

### All references to dollars or “$” are to U.S. dollars.

### When an action is required to be completed on a Business Day, such action must be completed prior to 5:00 p.m. on such day, Pacific prevailing time, and actions occurring after 5:00 p.m. (such as the delivery of a Notice) will be deemed to have occurred on the following Business Day.

### All references to Product mean each and all components of the Product unless the context infers a particular component of Product.

## Recordings

. Unless a Party expressly objects to a recording at the beginning of a telephone conversation, each Party consents to the creation of an electronic recording of all telephone conversations between the Parties to this Agreement related to the scheduling of any Product, and that any such recordings will be retained in confidence, secured from improper access, and may be submitted in evidence in any proceeding or action relating to this Agreement, subject to the confidentiality provisions of Article Nineteen. Each Party waives any further notice of such monitoring or recording and agrees to notify its officers and employees of such monitoring or recording and to obtain any necessary consent of such officers and employees. Failure of a Party either to provide such notification or obtain such consent shall not in any way limit the use of the recordings pursuant to this Agreement.

## Authorized Representatives

. Each Party shall provide Notice to the other Party of the persons authorized to make or receive other Notices on behalf of such Party or to represent a Party (“Authorized Representative”) and in connection with such Notices and specify the scope of their individual authority and responsibilities. Either Party may change its designation of such persons and the scope of their individual authorities and responsibilities from time to time in its sole discretion by providing Notice.

## No Dedication

. Nothing in this Agreement shall be construed to create any duty to, any standard of care with reference to, or any liability to any Person not a Party to this Agreement. No undertaking by one Party to the other Party under any provision of this Agreement shall constitute the dedication of that Party’s system or any portion thereof to the other Party or the public, nor affect the status of Buyer as an independent public utility corporation or Seller as an independent individual or entity.

## Governing Law

. THIS AGREEMENT AND THE RIGHTS AND DUTIES OF THE PARTIES HEREUNDER SHALL BE GOVERNED BY AND CONSTRUED, ENFORCED AND PERFORMED IN ACCORDANCE WITH THE LAWS OF THE STATE OF CALIFORNIA, WITHOUT REGARD TO PRINCIPLES OF CONFLICTS OF LAW. TO THE EXTENT ENFORCEABLE AT SUCH TIME, EACH PARTY WAIVES ITS RESPECTIVE RIGHT TO ANY JURY TRIAL WITH RESPECT TO ANY LITIGATION ARISING UNDER OR IN CONNECTION WITH THIS AGREEMENT.

## Separation of Functions

. The Parties acknowledge that this Agreement is between Seller and Buyer acting solely in its capacity as a Central Procurement Entity. The Parties further acknowledge that they have no rights against each other or obligations to each other under this Agreement with respect to any relationship between the Parties in which PG&E is acting in any capacity other than a Central Procurement Entity, including as a load serving entity, Participating TO or Utility Distribution Company. Buyer is not responsible for or liable in any way under this Agreement for any delay in the Initial Delivery Date owing to electric interconnection, transmission or distribution service or inability to obtain retail electric service for the Project, and Seller’s non-performance of any provision of this Agreement shall not be excused for a failure of electric interconnection, transmission or distribution service, or for an inability to obtain retail electric service for the Project, regardless of whether PG&E is the (A) Participating TO or (B) Utility Distribution Company for the Project.

# NOTICES

## Notices

. Whenever this Agreement requires or permits delivery of a “Notice” (or requires a Party to “Notify”), the Party with such right or obligation shall provide a written communication in the manner specified below. Notices may be sent by overnight mail or courier or e-mail. Invoices may be sent by e-mail. A Notice sent by e-mail will be recognized and shall be deemed received on the Business Day on which such Notice was transmitted if received before 5 p.m. Pacific prevailing time (and if received after 5 p.m., on the next Business Day) and a Notice by overnight mail or courier shall be deemed to have been received two (2) Business Days after it was sent or such earlier time as is confirmed by the receiving Party. Appendix X contains the names and addresses to be used for Notices.

[Signature Page Follows]

**SIGNATURES**

|  |
| --- |
| **Agreement Execution**In WITNESS WHEREOF, each Party has caused this Agreement to be duly executed by its Authorized Representative as of the dates provided below: |

|  |  |
| --- | --- |
| **\_\_\_\_\_\_\_\_\_\_\_\_*[Seller]*\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, a \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ company** | **PACIFIC GAS AND ELECTRIC COMPANY, a California corporation** |
| Signature: |  | Signature: |  |
| Name: |  | Name: |  |
| Title: |  | Title: |  |
| Date: |  | Date: |  |

APPENDIX I

GENERAL DEFINITIONS

For the purposes of this Agreement, the following terms have the meanings set forth below. Capitalized terms used but not otherwise defined herein shall have the meanings specified (i) the case of Energy Settlement defined terms, in Appendix XVIII, (iii) in the case of Behind the Meter Project, in Appendix XIX, and otherwise (iii) in the CAISO Tariff.

“Affiliate” of a Person means any other Person that (a) directly or indirectly controls the specified Person; (b) is controlled by or is under direct or indirect common control with the specified Person; or (c) is an officer, director, employee, representative or agent or subsidiary of the Person. For the purposes of this definition, “control”, when used with respect to any specified Person, means the power to direct the management or policies of the specified Person, directly or indirectly, through one or more intermediaries, whether through the ownership of voting securities, partnership or limited liability company interests, by contract or otherwise.

“Agreement” means this CPE Resource Adequacy Agreement, and, together with each and every appendix, attachment, amendment, schedule and written supplement hereto, to the extent those are executed by the Parties (and for certain amendments consistent with the terms of Section 3.2(a)(ii)), constitutes the entire agreement of the Parties as to the matters set forth herein.

“Ancillary Services” has the meaning set forth in the CAISO Tariff.

“Arbitration” has the meaning set forth in Section 18.3.

“Attestations” means collectively a Seller Attestation and an Engineer Attestation.

“Authorized Representative” has the meaning set forth in Section 20.7.

“Availability Incentive Payments” has the meaning set forth in the CAISO Tariff.

“Availability Standards” has the meaning set forth in the CAISO Tariff.

“Balancing Authority” has the meaning set forth in the CAISO Tariff.

“Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, or has any such petition filed or commenced against it and such case filed against it is not dismissed in ninety (90) days, (b) makes an assignment or any general arrangement for the benefit of creditors, (c) otherwise becomes bankrupt or insolvent (however evidenced), (d) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets or (e) is generally unable to pay its debts as they fall due.

“Behind the Meter Project” means the Project is located behind the retail meter as indicated in Appendix II Part A.

“Bid” shall have the meaning in the CAISO Tariff.

“Business Day” means any day except Saturday, Sunday, or a Federal Reserve member bank holiday.

“Buyer” means PG&E in its capacity as a purchaser of the Product as a Central Procurement Entity, as distinct from the function of PG&E as a Utility Distribution Company, Participating TO or any other function.

“Buyer Group” has the meaning set forth in Section 15.1.

“Buyer Revenues” has the meaning set forth in Section 6.3(b).

“CAISO” means the California Independent System Operator Corporation or any successor entity performing similar functions.

“CAISO Final Local Capacity Technical Study” means Attachment A titled “List of physical resources by PTO, local area and market ID” of the CPUC Rulemaking for the applicable year during the Delivery Term.

“CAISO Grid” means the system of transmission lines and associated facilities of the Participating Transmission Owners that have been placed under the CAISO’s operational control.

“CAISO Markets” has the meaning set forth in the CAISO Tariff.

“CAISO NQC List” means the Final Net Qualifying Capacity Report published by the CAISO or any successor report.

“CAISO RA Enhancement” refers to the CAISO Stakeholder Initiative, which may adopt changes to the CAISO Tariff that (a) change the basis for assessment of Resource Adequacy Requirements, including Compliance Showings and Supply Plans from (i) a value reflecting installed capacity (currently, Net Qualifying Capacity) to (ii) a value that takes into account operations or availability of the Project, including forced outages of the Project (such as “Unforced Capacity” or “UCAP”).

 “CAISO Tariff” or “Tariff” means the CAISO Fifth Replacement FERC Electric Tariff and protocol provisions, including any CAISO-published procedures or business practice manuals, as they may be amended, supplemented or replaced (in whole or in part) from time to time.

“Capacity Attributes” means any and all of the following attributes:

(a) System RA Attributes and Local RA Attributes,

(b) Flexible RA Attributes, and

(c) Other Capacity Attributes.

“CARB” means the California Air Resources Board or any successor entity performing similar functions.

“CEC” means the California Energy Commission or any successor entity performing similar functions.

“Change Notice” has the meaning set forth in Section 3.2(a)(ii).

“Central Procurement Entity” means the central procurement entity designated as such by CPUC in the Local RA Central Procurement Decisions.

“Commercially Operable” with respect to the Project, is a condition occurring after such time as Mechanical Completion has occurred, commissioning is complete, and the Project has been released by the EPC Contractor to Seller for commercial operations.

“Commercial Operation Date” means the date stated in Seller’s Notice, substantially in the form of Appendix VI-A, upon which the Project became Commercially Operable.

“Compliance Obligations” means any RAR, Local RAR, Flexible RAR and any other resource adequacy or capacity procurement requirements imposed by the CPUC pursuant to the CPUC Decisions, by the CAISO, by the WECC, or by any other Governmental Authority having jurisdiction.

“Compliance Showings” means the total combination of (a) through (d) below that Buyer is required to make to the CPUC pursuant to the CPUC Decisions, the CAISO per the CAISO Tariff, or to any Governmental Authority having jurisdiction: (a) Local RAR compliance or advisory showings (or similar or successor showings), (b) RAR compliance or advisory showings (or similar or successor showings), (c) Flexible RAR compliance or advisory showings (or similar or successor showings), (d) other Capacity Attributes compliance or advisory showings (or similar or successor showings), and (e) CAISO Resource Adequacy Plan Submittals.

“Conditions Precedent” has the meaning set forth in Section 2.1.

“Confidential Information” has the meaning set forth in Section 19.1.

[“Confirmation Notice” has the meaning set forth in Section 3.2(a)(ii).][[51]](#footnote-52)

“Confirmed Quantity” has the meaning set forth in Section 5.1.

“Contractor” means the EPC Contractor and its subcontractors, as well as Seller or Seller’s Affiliates if any such entities are developing, constructing, operating or maintaining the Project during the Term, and any entity or person under contract with Seller or Seller’s Affiliates for the purpose of developing, constructing, operating or maintaining the Project during the Term.

“Contract Month” means a period of one (1) calendar month; the first Contract Month shall commence on the Initial Delivery Date; and each subsequent Contract Month shall commence on the first day of the subsequent calendar month.

“Contract Price” means the amount specified in Section 3.2(a)(iii).

“Costs” means, with respect to the Non-Defaulting Party, brokerage fees, commissions and other similar third party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement; and all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with the termination of this Agreement.

“CPM” means “Capacity Procurement Mechanism” and has the meaning set forth in the CAISO Tariff and is inclusive of any successor mechanisms authorized by CAISO.

“CPM Capacity” has the meaning set forth in the CAISO Tariff.

“CPUC” or “Commission” means the California Public Utilities Commission or any successor entity performing similar functions.

[“CPUC Approval” means a final and non-appealable order of the CPUC, without conditions or

modifications unacceptable to the Parties, or either of them, which contains the following terms:

(a) approves of this Agreement in its entirety, including payments to be made by the Buyer, subject to CPUC review of the Buyer’s administration of this Agreement; and

 (b) finds that procurement under this Agreement counts as proposed by Buyer toward the Local RAR established by the CPUC Decisions.

CPUC Approval will be deemed to have occurred on the first day it can be legally determined that a final CPUC order containing such findings has become non-appealable.

“CPUC Approval Condition Precedent” has the meaning set forth in Section 1.3.][[52]](#footnote-53)

“CPUC Decisions” means CPUC Decisions 04-01-050, 04-10-035, 05-10-042, 06-04-040, 06-06-064, 06-07-031, 07-06-029, 08-06-031, 09-06-028, 10-06-036, 11-06-022, 12-06-025, 13-06-024, 14-06-050, 19-02-022, 20-06-002, 20-06-031, 20-12-006, 21-06-029, 22-03-034 and any other existing or subsequent decisions, resolutions or rulings related to resource adequacy, as may be amended from time to time by the CPUC.[[53]](#footnote-54)

“CPUC General Order No. 167” means CPUC General Order Number 167 issued by the CPUC that directs the implementation and enforcement of standards for the maintenance and operation of electric generating facilities and power plants and can be found at the link below:

<http://docs.cpuc.ca.gov/PUBLISHED/GENERAL_ORDER/108114.htm>

“Credit Rating”[[54]](#footnote-55) means, with respect to any entity, (a) the rating then assigned to such entity’s unsecured senior long-term debt obligations (not supported by third party credit enhancements), or (b) if such entity does not have a rating for its unsecured senior long-term debt obligations, then the rating assigned to such entity as an issuer rating by S&P and/or Moody’s. If the entity is rated by both S&P and Moody’s and such ratings are not equivalent, the lower of the two ratings shall determine the Credit Rating. If the entity is rated by either S&P or Moody’s, but not both, then the available rating shall determine the Credit Rating.

“Cure” has the meaning set forth in Section 10.5(b).

“Damage Payment Amount” means the dollar amount equal to (a) the amount required to be posted as Project Development Security pursuant to Section 10.4(b)(i)(A), less (b) amounts collected by Buyer as Delay Damages pursuant to Section 2.4(a).

[For Front of the Meter Project: “Day-Ahead Price” or “DAP” means the price reported by CAISO at the PNode specific to the Project for each Settlement Period in a day in the Day-Ahead Market.]

[For Behind the Meter Project: “Day-Ahead Energy Price” or “DAP” means the price reported by CAISO at the Sub LAP(s) specific to the Project for each Settlement Period in a day in the Day-Ahead Market. To the extent there is more than one Sub-LAP associated with the Project, the DAP shall be the weighted average of the applicable Sub-LAP Day-Ahead Energy Prices based on installed Unit capacity in each Sub-LAP. The Sub-LAP(s) specific to the Project and the installed Unit capacity in each Sub-LAP shall be determined based on the Seller’s Initial Portfolio List submitted to Buyer in accordance with Section 2.1(h) and shall not change during the Delivery Term, unless changed by the CAISO, irrespective of subsequent changes to Seller’s Portfolio.]

“Day-Ahead Market” has the meaning set forth in the CAISO Tariff.

“Defaulting Party” means the Party that is subject to an Event of Default.

“Delay Damages” has the meaning set forth in Section 2.4(a).

“Delivered Quantities” has the meaning set forth in Section 3.6(a).

“Delivery Term” has the meaning set forth in Section 1.1(b).

“Delivery Term Security” means that dollar amount specified in Section 10.4(b).

“Direct Claim” means any claim by an Indemnitee on account of an Indemnifiable Loss which does not result from a Third Party Claim.

“Disclosing Party” has the meaning set forth in Section 19.2.

“Dispatch Instruction” has the meaning set forth in the CAISO Tariff.

“Dispatchable Resource” has the same meaning described in the Qualifying Capacity Methodology Manual.

“Early Termination Date” has the meaning set forth in Section 7.2(a).

“Electric System Upgrades” means any upgrades, including, Network Upgrades, Distribution Upgrades, or Interconnection Facilities (as these terms are defined in the CAISO Tariff), that are determined to be necessary by the CAISO, Participating TO, or Utility Distribution Company as applicable, to physically and electrically interconnect the Project to the Utility Distribution Company’s/Participating TO’s electric system for delivery of Energy from the Project such that the Project can provide Product at all times during the Delivery Term.

“Eligible LC Bank”[[55]](#footnote-56) means either a U.S. commercial bank, or a foreign bank issuing a Letter of Credit through its U.S. branch; and in each case the issuing U.S. commercial bank or foreign bank must be acceptable to Buyer in its sole discretion and such bank must have a Credit Rating of at least: (a) “A-, with a stable designation” from S&P and “A3, with a stable designation” from Moody’s, if such bank is rated by both S&P and Moody’s; or (b) “A-, with a stable designation” from S&P or “A3, with a stable designation” from Moody’s, if such bank is rated by either S&P or Moody’s, but not both, even if such bank was rated by both S&P and Moody’s as of the date of issuance of the Letter of Credit but ceases to be rated by either, but not both of those ratings agencies.

 “Emergency” means an actual or imminent condition or situation, that jeopardizes PG&E electric system integrity or the integrity of other systems to which PG&E is connected, as determined by PG&E in its sole discretion, or any condition so defined and declared by the Transmission Provider.

“Emission Reduction Credits” means emission reductions that have been authorized by a local air pollution control district pursuant to California Health and Safety Code, Division 26 Air Resources, Sections 40709 and 40709.5, whereby such district has established a system by which all reductions in the emission of air contaminants that are to be used to offset certain future increases in the emission of air contaminants shall be banked prior to use to offset future increases in emissions.

“Energy” means three-phase, 60-cycle alternating current electric energy, measured in MWhs.

“Engineer Attestation” means a written attestation or certification from a Licensed Professional Engineer substantially in the form attached hereto as Appendix VI-C.

“Environmental Costs” means costs incurred in connection with acquiring and maintaining all environmental permits and licenses for the Product, and the Product’s and Project’s compliance with all applicable environmental Laws, rules and regulations, including capital costs for pollution mitigation or installation of emissions control equipment required to permit or license the Product or Project, all operating and maintenance costs for operation of pollution mitigation or control equipment, costs of permit maintenance fees and emission fees as applicable, and the costs of all Emission Reduction Credits, Marketable Emission Trading Credits, and any costs related to greenhouse gas emissions, required by any applicable environmental Laws, rules, regulations, and permits to operate, and costs associated with the disposal and clean-up of hazardous substances introduced to a Site or the Project, and the decontamination or remediation, on or off a Site or the Project, necessitated by the introduction of such hazardous substances on a Site or the Project.

“EPC Contract” means the Seller’s engineering, procurement and construction contract with the EPC Contractor.

“EPC Contractor” means Seller’s engineering, procurement and construction contractor or such Person performing those functions.

“Equitable Defenses” means any bankruptcy, insolvency, reorganization and other Laws affecting creditors’ rights generally, and with regard to equitable remedies, the discretion of the court before which proceedings to obtain same may be pending.

“Event of Default” means a Seller’s Event of Default and/or a Party’s Event of Default.

“Execution Date” means the latest signature date found on the signature page of this Agreement.

“Executive” has the meaning set forth in Section 18.2(a).

“Exigent Circumstance” means actual or imminent harm to life or safety, public health, third-party owned property, including a Site, or the environment due to or arising from the Project or portion thereof.

“Expected Initial Delivery Date” has the meaning set forth in Section 1.1(c).

“FERC” means the Federal Energy Regulatory Commission or any successor entity performing similar functions.

“Flexible Capacity Category” has the meaning set forth in the CAISO Tariff.

“Flexible RA Attributes” means any and all flexible resource adequacy attributes, as may be identified at any time during the Delivery Term by the CPUC, CAISO or other Governmental Authority having jurisdiction that can be counted toward Flexible RAR, exclusive of any System RA Attributes, Local RA Attributes, and Other Capacity Attributes.

“Flexible RAR” means the flexible resource adequacy requirements established for Load Serving Entities (as defined in the CAISO Tariff) by the CPUC pursuant to the CPUC Decisions, or by any other Governmental Authority having jurisdiction.

“Force Majeure” means an unforeseeable event or circumstance to the extent beyond the control of and not the result of the negligence of, or caused by, the Party seeking to have its performance obligation excused thereby, which by the exercise of due diligence such Party could not reasonably have been expected to avoid and which by exercise of due diligence it has been unable to overcome. Additionally:

(a) Force Majeure may include:

(i) acts of God, including epidemics, pandemics, landslide, lightning, earthquake, storm, hurricane, flood, drought, tornado, or other natural disasters and weather related events affecting an entire region which caused failure of performance;

(ii) transportation accidents affecting delivery of equipment only if such accident occurs prior to the Commercial Operation Date;

(iii) sabotage, riot, acts of terrorism, war and acts of public enemy; or

(iv) restraint by court order or other Governmental Authority, including quarantine restrictions issued pursuant to applicable Law after the Execution Date.

(b) Force Majeure does not include:

#### a failure of performance of any third party (except to the extent that such failure was caused by an event that would otherwise satisfy the definition of a Force Majeure event as defined above);

#### a failure of performance of PG&E acting in its capacity as (A) Participating TO or (B) Utility Distribution Company, or of any party providing electric interconnection, distribution or transmission service;

#### breakage or malfunction of equipment (except to the extent that such failure was caused by an event that would otherwise satisfy the definition of a Force Majeure event as defined above);

#### a strike, work stoppage or labor dispute limited only to any one or more of Seller, Seller's Affiliates, the EPC Contractor or subcontractors thereof or any other third party employed by Seller or any of its Affiliates to work on the Project;

#### Seller’s ability to sell the Product at a price greater than the price set forth in this Agreement;

#### Seller’s inability to obtain permits or approvals of any type for the construction, operation or maintenance of the Project, unless caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

#### Seller’s inability to complete interconnection by the Expected Initial Delivery Date, unless such delay is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

#### Seller’s inability to obtain sufficient fuel, power or materials to construct, operate, and maintain the Project, except if Seller’s inability to obtain sufficient fuel, power or materials is caused solely by an event of Force Majeure of the specific type described in any of subsections (a)(i) through (a)(iv) above;

#### Seller’s failure to obtain additional funds, including funds authorized by a state or the federal government or agencies thereof, to supplement the payments made by Buyer pursuant to this Agreement.; or

#### in the case of a Behind the Meter Project, (1) Seller’s inability to obtain or retain sufficient Customers or (2) any failure of a Customer to perform (whether or not due to a Force Majeure event affecting such Customer).

“Force Majeure Failure” has the meaning set forth in Section 8.1(d).

“Front of the Meter Project” means the Project is located front of the retail meter as indicated in Appendix II Part A.

“Gains” means, with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of this Agreement, determined in a commercially reasonable manner. Factors used in determining economic benefit may include reference to information either available to it internally or supplied by one or more third parties, including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g., NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product.

“Generally Accepted Accounting Principles” means the standards for accounting and preparation of financial statements established by the Federal Accounting Standards Advisory Board (or its successor agency) or any successor standards adopted pursuant to relevant SEC rule.

“Governmental Approval” means all authorizations, consents, approvals, waivers, exceptions, variances, filings, permits, orders, licenses, exemptions, notices to and declarations of or with any Governmental Authority and shall include those siting and operating permits and licenses, and any of the foregoing under any applicable environmental Law, that are required for the use and operation of the Project.

“Governmental Authority” means any federal, state, local or municipal government, governmental department, commission, board, bureau, agency, or instrumentality, independent system operator, or any judicial, regulatory or administrative body, having jurisdiction as to the matter in question.

“Governmental Charges” has the meaning set forth in Section 12.2.

[“Guarantor” has the meaning set forth in Section 10.6.

“Guaranty” means a guaranty issued by an entity acceptable to Buyer, in Buyer’s sole discretion, and in the form of Appendix VII-B if the Guarantor is domiciled in the United States of America, or in the form of AppendixVII-C if the Guarantor is domiciled outside of the United States of America in a country that is acceptable to Buyer in its sole discretion.][[56]](#footnote-57)

“Hazardous Substance” means, collectively, (a) any chemical, material or substance that is listed or regulated under applicable Laws as a “hazardous” or “toxic” substance or waste, or as a “contaminant” or “pollutant” or words of similar import, (b) any petroleum or petroleum products, flammable materials, explosives, radioactive materials, asbestos, urea formaldehyde foam insulation, and transformers or other equipment that contain polychlorinated biphenyls ("PCBs"), and (c) any other chemical or other material or substance, exposure to which is prohibited, limited or regulated by any Laws.

“IDD Cure Period” has the meaning set forth in Section 2.3(b).

“Indemnifiable Loss(es)” means any damages, claims, losses, liabilities, obligations, fines, penalties, costs and expenses, including reasonable legal, accounting and other expenses, and the costs and expenses of any actions, suits, proceedings, demands (by any Person, including any Governmental Authority), assessments, judgments, settlements and compromises, including, without limitation, any penalties, fines or costs assessed against Buyer by the CPUC or CAISO resulting from or arising out of Seller’s performance or failure to perform its obligations under this Agreement.

“Indemnitee” means the Buyer Group.

“Indemnitor” means the Seller Group.

[“Ineligible LC Bank” has the meaning set forth in Section 10.5(c)(i)(A).

“Ineligible LC Bank Notice Period” has the meaning set forth in Section 10.5(c)(i).][[57]](#footnote-58)

“Initial Delivery Date” has the meaning set forth in Section 1.1(d).

“Initial Negotiation End Date” has the meaning set forth in Section 18.2(a).

“Interconnection Agreement” means the agreement and associated documents (or any successor agreement and associated documentation approved by FERC or the CPUC) by and among Seller and, as applicable, the Utility Distribution Company, the Participating Transmission Owner, and the CAISO, governing the terms and conditions of the interconnection of the Project with the Utility Distribution Company’s or CAISO’s grid, including any description of the plan for interconnecting the Project to the applicable grid.

“Interconnection Study” means any of the studies defined in the CAISO Tariff or, if applicable, any distribution provider’s tariff that reflect the methodology and costs to interconnect the Project to the CAISO or Participating Transmission Owner’s electric grid.

[“Interest Amount” means, with respect to an Interest Period, the amount of interest calculated as follows: (a) the sum of (i) the principal amount of Performance Assurance in the form of cash held by Buyer during that Interest Period, and (ii) the sum of all accrued and unpaid Interest Amounts accumulated prior to such Interest Period; (b) multiplied by the Interest Rate in effect for that Interest Period; (c) multiplied by the number of days in that Interest Period; (d) divided by 360.

“Interest Payment Date” means the date of returning unused Performance Assurance held in the form of cash.

“Interest Period” means the monthly period beginning on the first day of each month and ending on the last day of each month.][[58]](#footnote-59)

“Interest Rate” means the rate per annum equal to the “Monthly” Federal Funds Rate (as reset on a monthly basis based on the latest month for which such rate is available) as reported in Federal Reserve Bank Publication H.15-519, or its successor publication.

 “JAMS” means JAMS, Inc. or its successor entity, a judicial arbitration and mediation service.

“kW” means kilowatts.

“Law” means any statute, law, treaty, rule, regulation, ordinance, code, Permit, enactment, injunction, order, writ, decision, authorization, judgment, decree or other legal or regulatory determination or restriction by a court or Governmental Authority of competent jurisdiction, including any of the foregoing that are enacted, amended, or issued after the Execution Date, and which become effective during the Term; or any binding interpretation of the foregoing.

“LC Notice” has the meaning set forth in Section 10.5(c).

“Letter of Credit”[[59]](#footnote-60) means an irrevocable, non-transferable standby letter of credit, the form of which must be substantially as contained in Appendix VII-A to this Agreement issued by an issuer that is an Eligible LC Bank on the date of Transfer; provided, that (i) if the issuer is a U.S. branch of a foreign commercial bank, Buyer may require changes to such form; and (ii) any Letter of Credit in excess of ten million dollars ($10,000,000.00) requires Buyer’s prior written consent.

“Licensed Professional Engineer” means a person acceptable to Buyer in its reasonable judgment who (a) is licensed to practice engineering in California, (b) has training and experience in the power industry specific to the technology of the Project, (c) has no economic relationship, association, or nexus with Seller, or Buyer, other than to meet the obligations of Seller pursuant to this Agreement, (d) is not a representative of a consultant, engineer, contractor, designer or other individual involved in the development of the Project or of a manufacturer or supplier of any equipment installed at the Project, and (e) is licensed in an appropriate engineering discipline for the required certification being made.

“Local Capacity Area” has the meaning set forth in the CAISO Tariff.

“Local RA Attributes” means any and all local resource adequacy attributes or other locational attributes related to a Local Capacity Area, as may be identified at any time during the Delivery Term by the CPUC, CAISO or other Governmental Authority having jurisdiction, associated with a physical location or point of electrical interconnection within the CAISO’s Balancing Authority, that can be counted toward a Local RAR.

“Local RA Central Procurement Decisions” means, collectively, the CPUC Decision No. 20-06-002 on Central Procurement of the Resource Adequacy Program, CPUC Decision No. 20-12-006 on Track 3.A Issues: Local Capacity Requirement Reduction Compensation Mechanism and Competitive Neutrality Rules, CPUC Decision No. 22-03-034 on Modifications to the Central Procurement Entity Structure or any subsequent related decision(s).

“Local RAR” means the local resource adequacy requirements established for LSEs by the CPUC pursuant to CPUC Decisions, by CAISO pursuant to the CAISO Tariff, or by any other Governmental Authority having jurisdiction. Local RAR may also be known as local area reliability, local resource adequacy, local resource adequacy procurement requirements, or local capacity requirement in other regulatory proceedings or legislative actions.

“Locational Marginal Price” has the meaning set forth in the CAISO Tariff.

“Losses” means, with respect to any Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from termination of this Agreement, determined in a commercially reasonable manner. Factors used in determining the loss of economic benefit may include reference to information either available to it internally or supplied by one or more third parties including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, market price referent, market prices for a comparable transaction, forward price curves based on economic analysis of the relevant markets, settlement prices for a comparable transaction at liquid trading platforms (e.g. NYMEX), all of which should be calculated for the remaining Delivery Term to determine the value of the Product. If the Non-Defaulting Party is the Seller, then “Losses” shall exclude any loss of federal or state tax credits, grants, or benefits related to the Project or generation therefrom or any costs or fees related to the Site or Project.

“LSE” means “Load Serving Entity” as such term is defined in the CAISO Tariff.

“Manager” has the meaning set forth in Section 18.2(a).

“Marketable Emission Trading Credits” means without limitation, emissions trading credits or units pursuant to the requirements of California Health & Safety Code Division 26 Air Resources, Section 39616 and Section 40440.2 for market based incentive programs such as the South Coast Air Quality Management District’s Regional Clean Air Incentives Market, also known as RECLAIM, and allowances of sulfur dioxide trading credits as required under Title IV of the Federal Clean Air Act (see 42 U.S.C. § 7651b.(a) to (f)).

“Material Project Modification” has the meaning set forth in Section 3.3.

“Mechanical Completion” means that (a) all components and systems of the Project have been properly constructed, installed and functionally tested according to EPC Contract requirements in a safe and prudent manner that does not void any equipment or system warranties or violate any permits, approvals or Laws; (b) the Project is ready for testing and commissioning, as applicable; (c) Seller has provided written acceptance to the EPC Contractor of mechanical completion as that term is specifically defined in the EPC Contract.

“Monthly Payment” has the meaning set forth in Section 6.1.

“Maximum Cumulative Capacity” has the meaning set forth in the 2023 Final RA Guide published by the CPUC.

“Monthly Payment Date” has the meaning set forth in Section 9.3.

“Moody’s” means Moody’s Investors Service, Inc., or its successor.

“Must Offer Obligations” means Seller’s obligation to Bid or cause the Project’s SC to Bid the Project into the CAISO Markets due to delivery of the Product to Buyer and in accordance with the CAISO Tariff or CPUC Decisions.

“MW” means megawatts.

“NERC” means the North American Electric Reliability Corporation or any successor entity performing similar functions.

“Non-Availability Charges” has the meaning set forth in the CAISO Tariff.

“Non-Defaulting Party” has the meaning set forth in Section 7.2(a).

“Non-Spinning Reserve” has the meaning set forth in the CAISO Tariff.

“Notice” unless otherwise specified in this Agreement, means a written communication which is delivered by overnight courier service or electronic messaging (e‑mail), and in the manner required by Section 21.1, as applicable to a given communication.

“Notice of Claim” has the meaning set forth in Section 15.3(a).

“Notify” means to provide a Notice.

“Operational Characteristics” means the operational characteristics set forth in Appendix III.

“Other Capacity Attributes” means, exclusive of System RA Attributes, Local RA Attributes and Flexible RA Attributes, any (a) current or future capacity characteristics or attributes, including the ability to generate or charge at given capacity levels, the ability to provide Ancillary Services, the ability to ramp up or down at a given rate, flexibility or dispatchability attributes, and locational attributes, as may be identified at any time during the Delivery Term by any applicable Law, or voluntary or mandatory program of any Governmental Authority or other Person; and (b) certificate, tag, or credit, intended to commoditize or otherwise attribute value resulting from or associated with the characteristics set forth in subsection (a) of this definition; and (c) any accounting construct so that the characteristics or values set forth in subsections (a) or (b) hereof may be counted toward any Compliance Obligations.

“Participating Transmission Owner” or “Participating TO” means an entity that (a) owns, operates and maintains transmission lines and associated facilities and/or has entitlements to use certain transmission lines and associated facilities and (b) has transferred to the CAISO operational control of such facilities and/or entitlements to be made part of the CAISO Grid.

“Party” or “Parties” has the meaning set forth in the preamble of this Agreement.

“Party’s Event of Default” has the meaning set forth in Section 7.1(b).

“Payment Quantity” has the meaning set forth in Section 3.2(a)(iii).

“Performance Assurance”[[60]](#footnote-61) means that collateral Seller is required to deliver to Buyer and maintain to secure Seller’s obligations under this Agreement in the form of (a) cash via wire transfer in immediately available funds, or (b) Letter(s) of Credit[, or (c) a Guaranty][[61]](#footnote-62).

“Permit” means any waiver, exemption, variance, franchise, permit, authorization, consent, ruling, certification, license or similar order of or from, or filing or registration with, or notice to, any Governmental Authority that authorizes, approves, limits or imposes conditions upon a specified activity.

“Person” means an individual, partnership, joint venture, corporation, limited liability company, trust, association or unincorporated organization, or any Governmental Authority.

“PG&E” means Pacific Gas and Electric Company.

“PG&E Tariff” means the tariff schedules applicable to retail electric service (including unbundled delivery service) of PG&E on file with the CPUC, including all associated preliminary statements, rate schedules and electric rules, as they may be amended, suspended or replaced from time to time.

“PNode” or “Pricing Node” has the meaning set forth in the CAISO Tariff.

“Product” has the meaning set forth in Section 3.1.

“Project” means the facility described in Appendix II, as such may be revised from time to time in accordance with this Agreement.

“Project Development Security” is the Performance Assurance required of Seller, as specified and referred to in Section 10.4(b)(i).

“Project Safety Plan” means Seller’s written plan that includes the Safeguards and plans to comply with the Safety Requirements, as such Safeguards and Safety Requirements are generally outlined in Appendix XI.

“Project Safety Plan Documents” means that information and documentation listed in Appendix XI.

“Protocol” means the 2023 CPE Local Resource Adequacy Request for Offers and Commitments (“RFO”) dated March 22, 2023.

“Prudent Electrical Practices” means those practices, methods, codes and acts engaged in or approved by a significant portion of the electric power industry and applicable to facilities of a type comparable to the Project during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time a decision is made, that could have been expected to accomplish a desired result at reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Electrical Practices are not intended to be limited to the optimum practices, methods, or acts to the exclusion of others, but rather to those practices, methods and acts generally accepted or approved by a significant portion of the electric power industry in the relevant region, during the relevant time period, as described in the immediately preceding sentence.

Prudent Electrical Practices also includes taking reasonable steps to ensure that:

(a) Safeguards are implemented and maintained for the Project and at each Site and are sufficient to address reasonably foreseeable incidents;

(b) equipment, material, and supplies are sufficient and accessible to operate the Project safety and reliably;

(c) operating personnel are trained, equipped, and capable of responsible operation and maintenance of the Project and at each Site, including identifying and responding to System Emergencies, Emergencies, or Exigent Circumstances originating from or impacting the Project or Site;

(d) the Project’s material components and control systems are designed, manufactured, and configured to meet the standard of durability and safety generally used for electric power and/or facilities similar to the Project operating in the relevant region; and

(e) the Project is appropriately designed, operated, maintained, monitored, and tested to ensure it continues to function safely, reliably, and consistent with the intended design specifications, applicable Laws, and Permits, and over the complete range of environmental conditions reasonably expected to occur at each Site.

“Qualifying Capacity Methodology Manual” means the manual published by the CPUC that describes the applicable qualifying capacity counting rules and the methodologies for implementing them, as may be amended or replaced from time to time.

“RA Attributes” means, any and all resource adequacy attributes, including Local RA Attributes but exclusive of any Flexible RA Attributes or Other Capacity Attributes, as may be identified at any time during the Delivery Term by the CPUC, CAISO or other Governmental Authority having jurisdiction, that can be counted toward RAR and Local RAR.

“Referral Date” has the meaning set forth in Section 18.2(a).

“Regulation Down” has the meaning set forth in the CAISO Tariff.

“Regulation Up” has the meaning set forth in the CAISO Tariff.

“Regulatory Disclosure” has the meaning set forth in Section 19.2(i).

“Reliability Organization” means an “Electric Reliability Organization” as defined in Section 215(a)(2) of the Federal Power Act or a “regional entity” as defined in Section 215(a)(7) of the Federal Power Act.

“Remediation Event” means the occurrence of any of the following with respect to the Project or a Site: (a) an Exigent Circumstance (b) a Serious Incident; (c) a change in the nature, scope, or requirements of applicable Laws, Permits, codes, standards, or regulations issued by Governmental Authorities which requires modifications to the Safeguards; (d) a material change to the manufacturer’s guidelines that requires modification to equipment or the Project’s operating procedures; (e) a failure or compromise of an existing Safeguard; (f) Notice by Buyer pursuant to Section 11.2, in its sole discretion, that any Attestations are not consistent with the Safety Requirements; (g) failure by Seller to provide any Attestations during the Delivery Term in accordance with the terms of Section 11.2(b); or (h) any actual condition related to the Project or a Site with the potential to adversely impact the safe construction, operation, or maintenance of the Project or a Site.

“Remediation Period” means the time period between the first occurrence of the Remediation Event and the resolution of such Remediation Event which period may not exceed a total of ninety (90) days unless extended pursuant to Section 11.4.

“Remediation Review Period” means the number of days starting with the date of the first Business Day following the date Buyer receives the Attestations for review, and ends with and includes the date Buyer provides Seller with Notice of Buyer’s acceptance or rejection of the Attestations.

“Replacement Damages” have the meaning set forth in Section 5.2.

“Residual Unit Commitment” or “RUC” has the meaning set forth in the CAISO Tariff.

“Residual Unit Commitment (RUC) Availability Payments” has the meaning set forth in the CAISO Tariff.

“Resold Product” has the meaning set forth in Section 3.2(a).

“Resource Adequacy” means the procurement obligations described in the Local RA Central Procurement Decisions and other CPUC Decisions addressing Resource Adequacy issues, as those obligations may be altered from time to time, and all other capacity procurement obligations established by any other entity, including the CAISO.

“Resource Adequacy Plan” has the meaning set forth in the CAISO Tariff.

“Resource Adequacy Requirement” or “RAR” means the Resource Adequacy or successor program requirements established by the CPUC, CAISO or any other regional entity, including submission of a Supply Plan or Resource Adequacy Plan.

“RMR” means “Reliability Must-Run” and has the meaning set forth in, and as used in, the CAISO Tariff.

“RMR Contract” has the meaning set forth in the CAISO Tariff.

“RMR Generation” has the meaning set forth in the CAISO Tariff.

“S&P” means Standard and Poor’s Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.) or its successor.

“Safeguard” means any procedures, practices, or actions with respect to the Project, a Site or Work for the purpose of preventing, mitigating, or containing foreseeable accidents, injuries, damage, release of hazardous material or environmental harm.

“Safety Remediation Plan” means a written Notice from Seller to Buyer containing information about a Remediation Event, including (a) the date, time and location of first occurrence, (b) the circumstances surrounding cause, (c) impacts, and (d) detailed information about Seller’s plans to resolve the Remediation Event.

“Safety Requirements” means Prudent Electrical Practices, CPUC General Order No. 167, and all applicable requirements of Law, PG&E, the Utility Distribution Company, the Transmission Provider, Governmental Approvals, the CAISO, CARB, NERC and WECC.

“Scheduling Coordinator” or “SC” has the meaning set forth the CAISO Tariff. Under the terms of this Agreement, the SC may be Seller or Seller’s designated agent (i.e., a third-party).

“SEC” means the U.S. Securities and Exchange Commission, or any successor entity performing similar functions.

“Seller” is the entity named in the preamble to this Agreement.

“Seller Attestation” means a Notice with a written attestation or certification from Seller substantially in the form attached hereto as Appendix VI-D.

“Seller’s Collateral Threshold” has the meaning set forth in Section 10.4(a).

“Seller Group” means Seller, its directors, officers, agents, attorneys, representatives and Affiliates.

“Seller’s Event of Default” has the meaning set forth in Section 7.1(a).

“Seller’s Parent” means any entity or Person that directly holds fifty percent (50%) or more of the equity interests in Seller.

“Serious Incident” means a harmful event that occurs on a Site during the Term arising out of, related to, or connected with the Project or the Site that results in any of the following outcomes: (a) any injury to or death of a member of the general public; (b) the death or permanent, disabling injury to operating personnel, Seller’s Contractors or subcontractors, Seller’s employees, agents, or consultants, or authorized visitors to the Site; (c) any property damage greater than one hundred thousand dollars ($100,000.00); (d) release of hazardous material above the limits, or violating the requirements, established by Permits, codes, standards, regulations, Laws or Governmental Authorities; (e) environmental impacts exceeding those authorized by Permits or applicable Law.

“Service Territory” means the geographic area within which PG&E as a Utility Distribution Company is authorized and required to provide electric transmission and distribution service.

“Settlement Amount” means the amount equal to the aggregate of the Losses and Costs of the Non-Defaulting Party, offset by its Gains, if any, calculated by the Non-Defaulting Party as of the Early Termination Date, which the Non-Defaulting Party incurs as a result of the termination of this Agreement. The Settlement Amount is expressed in U.S. dollars and will never be less than zero. If the Non-Defaulting Party’s aggregate Gains exceed its aggregate Losses and Costs, if any, resulting from the termination of this Agreement, the Settlement Amount will be zero.

“Settlement Period” has the meaning set forth in the CAISO Tariff.

“Shortfall” has the meaning set forth in Section 5.2.

“Showing Month” incorporates each day of each calendar month of the Delivery Term that is the subject of the related Compliance Showings, as set forth in the CPUC Decisions and outlined in the CAISO Tariff. For illustrative purposes only, pursuant to the CPUC Decisions and CAISO Tariff in effect as of the Execution Date, the monthly Compliance Showings made in June are for the Showing Month of August.

“Showing Year” incorporates each day of each calendar month of each year of the Delivery Term that is the subject of the related Compliance Showings, as set forth in the CPUC Decisions and outlined in the CAISO Tariff. For illustrative purposes only, pursuant to the CPUC Decisions and the CAISO Tariff in effect as of the Execution Date, the multi-year annual Compliance Showing made in August by the CPE is for the three (3) year forward, multi-year Local RA compliance showing for the CPUC and the twelve (12) Showing Months of the following year for the CAISO.

“Site(s)” means the real property on which the Project is located, as identified in Appendix II[; in the case of Bind the Meter Project, “Site” means each individual real property of each Customer on which a Unit of the Project is located, as identified in Appendix II-C, as further updated by Seller pursuant to Part 3 clause (e) of Appendix XIV].[[62]](#footnote-63)

“Spinning Reserve” has the meaning set forth in the CAISO Tariff.

“Substitute Bank Period” has the meaning set forth in Section 10.5(c).

“Substitute Letter of Credit” has the meaning set forth in Section 10.5(c).

“Supply Plan” has the meaning set forth in the CAISO Tariff.

“System Emergency” has the meaning set forth in the CAISO Tariff.

“System RA Attributes” means any and all system resource adequacy attributes, as may be identified at any time during the Delivery Term by the CPUC, CAISO or other Governmental Authority having jurisdiction that can be counted toward system resource adequacy requirements, exclusive of any Local RA Attributes, Flexible RA Attributes and Other Capacity Attributes.

“Term” has the meaning set forth in Section 1.1(a).

“Termination Payment” means the payment amount equal to the sum of (a) and (b), where (a) is the Settlement Amount or Damage Payment Amount, as applicable, and (b) is the sum of all amounts owed by the Defaulting Party to the Non-Defaulting Party under this Agreement, less any amounts owed by the Non-Defaulting Party to the Defaulting Party determined as of the Early Termination Date.

“Third Party” means a Person that is not a member of the Buyer Group or the Seller Group.

“Third Party Claim” means a claim, suit or similar demand by a Third Party, including any fines, penalties or similar charges imposed by the Transmission Provider or any Governmental Authority.

“Transfer”[[63]](#footnote-64) with respect to Letters of Credit means the delivery of the Letter of Credit conforming to the requirements of this Agreement, by Seller or an Eligible LC Bank to Buyer or delivery of an executed amendment to such Letter of Credit (extending the term or varying the amount available to Buyer thereunder if acceptable to Buyer) by Seller or Eligible LC Bank to Buyer.

“Transmission Provider” means the CAISO.

“Utility Distribution Company” has the meaning set forth in the CAISO Tariff.

“Variable O&M” or “VOM” means the amount specified in Section 6.2.

“Watch” has the meaning set forth in Section 10.5(c).

“WECC” means the Western Electricity Coordinating Council or its successor entity with similar functions.

“Work” means (a) work or operations performed by a Party or on a Party’s behalf; and (b) materials, parts or equipment furnished in connection with such work or operations; including (i) warranties or representations made at any time with respect to the fitness, quality, durability, performance or use of “a Party’s work”; and (ii) the providing of or failure to provide warnings or instructions.

APPENDIX II

DESCRIPTION OF PROJECT & PRODUCT

The following describes the Project to be constructed, operated and maintained by Seller through the Term in accordance with the Agreement.

**A. PROJECT DESCRIPTION**

Project name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Project Site name: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Technology type: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Project physical address: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Project latitude: \_\_\_ (decimal form)

Project longitude: \_\_\_ (decimal form)

|  |
| --- |
| **PROJECT LOCATION**[[64]](#footnote-65) |
| \_\_\_ BTM(Behind the Meter) | \_\_\_ FTM\*(Front of Meter) |

\*If FTM is selected, the Project is a “Front of the Meter Project” and provisions related to “Behind the Meter Project” shall not apply or be effective.

Interconnection. The point of interconnection for the Project is described as follows:

CAISO transmission access charge area (e.g. PG&E): \_\_\_\_\_\_\_\_\_\_\_

Existing zone (e.g. NP-15): \_\_\_\_\_\_\_\_\_\_\_

Local Capacity Area: \_\_\_\_\_\_\_\_\_\_\_

Physical point of interconnection to CAISO Grid: \_\_\_\_\_\_\_\_\_\_\_

PNode: \_\_\_\_\_\_\_\_\_\_\_

CAISO Resource ID: \_\_\_\_\_\_\_\_\_\_\_

Substation: \_\_\_\_\_\_\_\_\_\_\_

Dispatchable Resource (yes/no): \_\_\_\_\_\_\_\_\_\_\_

**B. PROJECT SIZE**

FTM: Nameplate capacity: \_\_\_\_\_\_\_\_MW

BTM: Aggregate nameplate capacity: \_\_\_\_\_\_\_\_MW

**C. PRODUCT**

|  |  |
| --- | --- |
|  | **Energy Settlement**[[65]](#footnote-66) |
| Does this Agreement include Energy Settlement? | \_\_\_ YES | \_\_\_ NO\* |

\*If “NO” is selected, the Parties have agreed that there shall be no Energy Settlement under this Agreement and, for the avoidance of doubt, no Energy Settlement payments or netting shall be made under this Agreement and any provisions relating to Energy Settlement in this Agreement shall not apply or be effective.

[Maximum Cumulative Capacity bucket: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Flexible Capacity Category: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_][[66]](#footnote-67)

Product, Payment Quantity [& Energy Settlement Payment Quantity][[67]](#footnote-68) by Contract Month

|  |  |  |  |
| --- | --- | --- | --- |
| Contract Month: | Product:[[68]](#footnote-69) | Payment Quantity:[[69]](#footnote-70) | [Energy Settlement Payment Quantity:][[70]](#footnote-71) |
| RA Attributes: | Flexible RA Attributes: | [Other Capacity Attributes:][[71]](#footnote-72) |
| ***[Insert Month and Year]*** | \_\_\_ % (for Dispatchable Resources)\_\_\_ MW (for non-Dispatchable Resources) | \_\_\_ % (for Dispatchable Resources)\_\_\_ MW (for non-Dispatchable Resources) | \_\_\_ % (for Dispatchable Resources) | \_\_\_ MW | \_\_\_ MW |
|  |  |  |  |  |  |

|  |  |
| --- | --- |
| **Year** | **Contract Price** |
| ***[Insert Calendar Year]*** | $\_\_\_\_/kw-mo |

[Capacity Attributes as of the Execution Date][[72]](#footnote-73)

|  |  |  |  |
| --- | --- | --- | --- |
|  | RA Attributes: | Flexible RA Attributes: | Other Capacity Attributes: |
| January 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| February 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| March 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| April 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| May 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| June 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| July 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| August 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| September 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| October 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| November 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |
| December 202\_ | \_\_\_ MW | \_\_\_ MW | \_\_\_ MW |

**[D. ADDITIONAL PROJECT DETAILS]**[[73]](#footnote-74)

Contract Heat Rate (MMBtu / MWh): \_\_\_\_\_\_\_\_\_\_\_

Gas Index (e.g., PG&E Citygate): \_\_\_\_\_\_\_\_\_\_\_

Alternate Gas Index: \_\_\_\_\_\_\_\_\_\_\_

Gas Transport Charges ($ / MMBtu): \_\_\_\_\_\_\_\_\_\_\_

|  |  |  |
| --- | --- | --- |
| **Pipeline** | **Rate Schedule** | **Rate** |
| ***[Insert]*** (e.g., PG&E) | ***[Insert]*** (e.g., G-EG) | ***[Insert]*** (e.g., Backbone) |

APPENDIX III-A

OPERATIONAL CHARACTERISTICS[[74]](#footnote-75)

The following describes the Operational Characteristics to determine the amount of Capacity Attributes of Product.

Physical Location and Point of Interconnection

CAISO transmission access charge area (e.g. PG&E): \_\_\_\_\_\_\_\_\_\_\_

Existing zone (e.g. NP-15): \_\_\_\_\_\_\_\_\_\_\_

Physical point of interconnection to CAISO Grid: \_\_\_\_\_\_\_\_\_\_\_

Substation: \_\_\_\_\_\_\_\_\_\_\_

Discharging and Charging

Maximum continuous discharge power (Dmax): \_\_\_ MW

Minimum continuous discharge power (Dmin): \_\_\_ MW

Maximum discharge duration at constant Dmax: \_\_\_ (hours)

Maximum continuous charge power (Cmax): \_\_\_\_ MW

Minimum continuous charge power (Cmin): \_\_\_\_ MW

Maximum charge duration at constant Cmax: \_\_\_ (hours)

Amount of Energy released to fully discharge: \_\_\_ MWh

Amount of Energy required to fully charge: \_\_\_ MWh

Round-trip efficiency: \_\_\_\_\_\_\_\_\_\_\_\_\_\_ %

Ramp Rates

***[Describe ramp rates. If ramp rates vary with loading level, please provide a ramp rate for each segment within the operational range in which it differs. If ramp rates vary based on the operating mode (e.g. regulation), please provide separately.]***

Dmin to Dmax: \_\_\_ MW/second

Cmin to Cmax: \_\_\_ MW/second

Dmax to Dmin: \_\_\_ MW/second

Cmax to Cmin: \_\_\_ MW/second

System Response Time

***[Timing should commence with system at a steady-state starting value and end when system has reached a steady-state ending value. Idle means that the system is neither charging nor discharging, but is online and available for immediate operation. Time should include time from notification.]***

Idle to Dmax: \_\_\_ seconds

Idle to Cmax: \_\_\_ seconds

Dmax to Cmax: \_\_\_ seconds

Cmax to Dmax: \_\_\_ seconds

Dmin to Cmin: \_\_\_ seconds

Cmin to Dmin: \_\_\_ seconds

***[For the purpose of filling out this Appendix, Discharge (Charge) Start-up Time is the amount of time needed to go from non-operation to Dmin (Cmin). (The state of non-operation includes but is not limited to being unsynchronized to the grid.) Provide in seconds if appropriate.]***

Discharge Start-up time (from notification to Dmin): \_\_\_ seconds

Charge Start-up time (from notification to Cmin): \_\_\_ seconds

Discharge Start-up Fuel: \_\_\_ MMBtu

Starts and other Run Time Limitations

***[Describe start limitations. Include any daily and/or annual start limitations. Insert constraints, if any, on run hours and a brief description of the reason for such constraint(s).]***

Start limitations: \_\_\_\_\_\_\_\_\_\_\_

Run hour limitations: \_\_\_\_\_\_\_\_\_\_\_

***[Describe minimum times.]***

The minimum run time after a Discharge Start-up is \_\_\_ seconds

The minimum run time after a Charge Start-up is \_\_\_ seconds

The minimum down time after a shutdown is \_\_\_ seconds

Ancillary Services (defined terms below have the meaning found in the CAISO Tariff as of Execution Date)

At ISO conditions, normal efficiency mode:

Spinning Reserves: \_\_\_\_ MW

Non-Spinning Reserves: \_\_\_\_ MW

Regulation Up: \_\_\_\_ MW to \_\_\_\_ MW

Regulation Down: \_\_\_\_ MW to \_\_\_\_ MW

Black Start capability (if applicable):

Other:

Voltage Services

Generator voltage regulation range (+/-): \_\_\_\_ volts per unit

Maximum reactive power leading: \_\_\_\_ mega volt amps reactive (MVar)

Maximum reactive power lagging: \_\_\_\_ mega volt amps reactive (MVar)

APPENDIX III-B

OPERATIONAL CHARACTERISTICS[[75]](#footnote-76)

The following describes the Operational Characteristics to determine the amount of Capacity Attributes of Product.

Physical Location and Point of Interconnection

Technology type: \_\_\_\_\_\_\_\_\_\_\_

CAISO transmission access charge area (e.g. PG&E): \_\_\_\_\_\_\_\_\_\_\_

Existing zone (e.g. NP-15): \_\_\_\_\_\_\_\_\_\_\_

Physical point of interconnection to CAISO Grid: \_\_\_\_\_\_\_\_\_\_\_

Substation: \_\_\_\_\_\_\_\_\_\_\_

Operating Characteristics

Maximum generation capacity (PMax of the Project): \_\_\_ MW

Minimum generation capacity (PMin of the Project): \_\_\_ MW

Minimum dispatchable level (Dmin of the Project): \_\_\_ MW

Ramp Rates

***[Describe ramp rates. If ramp rates vary with loading level, please provide a ramp rate for each segment within the operational range in which it differs. If ramp rates vary based on the operating mode (e.g. regulation), please provide separately.]***

Maximum ramp rate: \_\_\_ MW/minute

Starts and other Run Time Limitations

***[Describe start limitations. Include any daily and/or annual start limitations. Insert constraints, if any, on run hours and a brief description of the reason for such constraint(s).]***

Start-up time: \_\_\_ minutes

Maximum startups per day: \_\_\_ starts/day

Minimum run time after start-up (if applicable): \_\_\_ minutes

Minimum down time after shut-down (if applicable): \_\_\_ minutes

Start limitations: \_\_\_\_\_\_\_\_\_\_\_

Run hour limitations: \_\_\_\_\_\_\_\_\_\_\_

Other Characteristics

Dispatchable (Yes/No): \_\_\_\_

Ancillary Services (defined terms below have the meaning found in the CAISO Tariff as of Execution Date)

At ISO conditions, normal efficiency mode:

Spinning Reserves: \_\_\_\_ MW

Non-Spinning Reserves: \_\_\_\_ MW

Regulation Up: \_\_\_\_ MW to \_\_\_\_ MW

Regulation Down: \_\_\_\_ MW to \_\_\_\_ MW

Black Start capability (if applicable):

Other:

Voltage Services

Generator voltage regulation range (+/-): \_\_\_\_ volts per unit

Maximum reactive power leading: \_\_\_\_ mega volt amps reactive (MVar)

Maximum reactive power lagging: \_\_\_\_ mega volt amps reactive (MVar)

APPENDIX III-C

OPERATIONAL CHARACTERISTICS[[76]](#footnote-77)

**The following describes the Operational Characteristics to determine the amount of Capacity Attributes of Product.**

Physical Location and Electric Point of Interconnection

Technology type: \_\_\_\_\_\_\_\_\_\_\_

CAISO transmission access charge area (e.g. PG&E): \_\_\_\_\_\_\_\_\_\_\_

Existing zone (e.g. NP-15): \_\_\_\_\_\_\_\_\_\_\_

Physical point of interconnection to CAISO Grid: \_\_\_\_\_\_\_\_\_\_\_

Substation: \_\_\_\_\_\_\_\_\_\_\_

Operating Characteristics

Maximum generation capacity (PMax of the Project): \_\_\_ MW

Minimum generation capacity (PMin of the Project): \_\_\_ MW

Minimum dispatchable level (Dmin of the Project): \_\_\_ MW

Capacity of the Project: \_\_\_\_ MW

Minimum load of the Project each unit (at ISO conditions): \_\_\_\_ MW

Start-up Time

***[For the purpose of filling out this Appendix, Start-up time is the amount of time needed to bring a Unit from non-operation to operation at its minimum load. If applicable, provide start-up time for each unit.]***

Start-up time from when the Project has been shut down for 480 minutes: \_\_\_ minutes

Start-up time from when the Project has been shut down for 240 minutes: \_\_\_ minutes

Start-up time from when the Project has been shut down for 0 minutes: \_\_\_ minutes

Start and Run Hours Limitations

***[Describe start limitations for each unit operating independently and for all units simultaneously. Include any daily and/or annual start limitations. Insert constraints, if any, on run hours and a brief description of the reason for such constraint(s).]***

Maximum startups per day: \_\_\_ starts/day

Maximum startups per week: \_\_\_ starts/week

Maximum startups per month: \_\_\_ starts/month

Maximum startups per year: \_\_\_ starts/year

Maximum run hours per day: \_\_\_ hours/day

Maximum run hours per week: \_\_\_ hours/week

Maximum run hours per month: \_\_\_ hours/month

Maximum run hours per year: \_\_\_ hours/year

Ramp Rates

***[Describe ramp rates for each unit operating independently and for all units operating simultaneously. If unit ramp rates vary based on unit loading level, please provide a ramp rate for each segment within the operational range in which it differs.]***

Maximum operational ramp rate: \_\_\_ MW/minute.

Maximum ramp rate when the Project has been shut down for 480 minutes: \_\_\_ MW/minute

Maximum ramp rate when the Project has been shut down for 240 minutes: \_\_\_ MW/minute

Maximum ramp rate when the Project has been shut down for 0 minutes: \_\_\_ MW/minute

Minimum Times

***[Describe minimum times for each unit operating independently and for all units operating simultaneously.]***

Minimum run time after a start: \_\_\_ minutes

Minimum down time after a shutdown: \_\_\_ minutes

**Ancillary Services (defined terms below have the meaning found in the CAISO Tariff as of** **Execution Date)**

At ISO conditions, normal efficiency mode:

Spinning Reserves: \_\_\_\_ MW

Non-Spinning Reserves: \_\_\_\_ MW

Regulation Up: \_\_\_\_ MW to \_\_\_\_ MW

Regulation Down: \_\_\_\_ MW to \_\_\_\_ MW

Black Start capability (if applicable):

Other:

Voltage Services

Generator voltage regulation range (+/-): \_\_\_\_ volts per unit

Maximum reactive power leading: \_\_\_\_ mega volt amps reactive (MVar)

Maximum reactive power lagging: \_\_\_\_ mega volt amps reactive (MVar)

APPENDIX III-D

OPERATIONAL CHARACTERISTICS[[77]](#footnote-78)

**The following describes the Operational Characteristics to determine the amount of Capacity Attributes of Product.**

**Physical Location and Point of Interconnection**

CAISO transmission access charge area (e.g. PG&E): \_\_\_\_\_\_\_\_\_\_\_

Sub-LAP(s): \_\_\_\_\_\_\_\_\_\_\_

Point of interconnection: \_\_\_\_\_\_\_\_\_\_\_

Substation: \_\_\_\_\_\_\_\_\_\_\_

**Operating Characteristics**

Maximum dispatchable level (Dmax of the Project): \_\_\_ MW

Minimum dispatchable level (Dmin of the Project): \_\_\_ MW

Maximum dispatch duration at constant Dmax: \_\_\_ hours

Capacity of the Project: \_\_\_\_ MW

**Ramp Rates**

***[Describe ramp rates. If ramp rates vary with loading level, please provide a ramp rate for each segment within the operational range in which it differs. If ramp rates vary based on the operating mode (e.g. regulation), please provide separately.]***

Maximum ramp rate: \_\_\_ MW/minute

**Starts and other Run Time Limitations**

***[Describe start limitations. Include any daily and/or annual start limitations. Insert constraints, if any, on run hours and a brief description of the reason for such constraint(s).]***

Start-up time: \_\_\_ minutes

Minimum run time after start-up (if applicable): \_\_\_ minutes

Minimum down time after shut-down (if applicable): \_\_\_ minutes

Maximum startups per day: \_\_\_ starts/day

Maximum startups per week: \_\_\_ starts/week

Maximum startups per month: \_\_\_ starts/month

Maximum startups per year: \_\_\_ starts/year

Maximum consecutive days of startups: \_\_\_ days

Maximum run hours per day: \_\_\_ hours/day

Maximum run hours per week: \_\_\_ hours/week

Maximum run hours per month: \_\_\_ hours/month

Maximum run hours per year: \_\_\_ hours/year

Start limitations: \_\_\_\_\_\_\_\_\_\_\_

Run hour limitations: \_\_\_\_\_\_\_\_\_\_\_

**Ancillary Services** (defined terms below have the meaning found in the CAISO Tariff as of Execution Date)

At ISO conditions, normal efficiency mode:

Spinning Reserves: : \_\_\_\_ MW

Non-Spinning Reserves: : \_\_\_\_ MW

Regulation Up: : \_\_\_\_ MW to \_\_\_\_ MW

Regulation Down: : \_\_\_\_ MW to \_\_\_\_ MW

Black Start capability (if applicable):

Other:

**Voltage Services**

Generator voltage regulation range (+/-): \_\_\_\_ volts per unit

Maximum reactive power leading: \_\_\_\_ mega volt amps reactive (MVar)

Maximum reactive power lagging: \_\_\_\_ mega volt amps reactive (MVar)

APPENDIX IV

INITIAL DELIVERY DATE CONFIRMATION LETTER

In accordance with the terms of that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between \_\_\_\_\_\_\_\_\_\_\_ (“Buyer”) and \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ (“Seller”), and Section 2.2 of that Agreement, this letter (“Initial Delivery Date Confirmation Letter”) serves to document the Parties’ further agreement that the Conditions Precedent to the occurrence of the Initial Delivery Date have been satisfied or waived in writing by Buyer. All capitalized terms not defined herein shall have the meaning set forth in the Agreement.

Additionally, Seller provides the following FERC Tariff information, if applicable, for reference purposes only:

Tariff: Dated: Docket Number:

IN WITNESS WHEREOF, each Party has caused this Initial Delivery Date Confirmation Letter to be duly executed by its Authorized Representative as of the date of last signature provided below:

|  |  |
| --- | --- |
| ***[INSERT SELLER’S NAME HERE]*** | **PACIFIC GAS AND ELECTRIC COMPANY** |
| Signature: |  | Signature: |  |
| Name: |  | Name: |  |
| Title: |  | Title: |  |
| Date: |  | Date: |  |

APPENDIX V

PG&E’S SUPPLIER DIVERSITY PROGRAM

Seller agrees as follows:

1. Seller shall use good faith efforts in meeting the requirements of this Appendix V which efforts shall be material obligations.
2. Seller shall provide a copy of this Appendix to each prospective Subcontractor.
3. Seller shall provide Women-, Minority-, and service-Disabled Veteran-, and Lesbian, Gay, Bisexual and/or Transgender-owned Business Enterprises, as verified pursuant to the procedures prescribed in Section 2 of CPUC General Order 156 (“WMDVLBE”), the maximum practicable opportunity to participate in the performance of work supporting Seller’s construction, operation, and maintenance of the Project.

In order for Subcontractors to qualify as a WMDVLBE, they must be certified as follows:

* 1. Small Businesses Enterprises must be registered as a small business with a state or federal agency (e.g. Department of General Services or Small Business Administration);
	2. Women- and minority-owned businesses must be certified by the California Public Utilities Commission’s Supplier Clearinghouse;
	3. Service disabled veteran-owned businesses must be certified by the Department of General Services;
	4. Lesbian, Gay, Bisexual and Transgender-owned businesses must be certified by the National Gay and Lesbian Chamber of Commerce (NGLCC®).

Targets

Seller’s supplier diversity spending target for work supporting the construction of the Project prior to the expected Commercial Operation Date is: ***[insert percentage]*** percent (***\_\_\_\_%***) as measured relative to Seller’s total expenditures on construction of the Project prior to the expected Commercial Operation Date.

Seller’s annual supplier diversity spending target for work supporting the operation and maintenance of the Project after the Commercial Operation Date is: ***[insert percentage]*** percent (***\_\_\_\_%***) as measured relative to the net payments made by Buyer to Seller in each calendar year.

Reporting

* Upon request from Buyer, Seller shall provide a separate “Supplier Plan” consisting of a specific list of suppliers that may participate in the performance of the work supporting the construction of the Project prior to the Commercial Operation Date and operation and maintenance of the Project after the Initial Energy Delivery Date, and a statement setting forth any additional efforts Seller will employ to increase the participation of WMDVLBE suppliers supporting the construction, operation and maintenance of the Project.
* Upon request from Buyer, but no less than once per 365-day period of time between the Execution Date and the end of the Delivery Term, Seller shall report its spending with WMDVLBE suppliers per instructions to be provided by PG&E.
* Seller will be expected to report payments made to small, diverse businesses to support the project upon request but no less than annually.

Status of Seller ***(Select one of the below options)***:  \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

***[Seller is not a WMDVLBE]***

***[Seller is a WMDVLBE, as certified by \_\_\_\_\_\_\_\_\_\_\_\_\_ [please identify the certifying agency].***

APPENDIX VI

ATTESTATIONS & CERTIFICATIONS

APPENDIX VI-A

CERTIFICATION FOR COMMERCIAL OPERATION

This certification of commercial operation (“Certification”) is delivered by \_\_\_\_\_\_\_(“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

(1) The Project became Commercially Operable on ***[ ]***.

(2) The Project has been constructed in accordance with Appendix II.

(3) The Project is capable of producing and delivering the Product.

(4) Seller has designed and built the Project to have a design life for the Delivery Term in accordance with Prudent Electrical Practices.

(5) The design and construction of the Project was carried out by the original equipment manufacturer or other qualified organization.

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided to certify as to the statements in this Certification and Section 2.1(c) of the Agreement.

EXECUTED by SELLER this \_\_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_\_\_, 20\_\_.

|  |  |
| --- | --- |
|  | **[Licensed Professional Engineer]** |
| Signature: |  | Signature: |  |
| Name: |  | Name: |  |
| Title: |  | Title: |  |
|  |  | Date: |  |
|  |  | License Number |  |
|  | LPE Stamp |  |

APPENDIX VI-B

MATERIAL PROJECT MODIFICATION CERTIFICATION

This certification of commercial operation for a Material Project Modification (“Material Project Modification Certification”) is delivered by \_\_\_\_\_\_\_ (“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Material Project Modification Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

(1) All parts of the Project affected by the Material Project Modification became Commercially Operable on ***[ ]***.

(2) All parts of the Project affected by the Material Project Modification have been constructed in accordance with Appendix II.

(3) The Project is capable of producing and delivering the Product.

(4) Seller has designed and built the Project to have a design life for the Delivery Term in accordance with Prudent Electrical Practices.

(5) The design and construction of the Project was carried out by the original equipment manufacturer or other qualified organization.

(6) The Project as modified under the Material Project Modification is able to operate in a manner consistent with the Safety Requirements.

A certified statement of the Licensed Professional Engineer, attached hereto, has been provided to certify as to the statements in this Material Project Modification Certification.

EXECUTED by Seller this \_\_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_\_\_, 20\_\_.

|  |  |
| --- | --- |
|  | **[Licensed Professional Engineer]** |
| Signature: |  | Signature: |  |
| Name: |  | Name: |  |
| Title: |  | Title: |  |
|  |  | Date: |  |
|  | License Number |  |
|  | LPE Stamp |  |

APPENDIX VI-C

ENGINEER ATTESTATION

This Engineer Attestation is delivered by ***[Licensed Professional Engineer]*** (“LPE”) to Pacific Gas and Electric Company (“Buyer”) in connection with that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Engineer Attestation but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

LPE hereby certifies and represents to Buyer the following:

(1) The Project (including each of the Site(s)) is able to operate in a manner consistent with the Safety Requirements***[***; and

(2) If a Remediation Event has occurred, Seller has taken into account its Safety Remediation Plan for the Project and the applicable Site(s)***]***; and

(3) The Project (including each of the Sites(s)) has a written Project Safety Plan for the safe construction and operation of the Facility in accordance with Prudent Electrical Practices, that includes Safeguards, plans to comply with the Safety Requirements, and considerations of the items listed in Appendix XI of the Agreement; and

(4) A copy of the Project Safety Plan as referenced in item (3) above is provided as an exhibit to this Appendix VI-C.

|  |
| --- |
| **[Licensed Professional Engineer]** |
| Signature: |  |
| Name: |  |
| Title: |  |
| Date: |  |
| License Number and LPE Stamp |  |

APPENDIX VI-D

SELLER ATTESTATION

This Seller Attestation is delivered by \_\_\_\_\_\_\_(“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this Seller Attestation but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

(1) The Project (including each of the Site(s)) is able to operate in a manner consistent with the Safety Requirements***[***; and

(2) If a Remediation Event has occurred, Seller has taken into account its Safety Remediation Plan for the Project and applicable Site(s)***]***; and

(3) The Project (including each of the Sites(s)) has a written Project Safety Plan, which has been reviewed by the Licensed Professional Engineer per Appendix VI-C, for the safe construction and operation of the Facility in accordance with Prudent Electrical Practices, that includes Safeguards, plans to comply with the Safety Requirements, and considerations of the items listed in Appendix XI of the Agreement.

EXECUTED by SELLER this \_\_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_\_\_, 20\_\_.

|  |
| --- |
|  |
| Signature: |  |
| Name: |  |
| Title: |  |

APPENDIX VII[[78]](#footnote-79)

LETTER OF CREDIT AND GUARANTY FORMS

APPENDIX VII-A

FORM OF LETTER OF CREDIT

***Issuing Bank Letterhead and Address***

**STANDBY LETTER OF CREDIT NO.** XXXXXXXX

**Date:** ***[insert issue date]***

|  |  |  |  |
| --- | --- | --- | --- |
| **Beneficiary:** | Pacific Gas and Electric Company | **Applicant:** | [Insert name and address of Applicant] |
|  | 77 Beale Street, Mail Code B28L |  |  |
|  | San Francisco, CA 94105 |  |  |
|  | Attention: Credit Risk Management |  |  |

**Letter of Credit Amount: *[insert amount]***

**Expiry Date: *[insert expiry date]***

Ladies and Gentlemen:

By order of ***[insert name of Applicant]*** (“Applicant”), we hereby issue in favor of Pacific Gas and Electric Company (the “Beneficiary”) our irrevocable standby letter of credit No. ***[insert number of letter of credit]*** (“Letter of Credit”), for the account of Applicant, for drawings up to but not to exceed the aggregate sum of U.S. $ ***[insert amount in figures followed by (amount in words)]*** (“Letter of Credit Amount”). This Letter of Credit is available with ***[insert name of issuing bank, and the city and state in which it is located]*** by sight payment, at our offices located at the address stated below, effective immediately, and it will expire at our close of business on ***[insert expiry date]*** (the “Expiry Date”).

Funds under this Letter of Credit are available to the Beneficiary against presentation of the following documents (which may be presented by overnight courier or by facsimile or email):

1. Beneficiary’s signed and dated sight draft in the form of Exhibit A hereto, referencing this Letter of Credit No. ***[insert number]*** and stating the amount of the demand; and

2. One of the following statements signed by an authorized representative or officer of Beneficiary:

A. “Pursuant to the terms of that certain ***[insert name of Agreement]*** (the “Agreement”), dated ***[insert date of the Agreement]***, between Beneficiary and ***[insert name of Seller under the Agreement]*,** Beneficiary is entitled to draw under Letter of Credit No. ***[insert number]*** amounts owed by ***[insert name of Seller under the Agreement]*** under the Agreement; or

B. “Letter of Credit No. ***[insert number]*** will expire in thirty (30) days or less and ***[insert name of Seller under the Agreement]*** has not provided replacement security acceptable to Beneficiary.

Special Conditions:

1. Partial and multiple drawings under this Letter of Credit are allowed;

2. All banking charges associated with this Letter of Credit are for the account of the Applicant;

3. This Letter of Credit is not transferable; and

4. The Expiry Date of this Letter of Credit shall be automatically extended without a written amendment hereto for a period of one (1) year and on each successive Expiry Date, unless at least sixty (60) days before the then current Expiry Date we notify you by registered mail or courier that we elect not to extend the Expiry Date of this Letter of Credit for such additional period.

We engage with you that drafts drawn under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation, on or before the Expiry Date (or after the Expiry Date in case of an interruption of our business as stated below), at our offices at ***[insert issuing bank’s address for drawings]***.

All demands for payment shall be made by presentation of copies or original documents, or by facsimile, e-mail, or other electronic transmission of documents to ***[Insert fax number, email or other electronic transmission]***, Attention: ***[Insert name of issuing bank’s receiving department] or [Insert email or other electronic transmission address]***. If a demand is made by facsimile, e-mail or other electronic transmission, the originals or copies of documents must follow by overnight mail, and you may contact us at ***[Insert phone number]*** to confirm our receipt of the transmission. Your failure to seek such a telephone confirmation does not affect our obligation to honor such a presentation.

Our payments against complying presentations under this Letter of Credit will be made no later than on the sixth (6th) banking day following a complying presentation.

Except as stated herein, this Letter of Credit is not subject to any condition or qualification. It is our individual obligation, which is not contingent upon reimbursement and is not affected by any agreement, document, or instrument between us and the Applicant or between the Beneficiary and the Applicant or any other party.

Except as otherwise specifically stated herein, this Letter of Credit is subject to and governed by the *Uniform Customs and Practice for Documentary Credits, 2007 Revision,* International Chamber of Commerce (ICC) Publication No. 600 (the “UCP 600”); provided that, if this Letter of Credit expires during an interruption of our business as described in Article 36 of the UCP 600, we will honor drafts presented in compliance with this Letter of Credit, if they are presented within thirty (30) days after the resumption of our business, and will effect payment accordingly.

The electronic copy of this Letter of Credit shall be the operative instrument until such time as the original is received. This Letter of Credit can be amended or terminated by facsimile, e-mail or other electronic transmission.

The law of the State of New York shall apply to any matters not covered by the UCP 600.

For telephone assistance regarding this Letter of Credit, please contact us at ***[insert number and any other necessary details]***.

Very truly yours,

|  |
| --- |
| ***[insert name of issuing bank]*** |
| By: |  |
|  | Authorized Signature |
| Name: | ***[print or type name]*** |
| Title: | ***[print or type title]*** |

***[Note: All pages must contain the Letter of Credit number and page number for identification purposes.]***

Exhibit A

SIGHT DRAFT

TO

***[INSERT NAME AND ADDRESS OF PAYING BANK]***

AMOUNT: $\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ DATE: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

AT SIGHT OF THIS DEMAND PAY TO THE ORDER OF PACIFIC GAS AND ELECTRIC COMPANY THE AMOUNT OF U.S.$\_\_\_\_\_\_\_\_(\_\_\_\_\_\_\_\_\_\_\_\_\_\_ U.S. DOLLARS)

DRAWN UNDER ***[INSERT NAME OF ISSUING BANK]*** LETTER OF CREDIT NO. XXXXXX.

REMIT FUNDS AS FOLLOWS:

***[INSERT PAYMENT INSTRUCTIONS]***

 DRAWER

 BY: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

 NAME AND TITLE

***[No Bank’s signature on Exhibit A]***

APPENDIX VII-B

FORM OF GUARANTY FROM A U.S. ENTITY

**GUARANTY AGREEMENT**

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, a corporation organized under the laws of \_\_\_\_\_\_\_\_\_ (referred to herein as “Seller”) and PACIFIC GAS AND ELECTRIC COMPANY (referred to herein as “PG&E”) are entering into a contract for ***[Drafting Note:*** ***PG&E to update for Project technologies other than energy storage*** energy storage***]*** services. That contract, titled a ***[insert name of the agreement]*** and dated \_\_\_\_\_\_\_\_\_\_, is referred to herein as the “Contract.” Seller is a ***[list relationship of Seller to Guarantor]*** of \_\_\_\_\_\_\_\_\_\_\_\_\_\_ established in \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_(referred to herein as “Guarantor”). To induce PG&E to enter into the Contract with Seller, and for valuable consideration, the Guarantor is entering into this Guaranty Agreement (referred to herein also as the “Guaranty”) and hereby agrees as follows:

(a) **Guaranty and Obligations**. The Guarantor, irrevocably and unconditionally guarantees to PG&E, its successors, endorsees and assigns, the due and punctual performance and payment in full of all obligations and amounts owed by the Seller to PG&E under the Contract, whether due or to become due, secured or unsecured, absolute or contingent (all referred to herein as “Obligations”). The liability of the Guarantor hereunder is a continuing guaranty of payment and performance when any Obligation is owing or when the Seller is in default or breach under the Contract, without regard to whether recovery may be or has become barred by any statute of limitations or otherwise may be unenforceable. In case of the failure of the Seller to pay or perform the Obligations punctually, the Guarantor hereby agrees, upon written demand by PG&E, to perform the Obligations or pay or cause to be paid any such amounts punctually when and as the same shall become due and payable. The Guarantor hereby also agrees to reimburse PG&E for any reasonable attorneys’ fees and all other costs and expenses incurred by PG&E in enforcing this Guaranty. If at any time during the term of this Guaranty PG&E determines that the creditworthiness of the Guarantor has materially changed, PG&E may declare the Guarantor to be in default under this Guaranty.

(b) **Guaranty of Payment**. The Guarantor hereby agrees that its obligations under this Guaranty constitute a guaranty of payment when due and not of collection.

(c) **Nature of Guaranty**. The Guarantor hereby agrees that its obligations under this Guaranty shall be irrevocable and unconditional, irrespective of the validity, or enforceability of the Contract against the Seller (other than as a result of the unenforceability thereof against PG&E), the absence of any action or measure to enforce the Seller’s Obligations under the Contract, any waiver or consent of PG&E with respect to any provisions thereof, the entry by the Seller and PG&E into amendments to the Contract for additional services under the Contract or otherwise, or any other circumstance which might otherwise constitute a legal or equitable discharge or defense of a guarantor (excluding the defense of payment). The Guarantor agrees that the obligations of the Guarantor under this Guaranty will upon the execution of any such amendment by the Seller and PG&E extend to all such amendments without the taking of further action by the Guarantor, the Seller, or PG&E. The Guarantor agrees that the Seller and PG&E may, without prior written consent of the Guarantor, mutually agree to modify the Obligations or the Contract or any agreement between the Seller and PG&E, without in any way impairing or affecting this Guaranty.

(d) **Termination**. This Guaranty may not be terminated by the Guarantor and shall remain in full force and effect until all of the Obligations of the Seller under or arising out of the Contract have been fully performed.

(e) **Rescinded Payment; Independent Liability**. The Guarantor further agrees that this Guaranty shall continue to be effective or be reinstated, as the case may be, if at any time, payment, or any part thereof, of any Obligation or interest thereon is rescinded or must otherwise be restored or returned for any reason whatsoever, and the Guarantor shall remain liable hereunder in respect of such payments or Obligations or interest thereon as if such payment had not been made. PG&E shall not be obligated to file any claim relating to the Obligations owing to it in the event that the Seller becomes subject to a bankruptcy, reorganization or similar proceeding, and the failure of PG&E to file shall not affect the Guarantor’s obligations hereunder. The Guarantor’s obligations hereunder are independent of the Obligations of the Seller. The liability of the Guarantor hereunder is independent of any security for or other guaranty of payment received by PG&E in connection with the Contract, is not affected or impaired by (i) any voluntary or involuntary liquidation, dissolution, receivership, attachment, injunction, restraint, insolvency, bankruptcy, assignment for the benefit of creditors, reorganization, arrangement, composition or readjustment of, or other similar proceeding affecting, the Seller or any of its assets, including but not limited to any rejection or other discharge of the Seller’s Obligations imposed or asserted by any Court, trustee or custodian or any similar official or imposed by any law, statue or regulation in such event, or (ii) the extension of time for the payment of any sum, in whole or in part, owing or payable to PG&E under the Contract or this Guaranty or the extension of the time for the performance of any other obligation under or arising out of or on account of the Contract or this Guaranty, or (iii) any failure, omission or delay on the part of PG&E to enforce, assert or exercise any right, power or remedy conferred on PG&E in the Contract or this Guaranty or any action on PG&E’s part granting indulgence or extension in any form, or (iv) the release, modification, waiver or failure to pursue or seek relief with respect to any other guaranty, pledge or security device whatsoever, or (v) any payment to PG&E by the Seller that PG&E subsequently returns to the Seller pursuant to court order in any bankruptcy or other debtor-relief proceeding, or (vi) any amendment, modification or other alteration of the Contract, or (vii) any indemnity agreement the Seller may have from any party, or (viii) any insurance that may be available to cover any loss. The Guarantor waives any right to the deferral or modification of the Guarantor’s obligations hereunder by virtue of any such debtor-relief proceeding involving the Seller.

(f) **Guarantor Waivers**. The Guarantor hereby waives (i) promptness, diligence, presentment, demand of payment, protest, order and, except as set forth in paragraph (a) hereof, notice of any kind in connection with the Contract and this Guaranty; (ii) any requirement that PG&E exhaust any right to take any action against the Seller or any other person prior to or contemporaneously with proceeding to exercise any right against the Guarantor under this Guaranty; (iii) to the fullest extent permitted by law, the benefit of any statute of limitations affecting its liability under or the enforcement of this Guaranty; (iv) any right to require PG&E to (A) proceed against or exhaust any insurance or security held from the Seller or any other party, or (B) pursue any other remedy available to PG&E; (v) any defense based on or arising out of any defense of the Seller other than payment in full of the amount(s) owed, including without limitation any defense based on or arising out of the disability of the Seller, the unenforceability of the indebtedness from any cause, or the cessation from any cause of the liability of the Seller, other than payment in full of the amount(s) owed. The Guarantor agrees that PG&E may, at its election, foreclose on any security held by PG&E, whether or not the means of foreclosure is commercially reasonable, or exercise any other right or remedy available to PG&E without affecting or impairing in any way the liability of the Guarantor under this Guaranty, except to the extent the amount(s) owed to PG&E by the Seller have been paid. The Guarantor further agrees that until all amounts owed by the Seller to PG&E are paid in full, even though such amounts may in total exceed the Guarantor’s liability hereunder, the Guarantor shall have no right of subrogation, waives any right to enforce any remedy that PG&E has or may have against the Seller, and waives any benefit of and any right to participation in any security from the Seller now or later held by the Guarantor. The Guarantor assumes all responsibility for keeping itself informed of the Seller’s financial condition and all other factors affecting the risks and liability assumed by the Guarantor hereunder, and PG&E shall have no duty to advise the Guarantor of information known to it regarding such risks.

(g) **No Assignment of Guaranty Obligations Without Consent**. The Guarantor may not assign or otherwise transfer its obligations under this Guaranty to any other party without the prior written consent of PG&E, the exercise of which shall be in PG&E’s sole discretion.

(h) **Governing Law**. This Guaranty shall be governed by and construed in accordance with the laws of the State of New York, without reference to choice of law doctrine.

(i) **Jurisdiction**. With respect to any suit, action or proceedings (collectively “Proceedings”) relating to this Guaranty Agreement, Guarantor irrevocably: (i) submits to the non-exclusive jurisdiction of the courts of the State of New York and the United States District Court located in the Borough of Manhattan in New York City; and (ii) waives any objection which it may have at any time to the laying of venue of any Proceedings brought in any such court, and any claim of inconvenient forum, and any objection to the jurisdiction of any such court.

(j) **Severability**. In the event that any provision of this Guaranty conflicts with the law or if any such provision is held to be invalid, illegal or unenforceable, such provision shall be deemed to be restated to reflect as nearly as possible the original intention of the parties in accordance with applicable law or, if that is not possible, the provision shall be deleted, and the remainder of this Guaranty shall remain in full force and effect.

(k) **Representations and Warranties**. The Guarantor, through its undersigned officer, represents and warrants to PG&E that (i) the Seller is a subsidiary or other affiliate of the Guarantor, (ii) the Guarantor is a duly organized and validly existing corporation or other legal entity in good standing under the laws of the jurisdiction of its incorporation or formation, (iii) the Guarantor has the corporate power and legal authority to execute, deliver and perform the terms and provisions of this Guaranty and has taken all necessary corporate and other action to authorize the execution, delivery and performance by it of this Guaranty, (iv) the Guarantor has duly executed and delivered this Guaranty, and (v) this Guaranty constitutes the legal, valid and binding obligation of the Guarantor enforceable in accordance with its terms.

(l) **No Amendment; No PG&E Waiver**. This Guaranty shall not be amended without the prior written consent of PG&E. Any amendment to this Guaranty made in violation of this provision shall be null and void. No right, power, remedy or privilege of PG&E under this Guaranty shall be deemed to have been waived by any act or conduct on the part of PG&E, or by any neglect to exercise any right, power, remedy or privilege, or by any delay in doing so, and every right, power, remedy or privilege of PG&E hereunder shall continue in full force and effect until specifically waived or released in a written document executed by PG&E. Any such written waiver or release of a right, power, remedy or privilege on any one occasion shall not be construed as a bar to any right, power, remedy or privilege which PG&E would otherwise have on any future occasion. No single or partial exercise of any right, power, remedy or privilege by PG&E shall preclude any other or further exercise by PG&E of any other right, power, remedy or privilege. The rights and remedies provided in this Guaranty are cumulative and may be exercise singly or concurrently, and are not exclusive of any rights or remedies provided by law.

(m) **Notices**. All notices, requests, demands, and other communications required or permitted hereunder shall be in writing and shall be delivered, mailed, or sent by facsimile transmission to the address and to the individuals indicated below. Either party may periodically change any address to which notice is to be given it by providing notice of such change as provided herein.

If to Guarantor:

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

If to PG&E: Pacific Gas and Electric Company

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Any notice provided hereunder shall be effective upon actual receipt, if received during the recipient’s normal business hour; or it shall be effective at the beginning of the recipient’s next business day after receipt, if received after the recipient’s normal business hours. If notice is provided by facsimile, the sender shall be responsible for obtaining facsimile receipt confirmation.

IN WITNESS WHEREOF, the Guarantor has caused this Guaranty to be executed in its name by its duly authorized officer as of the date set forth below.

 [Name of Guarantor]

By:

Name:

Title:

Date:

APPENDIX VII-C

FORM OF GUARANTY FROM A NON-U.S. ENTITY

**GUARANTY AGREEMENT**

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_, a corporation organized under the laws of \_\_\_\_\_\_\_\_\_ (referred to herein as “Seller”) and PACIFIC GAS AND ELECTRIC COMPANY (referred to herein as “PG&E”) are entering into a contract for ***[Drafting Note: PG&E to update for Project technologies other than energy storage*** energy storage***]*** services. That contract, titled a ***[insert name of the agreement]*** and dated \_\_\_\_\_\_\_\_\_\_, is referred to herein as the “Contract.” Seller is a ***[list relationship of Seller to Guarantor]*** of \_\_\_\_\_\_\_\_\_\_\_\_\_\_ established in \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_(referred to herein as “Guarantor”). To induce PG&E to enter into the Contract with Seller, and for valuable consideration, the Guarantor is entering into this Guaranty Agreement (referred to herein also as the “Guaranty”) and hereby agrees as follows:

(a) **Guaranty and Obligations**. The Guarantor, irrevocably and unconditionally guarantees to PG&E, its successors, endorsees and assigns, the due and punctual performance and payment in full of all obligations and amounts owed by the Seller to PG&E under the Contract, whether due or to become due, secured or unsecured, absolute or contingent (all referred to herein as “Obligations”). The liability of the Guarantor hereunder is a continuing guaranty of payment and performance when any Obligation is owing or when the Seller is in default or breach under the Contract, without regard to whether recovery may be or has become barred by any statute of limitations or otherwise may be unenforceable. In case of the failure of the Seller to pay or perform the Obligations punctually, the Guarantor hereby agrees, upon written demand by PG&E, to perform the Obligations or pay or cause to be paid any such amounts punctually when and as the same shall become due and payable. The Guarantor hereby also agrees to reimburse PG&E for any reasonable attorneys’ fees and all other costs and expenses incurred by PG&E in enforcing this Guaranty. If at any time during the term of this Guaranty PG&E determines that the creditworthiness of the Guarantor has materially changed, PG&E may declare the Guarantor to be in default under this Guaranty.

(b) **Guaranty of Payment**. The Guarantor hereby agrees that its obligations under this Guaranty constitute a guaranty of payment when due and not of collection.

(c) **Nature of Guaranty**. The Guarantor hereby agrees that its obligations under this Guaranty shall be irrevocable and unconditional, irrespective of the validity, or enforceability of the Contract against the Seller (other than as a result of the unenforceability thereof against PG&E), the absence of any action or measure to enforce the Seller’s Obligations under the Contract, any waiver or consent of PG&E with respect to any provisions thereof, the entry by the Seller and PG&E into amendments to the Contract for additional services under the Contract or otherwise, or any other circumstance which might otherwise constitute a legal or equitable discharge or defense of a guarantor (excluding the defense of payment). The Guarantor agrees that the obligations of the Guarantor under this Guaranty will upon the execution of any such amendment by the Seller and PG&E extend to all such amendments without the taking of further action by the Guarantor, the Seller, or PG&E. The Guarantor agrees that the Seller and PG&E may, without prior written consent of the Guarantor, mutually agree to modify the Obligations or the Contract or any agreement between the Seller and PG&E, without in any way impairing or affecting this Guaranty.

(d) **Termination**. This Guaranty may not be terminated by the Guarantor and shall remain in full force and effect until all of the Obligations of the Seller under or arising out of the Contract have been fully performed.

(e) **Rescinded Payment; Independent Liability**. The Guarantor further agrees that this Guaranty shall continue to be effective or be reinstated, as the case may be, if at any time, payment, or any part thereof, of any Obligation or interest thereon is rescinded or must otherwise be restored or returned for any reason whatsoever, and the Guarantor shall remain liable hereunder in respect of such payments or Obligations or interest thereon as if such payment had not been made. PG&E shall not be obligated to file any claim relating to the Obligations owing to it in the event that the Seller becomes subject to a bankruptcy, reorganization or similar proceeding, and the failure of PG&E to file shall not affect the Guarantor’s obligations hereunder. The Guarantor’s obligations hereunder are independent of the Obligations of the Seller. The liability of the Guarantor hereunder is independent of any security for or other guaranty of payment received by PG&E in connection with the Contract, is not affected or impaired by (i) any voluntary or involuntary liquidation, dissolution, receivership, attachment, injunction, restraint, insolvency, bankruptcy, assignment for the benefit of creditors, reorganization, arrangement, composition or readjustment of, or other similar proceeding affecting, the Seller or any of its assets, including but not limited to any rejection or other discharge of the Seller’s Obligations imposed or asserted by any Court, trustee or custodian or any similar official or imposed by any law, statue or regulation in such event, or (ii) the extension of time for the payment of any sum, in whole or in part, owing or payable to PG&E under the Contract or this Guaranty or the extension of the time for the performance of any other obligation under or arising out of or on account of the Contract or this Guaranty, or (iii) any failure, omission or delay on the part of PG&E to enforce, assert or exercise any right, power or remedy conferred on PG&E in the Contract or this Guaranty or any action on PG&E’s part granting indulgence or extension in any form, or (iv) the release, modification, waiver or failure to pursue or seek relief with respect to any other guaranty, pledge or security device whatsoever, or (v) any payment to PG&E by the Seller that PG&E subsequently returns to the Seller pursuant to court order in any bankruptcy or other debtor-relief proceeding, or (vi) any amendment, modification or other alteration of the Contract, or (vii) any indemnity agreement the Seller may have from any party, or (viii) any insurance that may be available to cover any loss. The Guarantor waives any right to the deferral or modification of the Guarantor’s obligations hereunder by virtue of any such debtor-relief proceeding involving the Seller.

(f) **Guarantor Waivers**. The Guarantor hereby waives (i) promptness, diligence, presentment, demand of payment, protest, order and, except as set forth in paragraph (a) hereof, notice of any kind in connection with the Contract and this Guaranty; (ii) any requirement that PG&E exhaust any right to take any action against the Seller or any other person prior to or contemporaneously with proceeding to exercise any right against the Guarantor under this Guaranty; (iii) to the fullest extent permitted by law, the benefit of any statute of limitations affecting its liability under or the enforcement of this Guaranty; (iv) any right to require PG&E to (A) proceed against or exhaust any insurance or security held from the Seller or any other party, or (B) pursue any other remedy available to PG&E; (v) any defense based on or arising out of any defense of the Seller other than payment in full of the amount(s) owed, including without limitation any defense based on or arising out of the disability of the Seller, the unenforceability of the indebtedness from any cause, or the cessation from any cause of the liability of the Seller, other than payment in full of the amount(s) owed. The Guarantor agrees that PG&E may, at its election, foreclose on any security held by PG&E, whether or not the means of foreclosure is commercially reasonable, or exercise any other right or remedy available to PG&E without affecting or impairing in any way the liability of the Guarantor under this Guaranty, except to the extent the amount(s) owed to PG&E by the Seller have been paid. The Guarantor further agrees that until all amounts owed by the Seller to PG&E are paid in full, even though such amounts may in total exceed the Guarantor’s liability hereunder, the Guarantor shall have no right of subrogation, waives any right to enforce any remedy that PG&E has or may have against the Seller, and waives any benefit of and any right to participation in any security from the Seller now or later held by the Guarantor. The Guarantor assumes all responsibility for keeping itself informed of the Seller’s financial condition and all other factors affecting the risks and liability assumed by the Guarantor hereunder, and PG&E shall have no duty to advise the Guarantor of information known to it regarding such risks.

(g) **No Assignment of Guaranty Obligations Without Consent**. The Guarantor may not assign or otherwise transfer its obligations under this Guaranty to any other party without the prior written consent of PG&E, the exercise of which shall be in PG&E’s sole discretion.

(h) **Governing Law**. This Guaranty shall be governed by and construed in accordance with the laws of the State of New York, without reference to choice of law doctrine.

(i) **Arbitration.** Any controversy or claim arising out of or relating to this Guaranty Agreement, or any alleged breach thereof, shall be determined by arbitration administered by the American Arbitration Association in accordance with its International Arbitration Rules. The number of arbitrators shall be three, one appointed by PG&E; one appointed by Guarantor; and the third to be appointed by the first two. The party demanding arbitration shall appoint its arbitrator in its notice of arbitration (“Notice of Arbitration”). The responding party (the “Respondent”) shall appoint its arbitrator within 30 days of its receipt of the Notice of Arbitration. In the event of the Respondent’s failure to appoint its arbitrator within that 30-day period, the Respondent’s arbitrator shall be appointed by the American Arbitration Association. The third arbitrator shall be appointed by the two arbitrators of the parties within 30 days of the appointment of the latter of the two. If the two arbitrators fail to appoint the third arbitrator within that 30-day period, then the American Arbitration Association shall appoint the third arbitrator. The place of arbitration shall be New York, New York. The arbitration shall be final, binding on the parties, not subject to any appeal, shall deal with the question of costs of arbitration and all matters related thereto, and shall award PG&E any reasonable attorneys’ fees and all other costs and expenses incurred by PG&E in enforcing this Guaranty. The language of the arbitration shall be English, and the arbitration award shall be written in English. The arbitration panel shall decide in law and not as "amiables compositeurs" or ex aequo et bono. Judgment upon the award rendered may be entered in any court having jurisdiction or application may be made to such court for a judicial recognition of the award or an order of enforcement thereof, as the case may be. Each of the parties hereto agrees that any legal suit, action or proceeding brought by any party to this Guaranty Agreement to enforce an award or an order of enforcement, or otherwise relating to any arbitration hereunder, may be instituted in any U.S. federal or state court in New York, New York, and waives any objection which it may now or hereafter have to the laying of venue of any such proceedings, and irrevocably submits to the nonexclusive jurisdiction of such courts in any suit, action or proceeding, waiving any objection or defense based on jurisdiction, venue or inconvenient forum.

(j) **Severability**. In the event that any provision of this Guaranty conflicts with the law or if any such provision is held to be invalid, illegal or unenforceable, such provision shall be deemed to be restated to reflect as nearly as possible the original intention of the parties in accordance with applicable law or, if that is not possible, the provision shall be deleted, and the remainder of this Guaranty shall remain in full force and effect.

(k) **Representations and Warranties**. The Guarantor, through its undersigned officer, represents and warrants to PG&E that (i) the Seller is a subsidiary or other affiliate of the Guarantor, (ii) the Guarantor is a duly organized and validly existing corporation or other legal entity in good standing under the laws of the jurisdiction of its incorporation or formation, (iii) the Guarantor has the corporate power and legal authority to execute, deliver and perform the terms and provisions of this Guaranty and has taken all necessary corporate and other action to authorize the execution, delivery and performance by it of this Guaranty, (iv) the Guarantor has duly executed and delivered this Guaranty, and (v) this Guaranty constitutes the legal, valid and binding obligation of the Guarantor enforceable in accordance with its terms.

(l) **No Amendment; No PG&E Waiver**. This Guaranty shall not be amended without the prior written consent of PG&E. Any amendment to this Guaranty made in violation of this provision shall be null and void. No right, power, remedy or privilege of PG&E under this Guaranty shall be deemed to have been waived by any act or conduct on the part of PG&E, or by any neglect to exercise any right, power, remedy or privilege, or by any delay in doing so, and every right, power, remedy or privilege of PG&E hereunder shall continue in full force and effect until specifically waived or released in a written document executed by PG&E. Any such written waiver or release of a right, power, remedy or privilege on any one occasion shall not be construed as a bar to any right, power, remedy or privilege which PG&E would otherwise have on any future occasion. No single or partial exercise of any right, power, remedy or privilege by PG&E shall preclude any other or further exercise by PG&E of any other right, power, remedy or privilege. The rights and remedies provided in this Guaranty are cumulative and may be exercise singly or concurrently, and are not exclusive of any rights or remedies provided by law.

(m) **Notices**. All notices, requests, demands, and other communications required or permitted hereunder shall be in writing and shall be delivered, mailed, or sent by facsimile transmission to the address and to the individuals indicated below. Either party may periodically change any address to which notice is to be given it by providing notice of such change as provided herein.

If to Guarantor:

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

If to PG&E: Pacific Gas and Electric Company

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

Any notice provided hereunder shall be effective upon actual receipt, if received during the recipient’s normal business hour; or it shall be effective at the beginning of the recipient’s next business day after receipt, if received after the recipient’s normal business hours. If notice is provided by facsimile, the sender shall be responsible for obtaining facsimile receipt confirmation.

IN WITNESS WHEREOF, the Guarantor has caused this Guaranty to be executed in its name by its duly authorized officer as of the date set forth below.

 [Name of Guarantor]

By:

Name:

Title:

Date:

APPENDIX VIII

FORM OF FINANCING CONSENT TO ASSIGNMENT[[79]](#footnote-80)

**FINANCING CONSENT AND AGREEMENT**

This FINANCING CONSENT AND AGREEMENT (“Consent and Agreement”) is entered into as of ***[*\_\_\_\_\_ \_\_, 2\_\_\_*]***, between PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (“PG&E”), and ***[*\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_*]***, a ***[include place of formation and business type]*** as collateral agent[[80]](#footnote-81)[1] (in such capacity, “Financing Provider”), for the benefit of various financial institutions (collectively, the “Secured Parties”) providing financing to ***[*\_\_\_\_\_\_\_*]*** (“Seller”). PG&E, Seller, and the Financing Provider shall each individually be referred to as a “Party” and collectively as the “Parties”.

**Recitals**

A. Pursuant to that certain CPE Resource Adequacy Agreement dated as of ***[*\_\_\_\_\_\_\_\_\_\_\_\_\_, 2\_\_\_*]*** (as amended, modified, supplemented or restated from time to time, and including all related agreements, instruments and documents, collectively, the “Assigned Agreement”) between PG&E and Seller, PG&E has agreed to purchase local resource adequacy from Seller.

B. The Secured Parties have provided, or have agreed to provide, to Seller financing (including, but not limited to, a financing lease) pursuant to one or more agreements (the “Financing Documents”), and require that Financing Provider be provided certain rights with respect to the “Assigned Agreement” and the “Assigned Agreement Accounts,” each as defined below, in connection with such financing.

C. In consideration for the execution and delivery of the Assigned Agreement, PG&E has agreed to enter into this Consent and Agreement for the benefit of Seller.

**Agreement**

1. Definitions. Any capitalized term used but not defined herein shall have the meaning specified for such term in the Assigned Agreement.

2. Consent. Subject to the terms and conditions below, PG&E consents to and approves the pledge and assignment by Seller to Financing Provider pursuant to the Financing Documentsof (a) the Assigned Agreement, and (b) the accounts, revenues and proceeds of the Assigned Agreement (collectively, the “Assigned Agreement Accounts”).

3. Limitations on Assignment.

3.1 Limitations. Financing Provider acknowledges and confirms that, notwithstanding any provision to the contrary under applicable law or in any Financing Document executed by Seller, Financing Provider shall not assume, sell or otherwise dispose of the Assigned Agreement (whether by foreclosure sale, conveyance in lieu of foreclosure or otherwise) unless, on or before the date of any such assumption, sale or disposition, Financing Provider or any third party designated by Financing Provider, as the case may be, assuming, purchasing or otherwise acquiring the Assigned Agreement is a Permitted Transferee. Financing Provider further acknowledges that this assignment of the Assigned Agreement and the Assigned Agreement Accounts is for security purposes only and that Financing Provider has no rights under the Assigned Agreement or the Assigned Agreement Accounts to enforce the provisions of the Assigned Agreement or the Assigned Agreement Accounts unless and until an event of default has occurred and is continuing under the Financing Documents between Seller and Financing Provider (a “Financing Default”), in which case Financing Provider shall be entitled to designate a Permitted Transferee, after completing the process of obtaining PG&E’s acceptance in accordance with Section 3.2(a), to assume all of the rights and benefits and be subject to all of the obligations which Seller then has or may have under the Assigned Agreement to the same extent and in the same manner as if the Permitted Transferee were an original party to the Assigned Agreement.

3.2 “Permitted Transferee”.

(a) A Permitted Transferee is a person or entity that: (i) cures any and all defaults of Seller under the Assigned Agreement which are “Capable of Being Cured” as defined in Section 3.2(b); (ii) executes and delivers to PG&E a written assumption of all of Seller’s rights and obligations under the Assigned Agreement in form and substance reasonably satisfactory to PG&E; (iii) otherwise satisfies and complies with all requirements of the Assigned Agreement, including credit and collateral requirements; (iv) if requested by PG&E, provides (A) tax and enforceability assurance as PG&E may reasonably request, to ensure that PG&E does not incur any costs or lose any benefits by such assignment; (B) documentation to demonstrate the Permitted Transferee’s safety record and ability to meet applicable safety obligations; and (C) documentation to evidence its ability to construct (if applicable), operate, and maintain the Project, and evidence that the Permitted Transferee has operated other ***[Drafting Note: PG&E to update for Project technologies other than energy storage*** energy storage***]*** facilities with a similar technology and operating profile; and (v) is reasonably acceptable to PG&E.

(b) “Capable of Being Cured” means that the Assigned Agreement specifies that a cure is available to Seller for a default(s), whether such cure is financial or by performance, and the terms of the cure as specified in the Assigned Agreement remain unfulfilled and available as set forth in the Assigned Agreement without modification. If the Assigned Agreement does not specify that a cure is available for a default(s), or a cure is specified but is no longer available as a cure (due to the passage of time or for any other reason), then the default(s) shall not be “Capable of Being Cured”. An incurable default by Seller shall be cause for termination by PG&E of the Assigned Agreement and the Assigned Agreement will not be available for assignment to a Permitted Transferee.

(c) Financing Provider shall, following the occurrence of a Financing Default, Notify PG&E of the identity of a proposed transferee of the Assigned Agreement, which proposed transferee may include Financing Provider, in connection with the enforcement of Financing Provider’s rights under the Financing Documents, and PG&E shall, within thirty (30) Business Days of its receipt of such Notice, confirm to Financing Provider whether or not such proposed transferee is a Permitted Transferee (together with a written statement of the reason(s) for any negative determination), it being understood that if PG&E shall fail to so respond within such thirty (30) Business Day period such proposed transferee shall be deemed to be a Permitted Transferee.

4. Cure Rights.

4.1 Notice to Financing Provider by PG&E. Concurrently with the delivery to Seller of any Notice of an event of default under the Assigned Agreement (each, an “Event of Default”) (and, a “Default Notice”), PG&E shall provide a copy of such Default Notice to Financing Provider pursuant to Section 7.1 of this Consent and Agreement. In addition, Seller shall provide a copy of the Default Notice to Financing Provider the next Business Day after receipt from PG&E, independent of any agreement of PG&E to deliver such Default Notice.

4.2 Cure Period Available to Financing Provider Prior to Any Termination by PG&E. Upon the occurrence of an Event of Default, but only if the default is Capable of Being Cured, PG&E agrees not to terminate the Assigned Agreement unless it or Seller first provides Financing Provider with Notice of the Event of Default and PG&E affords Financing Provider an additional cure period of ten (10) calendar days for a financial cure or thirty (30) calendar days for a non-financial cure.

4.3 Failure to Deliver Default Notice. If neither PG&E nor Seller delivers a Default Notice to Financing Provider as provided in Section 4.1, then the Financing Provider’s applicable cure period shall begin on the date on which Notice of an Event of Default is delivered to Financing Provider by either PG&E or Seller, whichever is received first. Except for a delay in the commencement of the cure period for Financing Provider and a delay in PG&E’s ability to terminate the Assigned Agreement (in each case only if both PG&E and Seller fail to deliver Notice of an Event of Default to Financing Provider), failure of PG&E to deliver any Default Notice shall not waive PG&E’s right to take any action under the Assigned Agreement and will not subject PG&E to any damages or liability for failure to provide such Notice.

4.4 Extension for Foreclosure Proceedings. If (a) it is necessary for the Financing Provider to have possession of the Project (as defined in the Assigned Agreement) in order for Financing Provider to cure an Event of Default which is Capable of Being Cured, as defined in Section 3.2(b), and (b) Financing Provider commences foreclosure proceedings against Seller within thirty (30) calendar days of receiving Notice of an Event of Default from PG&E or Seller, whichever is received first, then Financing Provider shall be allowed an additional period to complete such foreclosure proceedings, such period not to exceed ninety (90) calendar days; provided, however, that Financing Provider shall provide a Notice to PG&E that it intends to commence foreclosure proceedings with respect to Seller within ten (10) calendar days of receiving a Notice of such Event of Default from PG&E or Seller, whichever is received first. In the event Financing Provider or its designated Permitted Transferee succeeds to Seller’s interest in the Project as a result of foreclosure proceedings, the Financing Provider or Permitted Transferee shall be subject to the requirements of Section 3 of this Consent and Agreement.

5. Setoffs and Deductions. Each of Seller and Financing Provider agrees that PG&E shall have the right to set off or deduct from payments due to Seller each and every amount due PG&E from Seller whether or not arising out of or in connection with the Assigned Agreement. Financing Provider further agrees that it takes the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts subject to any defenses or causes of action PG&E may have against Seller.

6. No Representation or Warranty. Seller and Financing Provider each recognizes and acknowledges that PG&E makes no representation or warranty, express or implied, that Seller has any right, title, or interest in the Assigned Agreement or as to the priority of the assignment for security purposes of the Assigned Agreement or the Assigned Agreement Accounts. Financing Provider is responsible for satisfying itself as to the existence and extent of Seller’s right, title, and interest in the Assigned Agreement, and Financing Provider releases PG&E from any liability resulting from the assignment for security purposes of the Assigned Agreement and the Assigned Agreement Accounts.

7. Amendment to Assigned Agreement. Financing Provider acknowledges and agrees that PG&E may agree with Seller to modify or amend the Assigned Agreement, and that PG&E is not obligated to Notify Financing Provider of any such amendment or modification to the Assigned Agreement. Financing Provider hereby releases PG&E from all liability arising out of or in connection with the making of any amendment or modification to the Assigned Agreement.

8. Payments under Assigned Agreement. PG&E shall make all payments due to Seller under the Assigned Agreement from and after the date hereof to ***[\_\_\_\_\_\_\_\_\_\_]***, as depositary agent, to ABA No. ***[\_\_\_\_\_\_\_\_\_\_]***, Account No. ***[\_\_\_\_\_\_\_\_\_\_]***, and Seller hereby irrevocably consents to any and all such payments being made in such manner. Each of Seller, PG&E and Financing Provider agrees that each such payment by PG&E to such depositary agent of amounts due to Seller from PG&E under the Assigned Agreement shall satisfy PG&E’s corresponding payment obligation under the Assigned Agreement.

9. Miscellaneous.

9.1 Notices. All Notices given or requirements of a Party to Notify hereunder shall be in writing, receipt of which shall be deemed complete (i) at the close of business of the date of receipt, if delivered by hand or by electronic means, or (ii) when signed for by recipient, if sent registered or certified mail, postage prepaid, provided such Notice was properly addressed to the appropriate address set forth below or to such other address that a Party may designate by prior Notice to the other Parties.:

|  |
| --- |
| To Financing Provider: |
| Attn: |  |
| Department |  |
| Street Address: |  |
|  |  |
| Telephone: |  |
| Facsimile |  |
| Email: |  |

|  |  |
| --- | --- |
| To PG&E: |  |
| Attn: |  |
| Department |  |
| Street Address: |  |
|  |  |
| Telephone: |  |
| Facsimile |  |
| Email: |  |

9.2 No Assignment. This Consent and Agreement shall be binding upon and shall inure to the benefit of the successors and assigns of PG&E, and shall be binding on and inure to the benefit of the Financing Provider, the Secured Parties and their respective successors and Permitted Transferees and assigns under the Financing Documents.

9.3 No Modification. This Consent and Agreement is neither a modification of, nor an amendment to, the Assigned Agreement.

9.4 Choice of Law. The Parties hereto agree that this Consent and Agreement shall be construed and interpreted in accordance with the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction.

9.5 No Waiver. No term, covenant or condition hereof shall be deemed waived and no breach excused unless such waiver or excuse shall be in writing and signed by the Party claimed to have so waived or excused.

9.6 Counterparts. This Consent and Agreement may be executed in one or more duplicate counterparts, and when executed and delivered by all the Parties, shall constitute a single binding agreement.

9.7 No Third Party Beneficiaries. There are no third party beneficiaries to this Consent and Agreement.

9.8 Severability. The invalidity or unenforceability of any provision of this Consent and Agreement shall not affect the validity or enforceability of any other provision of this Consent and Agreement, which shall remain in full force and effect.

9.9 Amendments. This Consent and Agreement may be modified, amended, or rescinded only by writing expressly referring to this Consent and Agreement and signed by all Parties hereto.

IN WITNESS WHEREOF, each of PG&E and Financing Provider has duly executed this Consent and Agreement as of the date first written above.

|  |  |
| --- | --- |
| **PACIFIC GAS AND ELECTRIC COMPANY, a California corporation** | **[*FINANCING PROVIDER*, a *(include place of formation and business type)], as collateral agent*** |
| Signature: |  | Signature: |  |
| Name: |  | Name: |  |
| Title: |  | Title: |  |
| Date: |  | Date: |  |

**ACKNOWLEDGEMENT**

The undersigned hereby acknowledges the Consent and Agreement set forth above, makes the agreements set forth therein as applicable to Seller, including the obligation of Seller to provide a copy of any Default Notice it receives from PG&E to Financing Provider the next Business Day after receipt by Seller, and confirms that the Financing Provider identified above and the Secured Parties have provided or are providing financing to the undersigned Seller.

|  |
| --- |
| [**SELLER, a *(include place of formation and business type)]*** |
| Signature: |  |
| Name: |  |
| Title: |  |
| Date: |  |

APPENDIX IX

MILESTONES

|  |  |
| --- | --- |
| **Milestone** | **Due Date** |
| Expected Initial Delivery Date | Please see Section 1.1(c) |

APPENDIX X

NOTICES

|  |  |
| --- | --- |
| **Name:** \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ (“Seller”) | **Name:** Pacific Gas and Electric Company, a California corporation (“Buyer” or “PG&E”) |
| All Notices:  | All Notices: |
| **Delivery Address:** | **Delivery Address:** |
| Street:  | 77 Beale Street, Mail Code N12E |
| City:  | San Francisco, CA 94105-1702 |
|  |  |
| **Mail Address**:  | **Mail Address**: |
|  | P.O. Box 770000, Mail Code N12E |
|  | San Francisco, CA 94177 |
| Attn:  | Attn: Kelly Everidge (Kelly.Everidge@pge.com)Sr. Director, Contract Mgmt, Settlements and Reporting |
| Phone:  | Phone: (415) 517-6544 |
|  |  |
| **Invoices and Payments:**  | **Invoices and Payments:** |
| Attn:  | Attn: Kelly.Wong (K.Wong@pge.com) |
|  | Senior Manager, Electric Settlements |
| Phone:  | Phone: (510) 220-6064 |
|  |  |
| **Wire Transfer:**  | **Wire Transfer:** |
| BNK: ACCT Title: ABA: ACCT: DUNS: Federal Tax ID Number:  | BNK: ACC Title: PG&EABA: ACCT: DUNS: Federal Tax ID Number:  |
|  |  |
| **Credit and Collections:**  | **Credit and Collections:** |
| Attn:  | Attn: Credit Risk Management  PGERiskCredit@Exchange.pge.com |
| Phone:  |  |
|  |  |
|  |  |
| **With additional Notices of an Event of Default to Contract Manager:** | **With additional Notices of an Event of Default to Contract Manager:** |
| Attn:  | Attn: Ryan Susanto (Ryan.Susanto@pge.com)Senior Manager, Contract Management |
| Phone:  | Phone: (650)-255-2343 |

APPENDIX XI

PROJECT SAFETY PLAN AND DOCUMENTATION

**Project Safety Plan Elements:**

**Part One: Safety Requirements and Safety Programs**

Identify the applicable safety-related Codes, Standards, and regulations (CSR) which govern the design, construction, operation, maintenance of the Project using the proposed technology.

Describe the Seller’s and the Seller’s Contractor(s)’ safety programs and policies. Describe Seller’s compliance with any safety-related industry standards or any industry certifications (American National Standards Institute (ANSI), International Organization for Standardization (ISO), etc.), if applicable.

**Part Two: Project Design and Description**

Describe Seller’s safety engineering approach to select equipment and design systems and the Project to reduce risks and mitigate the impacts of safety-related incidents, including cascading failures, excessive temperatures, thermal runaways, fires, explosions, disk fractures, hazardous chemical releases.

Describe Seller’s safety engineering approach to select equipment and design systems and the Project to reduce long-term climate risks, including, without limitation, the risks described in Ordering Paragraph 9(11)(a)-(e) of CPUC Decision 20-08-046.

Describe the results of any failure mode effects analyses (FMEA) or similar safety engineering evaluations. In the case of lithium ion batteries, describe the safety-related reasons, including design features and historical safety records, for selecting particular anode and cathode materials and a particular manufacturer.

Provide a list of major facility components, systems, materials, and associated equipment, which includes but is not limited to, the following information:

a) Equipment manufacturer’s datasheet, model numbers, etc.,

b) Technical specifications,

c) Equipment safety-related certifications (e.g. UL),

d) Safety-related systems, and

e) Approximate volumes and types of hazardous materials expected to be on Site.

**Part Three: Project Safety Management**

Identify and describe any hazards and risks to life, safety, public health, property, or the environment due to or arising from the Project. Describe the Seller’s applicable site-specific safety plans, risk mitigation, Safeguards and layers of protection, including but not necessarily limited to:

a) Engineering controls,

b) Work practices,

c) Administrative controls,

d) Personal protective equipment and procedures,

e) Incident response and recovery plans,

f) Contractor pre-qualification and management,

g) Operating procedures,

h) Emergency plans,

i) Training and qualification programs,

j) Disposal, recycle, transportation and reuse procedures, and

k) Physical security measures.

APPENDIX XII[[81]](#footnote-82)

MULTIPLE-USE ATTESTATION

This attestation is delivered by \_\_\_\_\_\_\_(“Seller”) to Pacific Gas and Electric Company (“Buyer”) in accordance with the terms of that certain CPE Resource Adequacy Agreement dated \_\_\_\_\_\_\_ (“Agreement”) by and between Seller and Buyer. All capitalized terms used in this attestation but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer, as of the date set forth below, that with regard to the Project, Seller is following all the rules set forth in Appendix A of the MUA Decision.

EXECUTED by SELLER this \_\_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_\_\_\_\_\_, 20\_\_.

|  |
| --- |
|  |
| Signature: |  |
| Name: |  |
| Title: |  |

APPENDIX XIII

EXAMPLE OF ENERGY SETTLEMENT CALCULATION[[82]](#footnote-83)

This Appendix illustrates how the Energy Settlement would be calculated for one day. As the Energy Settlement calculation is computed on a monthly basis, this calculation would be repeated for every day of the month using that day’s Day-Ahead Price. The following assumptions are used for this Energy Settlement example:

* Day: July 1
* round-trip efficiency of the Project: 75%
* Variable O&M: $10.00/MWh
* duration of the Project: 4 hours

**Table 1: Day-Ahead LMP Prices for July 1**

|  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Hour Ending** | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| **Day-Ahead Price ($/MWh)** | $21 | $21 | $22 | $23 | $25 | $28 | $32 | $26 | $15 | $18 | $18 | $12 |

|  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **Hour Ending** | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 22 | 23 | 24 |
| **Day-Ahead Price ($/MWh)** | $12 | $12 | $16 | $20 | $18 | $22 | $31 | $47 | $41 | $35 | $32 | $28 |

Largest 4 Day-Ahead Prices on July 1, ranked highest to lowest:

* $47.00/MWh
* $41.00/MWh
* $35.00/MWh
* $32.00/MWh

*Note: 4 hours is based on duration of the Project*

Smallest 6 Day-Ahead Prices on July 1, ranked lowest to highest:

* $12.00/MWh
* $12.00/MWh
* $12.00/MWh
* $15.00/MWh
* $16.00/MWh
* $18.00/MWh

*Note: 6 hours is based on duration of the Project (4 hours) plus 2 hours to account for round-trip efficiency*

Sample Calculation for July 1:

Equation: ESd = ∑ max [0, (large (DAPi) – {Wt1i \* small (DAPi) + Wt2i \* small (DAPi+1) + Wt3i \* small (DAPi+2)} – VOM)]

Where:

*ESd* = Energy Settlement for day d;

*∑ =* the sum from i = 1 to z, where z is the number of hours equal to the duration of the Project, expressed in hours

Large (DAPi) = the i-th largest value of DAP for all Settlement Periods in day *d*, expressed in $/MWh

Small (DAPi) = the i-th smallest value of DAP for all Settlement Periods in day *d*, expressed in $/MWh

Wt1i = min (i, max (i-1, i/E)) – min (i, max (i-1, (i-1)/E))

Wt2i = min (i+1, max (i, i/E)) – min (i+1, max (i, (i-1)/E))

Wt3i = min (i+2, max (i+1, i/E)) – min (i+2, max (i+1, (i-1)/E))

E = round trip efficiency of the Project, expressed as a percentage

VOM = Variable O&M, expressed in $/MWh

Step 1:

Where i = 1,

Wt11 = min (1, max (1-1, 1/75%)) – min (1, max (1-1, (1-1)/75%))

 = min (1, 1/75%) – min (1,0)

= 1 – 0

= 1

Wt21 = min (1+1, max (1, 1/75%)) – min (1+1, max (1, (1-1)/75%))

= min (2, 1/75%) – min (2, 1)

= 1/75% - 1

= 0.333

Wt31 = min (1+2, max (1+1, 1/75%)) – min (1+2, max (1+1, (1-1)/75%))

= min (3, 2) – min (3, 2)

= 2 – 2

= 0

Where i = 2,

Wt12 = min (2, max (2-1, 2/75%)) – min (2, max (2-1, (2-1)/75%))

= min (2, 2/75%) – min (2, 1/75%)

= 2 – 1/75%

= 0.667

Wt22 = min (2+1, max (2, 2/75%)) – min (2+1, max (2, (2-1)/75%))

= min (3, 2/75%) – min (3, 2)

= 2/75% - 2

= 0.667

Wt32 = min (2+2, max (2+1, 2/75%)) – min (2+2, max (2+1, (2-1)/75%))

= min (4, 3) – min (3, 3)

= 3 – 3

= 0

Where i = 3,

Wt13 = min (3, max (3-1, 3/75%)) – min (3, max (3-1, (3-1)/75%))

= min (3, 3/75%) – min (3, 2/75%)

= 3 – 2/75%

= 0.333

Wt23 = min (3+1, max (3, 3/75%)) – min (3+1, max (3, (3-1)/75%))

= min (4, 3/75%) – min (4, 3)

= 4 – 3

= 1

Wt33 = min (3+2, max (3+1, 3/75%)) – min (3+2, max (3+1, (3-1)/75%))

= min (5, 4) – min (5, 4)

= 4 – 4

= 0

Where i = 4,

Wt14 = min (4, max (4-1, 4/75%)) – min (4, max (4-1, (4-1)/75%))

= min (4, 4/75%) – min (4, 3/75%)

= 4 – 3/75%

= 0

Wt24 = min (4+1, max (4, 4/75%)) – min (4+1, max (4, (4-1)/75%))

= min (5, 4/75%) – min (5, 4)

= 5 – 4

= 1

Wt34 = min (4+2, max (4+1, 4/75%)) – min (4+2, max (4+1, (4-1)/75%))

= min (6, 4/75%) – min (6, 5)

= 4/75% - 5

= 0.333

Step 2:

Where i = 1, Max [$0, (Large (DAP1) – {Wt11 \* small (DAP1) + Wt21 \* small (DAP2) + Wt31 \* small (DAP3)} – VOM)]

= Max [$0, ($47.00/MWh – {(1 \* $12.00/MWh) + (0.333 \* $12.00/MWh) + (0 \* 12.00/MWh)} – $10.00/MWh)]

= Max [$0, ($47.00/MWh – {$12.00/MWh + $4.00/MWh + $0.00/MWh} - $10.00/MWh)]

= Max [$0, ($47.00/MWh – $16.00/MWh - $10.00/MWh)]

= Max [$0, $21.00]

= $21.00

Where i = 2, Max [0, (Large (DAP2) – {Wt12 \* small (DAP2) + Wt22 \* small (DAP3) + Wt32 \* small (DAP4)} - VOM)]

= Max [$0, ($41.00/MWh – {(0.667 \* $12.00/MWh) + (0.667 \* $12.00/MWh) + (0 \* $15.00/MWh)} – $10.00/MWh)]

= Max [$0, ($41.00/MWh – {$8.00/MWh + $8.00/MWh + $0.00} - $10.00/MWh)]

= Max [$0, ($41.00/MWh – $16.00/MWh - $10.00/MWh)]

 = Max [$0, $15.00]

 = $15.00

Where i = 3, Max [0, Large (DAP3) – {Wt13 \* small (DAP3) + Wt23 \* small (DAP4) + Wt33 \* small (DAP5)} – VOM]

= Max [$0, ($35.00/MWh – {(0.333 \* $12.00/MWh) + (1\* $15.00/MWh) + (0 \* $16.00/MWh)} – $10.00/MWh)]

= Max [$0, ($35.00/MWh – {$4.00/MWh + $15.00/MWh + $0.00/MWh} - $10.00/MWh)]

= Max [$0, ($35.00/MWh - $19.00/MWh - $10.00/MWh)]

= Max [$0, $6.00]

= $6.00

Where i = 4, Max [0, (Large (DAP4) – {Wt14 \* small (DAP4) + Wt24 \* small (DAP5) + Wt34 \* small (DAP6)} – VOM)]

= Max [0, ($32.00/MWh – {(0 \* $15.00/MWh) + (1 \* $16.00/MWh) + (0.333 \* $18.00/MWh)} – $10.00/MWh)]

= Max [0, ($32.00/MWh – {$0.00/MWh + $16.00/MWh + $6.00/MWh} - $10.00/MWh)]

= Max [0, ($32.00/MWh – $22.00/MWh - $10.00/MWh)]

= Max [$0, $0]

= $0.00

Step 3:

Sum the amounts calculated in Step 2.

= ($21.00 + $15.00 + $6.00 + $0.00)

= $42.00

In this example, the Energy Settlement for July 1 is $42.00. This value will then be multiplied by the Energy Settlement Payment Quantity per Section 6.2 of the Agreement.

APPENDIX XIV

[PROJECT SPECIFIC REQUIREMENTS][[83]](#footnote-84)

**Part** **1: Conditions Precedent**

With respect to Behind the Meter Project:

1. At Seller’s expense, Seller shall have executed all agreements with Customers whose Units are to be a part of the Project as of the Initial Delivery Date as necessary for the safe and lawful operation and maintenance of the Project and to enable Seller to deliver the Product to Buyer.
2. Seller shall have provided to Buyer a certification of Seller and a Licensed Professional Engineer, substantially in the form attached hereto as Appendix VI-A, demonstrating the satisfactory completion of the Unit(s) at the Sites that are comprising the Project as set forth in Seller’s Initial Portfolio List as of the Initial Delivery Date and that the Unit(s) comprising the Project as set forth in Seller’s Initial Portfolio List can deliver, in aggregate, the Product.
3. At least ninety (90) days prior to the Initial Delivery Date, Seller shall have provided Buyer with (i) the Seller’s Portfolio List in accordance with Part 3 of this Appendix XIV that demonstrates Units and Customers under contract to Seller sufficient for Seller to deliver Product, as of the Initial Delivery Date (“Seller’s Initial Portfolio List”) and (ii) a description of the Project and Units set forth in Appendix II. If Seller provides to Buyer Seller’s Initial Portfolio List pursuant to the first sentence of this clause (c) but prior to the occurrence of the Initial Delivery Date Seller changes Seller’s Initial Portfolio List, then the Condition Precedent in Section 2.1(k) shall not be satisfied and the date on which Seller provides to Buyer a changed Seller’s Initial Portfolio List in accordance with this clause (c) and Part 3 clause (e) below shall constitute provision of Seller’s Initial Portfolio List for purposes of this clause (c).

***[Drafting Note: Add any Project technology specific conditions precedent, e.g. for energy storage add:*** “Seller shall have provided to Buyer an attestation, in the form attached hereto as Appendix XII, that Seller is following all of the rules set forth in the MUA Decision[[84]](#footnote-85).”***]***

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**Part** **2: Information Sharing  *[Drafting Note: Add any Project technology specific requirements for information sharing, e.g. for energy storage add:* “**For information related to Seller’s multiple uses of the Project, Seller shall promptly provide Notice to Buyer any time it provides any services or products from the Project to a third party.”***]***

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**Part** **3: Interconnection and Operations**

With respect to Behind the Meter Project:

1. Seller Obligation to Obtain Customers. Seller shall obtain or cause to be obtained, the Customers necessary to enable the safe and reliable delivery of the Product to Buyer during the Delivery Term. Seller shall contract, or cause its Affiliate to contract, directly with Customers to [develop, install,] operate, and maintain the Project in order for Seller to deliver the Product during the Delivery Term. Seller shall identify, or cause its Affiliate to identify, all such Customers, complete all necessary registration forms regarding such Customers, submit any necessary documentation regarding such Customers and comply with all other requirements of the Utility Distribution Company, CAISO, CPUC or any other applicable Governmental Authority.
2. Customers Eligible for Inclusion in Project. Seller shall provide to Buyer the Product during the Delivery Term only from Units installed at Sites listed in Seller’s Portfolio List in accordance with clause (e) below. Customers who are added to Seller’s Portfolio List after the Initial Delivery Date and during the Delivery Term must meet the definition of a “Customer” during the Delivery Term in order to be included in Seller’s Portfolio List. Seller shall be responsible, at its sole cost and expense, for maintaining the metering, interconnection and data collection systems necessary to perform its obligations and complying with all Utility Distribution Company, CAISO, CPUC or any other applicable Governmental Authority rules and regulations required to deliver Product during the Delivery Term.
3. Seller’s Relationship with Customer. The terms and conditions of the agreements governing the relationship between Seller or its Affiliate and a Customer with respect to such Customer’s participation in Seller’s Portfolio are independent of Buyer and Buyer shall have no responsibility with respect to such Customers or Seller’s Affiliate for purposes of Seller’s Portfolio. Seller agrees to independently resolve, or shall cause its Affiliate to resolve, any disputes arising between Seller or its Affiliate and any Customer.
4. Seller’s Portfolio. Seller’s Portfolio will at all times solely contain the Customers associated with the Project. The Parties agree and acknowledge that Seller may add or remove a Customer from Seller’s Portfolio at any time during the Delivery Term, subject to the requirements of this Part 3 of Appendix XIV and Article XI. Notwithstanding the prior sentence, changes to Seller’s Portfolio shall not alter the Product Seller must deliver.
5. Seller’s Portfolio List. As of the date first submitted in accordance with Section 2.1(k) of the Agreement and throughout the Delivery Term, Seller shall maintain or cause its Affiliate to maintain, a list of Customers in the Seller’s Portfolio in the form and containing the information set forth in Appendix XX (“Seller’s Portfolio List”). If any of the Customer information in Seller’s Portfolio List changes during the Delivery Term, such change shall be deemed a Material Project Modification pursuant with Section 3.3 of the Agreement and upon completion of such Material Project Modification, Seller shall submit to Buyer an updated Seller’s Portfolio List reflecting all changes since the previous Seller’s Portfolio List, and Seller shall provide Buyer an Attestation only with respect to such changes from the previous Seller’s Portfolio List in accordance with Section 11.2. In addition, Seller shall provide or cause its Affiliate to provide, any additional Customer information reasonably requested by Buyer in connection with this Agreement.
6. Dual Participation. Seller may include in Seller’s Portfolio those Customers that are registered in programs or resources administered by Buyer, the CPUC, the CAISO, the Utility Distribution Company, or applicable Governmental Authority (“Other Programs”), provided that (i) participation of Customers in both Seller’s Portfolio and Other Programs does not impact Seller’s ability to perform its obligations under this Agreement, (ii) Seller complies with all rules and requirements of Other Programs set forth by Buyer, the CPUC, the CAISO, the Utility Distribution Company, or applicable Governmental Authority, and (iii) in the case of Multiuse Decision for energy storage, Seller’s inclusion of Customers in Seller’s Portfolio, where said Customers are also participants in Other Programs, complies with CPUC Decision 18-01-003.
7. SGIP Funds. At all times during the Delivery Term, the Project must include Units that were installed without using financial incentives under the Self-Generation Incentive Program (“SGIP”) with an aggregate rated capacity of no less than the capacity associated with the Operational Characteristics. The Project may include Units that were installed using financial incentives under SGIP in excess of the capacity associated with the Operational Characteristics, provided that Seller complies with all rules and requirements under SGIP. Buyer makes no representations or warranties with respect to the availability of financial incentives under the SGIP.
8. Seller shall be fully responsible for all acts and omissions of its Affiliates and Customers and for all cost, charges and liabilities incurred by its Affiliates and Customers to the same extent that Seller would be responsible under this Agreement for such acts, omissions, costs, charges and liabilities if taken, omitted or incurred by Seller directly.

***[Drafting Note: Add any Project technology specific requirements for interconnection and operation, e.g. for energy storage add:*** “During the Delivery Term, Seller shall be responsible for procuring and delivering all of the Charging Energy to the Project and paying all of the associated costs of such Charging Energy.”[[85]](#footnote-86)***]***

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**Part** **4: Covenants of Seller *[Drafting Note: Add any Project technology specific covenants for Seller, e.g. for energy storage add: “*** Seller shall follow all the rules set forth in Appendix A of the MUA Decision.” AND “ Seller shall provide Product that counts towards \_\_\_\_ MW of Buyer’s energy storage target established by the Energy Storage Decision. To the extent a change in Law occurs after execution of this Agreement that causes Seller to fail to perform this covenant, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in Law.” ***]***

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**Part** **5: General Audit Rights *[Drafting Note: Add any Project technology specific audit rights, e.g. for energy storage add:*** “Buyer has the right to request from Seller an attestation, in the form attached hereto as Appendix XII, that Seller is following all rules of the MUA Decision.***]***

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**Part [XX]: [\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]**

***[\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_]***

**APPENDIX XV

[ENERGY SETTLEMENT CALCULATION][[86]](#footnote-87)**

The Energy Settlement (“ES”) shall be calculated as follows:

***[Option 1: Insert the formula below if the Project technology is Energy Storage:]***

ESm = ∑ ESd × ESPQm,

 where,

 ∑ = the sum from *d*=1 to n, where n = the number of days in a month

 ESPQm = Energy Settlement Payment Quantity for month *m*

ESd =   ∑ max [0, (large (DAPi) – {Wt1i \* small (DAPi) + Wt2i \* small (DAPi+1) + Wt3i \* small (DAPi+2)} – VOM)]

where,

ESd = Energy Settlement for day *d*;

∑ = the sum from i = 1 to z, where z is \_\_\_ hours ***[insert the number of hours of duration of the Project]***;

Large (DAPi) = the i-th largest value of DAP for all Settlement Periods in day *d*;

Small (DAPi) = the i-th smallest value of DAP for all Settlement Periods in day *d*;

Wt1i = min (i, max (i-1, i/E)) – min (i, max (i-1, (i-1)/E))

Wt2i = min (i+1, max (i, i/E)) – min (i+1, max (i, (i-1)/E))

Wt3i = min (i+2, max (i+1, i/E)) – min (i+2, max (i+1, (i-1)/E))

E = round trip efficiency of the Project, as a percentage, as set forth in Appendix III

VOM = \_\_\_ ***[Insert Variable O&M (in $/MWh)]***

***[Option 2: Insert the formula below if the Project is Gas Fired:]***

ESm = ∑ ESd × ESPQm,

 where,

 ∑ = the sum from *d*=1 to n, where n = the number of days in month *m*

 ESPQm = Energy Settlement Payment Quantity for month *m*

ESd =   ∑ max [0, DAPi – DDP]

where,

ESd = Energy Settlement for day *d*;

∑ = the sum from i = 1 to z, where z is number of Settlement Periods in day *d*

DAPi = the Day-Ahead Price for Settlement Period *i*;

DDP = Daily Dispatch Price for Settlement Period *i*;

The Daily Dispatch Price for each Settlement Period shall be calculated as follows:

Daily Dispatch Price = [HR x (GP + GT + GH)] + VOM

where,

HR = the Contract Heat Rate as set forth in Appendix II

GP = the Gas Index Price as set forth in Appendix II.

GT = the Gas Transport Charges as set forth in Appendix II.

GH = the product of the GHG Price and the GHG Conversion Rate.

VOM = \_\_\_ ***[insert Variable O&M (in $/MWh)]***

***[Option 3: Insert the formula below if the Project has a Fixed Profile:]***

ESm = ∑ ESd

 where,

 ∑ = the sum from *d*=1 to n, where n = the number of days in month *m*

ESd = ∑ [CSi x max (0, DAPi)]

where,

ESd = Energy Settlement for day *d*;

∑ = the sum from i = 1 to z, where z is number of Settlement Periods in day *d*

CS = Contract Schedule in megawatt hours for Settlement Period *i* as set forth in Appendix XVI ***[based 8760-hour generation profile provided by Seller at execution]***

DAPi = the Day-Ahead Price for Settlement Period *i*;

***[Option 4: Insert the formula below if the Seller of the Project is offering a Monthly Price Schedule:]***

ESm = ∑ max (0, DAPi – ESPm) × ESPQm,

 where,

 ∑ = the sum from *i*=1 to n, where n = the number of Energy Settlement Hours for month *m* as set forth in Appendix XVII

DAPi = the i-th largest value of DAP for all Settlement Periods in month *m*;

ESPm = the Energy Settlement Price for month *m* as set forth in Appendix XVII

ESPQm = Energy Settlement Payment Quantity for month m

[APPENDIX XVI

CONTRACT SCHEDULE][[87]](#footnote-88)

For the purposes

 of calculating the Energy Settlement, the Contract Schedule shall be as follows. All values are noted in megawatt hours.

|  |  |
| --- | --- |
|  | **Hour Ending** |
| **Contract Month**  | **1** | **2** | **3** | **4** | **5** | **6** | **7** | **8** | **9** | **10** | **11** | **12** | **13** | **14** | **16** | **17** | **18** | **19** | **20** | **21** | **22** | **23** | **24** |
| ***[Insert Month and Year]***[[88]](#footnote-89) |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |

[APPENDIX XVII

ENERGY SETTLEMENT ENERGY PRICE & HOURS][[89]](#footnote-90)

For the purposes of calculating the Energy Settlement, the Energy Settlement Energy Price and Energy Settlement Energy Hours shall be as follows.

|  |  |  |
| --- | --- | --- |
| Contract Month | Energy Settlement Energy Price: | Energy Settlement Hours: |
| ***[Insert Month and Year]*** [[90]](#footnote-91) | \_\_\_ $/MWh | \_\_\_ hours |

APPENDIX XVIII

[ENERGY SETTLEMENT DEFINED TERMS]

“Alternate Gas Index” has the meaning set forth in Appendix II Part D.

“Contract Heat Rate” means the value specified in Appendix II in MMBtu per megawatt hour.

“Daily Dispatch Price” has the meaning set forth in Appendix XV.

“Energy Settlement” means the amount calculated pursuant to Section 6.2.

“Energy Settlement Energy Price” means the Energy Settlement Energy Price specified in Appendix XVII.

“Energy Settlement Hours” means the Energy Settlement Hours specified in Appendix XVII.

“Energy Settlement Payment Quantity” means the Energy Settlement Payment Quantity specified on Appendix II.

“Gas” means natural gas, which will be any mixture of hydrocarbons or of hydrocarbons and non-combustible gases in a gaseous state consisting primarily of methane.

“Gas Index” means the gas index location specified in Appendix II Part D.

“Gas Index Price” means the daily index cost of Gas as published by Platt’s Gas Daily (in the Internet publication currently accessed through www.platts.com), or its successor, in the table entitled “Daily price survey” under the heading “Midpoint” for the applicable date of delivery for the Gas Index or in the event of an Index Disruption Event, the Alternate Gas Index.

“Gas Transport Charges” means the natural gas tariff schedule corresponding to the components listed in Appendix II (or any additional, replacement or successor components mutually agreed to in writing by the Parties), in dollars per MMBtu, from the applicable Local Distribution Company for the Project.

“GHG Conversion Rate” means 0.05302 metric tons per MMBtu.

“GHG Price” means the Greenhouse Gas Allowance Price.

“Greenhouse Gas Allowance Price” has the meaning set forth in the Tariff.

“Index Disruption Event” means an event when any of the following occurs along with Notice by one Party to the other Party: (a) the Gas Index Price for the applicable day is unavailable for the Trading Day (exclusive of days which are not customarily reported), (b) a material change in the content, composition or constitution of the Gas traded at the location identified for the Gas Index, or (c) a substantial reduction in the volume of reported trades at the Gas Index, whether temporary or permanent, such that the reported price cannot reasonably be deemed a reliable indicator of the market price of Gas at that location for the applicable day. In the event of an Index Disruption Event lasting no more than two consecutive weeks, the Parties shall use the Alternate Gas Index. In the event of an Index Disruption Event lasting more than two consecutive weeks, the Parties’ Authorized Representatives shall agree upon an index price or methodology based on a reported index price that most closely approximates the pricing that would be reasonably expected if the Index Disruption Event had not occurred.

“Local Distribution Company” means the distributor of Gas for consumption at the Project.

[APPENDIX XIX

BEHIND THE METER DEFINED TERMS][[91]](#footnote-92)

“Customer” means a non-residential, bundled or unbundled, Person that is (i) electrically interconnected to one of the substations or feeders associated with one of the substations listed in Appendix XXI, and (ii) has an effective Service Agreement (as defined below) with Buyer.

“Non-Exporting” means a Unit design such that the output from the Unit(s) is used for Customer load only and is prevented from transferring Energy from the Unit(s) to the Utility Distribution Company’s grid or the CAISO Grid.

“Self-Generation Incentive Program” or “SGIP” means the program approved by the CPUC and administered by Buyer, Southern California Edison, Southern California Gas Company and the Center for Sustainable Energy (on behalf of San Diego Gas & Electric) that provides financial incentives for the installation of new qualifying technologies.

[“Seller’s Initial Portfolio List” has the meaning set forth in Appendix XIV.][[92]](#footnote-93)

“Seller’s Portfolio” means the Customers and the corresponding Sites assembled by Seller for purposes of delivering the Product to Buyer under this Agreement, as such Seller’s Portfolio may be amended in accordance with this Agreement from time to time.

[“Seller’s Portfolio List” has the meaning set forth in Appendix XIV.][[93]](#footnote-94)

“Service Agreement” means an agreement, denoted by a unique service identification number, between Buyer, in its function as Utility Distribution Company, and a Person for tracking energy service deliveries for a specific load through one or more meters at a Customer premise or location.

“Unit” (or “Units,” if more than one), means the Non-Exporting, behind-the-retail-meterfacilities installed at the Sites as more particularly described in Appendices II and III, including all appurtenant facilities, communications and control systems, and equipment, from which Seller has agreed to provide the Product to Buyer pursuant to this Agreement.

[APPENDIX XX

SELLER’S PORTFOLIO LIST][[94]](#footnote-95)

As of ***[insert relevant date for each submittal]***

|  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Customer Service Account Number | Customer name | Physical address of Site | Total Unit capacity installed as part of the Project | Unit capacity installed to meet capacity associated with Operational Characteristics (no SGIP funds) | Unit capacity installed in excess of capacity associated with Operational Characteristics (Specify if SGIP is used) | Unit manufacturer(s) and model number(s) installed at Site with corresponding Unit capacity | CAISO Resource ID | Sub-LAP |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |  |

By submitting this Seller’s Portfolio List to Buyer, Seller attests as of the date signed below, that all of the information is accurate and that the Customers and Units comprising Seller’s Portfolio List are in compliance with the terms of the Agreement.

|  |  |
| --- | --- |
| Signature: |  |
| Name: |  |
| Title: |  |
| Date: |  |

[APPENDIX XXI

LIST OF SUBSTATIONS][[95]](#footnote-96)

*[Seller to insert based on Offer]*

END OF AGREEMENT

1. ***Drafting Note:***

***This form contemplates a Seller who is offering a new-build resource.***

***Indicate in Appendix II Part*** ***A if the Project is Front of the Meter or Behind the Meter and delete the corresponding bracketed language accordingly in recitals and elsewhere in the Agreement and Appendices.***

***Indicate in Appendix II Part C if this Agreement does or does not include Energy Settlement. If it does not, delete the bracketed language that relates to Energy Settlement and add “Reserved” or otherwise follow the directions of corresponding footnotes. If this Agreement does include Energy Settlement, remove brackets around Energy Settlement provisions in the Agreement and Appendices.***

***Product is a percentage of Capacity Attributes produced by the Project if resource is Dispatchable, or Fixed MW if not Dispatchable, as indicated in Appendix II.*** [↑](#footnote-ref-2)
2. ***Drafting Note: Change to “Appendix VII - Reserved” if Seller is PG&E.*** [↑](#footnote-ref-3)
3. ***Drafting Note: Change to “Appendix XIII – Reserved” if Project is not an energy storage project.*** [↑](#footnote-ref-4)
4. ***Drafting Note: Change to “Appendix XIV – Reserved” if Project is not an energy storage project or a behind the meter project.*** [↑](#footnote-ref-5)
5. ***Drafting Note: Applicable to the behind the meter Projects.*** [↑](#footnote-ref-6)
6. ***Drafting Note: Calculate this date by taking Expected Initial Delivery Date and adding the number of calendar months for the term included in Seller’s offer. Note that the Delivery Term cannot be more than 60 Contract Months without CPUC approval.*** [↑](#footnote-ref-7)
7. ***Drafting Note: This should be the first day of the month.***  [↑](#footnote-ref-8)
8. ***Drafting Note: Delete if CPUC Approval is not required.*** [↑](#footnote-ref-9)
9. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-10)
10. ***Drafting Note: only include if a Guaranty is being provided; otherwise delete.*** [↑](#footnote-ref-11)
11. ***Drafting Note: if no Guaranty is being provided revise to refer to 10.5.*** [↑](#footnote-ref-12)
12. ***Drafting Note: Delete if CPUC Approval is not required.*** [↑](#footnote-ref-13)
13. ***Drafting Note: Delete if CPUC Approval is not required.***  [↑](#footnote-ref-14)
14. ***Drafting Note: Delete and add “[Reserved.]” if Seller is PG&E.*** [↑](#footnote-ref-15)
15. ***Drafting Note: Change to [Reserved] if Project is not an energy storage project or a behind the meter project.*** [↑](#footnote-ref-16)
16. ***Drafting Note: Delete if Product is Fixed MW and not a percentage of Capacity Attributes produced by the Project.*** [↑](#footnote-ref-17)
17. ***Drafting Note: Delete if Product is Fixed MW and not a percentage of Capacity Attributes produced by the Project.***  [↑](#footnote-ref-18)
18. ***Drafting Note: Delete if Product is Fixed MW and not a percentage of Capacity Attributes produced by the Project.*** [↑](#footnote-ref-19)
19. ***Drafting Note: Delete if Product is Fixed MWs; keep if Product is a percentage of Capacity Attributes produced by the Project, in both cases as indicated in Appendix II.***  [↑](#footnote-ref-20)
20. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-21)
21. ***Drafting Note: Delete if Product is Fixed MWs; keep if Product is a percentage of Capacity Attributes produced by the Project, in both cases as indicated in Appendix II.***  [↑](#footnote-ref-22)
22. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-23)
23. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-24)
24. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-25)
25. ***Drafting Note: Delete if Product is Fixed MW, keep if Product is a percentage of Capacity Attributes produced by the Project; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-26)
26. ***Drafting Note: Delete if Product is fixed MWs; keep if Product is a percentage of Capacity Attributes produced by the Project, in both cases, as indicated in Appendix II.*** [↑](#footnote-ref-27)
27. ***Drafting Note: Delete if Project is not an energy storage project or behind the meter project.*** [↑](#footnote-ref-28)
28. ***Drafting Note: Change to [Reserved] if Project is not an energy storage project or behind the meter project.*** [↑](#footnote-ref-29)
29. ***Delete if there is no Energy Settlement under this Agreement.***  [↑](#footnote-ref-30)
30. ***Drafting Note: Delete if there is no Energy Settlement under this Agreement.*** [↑](#footnote-ref-31)
31. ***Drafting Note: Delete if there is no Energy Settlement under this Agreement.*** [↑](#footnote-ref-32)
32. ***Drafting Note: Deleted and add “[Reserved.]” if Seller is PG&E.*** [↑](#footnote-ref-33)
33. ***Drafting Note: Remove clause (xiii) if Seller is not providing a Guaranty under this Agreement.*** [↑](#footnote-ref-34)
34. ***Drafting Note: Deleted and add “[Reserved.]” if Seller is PG&E.*** [↑](#footnote-ref-35)
35. ***Drafting Note: Delete if Product is a percentage of Capacity Attributes produced by the Project, keep if Product is Fixed MW; in both cases as indicated in Appendix II.*** [↑](#footnote-ref-36)
36. ***Drafting Note: Delete if there is no Energy Settlement under this Agreement.*** [↑](#footnote-ref-37)
37. ***Drafting Note: Delete all of the provisions in Article 10 and add “[Reserved]” as the name of the Article if Seller is PG&E.***  [↑](#footnote-ref-38)
38. ***Drafting Note: Retain or remove bracketed selections in Section 10.4(a) based on whether Seller will be providing a Guaranty.*** [↑](#footnote-ref-39)
39. ***Drafting Note: The Performance Assurance requirements may vary based on Seller’s creditworthiness. Refer to the 2023 CPE Local Resource Adequacy RFO Protocol for details.***  [↑](#footnote-ref-40)
40. ***Drafting Note: Delete if there is no Energy Settlement*** [↑](#footnote-ref-41)
41. ***Drafting Note: Make applicable selections to Section 10.6 based on whether Seller will be providing a Guaranty.*** [↑](#footnote-ref-42)
42. ***Drafting Note: Delete if the Delivery Term is less than 15 years*** [↑](#footnote-ref-43)
43. ***Drafting Note: Delete if CPUC Approval is not required*** [↑](#footnote-ref-44)
44. ***Drafting Note: Change to [Reserved] if Project is not an energy storage project or behind the meter project.*** [↑](#footnote-ref-45)
45. ***Drafting Note: If Seller is PG&E, delete this provision and instead add: “Seller shall release, defend, indemnify and hold harmless Buyer, against and from any Indemnifiable Losses, which arise out of or relate to or are in any way connected with, Seller’s delivery of, or failure to deliver, the Product to Buyer.”*** [↑](#footnote-ref-46)
46. ***Drafting Note: Delete if Project is not an energy storage project or behind the meter project.*** [↑](#footnote-ref-47)
47. ***Drafting Note: Delete if Project is not an energy storage project or behind the meter project.*** [↑](#footnote-ref-48)
48. ***Drafting Note: If Seller is PG&E, delete all provisions in this Article and add: “The Parties will attempt in good faith to resolve any controversy or claim arising out of or relating to this Agreement or any related agreements by prompt negotiations between each Party’s Authorized Representative, or such other person designated in writing as a representative of the Party.”*** [↑](#footnote-ref-49)
49. ***Drafting Note: Delete if CPUC Approval is not required.*** [↑](#footnote-ref-50)
50. ***Drafting Note: Delete and add “[Reserved.]” if Seller is PG&E.***  [↑](#footnote-ref-51)
51. ***Drafting Note: Delete if Product is fixed MWs*** [↑](#footnote-ref-52)
52. ***Drafting Note: Delete if CPUC Approval is not required*** [↑](#footnote-ref-53)
53. ***Drafting Note: To be updated as necessary.***  [↑](#footnote-ref-54)
54. ***Drafting Note: Delete this defined term if Seller is PG&E.*** [↑](#footnote-ref-55)
55. ***Drafting Note: Delete this defined term if Seller is PG&E.*** [↑](#footnote-ref-56)
56. ***Drafting Note: Delete these defined terms if Seller is PG&E.*** [↑](#footnote-ref-57)
57. ***Drafting Note: Delete these defined terms if Seller is PG&E.*** [↑](#footnote-ref-58)
58. ***Drafting Note: Delete these defined terms if Seller is PG&E.*** [↑](#footnote-ref-59)
59. ***Drafting Note: Delete this defined term if Seller is PG&E.*** [↑](#footnote-ref-60)
60. ***Drafting Note: Delete this defined term if Seller is PG&E.*** [↑](#footnote-ref-61)
61. ***Drafting Note: Delete if Seller will not be providing a Guaranty under this Agreement.***  [↑](#footnote-ref-62)
62. ***Drafting Note: Delete if Project is not a behind the meter project.*** [↑](#footnote-ref-63)
63. ***Drafting Note: Delete this defined term if Seller is PG&E.*** [↑](#footnote-ref-64)
64. ***Drafting Note: Indicate if the Project is located behind or front of the retail meter.***  [↑](#footnote-ref-65)
65. ***Drafting Note: Indicate if Energy Settlement will be part of this agreement.*** [↑](#footnote-ref-66)
66. ***Drafting Note: Remove if Product is a percentage of the Capacity Attributes produced by the Project for Dispatchable resources; otherwise complete these values.*** [↑](#footnote-ref-67)
67. ***Drafting Note: Remove if Energy Settlement will not be a part of this agreement*** [↑](#footnote-ref-68)
68. ***Drafting Note: Product will either be (A) a percentage of the Capacity Attributes produced by the Project for Dispatchable resources or (B) a fixed amount of MW for all other resources.***  [↑](#footnote-ref-69)
69. ***Drafting Note: Payment Quantity is equal to the RA Attributes on the Execution Date***  [↑](#footnote-ref-70)
70. ***Drafting Note: If Seller has selected Energy Settlement Option 3, delete*** [↑](#footnote-ref-71)
71. ***Drafting Note: Include if Product is a percentage of the Capacity Attributes produced by the Project for Dispatchable resources; otherwise delete this column.*** [↑](#footnote-ref-72)
72. ***Drafting Note: Include if Product is a percentage of the Capacity Attributes produced by the Project for Dispatchable resources; otherwise delete this chart.*** [↑](#footnote-ref-73)
73. ***Drafting Note: If Seller has not selected Energy Settlement Option 2, delete*** [↑](#footnote-ref-74)
74. ***Drafting Note: This Appendix III-A is applicable for dispatchable energy storage technologies. Delete and Reserve if Seller is providing a fixed MW and not a percentage of Capacity Attributes produced by the Project.*** [↑](#footnote-ref-75)
75. ***Drafting Note: This Appendix III-B is applicable for dispatchable renewable and dispatchable hydro technologies. Delete and Reserve if Seller is providing a fixed MW and not a percentage of Capacity Attributes produced by the Project.*** [↑](#footnote-ref-76)
76. ***Drafting Note: This Appendix III-C is applicable for dispatchable gas-fired technologies. Delete and Reserve if Seller is providing a fixed MW and not a percentage of Capacity Attributes produced by the Project.*** [↑](#footnote-ref-77)
77. ***Drafting Note: This Appendix III-D is applicable if the Project is a behind the meter resource and does not include any of the technologies described in Appendix III-A, Appendix III-B, or Appendix III-C.***  [↑](#footnote-ref-78)
78. ***Drafting Note: Delete the forms and add [Reserved] of Seller is PG&E.***  [↑](#footnote-ref-79)
79. ***Drafting Note: If Seller is not a generator, delete and replace with “Appendix VIII – Reserved”.*** [↑](#footnote-ref-80)
80. [↑](#footnote-ref-81)
81. ***Drafting Note: Change to “Appendix VII – Reserved” if Project is not an energy storage project. If there are other specific Project technology requirements, add them to Appendix XIV.***  [↑](#footnote-ref-82)
82. ***Drafting Note: applicable to energy storage technologies who offer an energy settlement option.*** [↑](#footnote-ref-83)
83. ***Drafting Note: Only applicable to Behind the Meter or Energy Storage Projects. If not applicable, delete and replace with [Reserved].*** [↑](#footnote-ref-84)
84. ***Drafting Note: If applicable, add to the Definitions: ““MUA Decision” means CPUC Decision 18-01-003 on Multiple-Use Application Issues, issued January 17, 2018, regarding the multipurpose applications of energy storage facilities” AND “.“MUA” means multiple-use applications as such term applies to energy storage facilities.*** [↑](#footnote-ref-85)
85. ***Drafting Note: If applicable, add to the Definitions: ““Charging Energy” means the amount of Energy withdrawn from the Utility Distribution Company’s electrical system, Participating Transmission Owner’s electrical system or the CAISO Grid to be stored by the Project.”***  [↑](#footnote-ref-86)
86. ***Drafting Note: insert applicable energy settlement option from Seller’s Offer Form.*** [↑](#footnote-ref-87)
87. ***Drafting Note: Replace with Reserved if Energy Settlement Option 3 is not selected.*** [↑](#footnote-ref-88)
88. ***Drafting Note: Insert a row for each Contract Month during the Delivery Term.*** [↑](#footnote-ref-89)
89. ***Drafting Note: Replace with Reserved if Energy Settlement Option 4 is not selected.*** [↑](#footnote-ref-90)
90. ***Drafting Note: Insert a row for each Contract Month during the Delivery Term.*** [↑](#footnote-ref-91)
91. ***Drafting Note: Delete if the applicable Project is a Front of the Meter Project.*** [↑](#footnote-ref-92)
92. ***Drafting Note: Delete this defined term if Project is not an energy storage project.*** [↑](#footnote-ref-93)
93. ***Drafting Note: Delete this defined term if Project is not an energy storage project.*** [↑](#footnote-ref-94)
94. ***Drafting Note: Delete if the applicable Project is a Front of the Meter Project.*** [↑](#footnote-ref-95)
95. ***Drafting Note: Delete if the applicable Project is a Front of the Meter Project.***  [↑](#footnote-ref-96)