

Pacific Gas and Electric Company

FIXED ENERGY PRICES FOR QUALIFYING FACILITIES

UNDER D. 06-07-032¹

Effective August 21, 2006

Revised December 21, 2006*

	Starting Energy Value \$/kwh	2006 TOD Hours	SRAC TF Base ²	2006 TOD Factor ³	2006 TOD Energy Price ⁴ \$/kwh
	(a)	(b)	(c)	(d)	(e) = a * d
<u>Allocation of Annual Fixed Price to Seasons:</u>					
Period A - Summer	0.064500	4,417	0.018748	0.879	0.056670
Period B - Winter	0.064500	4,343	0.023973	1.123	0.072464
Annual Average	0.064500	8,760	0.021338		0.064500
Without Time-of-Use Metering:					
<u>Allocation of Seasonal Prices to TOD Periods:</u>					
With Time-of-Use Metering:					
Period A - Summer					
Peak	0.056670	774		1.065	0.060353
Partial-Peak	0.056670	903		1.022	0.057917
Off-Peak	0.056670	2,003		0.985	0.055810
Super Off-Peak	0.056670	737		0.946	0.053610
Period B - Winter					
Peak	--	-		--	--
Partial-Peak	0.072464	1,612		1.032	0.074782
Off-Peak	0.072464	2,008		0.992	0.071907
Super Off-Peak	0.072464	723		0.950	0.068840

* Revised December 21, 2006 to correct an error in the Period B TOD hours.

- These energy prices are derived solely for purposes of implementing the fixed energy price (\$64.50/MWh) under the Settlement Agreement approved in CPUC Decision (D.) 06-07-032. These prices will be reallocated annually using appropriate TOD calendar hours.
- SRAC TF Base values reflect the seasonal allocation factors specified in PG&E's SRAC Transition Formula, as adopted by the CPUC in D.96-12-028, and in effect as of January 1, 2006. Seasonal values reflect the Base SRAC energy prices adopted in D.96-12-028, and in effect as of January 1, 2006. The annual average value shown derives from weighting the seasonal values by TOD period hours.
- TOD factors allocate the fixed annual energy price for seasons, and seasonal values for time-of-use periods. Seasonal TOD factors are derived from the ratio of the seasonal SRAC TF Base values to the average annual value shown. Intraseasonal TOD factors are as adopted in D.96-12-028 (as corrected in D.97-01-027), and in effect as of January 1, 2006. Off-peak period values are calculated using seasonal period hours for the applicable year, per the following:

Period A (May 1 - October 31)	Period B (November 1 - April 30)
$\frac{[\text{Total Summer hours} - (1.065 * \text{Summer Peak hours}) - (1.022 * \text{Summer Partial Peak hours}) - (0.946 * \text{Summer Super Off-Peak hours})]}{\text{Summer Off-Peak hours}}$	$\frac{[\text{Total Winter hours} - (1.032 * \text{Winter Partial-Peak hours}) - (0.950 * \text{Winter Super Off-Peak hours})]}{\text{Winter Off-Peak hours}}$

- TOD energy price is the product of the starting energy value and the TOD factor. Energy prices shown do not include applicable line loss adjustments. Line loss adjustments will be determined in accordance with the Settlement Agreement approved in CPUC D.06-07-032.