

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023  
Data Response**

PG&E Data Request No.:	CalAdvocates_019-Q003		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_019-Q003Rev01		
Request Date:	April 25, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-19
Date Sent:	April 28, 2023 Rev01: May 10, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Holly Wehrman

The following questions relate to your 2023-2025 WMP submission and your responses to data request CalAdvocates-PGE-2023WMP-15.

**QUESTION 003**

- a) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on covered conductor distribution lines installed in the HFTD.
- b) State the total number of circuit-miles of covered conductor distribution lines that PG&E had in the HFTD as of January 1, 2022.
- c) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on underground distribution lines installed in the HFTD.
- d) State the total number of circuit-miles of underground distribution lines that PG&E had in the HFTD as of January 1, 2022.
- e) State the total costs that PG&E incurred in 2022 for asset inspections and maintenance on bare overhead distribution lines installed in the HFTD.
- f) State the total number of circuit-miles of bare overhead distribution lines that PG&E had in the HFTD as of January 1, 2022.

**ANSWER 003 REVISED 01**

PG&E is amending subparts b, d and f of our original response. Although there is not a specific attribute in GIS to distinguish covered and bare conductors, we were able to utilize the conductor type codes to differentiate between covered and bare conductors.

- a) In 2022, we spent \$241 million for asset inspections and maintenance on distribution overhead lines installed in the HFTDs. We do not differentiate costs between covered and bare conductor, so these costs are for all assets in the HFTDs. Further, we only included the maintenance costs associated with general overhead Electric Corrective (EC) Notifications. These costs are tracked at the Maintenance Activity Type (MAT) level, not detailed by asset type, so we could not extract the costs associated with conductor only EC Notifications. In addition, the costs for our proactive asset replacement programs were not included.
- b) PG&E utilized the data pulled in January 2022 for the Energy Safety's Spatial Quarterly Data Report (SQDR). PG&E had 799 circuit-miles of distribution covered conductor lines in the HFTDs in January 2022.

- c) In 2022, we spent \$109 million for asset inspections and maintenance on distribution underground lines system-wide. We do not track whether costs for distribution underground line inspections and maintenance occur in HFTD and non-HFTDs.
- d) PG&E utilized the data pulled in January 2022 for the Energy Safety's SQDR. PG&E had 2,788 circuit-miles of distribution underground lines in the HFTDs in January 2022.
- e) See the response to subpart (a).
- f) PG&E utilized the data pulled in January 2022 for the Energy Safety's SQDR. PG&E had 24,294 circuit-miles of distribution bare conductor lines in the HFTDs in January 2022.