

PACIFIC GAS AND ELECTRIC COMPANY
Wildfire Mitigation Plans Discovery 2023
Data Response

PG&E Data Request No.:	CalAdvocates_019-Q010		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_019-Q010		
Request Date:	April 25, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-19
Date Sent:	April 28, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Holly Wehrman

The following questions relate to your 2023-2025 WMP submission and your responses to data request CalAdvocates-PGE-2023WMP-15.

QUESTION 010

Table PG&E-22-11-3 on page 903 of PG&E's WMP lists the component costs of covered conductor installation. Below the table, PG&E states, "The costs in Table PG&E-22-11-3 include the components for CC that are comparable with the other IOUs as part of the Joint IOU efforts. They do not include all cost components that make up our comprehensive Overhead System Hardening Program."

- a) Please add rows to Table PG&E-22-11-3 for the components that are part of PG&E's comprehensive overhead system hardening program but were not included in Table PG&E-22-11-3.
- b) For each item in Table PG&E-22-11-3, including the elements noted in part (a), please provide a brief description of the work and materials that are included in each component.

ANSWER 010

- a) The statement referenced was to simply point out that the System Hardening Program is made up of a suite of mitigation options including Covered Conductor, Remote Grid, Removal, and Underground. The costs associated with the overhead hardening projects recorded were bundled into similar categories for only the overhead hardening portion of our System Hardening program. There are no additional costs associated with overhead hardening that were excluded from Table 22-11-3.
- b) Not applicable.